

Table 4. PAD District I—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending ^f Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	7,170	—	579,330	1,599	2,414	4,241	0	585,766	506	0	14,954
Natural Gas Liquids and LRGs	6,400	18,248	15,307	—	38,409	125	—	1,217	2,375	74,647	6,251
Pentanes Plus	822	—	0	—	0	-8	—	0	1,011	-181	15
Liquefied Petroleum Gases	5,578	18,248	15,307	—	38,409	133	—	1,217	1,364	74,828	6,236
Ethane/Ethylene	1,042	62	11	—	0	0	—	0	0	1,115	0
Propane/Propylene	3,050	18,288	12,598	—	37,801	283	—	0	288	71,166	4,933
Normal Butane/Butylene	1,096	1,437	2,177	—	608	-8	—	286	1,076	3,964	1,141
Isobutane/Isobutylene	390	-1,539	521	—	0	-142	—	931	0	-1,417	162
Other Liquids	-5,526	—	143,735	—	769	3,571	—	125,244	1,111	9,052	19,964
Other Hydrocarbons/Oxygenates ..	21,341	—	7,809	—	0	-205	—	28,965	390	0	1,903
Unfinished Oils	—	—	28,534	—	213	1,222	—	19,928	0	7,597	8,707
Motor Gasoline Blend. Comp.	-26,867	—	107,392	—	556	2,559	—	77,801	721	0	9,257
Aviation Gasoline Blend. Comp.	—	—	0	—	0	-5	—	-1,450	0	1,455	97
Finished Petroleum Products	27,800	724,087	427,389	—	1,038,079	410	—	—	18,253	2,198,691	137,534
Finished Motor Gasoline	27,800	388,787	177,930	—	576,141	-4,430	—	—	1,131	1,173,956	45,323
Reformulated	—	242,676	89,374	—	109,120	-4,716	—	—	15	445,871	15,569
Oxygenated	9,328	14,581	0	—	360	36	—	—	(s)	24,233	93
Other	18,472	131,530	88,556	—	466,661	250	—	—	1,116	703,853	29,661
Finished Aviation Gasoline	—	0	0	—	963	-65	—	—	0	1,028	88
Jet Fuel	—	31,546	23,919	—	170,601	582	—	—	181	225,303	10,249
Naphtha-Type	—	-249	0	—	0	-28	—	—	0	-221	0
Kerosene-Type	—	31,795	23,919	—	170,601	610	—	—	181	225,524	10,249
Kerosene	—	4,683	2,285	—	279	121	—	—	1,145	5,981	3,676
Distillate Fuel Oil	—	164,573	112,903	—	258,093	2,288	—	—	1,471	531,810	56,789
0.05 percent sulfur and under ...	—	82,631	42,115	—	168,453	1,613	—	—	68	291,518	22,598
Greater than 0.05 percent sulfur	—	81,942	70,788	—	89,640	675	—	—	1,403	240,292	34,191
Residual Fuel Oil	—	47,313	95,382	—	18,515	3,253	—	—	6,811	151,146	15,780
Petrochemical Feedstocks ^e	—	4,820	3,902	—	-1,120	-83	—	—	0	7,685	408
Special Naphthas	—	463	1,599	—	0	-5	—	—	193	1,874	76
Lubricants	—	5,807	1,106	—	7,628	-383	—	—	1,771	13,153	1,512
Waxes	—	195	545	—	0	-15	—	—	441	314	178
Petroleum Coke	—	17,711	3,985	—	0	21	—	—	4,155	17,520	286
Asphalt and Road Oil	—	34,685	3,379	—	6,979	-880	—	—	871	45,052	3,101
Still Gas	—	23,025	0	—	0	0	—	—	0	23,025	0
Miscellaneous Products	—	479	454	—	0	6	—	—	83	844	68
Total	35,844	742,335	1,165,761	1,599	1,079,671	8,347	0	712,227	22,246	2,282,390	178,703

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

^f Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix D.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."