

Table 8. PAD District III—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2003
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry ^a	Unaccounted For Crude Oil ^b	Net Receipts	Stock Change ^c	Crude Losses	Refinery Inputs	Exports	Products Supplied ^d	
Crude Oil	1,162,869	—	2,155,994	45,491	-657,576	30,479	0	2,676,298	1	0	774,574
Natural Gas Liquids and LRGs	412,905	153,333	47,479	—	-2,692	-13,853	—	83,863	11,998	529,017	56,049
Pentanes Plus	62,871	—	16,063	—	-915	-1,514	—	40,603	0	38,930	4,128
Liquefied Petroleum Gases	350,034	153,333	31,416	—	-1,777	-12,339	—	43,260	11,998	490,087	51,921
Ethane/Ethylene	157,600	7,512	10	—	42,788	-5,026	—	0	0	212,936	15,535
Propane/Propylene	119,706	127,343	17,218	—	-44,330	-4,327	—	0	10,162	214,102	21,636
Normal Butane/Butylene	22,345	17,089	10,283	—	1,898	-2,450	—	17,683	1,835	34,547	11,146
Isobutane/Isobutylene	50,383	1,389	3,905	—	-2,133	-536	—	25,577	0	28,503	3,604
Other Liquids	41,382	—	98,010	—	-61,341	880	—	81,103	15,344	-19,276	59,539
Other Hydrocarbons/Oxygenates	52,953	—	49	—	0	204	—	44,381	8,417	0	4,715
Unfinished Oils	—	—	82,984	—	721	-137	—	103,122	0	-19,280	38,642
Motor Gasoline Blend. Comp.	-11,571	—	14,977	—	-62,062	807	—	-66,390	6,927	0	16,156
Aviation Gasoline Blend. Comp.	—	—	0	—	0	6	—	-10	0	4	26
Finished Petroleum Products	12,154	2,880,444	99,854	—	-1,443,596	-4,354	—	—	222,898	1,330,312	123,243
Finished Motor Gasoline	12,154	1,307,805	2,353	—	-805,557	-3,910	—	—	41,678	478,987	44,143
Reformulated	—	233,416	905	—	-121,824	-1,129	—	—	280	113,346	8,943
Oxygenated	5,830	5,015	0	—	-360	0	—	—	1	10,484	0
Other	6,324	1,069,374	1,448	—	-683,373	-2,781	—	—	41,397	355,157	35,200
Finished Aviation Gasoline	—	3,312	0	—	-1,646	-6	—	—	0	1,672	421
Jet Fuel	—	274,719	343	—	-227,280	-1,428	—	—	3,956	45,254	11,716
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	274,719	343	—	-227,280	-1,428	—	—	3,956	45,254	11,716
Kerosene	—	10,756	0	—	-298	-6	—	—	19	10,445	698
Distillate Fuel Oil	—	638,606	924	—	-372,663	-456	—	—	21,400	245,923	31,490
0.05 percent sulfur and under	—	467,031	332	—	-265,653	-1,290	—	—	11,848	191,152	21,103
Greater than 0.05 percent sulfur	—	171,575	592	—	-107,010	834	—	—	9,552	54,771	10,387
Residual Fuel Oil	—	112,893	9,673	—	-15,220	3,492	—	—	52,473	51,381	14,862
Petrochemical Feedstocks ^e	—	134,989	80,807	—	-642	-854	—	—	0	216,008	1,796
Special Naphthas	—	11,452	1,749	—	-157	-4	—	—	3,782	9,266	1,577
Lubricants	—	41,368	54	—	-11,966	-1,887	—	—	9,358	21,985	5,305
Waxes	—	3,592	73	—	0	-115	—	—	506	3,274	479
Petroleum Coke	—	159,049	3,738	—	0	1,759	—	—	86,796	74,232	6,776
Asphalt and Road Oil	—	44,906	140	—	-8,167	-837	—	—	915	36,801	3,578
Still Gas	—	122,168	0	—	0	0	—	—	0	122,168	0
Miscellaneous Products	—	14,829	0	—	0	-102	—	—	2,014	12,917	402
Total	1,629,310	3,033,777	2,401,337	45,491	-2,165,205	13,152	0	2,841,264	250,241	1,840,054	1,013,405

^a Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

^b Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

^c A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

^d Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

^e Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."