

**Table 10. PAD District IV—Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, 2003**  
(Thousand Barrels)

Commodity	Supply					Disposition					Ending Stocks
	Field Production	Refinery Production	Imports by PAD District of Entry <sup>a</sup>	Unaccounted For Crude Oil <sup>b</sup>	Net Receipts	Stock Change <sup>c</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>d</sup>	
<b>Crude Oil</b>	<b>105,931</b>	<b>—</b>	<b>120,394</b>	<b>-12,168</b>	<b>-22,394</b>	<b>-1,257</b>	<b>0</b>	<b>192,622</b>	<b>398</b>	<b>0</b>	<b>11,264</b>
<b>Natural Gas Liquids and LRGs</b>	<b>75,227</b>	<b>1,638</b>	<b>3,038</b>	<b>—</b>	<b>-59,313</b>	<b>-223</b>	<b>—</b>	<b>5,434</b>	<b>128</b>	<b>15,251</b>	<b>1,916</b>
Pentanes Plus	10,856	—	527	—	-6,225	-48	—	1,728	23	3,455	214
Liquefied Petroleum Gases	64,371	1,638	2,511	—	-53,088	-175	—	3,706	105	11,796	1,702
Ethane/Ethylene	30,207	2	0	—	-27,635	-77	—	0	0	2,651	445
Propane/Propylene	21,636	2,844	1,659	—	-15,725	-90	—	0	21	10,483	667
Normal Butane/Butylene	8,742	-516	852	—	-5,884	25	—	2,178	85	906	399
Isobutane/Isobutylene	3,786	-692	0	—	-3,844	-33	—	1,528	0	-2,245	191
<b>Other Liquids</b>	<b>5,678</b>	<b>—</b>	<b>0</b>	<b>—</b>	<b>0</b>	<b>-186</b>	<b>—</b>	<b>7,035</b>	<b>20</b>	<b>-1,191</b>	<b>4,171</b>
Other Hydrocarbons/Oxygenates	2,008	—	0	—	0	-82	—	2,070	20	0	117
Unfinished Oils	—	—	0	—	0	124	—	1,067	0	-1,191	2,208
Motor Gasoline Blend. Comp.	3,670	—	0	—	0	-228	—	3,898	0	0	1,846
Aviation Gasoline Blend. Comp.	—	—	0	—	0	0	—	0	0	0	0
<b>Finished Petroleum Products</b>	<b>-2,970</b>	<b>210,583</b>	<b>3,531</b>	<b>—</b>	<b>13,771</b>	<b>-776</b>	<b>—</b>	<b>—</b>	<b>248</b>	<b>225,442</b>	<b>11,529</b>
Finished Motor Gasoline	-2,970	104,109	195	—	2,453	-473	—	—	2	104,257	4,786
Reformulated	—	0	0	—	0	0	—	—	0	0	0
Oxygenated	6,996	13,149	0	—	0	-27	—	—	0	20,172	131
Other	-9,966	90,960	195	—	2,453	-446	—	—	2	84,085	4,655
Finished Aviation Gasoline	—	134	22	—	74	-4	—	—	0	234	33
Jet Fuel	—	9,537	134	—	12,090	-116	—	—	(s)	21,877	718
Naphtha-Type	—	0	0	—	0	0	—	—	0	0	0
Kerosene-Type	—	9,537	134	—	12,090	-116	—	—	(s)	21,877	718
Kerosene	—	706	0	—	-287	-12	—	—	2	429	68
Distillate Fuel Oil	—	57,173	2,907	—	-559	-310	—	—	1	59,830	3,481
0.05 percent sulfur and under	—	48,688	2,747	—	-437	-232	—	—	0	51,230	2,938
Greater than 0.05 percent sulfur	—	8,485	160	—	-122	-78	—	—	1	8,600	543
Residual Fuel Oil	—	4,614	0	—	0	111	—	—	39	4,464	442
Petrochemical Feedstocks <sup>e</sup>	—	248	0	—	0	0	—	—	0	248	0
Special Naphthas	—	0	0	—	0	0	—	—	3	-3	4
Lubricants	—	0	0	—	0	0	—	—	168	-168	0
Waxes	—	785	0	—	0	-7	—	—	4	788	9
Petroleum Coke	—	6,112	0	—	0	50	—	—	8	6,054	90
Asphalt and Road Oil	—	17,636	273	—	0	-23	—	—	22	17,910	1,877
Still Gas	—	8,781	0	—	0	0	—	—	0	8,781	0
Miscellaneous Products	—	748	0	—	0	8	—	—	(s)	740	21
<b>Total</b>	<b>183,865</b>	<b>212,221</b>	<b>126,963</b>	<b>-12,168</b>	<b>-67,936</b>	<b>-2,442</b>	<b>0</b>	<b>205,091</b>	<b>794</b>	<b>239,502</b>	<b>28,880</b>

<sup>a</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>b</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil.

<sup>c</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>d</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, plus net receipts, minus stock change, minus crude losses, minus refinery inputs, minus exports.

<sup>e</sup> Includes naphtha less than 401° F endpoint and other oils equal to or greater than 401° F endpoint.

(s) = Less than 500 barrels.

LRG = Liquefied Refinery Gas.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."