

Reference Case Forecast

Table A1. Total Energy Supply and Disposition Summary
(Quadrillion Btu per Year, Unless Otherwise Noted)

Supply, Disposition, and Prices	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Production							
Crude Oil and Lease Condensate	12.16	11.91	12.56	11.71	10.49	9.77	-0.9%
Natural Gas Plant Liquids	2.55	2.56	3.10	3.20	3.47	3.47	1.3%
Dry Natural Gas	20.23	19.56	21.05	22.20	24.43	24.64	1.0%
Coal	23.97	22.70	25.25	26.14	27.92	31.10	1.4%
Nuclear Power	8.03	8.15	8.29	8.48	8.53	8.53	0.2%
Renewable Energy ¹	5.25	5.84	7.18	7.84	8.45	9.00	1.9%
Other ²	0.53	1.13	0.88	0.79	0.81	0.84	-1.3%
Total	72.72	71.85	78.30	80.36	84.09	87.33	0.9%
Imports							
Crude Oil ³	20.26	19.84	24.51	29.37	31.55	34.21	2.4%
Petroleum Products ⁴	5.04	4.75	5.76	6.00	7.83	9.63	3.1%
Natural Gas	4.06	4.10	6.54	7.29	7.56	8.29	3.1%
Other Imports ⁵	0.59	0.52	0.95	1.06	1.12	1.18	3.6%
Total	29.95	29.21	37.76	43.72	48.06	53.30	2.6%
Exports							
Petroleum ⁶	2.01	2.03	2.15	2.18	2.13	2.15	0.2%
Natural Gas	0.38	0.52	0.91	0.90	0.93	0.88	2.3%
Coal	1.26	1.03	0.89	0.80	0.69	0.56	-2.6%
Total	3.65	3.58	3.95	3.88	3.75	3.59	0.0%
Discrepancy⁷	2.09	-0.24	0.34	0.46	0.48	0.56	N/A
Consumption							
Petroleum Products ⁸	38.49	38.11	44.15	48.26	51.35	54.99	1.6%
Natural Gas	23.05	23.37	26.82	28.74	31.21	32.21	1.4%
Coal	22.04	22.18	25.23	26.32	28.30	31.73	1.6%
Nuclear Power	8.03	8.15	8.29	8.48	8.53	8.53	0.2%
Renewable Energy ¹	5.25	5.84	7.18	7.84	8.46	9.00	1.9%
Other ⁹	0.08	0.07	0.11	0.11	0.07	0.03	-4.6%
Total	96.94	97.72	111.77	119.75	127.92	136.48	1.5%
Net Imports - Petroleum	23.29	22.56	28.13	33.20	37.25	41.69	2.7%
Prices (2002 dollars per unit)							
World Oil Price (dollars per barrel) ¹⁰	22.25	23.68	24.17	25.07	26.02	27.00	0.6%
Natural Gas Wellhead Price (dollars per thousand cubic feet) ¹¹	4.14	2.95	3.40	4.19	4.28	4.40	1.8%
Coal Minemouth Price (dollars per ton)	17.79	17.90	16.88	16.47	16.32	16.57	-0.3%
Average Electricity Price (cents per kilowatthour)	7.4	7.2	6.6	6.8	6.9	6.9	-0.2%

¹Includes grid-connected electricity from conventional hydroelectric; wood and wood waste; landfill gas; municipal solid waste; other biomass; wind; photovoltaic and solar thermal sources; non-electric energy from renewable sources, such as active and passive solar systems, and wood; and both the ethanol and gasoline components of E85, but not the ethanol components of blends less than 85 percent. Excludes electricity imports using renewable sources and nonmarketed renewable energy. See Table A18 for selected nonmarketed residential and commercial renewable energy.

²Includes liquid hydrogen, methanol, supplemental natural gas, and some domestic inputs to refineries.

³Includes imports of crude oil for the Strategic Petroleum Reserve.

⁴Includes imports of finished petroleum products, unfinished oils, alcohols, ethers, and blending components.

⁵Includes coal, coal coke (net), and electricity (net).

⁶Includes crude oil and petroleum products.

⁷Balancing item. Includes unaccounted for supply, losses, gains, net storage withdrawals, heat loss when natural gas is converted to liquid fuel, and heat loss when coal is converted to liquid fuel.

⁸Includes natural gas plant liquids, crude oil consumed as a fuel, and nonpetroleum-based liquids for blending, such as ethanol.

⁹Includes net electricity imports, methanol, and liquid hydrogen.

¹⁰Average refiner acquisition cost for imported crude oil.

¹¹Represents lower 48 onshore and offshore supplies.

Btu = British thermal unit.

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 natural gas supply values: Energy Information Administration (EIA), *Natural Gas Annual 2001*, DOE/EIA-0131(2001) (Washington, DC, February 2003). 2002 natural gas supply values: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2003/06) (Washington, DC, June 2003). 2001 coal minemouth prices: EIA, *Annual Coal Report 2002*, DOE/EIA-0584(2002) (Washington, DC, November 2003). 2001 petroleum supply values: EIA, *Petroleum Supply Annual 2001*, DOE/EIA-0340(2001/1) (Washington, DC, June 2002). 2002 petroleum supply values: EIA, *Petroleum Supply Annual 2002*, DOE/EIA-0340(2002/1) (Washington, DC, June 2003). Other 2001 and 2002 values: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002) and EIA, *Quarterly Coal Report, October-December 2002*, DOE/EIA-0121(2002/4Q) (Washington, DC, March 2003). **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

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Table A2. Energy Consumption by Sector and Source
(Quadrillion Btu per Year, Unless Otherwise Noted)

Sector and Source	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
Energy Consumption								
Residential								
Distillate Fuel	0.90	0.89	0.93	0.89	0.85	0.80	-0.5%	
Kerosene	0.11	0.07	0.11	0.11	0.10	0.09	1.3%	
Liquefied Petroleum Gas	0.50	0.53	0.56	0.59	0.61	0.64	0.8%	
Petroleum Subtotal	1.51	1.48	1.60	1.59	1.56	1.53	0.1%	
Natural Gas	4.92	5.06	5.69	5.84	6.08	6.26	0.9%	
Coal	0.01	0.01	0.01	0.01	0.01	0.01	-0.3%	
Renewable Energy ¹	0.36	0.39	0.40	0.41	0.41	0.41	0.1%	
Electricity	4.10	4.33	4.87	5.22	5.60	5.96	1.4%	
Delivered Energy	10.91	11.28	12.58	13.06	13.66	14.17	1.0%	
Electricity Related Losses	9.28	9.60	10.48	10.92	11.43	11.95	1.0%	
Total	20.18	20.88	23.06	23.98	25.10	26.12	1.0%	
Commercial								
Distillate Fuel	0.49	0.49	0.62	0.65	0.67	0.70	1.6%	
Residual Fuel	0.09	0.08	0.13	0.13	0.13	0.13	2.2%	
Kerosene	0.03	0.02	0.02	0.02	0.02	0.02	1.4%	
Liquefied Petroleum Gas	0.09	0.09	0.10	0.10	0.10	0.10	0.3%	
Motor Gasoline ²	0.05	0.05	0.05	0.05	0.05	0.05	0.2%	
Petroleum Subtotal	0.74	0.72	0.92	0.95	0.97	1.00	1.4%	
Natural Gas	3.33	3.21	3.57	3.72	3.94	4.16	1.1%	
Coal	0.10	0.10	0.10	0.10	0.10	0.10	0.0%	
Renewable Energy ³	0.09	0.10	0.10	0.10	0.10	0.10	0.0%	
Electricity	4.09	4.12	5.05	5.64	6.24	6.83	2.2%	
Delivered Energy	8.34	8.25	9.74	10.51	11.35	12.19	1.7%	
Electricity Related Losses	9.24	9.15	10.86	11.79	12.73	13.70	1.8%	
Total	17.58	17.40	20.60	22.30	24.07	25.89	1.7%	
Industrial⁴								
Distillate Fuel	1.21	1.16	1.17	1.27	1.34	1.43	0.9%	
Liquefied Petroleum Gas	2.10	2.22	2.35	2.53	2.74	2.94	1.2%	
Petrochemical Feedstock	1.16	1.22	1.35	1.43	1.54	1.62	1.2%	
Residual Fuel	0.15	0.20	0.21	0.23	0.22	0.23	0.5%	
Motor Gasoline ²	0.16	0.16	0.16	0.17	0.18	0.19	0.8%	
Other Petroleum ⁵	4.27	4.03	4.38	4.68	4.93	5.17	1.1%	
Petroleum Subtotal	9.04	9.00	9.63	10.31	10.95	11.59	1.1%	
Natural Gas	7.56	7.43	8.62	9.12	9.84	10.58	1.5%	
Lease and Plant Fuel ⁶	1.12	1.35	1.40	1.48	1.65	1.69	1.0%	
Natural Gas Subtotal	8.67	8.78	10.02	10.60	11.49	12.27	1.5%	
Metallurgical Coal	0.71	0.62	0.64	0.58	0.52	0.47	-1.2%	
Steam Coal	1.51	1.47	1.41	1.43	1.45	1.47	-0.0%	
Net Coal Coke Imports	0.02	0.03	0.01	0.01	0.00	0.01	-4.5%	
Coal Subtotal	2.25	2.12	2.06	2.01	1.97	1.95	-0.4%	
Renewable Energy ⁷	1.64	1.66	2.00	2.26	2.48	2.70	2.1%	
Electricity	3.29	3.39	3.82	4.15	4.47	4.85	1.6%	
Delivered Energy	24.89	24.94	27.53	29.32	31.36	33.35	1.3%	
Electricity Related Losses	7.44	7.53	8.22	8.67	9.12	9.72	1.1%	
Total	32.33	32.47	35.75	37.99	40.48	43.07	1.2%	

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Table A2. Energy Consumption by Sector and Source (Continued)
 (Quadrillion Btu per Year, Unless Otherwise Noted)

Sector and Source	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Transportation							
Distillate Fuel ⁸	5.32	5.12	6.42	7.25	8.02	8.94	2.5%
Jet Fuel ⁹	3.43	3.34	3.93	4.36	4.69	4.91	1.7%
Motor Gasoline ²	16.17	16.62	19.88	21.62	23.11	24.98	1.8%
Residual Fuel	0.84	0.71	0.79	0.80	0.82	0.83	0.6%
Liquefied Petroleum Gas	0.02	0.02	0.06	0.07	0.08	0.08	6.7%
Other Petroleum ¹⁰	0.19	0.24	0.25	0.27	0.30	0.32	1.2%
Petroleum Subtotal	25.96	26.06	31.34	34.37	37.00	40.07	1.9%
Pipeline Fuel Natural Gas	0.64	0.65	0.69	0.72	0.83	0.86	1.2%
Compressed Natural Gas	0.01	0.01	0.06	0.08	0.10	0.11	9.2%
Renewable Energy (E85) ¹¹	0.00	0.00	0.00	0.00	0.00	0.00	7.6%
Liquid Hydrogen	0.00	0.00	0.00	0.00	0.00	0.00	N/A
Electricity	0.07	0.08	0.09	0.10	0.11	0.12	2.1%
Delivered Energy	26.69	26.79	32.18	35.28	38.05	41.16	1.9%
Electricity Related Losses	0.17	0.17	0.19	0.21	0.22	0.24	1.6%
Total	26.85	26.96	32.37	35.48	38.27	41.40	1.9%
Delivered Energy Consumption for All Sectors							
Distillate Fuel	7.92	7.66	9.15	10.07	10.88	11.88	1.9%
Kerosene	0.15	0.09	0.16	0.15	0.14	0.13	1.7%
Jet Fuel ⁹	3.43	3.34	3.93	4.36	4.69	4.91	1.7%
Liquefied Petroleum Gas	2.70	2.86	3.07	3.28	3.53	3.76	1.2%
Motor Gasoline ²	16.37	16.83	20.09	21.84	23.34	25.22	1.8%
Petrochemical Feedstock	1.16	1.22	1.35	1.43	1.54	1.62	1.2%
Residual Fuel	1.07	1.00	1.13	1.16	1.17	1.19	0.8%
Other Petroleum ¹²	4.45	4.26	4.61	4.93	5.21	5.46	1.1%
Petroleum Subtotal	37.25	37.26	43.48	47.22	50.50	54.18	1.6%
Natural Gas	15.81	15.71	17.94	18.76	19.95	21.11	1.3%
Lease and Plant Fuel ⁶	1.12	1.35	1.40	1.48	1.65	1.69	1.0%
Pipeline Natural Gas	0.64	0.65	0.69	0.72	0.83	0.86	1.2%
Natural Gas Subtotal	17.57	17.72	20.03	20.96	22.43	23.66	1.3%
Metallurgical Coal	0.71	0.62	0.64	0.58	0.52	0.47	-1.2%
Steam Coal	1.62	1.58	1.52	1.54	1.56	1.58	-0.0%
Net Coal Coke Imports	0.02	0.03	0.01	0.01	0.00	0.01	-4.5%
Coal Subtotal	2.36	2.23	2.17	2.12	2.08	2.06	-0.3%
Renewable Energy ¹³	2.09	2.15	2.50	2.76	2.99	3.21	1.8%
Liquid Hydrogen	0.00	0.00	0.00	0.00	0.00	0.00	N/A
Electricity	11.55	11.92	13.83	15.11	16.41	17.77	1.8%
Delivered Energy	70.83	71.27	82.03	88.17	94.42	100.87	1.5%
Electricity Related Losses	26.12	26.45	29.75	31.57	33.50	35.61	1.3%
Total	96.94	97.72	111.77	119.75	127.92	136.48	1.5%
Electric Power¹⁴							
Distillate Fuel	0.33	0.16	0.16	0.44	0.26	0.27	2.4%
Residual Fuel	0.91	0.69	0.51	0.60	0.59	0.54	-1.1%
Petroleum Subtotal	1.25	0.85	0.66	1.04	0.85	0.81	-0.2%
Natural Gas	5.48	5.65	6.79	7.78	8.78	8.55	1.8%
Steam Coal	19.68	19.96	23.05	24.20	26.22	29.67	1.7%
Nuclear Power	8.03	8.15	8.29	8.48	8.53	8.53	0.2%
Renewable Energy ¹⁵	3.16	3.69	4.68	5.08	5.47	5.79	2.0%
Electricity Imports	0.08	0.07	0.11	0.11	0.07	0.03	-4.6%
Total	37.67	38.36	43.58	46.68	49.92	53.37	1.4%

Reference Case Forecast

Table A2. Energy Consumption by Sector and Source (Continued)
 (Quadrillion Btu per Year, Unless Otherwise Noted)

Sector and Source	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Total Energy Consumption							
Distillate Fuel	8.26	7.82	9.31	10.51	11.14	12.15	1.9%
Kerosene	0.15	0.09	0.16	0.15	0.14	0.13	1.7%
Jet Fuel ⁹	3.43	3.34	3.93	4.36	4.69	4.91	1.7%
Liquefied Petroleum Gas	2.70	2.86	3.07	3.28	3.53	3.76	1.2%
Motor Gasoline ²	16.37	16.83	20.09	21.84	23.34	25.22	1.8%
Petrochemical Feedstock	1.16	1.22	1.35	1.43	1.54	1.62	1.2%
Residual Fuel	1.98	1.69	1.64	1.76	1.76	1.72	0.1%
Other Petroleum ¹²	4.45	4.26	4.61	4.93	5.21	5.46	1.1%
Petroleum Subtotal	38.49	38.11	44.15	48.26	51.35	54.99	1.6%
Natural Gas	21.30	21.36	24.73	26.54	28.73	29.66	1.4%
Lease and Plant Fuel ⁶	1.12	1.35	1.40	1.48	1.65	1.69	1.0%
Pipeline Natural Gas	0.64	0.65	0.69	0.72	0.83	0.86	1.2%
Natural Gas Subtotal	23.05	23.37	26.82	28.74	31.21	32.21	1.4%
Metallurgical Coal	0.71	0.62	0.64	0.58	0.52	0.47	-1.2%
Steam Coal	21.30	21.54	24.57	25.74	27.78	31.25	1.6%
Net Coal Coke Imports	0.02	0.03	0.01	0.01	0.00	0.01	-4.5%
Coal Subtotal	22.04	22.18	25.23	26.32	28.30	31.73	1.6%
Nuclear Power	8.03	8.15	8.29	8.48	8.53	8.53	0.2%
Renewable Energy ¹⁶	5.25	5.84	7.18	7.84	8.46	9.00	1.9%
Liquid Hydrogen	0.00	0.00	0.00	0.00	0.00	0.00	N/A
Electricity Imports	0.08	0.07	0.11	0.11	0.07	0.03	-4.6%
Total	96.94	97.72	111.77	119.75	127.92	136.48	1.5%
Energy Use and Related Statistics							
Delivered Energy Use	70.83	71.27	82.03	88.17	94.42	100.87	1.5%
Total Energy Use	96.94	97.72	111.77	119.75	127.92	136.48	1.5%
Population (millions)	285.92	288.93	309.28	321.95	334.61	347.53	0.8%
Gross Domestic Product (billion 1996 dollars)	9215	9440	12190	14101	16188	18520	3.0%
Carbon Dioxide Emissions (million metric tons)	5691.7	5729.3	6558.8	7028.4	7535.6	8142.0	1.5%

¹Includes wood used for residential heating. See Table A18 for estimates of nonmarketed renewable energy consumption for geothermal heat pumps, solar thermal hot water heating, and solar photovoltaic electricity generation.

²Includes ethanol (blends of 10 percent or less) and ethers blended into gasoline.

³Includes commercial sector consumption of wood and wood waste, landfill gas, municipal solid waste, and other biomass for combined heat and power. See Table A18 for estimates of nonmarketed renewable energy consumption for solar thermal hot water heating and solar photovoltaic electricity generation.

⁴Fuel consumption includes consumption for combined heat and power, which produces electricity, both for sale to the grid and for own use, and other useful thermal energy.

⁵Includes petroleum coke, asphalt, road oil, lubricants, still gas, and miscellaneous petroleum products.

⁶Represents natural gas used in the field gathering and processing plant machinery.

⁷Includes consumption of energy from hydroelectric, wood and wood waste, municipal solid waste, and other biomass.

⁸Diesel fuel containing 500 parts per million (ppm) or 15 ppm sulfur.

⁹Includes only kerosene type.

¹⁰Includes aviation gasoline and lubricants.

¹¹E85 refers to a blend of 85 percent ethanol (renewable) and 15 percent motor gasoline (nonrenewable). To address cold starting issues, the percentage of ethanol actually varies seasonally. The annual average ethanol content of 74 percent is used for this forecast.

¹²Includes unfinished oils, natural gasoline, motor gasoline blending components, aviation gasoline, lubricants, still gas, asphalt, road oil, petroleum coke, and miscellaneous petroleum products.

¹³Includes electricity generated for sale to the grid and for own use from renewable sources, and non-electric energy from renewable sources. Excludes nonmarketed renewable energy consumption for geothermal heat pumps, buildings photovoltaic systems, and solar thermal hot water heaters.

¹⁴Includes consumption of energy by electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

¹⁵Includes conventional hydroelectric, geothermal, wood and wood waste, municipal solid waste, other biomass, petroleum coke, wind, photovoltaic and solar thermal sources. Excludes net electricity imports.

¹⁶Includes hydroelectric, geothermal, wood and wood waste, municipal solid waste, other biomass, wind, photovoltaic and solar thermal sources. Includes ethanol components of E85; excludes ethanol blends (10 percent or less) in motor gasoline. Excludes net electricity imports and nonmarketed renewable energy consumption for geothermal heat pumps, buildings photovoltaic systems, and solar thermal hot water heaters.

Btu = British thermal unit.

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports. Consumption values of 0.00 are values that round to 0.00, because they are less than 0.005.

Sources: 2001 and 2002 consumption based on: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). 2001 and 2002 population and gross domestic product: Global Insight macroeconomic model T250803. 2001 and 2002 carbon dioxide emissions: EIA, *Emissions of Greenhouse Gases in the United States 2002*, DOE/EIA-0573(2002) (Washington, DC, October 2003). **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A3. Energy Prices by Sector and Source
(2002 Dollars per Million Btu, Unless Otherwise Noted)

Sector and Source	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Residential	15.95	14.73	14.21	14.93	15.08	15.38	0.2%
Primary Energy ¹	9.85	8.14	8.15	8.72	8.76	8.89	0.4%
Petroleum Products ²	10.95	9.87	9.90	10.38	10.86	11.26	0.6%
Distillate Fuel	9.09	8.23	7.82	8.06	8.39	8.53	0.2%
Liquefied Petroleum Gas	15.05	12.92	13.89	14.46	14.79	15.19	0.7%
Natural Gas	9.53	7.65	7.67	8.29	8.24	8.32	0.4%
Electricity	25.51	24.73	23.30	23.77	23.73	23.88	-0.2%
Commercial	15.67	14.68	13.77	14.62	14.93	15.28	0.2%
Primary Energy ¹	8.07	6.35	6.48	7.04	7.11	7.22	0.6%
Petroleum Products ²	7.25	6.88	6.34	6.53	6.83	6.98	0.1%
Distillate Fuel	6.38	6.07	5.45	5.66	6.01	6.15	0.1%
Residual Fuel	3.51	4.21	4.13	4.27	4.41	4.55	0.3%
Natural Gas	8.44	6.37	6.64	7.32	7.31	7.41	0.7%
Electricity	23.43	22.82	20.39	21.02	21.21	21.48	-0.3%
Industrial³	7.24	6.31	6.44	6.96	7.21	7.42	0.7%
Primary Energy	5.87	4.77	5.14	5.64	5.88	6.07	1.1%
Petroleum Products ²	7.73	6.35	6.84	7.15	7.54	7.81	0.9%
Distillate Fuel	6.62	6.21	5.68	5.85	6.24	6.40	0.1%
Liquefied Petroleum Gas	12.48	8.28	9.72	10.29	10.66	11.11	1.3%
Residual Fuel	3.31	3.89	3.74	3.88	4.03	4.17	0.3%
Natural Gas ⁴	4.91	3.75	4.05	4.81	4.89	4.99	1.3%
Metallurgical Coal	1.71	1.87	1.96	1.90	1.84	1.77	-0.2%
Steam Coal	1.51	1.52	1.58	1.55	1.53	1.53	0.0%
Electricity	15.11	14.74	13.36	13.81	13.99	14.09	-0.2%
Transportation	10.58	9.91	10.50	10.53	10.54	10.69	0.3%
Primary Energy	10.55	9.88	10.48	10.50	10.52	10.67	0.3%
Petroleum Products ²	10.55	9.88	10.48	10.50	10.52	10.67	0.3%
Distillate Fuel ⁵	10.16	9.41	10.12	10.16	10.00	10.03	0.3%
Jet Fuel ⁶	6.27	5.97	5.76	5.85	6.06	6.21	0.2%
Motor Gasoline ⁷	11.99	11.15	11.87	11.87	11.90	12.06	0.3%
Residual Fuel	3.94	3.77	3.60	3.73	3.88	4.02	0.3%
Liquefied Petroleum Gas ⁸	17.12	15.00	14.96	15.39	15.51	15.83	0.2%
Natural Gas ⁹	8.69	7.38	8.26	9.07	9.06	9.09	0.9%
Ethanol (E85) ¹⁰	16.56	15.19	17.22	17.79	18.28	18.58	0.9%
Electricity	21.58	21.10	19.57	20.25	20.03	19.92	-0.2%
Average End-Use Energy	10.95	10.10	10.23	10.61	10.76	10.96	0.4%
Primary Energy	8.69	7.70	8.22	8.53	8.64	8.82	0.6%
Electricity	21.79	21.20	19.47	19.99	20.10	20.26	-0.2%
Electric Power¹¹							
Fossil Fuel Average	2.27	1.89	1.92	2.16	2.18	2.11	0.5%
Petroleum Products	5.00	4.32	4.21	4.54	4.67	4.88	0.5%
Distillate Fuel	6.24	5.58	4.92	5.09	5.47	5.62	0.0%
Residual Fuel	4.55	4.04	3.99	4.14	4.31	4.50	0.5%
Natural Gas	5.30	3.77	4.04	4.78	4.85	4.92	1.2%
Steam Coal	1.25	1.26	1.22	1.22	1.20	1.22	-0.1%

Reference Case Forecast

Table A3. Energy Prices by Sector and Source (Continued)
(2002 Dollars per Million Btu, Unless Otherwise Noted)

Sector and Source	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Average Price to All Users¹²							
Petroleum Products ²	9.74	8.94	9.57	9.65	9.81	10.01	0.5%
Distillate Fuel	9.14	8.52	8.93	8.97	9.07	9.18	0.3%
Jet Fuel	6.27	5.97	5.76	5.85	6.06	6.21	0.2%
Liquefied Petroleum Gas	13.00	9.27	10.65	11.21	11.55	11.96	1.1%
Motor Gasoline ⁷	11.99	11.15	11.87	11.87	11.90	12.06	0.3%
Residual Fuel	4.16	3.92	3.78	3.93	4.08	4.23	0.3%
Natural Gas	6.63	5.07	5.27	5.93	5.93	6.03	0.8%
Coal	1.27	1.28	1.25	1.24	1.22	1.24	-0.1%
Ethanol (E85) ¹⁰	16.56	15.19	17.22	17.79	18.28	18.58	0.9%
Electricity	21.79	21.20	19.47	19.99	20.10	20.26	-0.2%
Non-Renewable Energy Expenditures by Sector (billion 2002 dollars)							
Residential	168.08	160.37	173.01	189.01	199.98	211.69	1.2%
Commercial	129.31	119.67	132.72	152.16	167.90	184.74	1.9%
Industrial	138.60	120.96	132.71	152.53	169.02	185.61	1.9%
Transportation	275.57	259.11	330.65	363.66	392.36	430.99	2.2%
Total Non-Renewable Expenditures	711.55	660.11	769.08	857.37	929.26	1013.03	1.9%
Transportation Renewable Expenditures	0.01	0.01	0.03	0.05	0.06	0.07	8.6%
Total Expenditures	711.56	660.12	769.11	857.41	929.32	1013.10	1.9%

¹Weighted average price includes fuels below as well as coal.

²This quantity is the weighted average for all petroleum products, not just those listed below.

³Includes combined heat and power, which produces electricity and other useful thermal energy.

⁴Excludes use for lease and plant fuel.

⁵Diesel fuel containing 500 parts per million (ppm) or 15 ppm sulfur. Price includes Federal and State taxes while excluding county and local taxes.

⁶Kerosene-type jet fuel. Price includes Federal and State taxes while excluding county and local taxes.

⁷Sales weighted-average price for all grades. Includes Federal, State and local taxes.

⁸Includes Federal and State taxes while excluding county and local taxes.

⁹Compressed natural gas used as a vehicle fuel. Price includes estimated motor vehicle fuel taxes.

¹⁰E85 refers to a blend of 85 percent ethanol (renewable) and 15 percent motor gasoline (nonrenewable). To address cold starting issues, the percentage of ethanol actually varies seasonally. The annual average ethanol content of 74 percent is used for this forecast.

¹¹Includes electricity-only and combined heat and power plants whose primary business is to sell electricity, or electricity and heat, to the public.

¹²Weighted averages of end-use fuel prices are derived from the prices shown in each sector and the corresponding sectoral consumption.

Btu = British thermal unit.

Note: Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 prices for motor gasoline, distillate, and jet fuel are based on: EIA, *Petroleum Marketing Annual 2002*, http://www.eia.doe.gov/pub/oil_gas/petroleum/data_publications/petroleum_marketing_annual/current/pdf/pmaall.pdf (August 2003). 2001 residential, commercial, and transportation natural gas delivered prices: EIA, *Natural Gas Annual 2001*, DOE/EIA-0131(2001) (Washington, DC, February 2003). 2002 residential, commercial, and transportation natural gas delivered prices: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2003/06) (Washington, DC, June 2003). 2001 and 2002 electric power sector natural gas prices: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." 2001 and 2002 industrial natural gas delivered prices are based on: EIA, *Manufacturing Energy Consumption Survey 1998*. 2001 and 2002 coal prices based on EIA, *Quarterly Coal Report, October-December 2002*, DOE/EIA-0121(2002/4Q) (Washington, DC, March 2003) and EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E. 2001 and 2002 electricity prices: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). 2001 and 2002 ethanol prices derived from weekly spot prices in the Oxy Fuel News. **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A4. Residential Sector Key Indicators and Consumption
 (Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Key Indicators							
Households (millions)							
Single-Family	73.73	74.77	82.87	87.68	92.09	96.32	1.1%
Multifamily	28.96	29.20	30.71	31.84	33.07	34.36	0.7%
Mobile Homes	6.37	6.31	6.25	6.60	6.88	7.12	0.5%
Total	109.06	110.28	119.84	126.12	132.04	137.79	1.0%
Average House Square Footage	1684	1689	1731	1752	1771	1788	0.2%
Energy Intensity							
(million Btu per household)							
Delivered Energy Consumption	100.0	102.3	105.0	103.6	103.5	102.8	0.0%
Total Energy Consumption	185.0	189.4	192.4	190.1	190.1	189.5	0.0%
(thousand Btu per square foot)							
Delivered Energy Consumption	59.4	60.6	60.6	59.1	58.4	57.5	-0.2%
Total Energy Consumption	109.9	112.1	111.1	108.5	107.3	106.0	-0.2%
Delivered Energy Consumption by Fuel							
Electricity							
Space Heating	0.38	0.40	0.43	0.44	0.45	0.46	0.6%
Space Cooling	0.63	0.71	0.69	0.72	0.76	0.80	0.5%
Water Heating	0.38	0.37	0.37	0.37	0.36	0.35	-0.3%
Refrigeration	0.43	0.42	0.37	0.36	0.36	0.37	-0.6%
Cooking	0.10	0.10	0.11	0.12	0.12	0.13	0.9%
Clothes Dryers	0.23	0.24	0.25	0.26	0.26	0.27	0.6%
Freezers	0.14	0.13	0.12	0.12	0.12	0.12	-0.4%
Lighting	0.72	0.75	0.87	0.92	0.97	1.02	1.4%
Clothes Washers ¹	0.03	0.03	0.04	0.05	0.06	0.06	3.0%
Dishwashers ¹	0.02	0.02	0.03	0.03	0.03	0.03	1.3%
Color Televisions	0.12	0.12	0.18	0.22	0.26	0.27	3.5%
Personal Computers	0.06	0.06	0.08	0.10	0.11	0.14	3.3%
Furnace Fans	0.07	0.08	0.09	0.10	0.10	0.11	1.7%
Other Uses ²	0.79	0.88	1.25	1.44	1.63	1.83	3.2%
Delivered Energy	4.10	4.33	4.87	5.22	5.60	5.96	1.4%
Natural Gas							
Space Heating	3.39	3.54	4.01	4.13	4.33	4.48	1.0%
Space Cooling	0.00	0.00	0.00	0.00	0.00	0.00	16.0%
Water Heating	1.16	1.15	1.25	1.25	1.27	1.28	0.5%
Cooking	0.21	0.21	0.23	0.24	0.26	0.27	1.1%
Clothes Dryers	0.07	0.07	0.09	0.10	0.11	0.11	2.3%
Other Uses ³	0.09	0.10	0.11	0.11	0.12	0.12	1.1%
Delivered Energy	4.92	5.06	5.69	5.84	6.08	6.26	0.9%
Distillate							
Space Heating	0.77	0.77	0.81	0.78	0.75	0.71	-0.4%
Water Heating	0.13	0.12	0.12	0.11	0.10	0.09	-1.1%
Other Uses ⁴	0.00	0.00	0.00	0.00	0.00	0.00	N/A
Delivered Energy	0.90	0.89	0.93	0.89	0.85	0.80	-0.5%
Liquefied Petroleum Gas							
Space Heating	0.29	0.30	0.30	0.31	0.31	0.31	0.1%
Water Heating	0.05	0.05	0.05	0.05	0.05	0.05	-0.1%
Cooking	0.03	0.03	0.03	0.03	0.03	0.03	0.4%
Other Uses ³	0.14	0.15	0.18	0.20	0.23	0.25	2.3%
Delivered Energy	0.50	0.53	0.56	0.59	0.61	0.64	0.8%
Marketed Renewables (wood) ⁵	0.36	0.39	0.40	0.41	0.41	0.41	0.1%
Other Fuels ⁶	0.12	0.08	0.12	0.12	0.11	0.10	1.1%

Reference Case Forecast

Table A4. Residential Sector Key Indicators and Consumption (Continued)
 (Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Delivered Energy Consumption by End-Use							
Space Heating	5.31	5.48	6.08	6.18	6.35	6.46	0.7%
Space Cooling	0.63	0.71	0.69	0.72	0.76	0.80	0.5%
Water Heating	1.71	1.69	1.79	1.78	1.78	1.77	0.2%
Refrigeration	0.43	0.42	0.37	0.36	0.36	0.37	-0.6%
Cooking	0.34	0.34	0.37	0.39	0.41	0.42	1.0%
Clothes Dryers	0.30	0.31	0.34	0.35	0.37	0.39	1.1%
Freezers	0.14	0.13	0.12	0.12	0.12	0.12	-0.4%
Lighting	0.72	0.75	0.87	0.92	0.97	1.02	1.4%
Clothes Washers	0.03	0.03	0.04	0.05	0.06	0.06	3.0%
Dishwashers	0.02	0.02	0.03	0.03	0.03	0.03	1.3%
Color Televisions	0.12	0.12	0.18	0.22	0.26	0.27	3.5%
Personal Computers	0.06	0.06	0.08	0.10	0.11	0.14	3.3%
Furnace Fans	0.07	0.08	0.09	0.10	0.10	0.11	1.7%
Other Uses ⁷	1.02	1.13	1.54	1.75	1.97	2.20	2.9%
Delivered Energy	10.91	11.28	12.58	13.06	13.66	14.17	1.0%
Electricity Related Losses	9.28	9.60	10.48	10.92	11.43	11.95	1.0%
Total Energy Consumption by End-Use							
Space Heating	6.16	6.36	6.99	7.10	7.27	7.37	0.6%
Space Cooling	2.05	2.29	2.19	2.23	2.32	2.41	0.2%
Water Heating	2.57	2.51	2.58	2.54	2.52	2.46	-0.1%
Refrigeration	1.41	1.37	1.16	1.10	1.09	1.11	-0.9%
Cooking	0.57	0.57	0.61	0.63	0.66	0.68	0.8%
Clothes Dryers	0.83	0.83	0.89	0.89	0.91	0.94	0.5%
Freezers	0.45	0.43	0.37	0.36	0.36	0.37	-0.7%
Lighting	2.34	2.41	2.73	2.84	2.95	3.07	1.1%
Clothes Washers	0.10	0.10	0.12	0.15	0.18	0.19	2.7%
Dishwashers	0.08	0.08	0.08	0.09	0.09	0.10	1.0%
Color Televisions	0.38	0.40	0.58	0.68	0.78	0.82	3.2%
Personal Computers	0.21	0.21	0.25	0.30	0.35	0.41	3.0%
Furnace Fans	0.24	0.25	0.28	0.30	0.32	0.33	1.4%
Other Uses ⁷	2.79	3.09	4.22	4.76	5.29	5.87	2.8%
Total	20.18	20.88	23.06	23.98	25.10	26.12	1.0%
Non-Marketed Renewables							
Geothermal ⁸	0.00	0.00	0.00	0.01	0.01	0.01	9.0%
Solar ⁹	0.04	0.02	0.03	0.03	0.04	0.04	2.3%
Total	0.04	0.02	0.03	0.04	0.04	0.05	3.2%

¹Does not include electric water heating portion of load.

²Includes small electric devices, heating elements, and motors.

³Includes such appliances as swimming pool heaters, outdoor grills, and outdoor lighting (natural gas).

⁴Includes such appliances as swimming pool and hot tub heaters.

⁵Includes wood used for primary and secondary heating in wood stoves or fireplaces as reported in the *Residential Energy Consumption Survey 2001*.

⁶Includes kerosene and coal.

⁷Includes all other uses listed above.

⁸Includes primary energy displaced by geothermal heat pumps in space heating and cooling applications.

⁹Includes primary energy displaced by solar thermal water heaters and electricity generated using photovoltaics.

N/A = Not applicable.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 based on: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002).

Projections: EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A5. Commercial Sector Key Indicators and Consumption
 (Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
Key Indicators								
Total Floorspace (billion square feet)								
Surviving	67.2	68.9	81.1	87.3	93.1	98.8	1.6%	
New Additions	3.1	3.2	2.7	2.6	2.8	3.0	-0.3%	
Total	70.2	72.1	83.8	89.9	95.9	101.8	1.5%	
Energy Consumption Intensity (thousand Btu per square foot)								
Delivered Energy Consumption	118.8	114.5	116.2	116.9	118.3	119.7	0.2%	
Electricity Related Losses	131.5	126.9	129.6	131.0	132.7	134.6	0.3%	
Total Energy Consumption	250.3	241.4	245.8	247.9	251.0	254.3	0.2%	
Delivered Energy Consumption by Fuel								
Purchased Electricity								
Space Heating ¹	0.14	0.15	0.16	0.16	0.16	0.16	0.2%	
Space Cooling ¹	0.41	0.46	0.45	0.46	0.48	0.49	0.2%	
Water Heating ¹	0.14	0.14	0.15	0.15	0.15	0.15	0.3%	
Ventilation	0.16	0.16	0.18	0.18	0.18	0.19	0.7%	
Cooking	0.03	0.03	0.03	0.03	0.03	0.03	-0.7%	
Lighting	1.10	1.12	1.30	1.36	1.40	1.43	1.1%	
Refrigeration	0.20	0.20	0.22	0.23	0.24	0.25	0.9%	
Office Equipment (PC)	0.14	0.14	0.24	0.29	0.34	0.37	4.4%	
Office Equipment (non-PC)	0.30	0.31	0.46	0.58	0.71	0.87	4.6%	
Other Uses ²	1.45	1.41	1.86	2.21	2.55	2.91	3.2%	
Delivered Energy	4.09	4.12	5.05	5.64	6.24	6.83	2.2%	
Natural Gas								
Space Heating ¹	1.33	1.42	1.56	1.58	1.64	1.69	0.8%	
Space Cooling ¹	0.01	0.01	0.02	0.02	0.03	0.03	3.9%	
Water Heating ¹	0.57	0.59	0.70	0.74	0.79	0.84	1.5%	
Cooking	0.25	0.26	0.30	0.32	0.34	0.36	1.4%	
Other Uses ³	1.17	0.93	0.99	1.06	1.14	1.24	1.3%	
Delivered Energy	3.33	3.21	3.57	3.72	3.94	4.16	1.1%	
Distillate								
Space Heating ¹	0.17	0.17	0.24	0.27	0.29	0.31	2.6%	
Water Heating ¹	0.07	0.07	0.08	0.09	0.09	0.09	1.0%	
Other Uses ⁴	0.25	0.24	0.30	0.30	0.29	0.29	0.9%	
Delivered Energy	0.49	0.49	0.62	0.65	0.67	0.70	1.6%	
Other Fuels⁵	0.35	0.33	0.39	0.40	0.40	0.40	0.8%	
Marketed Renewable Fuels								
Biomass	0.09	0.10	0.10	0.10	0.10	0.10	0.0%	
Delivered Energy	0.09	0.10	0.10	0.10	0.10	0.10	0.0%	
Delivered Energy Consumption by End-Use								
Space Heating ¹	1.64	1.74	1.97	2.01	2.09	2.16	0.9%	
Space Cooling ¹	0.43	0.48	0.47	0.48	0.50	0.52	0.4%	
Water Heating ¹	0.78	0.80	0.93	0.97	1.03	1.08	1.3%	
Ventilation	0.16	0.16	0.18	0.18	0.18	0.19	0.7%	
Cooking	0.29	0.29	0.34	0.35	0.37	0.39	1.2%	
Lighting	1.10	1.12	1.30	1.36	1.40	1.43	1.1%	
Refrigeration	0.20	0.20	0.22	0.23	0.24	0.25	0.9%	
Office Equipment (PC)	0.14	0.14	0.24	0.29	0.34	0.37	4.4%	
Office Equipment (non-PC)	0.30	0.31	0.46	0.58	0.71	0.87	4.6%	
Other Uses ⁶	3.31	3.01	3.63	4.06	4.48	4.94	2.2%	
Delivered Energy	8.34	8.25	9.74	10.51	11.35	12.19	1.7%	

Reference Case Forecast

Table A5. Commercial Sector Key Indicators and Consumption (Continued)
 (Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Electricity Related Losses	9.24	9.15	10.86	11.79	12.73	13.70	1.8%
Total Energy Consumption by End-Use							
Space Heating ¹	1.97	2.07	2.31	2.34	2.41	2.47	0.8%
Space Cooling ¹	1.36	1.51	1.43	1.45	1.48	1.50	-0.0%
Water Heating ¹	1.10	1.11	1.25	1.28	1.33	1.37	0.9%
Ventilation	0.53	0.52	0.56	0.55	0.56	0.57	0.4%
Cooking	0.36	0.36	0.40	0.41	0.43	0.44	0.8%
Lighting	3.58	3.60	4.10	4.20	4.25	4.30	0.8%
Refrigeration	0.65	0.65	0.70	0.71	0.73	0.75	0.6%
Office Equipment (PC)	0.46	0.44	0.76	0.89	1.03	1.10	4.1%
Office Equipment (non-PC)	0.99	1.00	1.46	1.79	2.16	2.61	4.3%
Other Uses ⁶	6.59	6.14	7.63	8.67	9.69	10.77	2.5%
Total	17.58	17.40	20.60	22.30	24.07	25.89	1.7%
Non-Marketed Renewable Fuels							
Solar ⁷	0.02	0.02	0.03	0.03	0.03	0.03	1.5%
Total	0.02	0.02	0.03	0.03	0.03	0.03	1.5%

¹Includes fuel consumption for district services.

²Includes miscellaneous uses, such as service station equipment, automated teller machines, telecommunications equipment, and medical equipment.

³Includes miscellaneous uses, such as pumps, emergency electric generators, combined heat and power in commercial buildings, and manufacturing performed in commercial buildings.

⁴Includes miscellaneous uses, such as cooking, emergency electric generators, and combined heat and power in commercial buildings.

⁵Includes residual fuel oil, liquefied petroleum gas, coal, motor gasoline, and kerosene.

⁶Includes miscellaneous uses, such as service station equipment, automated teller machines, telecommunications equipment, medical equipment, pumps, emergency electric generators, combined heat and power in commercial buildings, manufacturing performed in commercial buildings, and cooking (distillate), plus residual fuel oil, liquefied petroleum gas, coal, motor gasoline, and kerosene.

⁷Includes primary energy displaced by solar thermal space heating and water heating, and electricity generation by solar photovoltaic systems.

N/A = Not applicable.

Btu = British thermal unit.

PC = Personal computer.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 based on: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002).
Projections: EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A6. Industrial Sector Key Indicators and Consumption
 (Quadrillion Btu per Year, Unless Otherwise Noted)

Key Indicators and Consumption	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
Key Indicators								
Value of Shipments (billion 1996 dollars)								
Manufacturing	4059	4064	5013	5760	6634	7636	2.8%	
Nonmanufacturing	1309	1222	1425	1585	1710	1855	1.8%	
Total	5368	5285	6439	7345	8344	9491	2.6%	
Energy Prices (2002 dollars per million Btu)								
Distillate Oil	6.62	6.21	5.68	5.85	6.24	6.40	0.1%	
Liquefied Petroleum Gas	12.48	8.28	9.72	10.29	10.66	11.11	1.3%	
Residual Oil	3.31	3.89	3.74	3.88	4.03	4.17	0.3%	
Motor Gasoline	11.70	11.04	11.84	11.84	11.87	12.03	0.4%	
Natural Gas	4.91	3.75	4.05	4.81	4.89	4.99	1.3%	
Metallurgical Coal	1.71	1.87	1.96	1.90	1.84	1.77	-0.2%	
Steam Coal	1.51	1.52	1.58	1.55	1.53	1.53	0.0%	
Electricity	15.11	14.74	13.36	13.81	13.99	14.09	-0.2%	
Energy Consumption¹								
Distillate	1.21	1.16	1.17	1.27	1.34	1.43	0.9%	
Liquefied Petroleum Gas	2.10	2.22	2.35	2.53	2.74	2.94	1.2%	
Petrochemical Feedstocks	1.16	1.22	1.35	1.43	1.54	1.62	1.2%	
Residual Fuel	0.15	0.20	0.21	0.23	0.22	0.23	0.5%	
Other Petroleum ²	4.42	4.19	4.54	4.85	5.12	5.36	1.1%	
Petroleum Subtotal	9.04	9.00	9.63	10.31	10.95	11.59	1.1%	
Natural Gas	7.56	7.43	8.62	9.12	9.84	10.58	1.5%	
Lease and Plant Fuel ³	1.12	1.35	1.40	1.48	1.65	1.69	1.0%	
Natural Gas Subtotal	8.67	8.78	10.02	10.60	11.49	12.27	1.5%	
Metallurgical Coal and Coke ⁴	0.74	0.65	0.66	0.59	0.52	0.48	-1.3%	
Steam Coal	1.51	1.47	1.41	1.43	1.45	1.47	-0.0%	
Coal Subtotal	2.25	2.12	2.06	2.01	1.97	1.95	-0.4%	
Renewables ⁵	1.64	1.66	2.00	2.26	2.48	2.70	2.1%	
Purchased Electricity	3.29	3.39	3.82	4.15	4.47	4.85	1.6%	
Delivered Energy	24.89	24.94	27.53	29.32	31.36	33.35	1.3%	
Electricity Related Losses	7.44	7.53	8.22	8.67	9.12	9.72	1.1%	
Total	32.33	32.47	35.75	37.99	40.48	43.07	1.2%	
Energy Consumption per dollar of Shipments¹								
(thousand Btu per 1996 dollars)								
Distillate	0.23	0.22	0.18	0.17	0.16	0.15	-1.6%	
Liquefied Petroleum Gas	0.39	0.42	0.37	0.34	0.33	0.31	-1.3%	
Petrochemical Feedstocks	0.22	0.23	0.21	0.19	0.18	0.17	-1.3%	
Residual Fuel	0.03	0.04	0.03	0.03	0.03	0.02	-2.0%	
Other Petroleum ²	0.82	0.79	0.71	0.66	0.61	0.56	-1.5%	
Petroleum Subtotal	1.68	1.70	1.50	1.40	1.31	1.22	-1.4%	
Natural Gas	1.41	1.41	1.34	1.24	1.18	1.11	-1.0%	
Lease and Plant Fuel ³	0.21	0.26	0.22	0.20	0.20	0.18	-1.6%	
Natural Gas Subtotal	1.62	1.66	1.56	1.44	1.38	1.29	-1.1%	
Metallurgical Coal and Coke ⁴	0.14	0.12	0.10	0.08	0.06	0.05	-3.8%	
Steam Coal	0.28	0.28	0.22	0.19	0.17	0.15	-2.5%	
Coal Subtotal	0.42	0.40	0.32	0.27	0.24	0.21	-2.9%	
Renewables ⁵	0.30	0.31	0.31	0.31	0.30	0.28	-0.4%	
Purchased Electricity	0.61	0.64	0.59	0.56	0.54	0.51	-1.0%	
Delivered Energy	4.64	4.72	4.28	3.99	3.76	3.51	-1.3%	
Electricity Related Losses	1.39	1.42	1.28	1.18	1.09	1.02	-1.4%	
Total	6.02	6.14	5.55	5.17	4.85	4.54	-1.3%	

¹Fuel consumption includes energy for combined heat and power plants, except those whose primary business is to sell electricity, or electricity and heat, to the public.

²Includes petroleum coke, asphalt, road oil, lubricants, motor gasoline, still gas, and miscellaneous petroleum products.

³Represents natural gas used in the field gathering and processing plant machinery.

⁴Includes net coal coke imports.

⁵Includes consumption of energy from hydroelectric, wood and wood waste, municipal solid waste, and other biomass.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 prices for motor gasoline and distillate are based on: Energy Information Administration (EIA), *Petroleum Marketing Annual 2002*, http://www.eia.doe.gov/pub/oil_gas/petroleum/data_publications/petroleum_marketing_annual/ current/pdf/pmaall.pdf (August 2003). 2001 and 2002 coal prices are based on: EIA, *Quarterly Coal Report, October-December 2002*, DOE/EIA-0121(2002/4Q) (Washington, DC, March 2003) and EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E. 2001 and 2002 electricity prices: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). 2001 and 2002 natural gas prices based on: EIA, *Manufacturing Energy Consumption Survey 1998*. 2001 and 2002 consumption values based on: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). 2001 and 2002 shipments: Global Insight macroeconomic model T250803. **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A7. Transportation Sector Key Indicators and Delivered Energy Consumption

Key Indicators and Consumption	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
Key Indicators								
Level of Travel (billions)								
Light-Duty Vehicles <8,500 pounds (VMT)	2485	2504	3041	3409	3768	4173	2.2%	
Commercial Light Trucks (VMT) ¹	64	65	79	90	101	114	2.5%	
Freight Trucks >10,000 pounds (VMT)	201	196	242	276	313	354	2.6%	
Air (seat miles available)	953	909	1122	1327	1455	1521	2.3%	
Rail (ton miles traveled)	1417	1336	1545	1690	1852	2056	1.9%	
Domestic Shipping (ton miles traveled)	774	724	805	857	918	977	1.3%	
Energy Efficiency Indicators								
New Light-Duty Vehicle (miles per gallon) ²	24.0	23.8	25.3	26.0	26.5	26.9	0.5%	
New Car (miles per gallon) ²	28.2	28.2	28.8	29.9	30.4	30.8	0.4%	
New Light Truck (miles per gallon) ²	20.5	20.5	22.8	23.5	24.1	24.7	0.8%	
Light-Duty Fleet (miles per gallon) ³	19.8	19.7	19.6	20.0	20.5	20.9	0.3%	
New Commercial Light Truck (MPG) ¹	13.9	13.9	15.1	15.6	16.0	16.4	0.7%	
Stock Commercial Light Truck (MPG) ¹	13.7	13.8	14.5	15.0	15.5	15.9	0.6%	
Aircraft Efficiency (seat miles per gallon)	55.3	54.8	59.9	63.3	65.4	67.0	0.9%	
Freight Truck Efficiency (miles per gallon)	6.0	6.0	6.0	6.1	6.4	6.5	0.4%	
Rail Efficiency (ton miles per thousand Btu)	2.8	2.9	3.1	3.3	3.4	3.6	1.0%	
(ton miles per thousand Btu)	2.3	2.3	2.3	2.4	2.4	2.4	0.2%	
Energy Use by Mode (quadrillion Btu)								
Light-Duty Vehicles	15.16	15.58	18.91	20.75	22.34	24.28	1.9%	
Commercial Light Trucks ¹	0.58	0.59	0.68	0.75	0.82	0.90	1.9%	
Bus Transportation	0.25	0.24	0.25	0.26	0.26	0.26	0.4%	
Freight Trucks	4.22	4.09	5.03	5.62	6.15	6.82	2.2%	
Rail, Passenger	0.11	0.11	0.13	0.14	0.16	0.17	1.8%	
Rail, Freight	0.50	0.47	0.50	0.52	0.54	0.57	0.9%	
Shipping, Domestic	0.34	0.32	0.35	0.36	0.39	0.41	1.1%	
Shipping, International	0.77	0.64	0.72	0.72	0.73	0.74	0.6%	
Recreational Boats	0.30	0.31	0.34	0.35	0.37	0.39	0.9%	
Air	2.97	2.84	3.35	3.76	4.09	4.30	1.8%	
Military Use	0.62	0.66	0.77	0.79	0.81	0.82	0.9%	
Lubricants	0.19	0.20	0.21	0.23	0.25	0.28	1.5%	
Pipeline Fuel	0.64	0.65	0.69	0.72	0.83	0.86	1.2%	
Total	26.67	26.70	31.93	35.00	37.73	40.79	1.9%	
(million barrels per day oil equivalent)								
Light-Duty Vehicles	7.98	8.20	9.96	10.92	11.74	12.75	1.9%	
Commercial Light Trucks ¹	0.31	0.31	0.36	0.40	0.43	0.47	1.9%	
Bus Transportation	0.12	0.11	0.12	0.12	0.12	0.12	0.4%	
Freight Trucks	2.00	1.94	2.38	2.66	2.91	3.22	2.2%	
Rail, Passenger	0.05	0.05	0.06	0.07	0.07	0.08	1.8%	
Rail, Freight	0.24	0.22	0.24	0.24	0.25	0.27	0.9%	
Shipping, Domestic	0.16	0.15	0.16	0.17	0.18	0.19	1.1%	
Shipping, International	0.34	0.28	0.32	0.32	0.32	0.32	0.6%	
Recreational Boats	0.16	0.16	0.18	0.19	0.19	0.20	0.9%	
Air	1.44	1.38	1.62	1.82	1.98	2.08	1.8%	
Military Use	0.30	0.32	0.37	0.38	0.39	0.39	0.9%	
Lubricants	0.09	0.09	0.10	0.11	0.12	0.13	1.5%	
Pipeline Fuel	0.32	0.33	0.35	0.36	0.42	0.43	1.2%	
Total	13.50	13.54	16.20	17.75	19.13	20.68	1.9%	

¹Commercial trucks 8,500 to 10,000 pounds.

²Environmental Protection Agency rated miles per gallon.

³Combined car and light truck "on-the-road" estimate.

Btu = British thermal unit.

VMT=Vehicle miles traveled.

MPG = Miles per gallon.

Note: Totals may not equal sum of components due to independent rounding. Data for 2000 and 2001 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002: Energy Information Administration (EIA), *Natural Gas Annual 2001*, DOE/EIA-0131(2001) (Washington, DC, February 2003); Federal Highway Administration, *Highway Statistics 2001* (Washington, DC, November 2002); Oak Ridge National Laboratory, *Transportation Energy Data Book: Edition 22 and Annual* (Oak Ridge, TN, September 2002) National Highway Traffic and Safety Administration, *Summary of Fuel Economy Performance* (Washington, DC, February 2000); EIA, *Household Vehicle Energy Consumption 1994*, DOE/EIA-0464(94) (Washington, DC, August 1997) U.S. Department of Commerce, Bureau of the Census, "Vehicle Inventory and Use Survey," EC97TV (Washington, DC, October 1999); EIA, *Describing Current and Potential Markets for Alternative-Fuel Vehicles*, DOE/EIA-0604(96) (Washington, DC, March 1996); EIA, *Alternatives to Traditional Transportation Fuels 1998*, http://www.eia.doe.gov/cneaf/alt_trans98/table1.html; EIA, *State Energy Data Report 2000*, DOE/EIA-0214(2000) (Washington, DC, August 2003) U.S. Department of Transportation, Research and Special Programs Administration, *Air Carrier Statistics Monthly, December 2002/2001* (Washington, DC, 2002); EIA, *Fuel Oil and Kerosene Sales 2001*, http://www.eia.doe.gov/oil_gas/petroleum/data_publications/fuel_oil_and_kerosene_sales/historical/foks.html; and United States Department of Defense, Defense Fuel Supply Center. **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A8. Electricity Supply, Disposition, Prices, and Emissions
 (Billion Kilowatthours, Unless Otherwise Noted)

Supply, Disposition, and Prices	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
Generation by Fuel Type								
Electric Power Sector¹								
Power Only²								
Coal	1852	1875	2201	2318	2560	2975	2.0%	
Petroleum	113	77	62	103	82	77	0.0%	
Natural Gas ³	427	450	642	814	972	969	3.4%	
Nuclear Power	769	780	794	812	816	816	0.2%	
Pumped Storage/Other	-9	-9	-9	-9	-9	-9	0.3%	
Renewable Sources ⁴	259	304	400	420	442	460	1.8%	
Distributed Generation (Natural Gas)	0	0	0	1	3	5	N/A	
Non-Utility Generation for Own Use	-20	-34	-37	-37	-37	-37	0.4%	
Total	3391	3443	4054	4423	4829	5257	1.9%	
Combined Heat and Power⁵								
Coal	31	32	33	34	33	33	0.1%	
Petroleum	6	6	1	5	2	2	-3.8%	
Natural Gas	128	148	174	165	159	149	0.0%	
Renewable Sources	4	5	4	4	4	4	-0.7%	
Non-Utility Generation for Own Use	-9	-11	-24	-24	-24	-24	3.6%	
Total	160	183	188	183	175	164	-0.5%	
Net Available to the Grid	3551	3626	4242	4606	5004	5421	1.8%	
End-Use Sector Generation								
Combined Heat and Power⁶								
Coal	21	21	21	21	21	21	-0.0%	
Petroleum	6	5	12	15	17	18	5.6%	
Natural Gas	83	84	109	129	153	181	3.4%	
Other Gaseous Fuels ⁷	4	5	9	11	12	13	4.3%	
Renewable Sources ⁴	29	30	39	45	50	54	2.6%	
Other ⁸	9	11	11	11	11	11	-0.0%	
Total	151	157	202	231	264	299	2.8%	
Other End-Use Generators ⁹	3	4	5	5	5	7	1.9%	
Generation for Own Use	-129	-134	-158	-173	-190	-210	2.0%	
Total Sales to the Grid	25	27	48	63	80	95	5.6%	
Total Electricity Generation	3734	3831	4510	4904	5335	5787	1.8%	
Net Imports	22	22	31	32	21	8	-4.6%	
Electricity Sales by Sector								
Residential	1203	1268	1428	1531	1641	1747	1.4%	
Commercial	1197	1208	1480	1653	1828	2003	2.2%	
Industrial	964	994	1120	1216	1310	1422	1.6%	
Transportation	22	22	26	29	32	35	2.1%	
Total	3386	3492	4055	4429	4811	5207	1.8%	
End-Use Prices¹⁰ (2002 cents per kilowatthour)								
Residential	8.7	8.4	7.9	8.1	8.1	8.1	-0.2%	
Commercial	8.0	7.8	7.0	7.2	7.2	7.3	-0.3%	
Industrial	5.2	5.0	4.6	4.7	4.8	4.8	-0.2%	
Transportation	7.4	7.2	6.7	6.9	6.8	6.8	-0.2%	
All Sectors Average	7.4	7.2	6.6	6.8	6.9	6.9	-0.2%	
Prices by Service Category¹⁰ (2002 cents per kilowatthour)								
Generation	4.8	4.6	4.1	4.4	4.5	4.5	-0.1%	
Transmission	0.6	0.6	0.6	0.7	0.7	0.7	0.9%	
Distribution	2.0	2.0	1.9	1.8	1.8	1.7	-0.7%	

Reference Case Forecast

Table A8. Electricity Supply, Disposition, Prices, and Emissions (Continued)
 (Billion Kilowatthours, Unless Otherwise Noted)

Supply, Disposition, and Prices	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Electric Power Sector Emissions¹							
Sulfur Dioxide (million tons)	10.63	10.54	9.90	8.95	8.94	8.95	-0.7%
Nitrogen Oxide (million tons)	4.75	4.39	3.50	3.60	3.67	3.75	-0.7%
Mercury (tons)	49.14	50.95	52.20	52.65	53.59	54.37	0.3%

¹Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

²Includes plants that only produce electricity.

³Includes electricity generation from fuel cells.

⁴Includes conventional hydroelectric, geothermal, wood, wood waste, municipal solid waste, landfill gas, other biomass, solar, and wind power.

⁵Includes combined heat and power plants whose primary business is to sell electricity and heat to the public (i.e., those that report NAICS code 22).

⁶Includes combined heat and power plants and electricity-only plants in the commercial and industrial sectors.

⁷Other gaseous fuels include refinery and still gas.

⁸Other includes batteries, chemicals, hydrogen, pitch, purchased steam, sulfur and miscellaneous technologies.

⁹Other end-use generators include small on-site generating systems in the residential, commercial, and industrial sectors used primarily for own-use generation, but which may also sell some power to the grid.

¹⁰Prices represent average revenue per kilowatthour.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 power only and combined heat and power generation, sales to utilities, net imports, residential, industrial, and total electricity sales, and emissions: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002), and supporting databases. 2001 and 2002 commercial and transportation electricity sales: EIA estimates based on Oak Ridge National Laboratory, *Transportation Energy Data Book 21* (Oak Ridge, TN, September 2001). 2001 and 2002 prices: EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E. **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

**Table A9. Electricity Generating Capacity
(Gigawatts)**

Net Summer Capacity ¹	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
Electric Power Sector²								
Power Only³								
Coal Steam	305.5	305.7	305.1	316.4	348.4	407.2	1.3%	
Other Fossil Steam ⁴	133.8	132.5	105.0	101.6	100.0	95.4	-1.4%	
Combined Cycle	43.0	81.0	127.1	158.8	184.4	202.3	4.1%	
Combustion Turbine/Diesel	97.3	123.5	131.1	152.7	163.9	175.0	1.5%	
Nuclear Power ⁵	98.2	98.7	100.6	102.1	102.6	102.6	0.2%	
Pumped Storage	19.9	20.2	20.3	20.3	20.3	20.3	0.0%	
Fuel Cells	0.0	0.0	0.1	0.1	0.1	0.1	N/A	
Renewable Sources ⁶	90.4	91.4	97.1	101.0	105.7	109.9	0.8%	
Distributed Generation ⁷	0.0	0.0	0.5	2.4	7.6	12.4	N/A	
Total	788.0	853.1	886.8	955.3	1032.9	1125.1	1.2%	
Combined Heat and Power⁸								
Coal Steam	5.2	5.2	5.1	5.1	5.1	5.1	-0.1%	
Other Fossil Steam ⁴	1.1	1.1	1.1	1.1	1.1	1.1	N/A	
Combined Cycle	22.5	29.4	32.9	32.9	32.9	32.9	0.5%	
Combustion Turbine/Diesel	4.7	5.4	5.4	5.4	5.4	5.4	0.0%	
Renewable Sources ⁶	0.3	0.3	0.3	0.3	0.3	0.3	N/A	
Total	33.8	41.4	44.8	44.8	44.8	44.8	0.3%	
Total Electric Power Industry	821.8	894.5	931.7	1000.2	1077.7	1169.9	1.2%	
Cumulative Planned Additions⁹								
Coal Steam	0.0	0.0	1.1	1.1	1.1	1.1	N/A	
Other Fossil Steam ⁴	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Combined Cycle	0.0	0.0	43.5	43.5	43.5	43.5	N/A	
Combustion Turbine/Diesel	0.0	0.0	8.1	8.1	8.1	8.1	N/A	
Nuclear Power	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Pumped Storage	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Fuel Cells	0.0	0.0	0.1	0.1	0.1	0.1	N/A	
Renewable Sources ⁶	0.0	0.0	4.3	4.6	4.7	4.8	N/A	
Distributed Generation ⁷	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Total	0.0	0.0	57.1	57.4	57.5	57.6	N/A	
Cumulative Unplanned Additions⁹								
Coal Steam	0.0	0.0	5.7	17.5	50.7	110.6	N/A	
Other Fossil Steam ⁴	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Combined Cycle	0.0	0.0	6.6	38.3	64.0	81.9	N/A	
Combustion Turbine/Diesel	0.0	0.0	10.5	32.8	46.0	59.1	N/A	
Nuclear Power	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Pumped Storage	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Fuel Cells	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Renewable Sources ⁶	0.0	0.0	1.1	4.6	9.3	13.3	N/A	
Distributed Generation ⁷	0.0	0.0	0.5	2.4	7.6	12.4	N/A	
Total	0.0	0.0	24.3	95.7	177.5	277.2	N/A	
Cumulative Total Additions	0.0	0.0	81.4	153.0	235.0	334.8	N/A	
Cumulative Retirements¹⁰								
Coal Steam	0.0	0.0	7.5	8.0	9.3	10.4	N/A	
Other Fossil Steam ⁴	0.0	0.0	25.6	29.0	30.6	35.2	N/A	
Combined Cycle	0.0	0.0	1.1	1.1	1.1	1.1	N/A	
Combustion Turbine/Diesel	0.0	0.0	10.2	11.0	13.0	14.9	N/A	
Nuclear Power	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Pumped Storage	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Fuel Cells	0.0	0.0	0.0	0.0	0.0	0.0	N/A	
Renewable Sources ⁶	0.0	0.0	0.1	0.1	0.1	0.1	N/A	
Total	0.0	0.0	44.6	49.3	54.2	61.8	N/A	

Reference Case Forecast

Table A9. Electricity Generating Capacity (Continued)
(Gigawatts)

Net Summer Capacity ¹	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
End-Use Sector								
Combined Heat and Power¹¹								
Coal	4.1	4.2	4.1	4.1	4.1	4.1	-0.0%	
Petroleum	1.0	1.0	1.6	1.9	2.2	2.3	3.8%	
Natural Gas	13.9	14.1	17.8	20.4	23.7	27.6	3.0%	
Other Gaseous Fuels	1.6	1.8	2.2	2.4	2.6	2.7	1.8%	
Renewable Sources ⁶	4.0	4.2	5.6	6.7	7.5	8.3	3.0%	
Other	0.3	0.3	0.3	0.3	0.3	0.3	N/A	
Total	24.8	25.5	31.7	35.8	40.5	45.3	2.5%	
Other End-Use Generators¹²								
Renewable Sources ¹³	1.1	1.1	1.4	1.4	1.6	2.1	3.1%	
Cumulative Additions⁹								
Combined Heat and Power ¹¹	0.0	0.0	6.2	10.4	15.0	19.8	N/A	
Other End-Use Generators ¹²	0.0	0.0	0.3	0.4	0.5	1.1	N/A	

¹Net summer capacity is the steady hourly output that generating equipment is expected to supply to system load (exclusive of auxiliary power), as demonstrated by tests during summer peak demand.

²Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

³Includes plants that only produce electricity. Includes capacity increases (uprates) at existing units.

⁴Includes oil-, gas-, and dual-fired capacity.

⁵Nuclear capacity reflects operating capacity of existing units, including 3.9 gigawatts of uprates through 2025.

⁶Includes conventional hydroelectric, geothermal, wood, wood waste, municipal solid waste, landfill gas, other biomass, solar, and wind power. Facilities co-firing biomass and coal are classified as coal.

⁷Primarily peak load capacity fueled by natural gas.

⁸Includes combined heat and power plants whose primary business is to sell electricity and heat to the public (i.e., those that report NAICS code 22).

⁹Cumulative additions after December 31, 2002.

¹⁰Cumulative retirements after December 31, 2002.

¹¹Includes combined heat and power plants and electricity-only plants in the commercial and industrial sectors.

¹²Other end-use generators include small on-site generating systems in the residential, commercial, and industrial sectors used primarily for own-use generation, but which may also sell some power to the grid.

¹³See Table A17 for more detail.

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 electric generating capacity and projected planned additions: Energy Information Administration (EIA), Form EIA-860, "Annual Electric Generator Report" (preliminary). **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A10. Electricity Trade

(Billion Kilowatthours, Unless Otherwise Noted)

Electricity Trade	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Interregional Electricity Trade							
Gross Domestic Firm Power Trade	142.7	138.9	107.1	70.7	41.5	41.5	-5.1%
Gross Domestic Economy Trade	182.1	209.9	229.7	221.2	218.4	183.4	-0.6%
Gross Domestic Trade	324.8	348.8	336.8	291.8	259.9	224.9	-1.9%
Gross Domestic Firm Power Sales (million 2002 dollars)	7126.8	6932.4	5345.8	3528.2	2074.2	2074.2	-5.1%
Gross Domestic Economy Sales (million 2002 dollars)	8870.2	6809.8	7629.6	8674.0	8663.8	7319.5	0.3%
Gross Domestic Sales (million 2002 dollars)	15997.0	13742.1	12975.3	12202.2	10738.0	9393.7	-1.6%
International Electricity Trade							
Firm Power Imports From Canada and Mexico	12.1	9.5	5.8	2.6	0.0	0.0	-21.9%
Economy Imports From Canada and Mexico	26.3	26.8	41.3	40.9	28.9	15.1	-2.5%
Gross Imports From Canada and Mexico	38.4	36.3	47.2	43.5	28.9	15.2	-3.7%
Firm Power Exports To Canada and Mexico	6.6	5.6	8.7	3.9	0.0	0.0	N/A
Economy Exports To Canada and Mexico	9.8	8.7	7.7	7.7	7.7	7.7	-0.6%
Gross Exports To Canada and Mexico	16.4	14.3	16.4	11.5	7.7	7.7	-2.7%

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports. Firm Power Sales are capacity sales, meaning the delivery of the power is scheduled as part of the normal operating conditions of the affected electric systems. Economy Sales are subject to curtailment or cessation of delivery by the supplier in accordance with prior agreements or under specified conditions.

Sources: 2001 and 2002 interregional firm electricity trade data: North American Electric Reliability Council (NERC), Electricity Sales and Demand Database 1999. 2001 and 2002 Mexican electricity trade data: DOE Form FE-718R, "Annual Report of International Electrical Export/Import Data." 2001: National Energy Board, *Annual Report 2001*. 2002 Canadian electricity trade data: National Energy Board, *Annual Report 2002*. **Projections:** Energy Information Administration, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A11. Petroleum Supply and Disposition Balance
(Million Barrels per Day, Unless Otherwise Noted)

Supply and Disposition	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Crude Oil							
Domestic Crude Production ¹	5.74	5.62	5.93	5.53	4.95	4.61	-0.9%
Alaska	0.96	0.98	0.92	0.93	0.72	0.51	-2.8%
Lower 48 States	4.78	4.64	5.01	4.59	4.23	4.11	-0.5%
Net Imports	9.31	9.13	11.21	13.47	14.50	15.74	2.4%
Gross Imports	9.33	9.14	11.29	13.53	14.53	15.76	2.4%
Exports	0.02	0.01	0.08	0.06	0.03	0.02	3.3%
Other Crude Supply ²	0.02	0.07	0.00	0.00	0.00	0.00	N/A
Total Crude Supply	15.07	14.83	17.15	19.00	19.45	20.35	1.4%
Natural Gas Plant Liquids	1.87	1.88	2.24	2.31	2.48	2.47	1.2%
Other Inputs³	0.30	0.67	0.47	0.44	0.46	0.48	-1.5%
Refinery Processing Gain⁴	0.93	0.98	0.88	0.97	1.00	1.04	0.2%
Net Product Imports⁵	1.59	1.41	1.95	2.05	2.99	3.94	4.6%
Gross Refined Product Imports ⁶	2.08	1.92	2.17	2.29	2.82	3.60	2.8%
Unfinished Oil Imports	0.38	0.41	0.72	0.74	1.15	1.34	5.3%
Ether Imports	0.08	0.06	0.00	0.00	0.00	0.00	N/A
Exports	0.95	0.97	0.94	0.98	0.98	1.01	0.1%
Total Primary Supply⁷	19.75	19.77	22.69	24.77	26.38	28.27	1.6%
Refined Petroleum Products Supplied							
Motor Gasoline ⁸	8.62	8.86	10.59	11.51	12.30	13.30	1.8%
Jet Fuel ⁹	1.66	1.61	1.90	2.10	2.27	2.37	1.7%
Distillate Fuel ¹⁰	3.88	3.68	4.38	4.94	5.24	5.71	1.9%
Residual Fuel	0.86	0.74	0.71	0.77	0.77	0.75	0.1%
Other ¹¹	4.69	4.72	5.13	5.48	5.84	6.16	1.2%
Total	19.71	19.61	22.71	24.80	26.41	28.30	1.6%
Refined Petroleum Products Supplied							
Residential and Commercial	1.23	1.22	1.38	1.39	1.40	1.40	0.6%
Industrial ¹²	4.79	4.80	5.14	5.50	5.86	6.21	1.1%
Transportation	13.14	13.21	15.91	17.44	18.77	20.32	1.9%
Electric Generators ¹³	0.55	0.38	0.29	0.47	0.38	0.36	-0.2%
Total	19.71	19.61	22.71	24.80	26.41	28.30	1.6%
Discrepancy¹⁴	0.04	0.16	-0.02	-0.03	-0.04	-0.03	N/A
World Oil Price (2002 dollars per barrel)¹⁵ ...	22.25	23.68	24.17	25.07	26.02	27.00	0.6%
Import Share of Product Supplied	0.55	0.54	0.58	0.63	0.66	0.70	1.1%
Net Expenditures for Imported Crude Oil and Petroleum Products (billion 2002 dollars) ..	90.15	90.38	118.31	143.82	168.99	200.24	3.5%
Domestic Refinery Distillation Capacity¹⁶	16.8	16.8	18.7	20.4	20.8	21.8	1.1%
Capacity Utilization Rate (percent)	93.0	91.0	93.1	94.7	94.8	94.8	0.2%

¹Includes lease condensate.

²Strategic petroleum reserve stock additions plus unaccounted for crude oil and crude stock withdrawals minus crude product supplied.

³Includes alcohols, ethers, petroleum product stock withdrawals, domestic sources of blending components, other hydrocarbons, natural gas converted to liquid fuel, and coal converted to liquid fuel.

⁴Represents volumetric gain in refinery distillation and cracking processes.

⁵Includes net imports of finished petroleum products, unfinished oils, other hydrocarbons, alcohols, ethers, and blending components.

⁶Includes other hydrocarbons, alcohols, and blending components.

⁷Total crude supply plus natural gas plant liquids, other inputs, refinery processing gain, and net product imports.

⁸Includes ethanol and ethers blended into gasoline.

⁹Includes only kerosene type.

¹⁰Includes distillate and kerosene.

¹¹Includes aviation gasoline, liquefied petroleum gas, petrochemical feedstocks, lubricants, waxes, asphalt, road oil, still gas, special naphthas, petroleum coke, crude oil product supplied, and miscellaneous petroleum products.

¹²Includes consumption for combined heat and power, which produces electricity and other useful thermal energy.

¹³Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

¹⁴Balancing item. Includes unaccounted for supply, losses, and gains.

¹⁵Average refiner acquisition cost for imported crude oil.

¹⁶End-of-year capacity.

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 product supplied based on: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). Other 2001 data: EIA, *Petroleum Supply Annual 2001*, DOE/EIA-0340(2001)/1 (Washington, DC, June 2002). Other 2002 data: EIA, *Petroleum Supply Annual 2002*, DOE/EIA-0340(2002)/1 (Washington, DC, June 2003). Projections: EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A12. Petroleum Product Prices
(2002 Cents per Gallon, Unless Otherwise Noted)

Sector and Fuel	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
World Oil Price (2002 dollars per barrel)	22.25	23.68	24.17	25.07	26.02	27.00	0.6%
Delivered Sector Product Prices							
Residential							
Distillate Fuel	126.1	114.2	108.4	111.8	116.4	118.4	0.2%
Liquefied Petroleum Gas	129.1	110.8	119.1	124.1	126.9	130.3	0.7%
Commercial							
Distillate Fuel	88.5	84.1	75.6	78.4	83.3	85.3	0.1%
Residual Fuel	52.5	63.1	61.8	64.0	66.1	68.1	0.3%
Residual Fuel (2002 dollars per barrel)	22.07	26.48	25.97	26.87	27.75	28.59	0.3%
Industrial¹							
Distillate Fuel	91.8	86.2	78.8	81.1	86.6	88.8	0.1%
Liquefied Petroleum Gas	107.1	71.1	83.4	88.3	91.4	95.3	1.3%
Residual Fuel	49.6	58.3	56.0	58.2	60.3	62.4	0.3%
Residual Fuel (2002 dollars per barrel)	20.82	24.48	23.54	24.42	25.34	26.22	0.3%
Transportation							
Diesel Fuel (distillate) ²	141.0	130.6	140.3	140.9	138.6	139.0	0.3%
Jet Fuel ³	84.7	80.6	77.8	79.0	81.8	83.9	0.2%
Motor Gasoline ⁴	148.6	138.1	146.9	146.8	147.3	149.2	0.3%
Liquid Petroleum Gas	146.9	128.7	128.3	132.0	133.0	135.8	0.2%
Residual Fuel	59.0	56.5	53.9	55.9	58.0	60.2	0.3%
Residual Fuel (2002 dollars per barrel)	24.80	23.71	22.62	23.48	24.37	25.28	0.3%
Ethanol (E85) ⁵	148.1	135.8	153.9	159.1	163.4	166.1	0.9%
Electric Power⁶							
Distillate Fuel	86.5	77.4	68.2	70.5	75.8	77.9	0.0%
Residual Fuel	68.1	60.4	59.7	61.9	64.5	67.4	0.5%
Residual Fuel (2002 dollars per barrel)	28.61	25.38	25.07	26.01	27.07	28.30	0.5%
Refined Petroleum Product Prices⁷							
Distillate Fuel	126.8	118.1	123.8	124.4	125.9	127.3	0.3%
Jet Fuel ³	84.7	80.6	77.8	79.0	81.8	83.9	0.2%
Liquefied Petroleum Gas	111.5	79.6	91.3	96.1	99.1	102.6	1.1%
Motor Gasoline ⁴	148.5	138.1	146.9	146.8	147.3	149.2	0.3%
Residual Fuel	62.2	58.6	56.6	58.8	61.1	63.3	0.3%
Residual Fuel (2002 dollars per barrel)	26.14	24.62	23.76	24.71	25.65	26.60	0.3%
Average	126.7	116.1	123.9	124.8	126.3	128.6	0.4%

¹Includes combined heat and power, which produces electricity and other useful thermal energy.

²Diesel fuel containing 500 part per million (ppm) or 15 ppm sulfur. Includes Federal and State taxes while excluding county and local taxes.

³Includes only kerosene type.

⁴Sales weighted-average price for all grades. Includes Federal, State and local taxes.

⁵E85 refers to a blend of 85 percent ethanol (renewable) and 15 percent motor gasoline (nonrenewable). To address cold starting issues, the percentage of ethanol actually varies seasonally. The annual average ethanol content of 74 percent is used for this forecast.

⁶Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

⁷Weighted averages of end-use fuel prices are derived from the prices in each sector and the corresponding sectoral consumption.

Note: Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 prices for motor gasoline, distillate, and jet fuel are based on: Energy Information Administration (EIA), *Petroleum Marketing Annual 2002*, http://www.eia.doe.gov/pub/oil_gas/petroleum/data_publications/petroleum_marketing_annual/current/pdf/pmaall.pdf (August 2003). 2001 and 2002 residential, commercial, industrial, and transportation sector petroleum product prices are derived from: EIA, Form EIA-782A, "Refiners'/Gas Plant Operators' Monthly Petroleum Product Sales Report." 2001 and 2002 electric power prices based on: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." 2001 and 2002 ethanol prices derived from weekly spot prices in the Oxy Fuel News. 2001 and 2002 world oil price: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A13. Natural Gas Supply and Disposition
(Trillion Cubic Feet per Year)

Supply and Disposition	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Production							
Dry Gas Production ¹	19.70	19.05	20.50	21.62	23.79	23.99	1.0%
Supplemental Natural Gas ²	0.09	0.08	0.10	0.10	0.10	0.10	0.8%
Net Imports							
Canada	3.60	3.49	5.50	6.24	6.47	7.24	3.2%
Canada	3.56	3.59	3.68	3.17	2.51	2.56	-1.4%
Mexico	-0.13	-0.26	-0.34	-0.15	-0.18	-0.12	-3.2%
Liquefied Natural Gas	0.17	0.17	2.16	3.22	4.14	4.80	15.8%
Total Supply	23.39	22.62	26.09	27.95	30.36	31.33	1.4%
Consumption by Sector							
Residential	4.78	4.92	5.53	5.68	5.92	6.09	0.9%
Commercial	3.24	3.12	3.48	3.62	3.83	4.04	1.1%
Industrial ³	7.35	7.23	8.39	8.87	9.57	10.29	1.5%
Electric Generators ⁴	5.38	5.55	6.66	7.64	8.61	8.39	1.8%
Transportation ⁵	0.01	0.01	0.06	0.08	0.10	0.11	9.5%
Pipeline Fuel	0.62	0.63	0.67	0.70	0.81	0.84	1.2%
Lease and Plant Fuel ⁶	1.09	1.32	1.36	1.44	1.61	1.65	1.0%
Total	22.48	22.78	26.15	28.03	30.44	31.41	1.4%
Natural Gas to Liquids	0.00	0.00	0.00	0.00	0.00	0.00	N/A
Discrepancy⁷	0.92	-0.16	-0.06	-0.07	-0.08	-0.09	N/A

¹Marketed production (wet) minus extraction losses.

²Synthetic natural gas, propane air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

³Includes consumption for combined heat and power, which produces electricity and other useful thermal energy.

⁴Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

⁵Compressed natural gas used as vehicle fuel.

⁶Represents natural gas used in the field gathering and processing plant machinery.

⁷Balancing item. Natural gas lost as a result of converting flow data measured at varying temperatures and pressures to a standard temperature and pressure and the merger of different data reporting systems which vary in scope, format, definition, and respondent type. In addition, 2000 and 2001 values include net storage injections.

Btu = British thermal unit.

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 supply values: Energy Information Administration (EIA), *Natural Gas Annual 2001*, DOE/EIA-0131(2001) (Washington, DC, February 2003). 2002 supply values: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2003/06) (Washington, DC, June 2003). 2001 and 2002 consumption based on: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A14. Natural Gas Prices, Margins, and Revenues
(2002 Dollars per Thousand Cubic Feet, Unless Otherwise Noted)

Prices, Margins, and Revenue	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Source Price							
Average Lower 48 Wellhead Price ¹	4.14	2.95	3.40	4.19	4.28	4.40	1.8%
Average Import Price	4.49	3.14	3.78	4.59	4.58	4.67	1.7%
Average²	4.20	2.98	3.49	4.29	4.35	4.47	1.8%
Delivered Prices							
Residential	9.79	7.86	7.88	8.52	8.47	8.56	0.4%
Commercial	8.67	6.55	6.83	7.52	7.52	7.62	0.7%
Industrial ³	5.04	3.85	4.16	4.94	5.02	5.13	1.3%
Electric Generators ⁴	5.40	3.85	4.12	4.87	4.94	5.01	1.2%
Transportation ⁵	8.94	7.58	8.49	9.32	9.32	9.34	0.9%
Average⁶	6.81	5.21	5.41	6.09	6.09	6.19	0.8%
Transmission and Distribution Margins⁷							
Residential	5.59	4.88	4.40	4.23	4.11	4.09	-0.8%
Commercial	4.47	3.56	3.34	3.23	3.17	3.15	-0.5%
Industrial ³	0.84	0.87	0.68	0.65	0.67	0.66	-1.2%
Electric Generators ⁴	1.20	0.86	0.63	0.58	0.59	0.54	-2.0%
Transportation ⁵	4.74	4.60	5.00	5.03	4.96	4.87	0.2%
Average⁶	2.61	2.23	1.92	1.80	1.74	1.72	-1.1%
Transmission and Distribution Revenue (billion 2002 dollars)							
Residential	26.74	24.02	24.33	24.02	24.34	24.89	0.2%
Commercial	14.49	11.12	11.61	11.71	12.13	12.72	0.6%
Industrial ³	6.20	6.27	5.67	5.78	6.42	6.80	0.3%
Electric Generators ⁴	6.46	4.78	4.21	4.46	5.10	4.54	-0.2%
Transportation ⁵	0.05	0.06	0.28	0.40	0.48	0.54	9.7%
Total	53.93	46.25	46.11	46.37	48.46	49.49	0.3%

¹Represents lower 48 onshore and offshore supplies.

²Quantity-weighted average of the average lower 48 wellhead price and the average price of imports at the U.S. border.

³Includes consumption for combined heat and power, which produces electricity and other useful thermal energy.

⁴Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

⁵Compressed natural gas used as a vehicle fuel. Price includes estimated motor vehicle fuel taxes.

⁶Weighted average prices and margins. Weights used are the sectoral consumption values excluding lease, plant, and pipeline fuel.

⁷Within the table, "transmission and distribution" margins equal the difference between the delivered price and the source price (average of the wellhead price and the price of imports at the U.S. border) of natural gas and, thus, reflect the total cost of bringing natural gas to market. When the term "transmission and distribution" margins is used in today's natural gas market, it generally does not include the cost of independent natural gas marketers or costs associated with aggregation of supplies, provisions of storage, and other services. As used here, the term includes the cost of all services and the cost of pipeline fuel used in compressor stations. Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 residential, commercial, and transportation delivered prices; average lower 48 wellhead price; and average import price: Energy Information Administration (EIA), *Natural Gas Annual 2001*, DOE/EIA-0131(2001) (Washington, DC, February 2003). 2001 and 2002 electric generators delivered price: Federal Energy Regulatory Commission, FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants." 2001 and 2002 industrial delivered prices based on EIA, *Manufacturing Energy Consumption Survey 1998*. 2002 residential, commercial, and transportation delivered prices, average lower 48 wellhead price, and average import price: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2003/06) (Washington, DC, June 2003). Other 2001 and 2002 values: EIA, Office of Integrated Analysis and Forecasting. **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A15. Oil and Gas Supply

Production and Supply	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Crude Oil							
Lower 48 Average Wellhead Price¹ (2002 dollars per barrel)	23.16	24.54	23.61	24.56	25.82	26.72	0.4%
Production (million barrels per day)²							
U.S. Total	5.74	5.62	5.93	5.53	4.95	4.61	-0.9%
Lower 48 Onshore	3.14	3.11	2.61	2.38	2.20	2.04	-1.8%
Lower 48 Offshore	1.64	1.53	2.40	2.21	2.03	2.06	1.3%
Alaska	0.96	0.98	0.92	0.93	0.72	0.51	-2.8%
Lower 48 End of Year Reserves (billion barrels)²	19.14	19.05	18.36	17.13	16.20	14.98	-1.0%
Natural Gas							
Lower 48 Average Wellhead Price¹ (2002 dollars per thousand cubic feet)	4.14	2.95	3.40	4.19	4.28	4.40	1.8%
Dry Production (trillion cubic feet)³							
U.S. Total	19.70	19.05	20.50	21.62	23.79	23.99	1.0%
Lower 48 Onshore	13.90	13.76	14.48	16.11	16.41	16.26	0.7%
Associated-Dissolved ⁴	1.63	1.60	1.41	1.31	1.23	1.17	-1.4%
Non-Associated	12.27	12.16	13.08	14.81	15.18	15.09	0.9%
Conventional	6.62	6.23	5.80	6.13	6.07	5.92	-0.2%
Unconventional	5.65	5.93	7.28	8.67	9.11	9.16	1.9%
Lower 48 Offshore	5.37	4.86	5.41	4.87	5.09	5.03	0.1%
Associated-Dissolved ⁴	1.15	1.05	1.61	1.33	1.34	1.43	1.4%
Non-Associated	4.21	3.81	3.80	3.54	3.75	3.60	-0.3%
Alaska	0.44	0.43	0.60	0.64	2.29	2.71	8.3%
Lower 48 End of Year Dry Reserves³ (trillion cubic feet)	174.66	180.03	201.20	203.74	200.97	193.51	0.3%
Supplemental Gas Supplies (trillion cubic feet)⁵	0.09	0.08	0.10	0.10	0.10	0.10	0.8%
Total Lower 48 Wells (thousands)	34.10	24.47	24.78	26.80	26.83	26.00	0.3%

¹Represents lower 48 onshore and offshore supplies.

²Includes lease condensate.

³Marketed production (wet) minus extraction losses.

⁴Gas which occurs in crude oil reserves either as free gas (associated) or as gas in solution with crude oil (dissolved).

⁵Synthetic natural gas, propane air, coke oven gas, refinery gas, biomass gas, air injected for Btu stabilization, and manufactured gas commingled and distributed with natural gas.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 lower 48 onshore, lower 48 offshore, and Alaska crude oil production: Energy Information Administration (EIA), *Petroleum Supply Annual 2002*, DOE/EIA-0340(2002)/1 (Washington, DC, June 2003). 2000 U.S. crude oil and natural gas reserves: EIA, *U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves*, DOE/EIA-0216(2001) (Washington, DC, November 2002). 2001 natural gas lower 48 average wellhead price, and total natural gas production: EIA, *Natural Gas Annual 2001*, DOE/EIA-0131(2001) (Washington, DC, February 2003). 2002 natural gas lower 48 average wellhead price, Alaska and total natural gas production, and supplemental gas supplies: EIA, *Natural Gas Monthly*, DOE/EIA-0130(2003/06) (Washington, DC, June 2003). Other 2001 and 2002 values: EIA, Office of Integrated Analysis and Forecasting. **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A16. Coal Supply, Disposition, and Prices
(Million Short Tons per Year, Unless Otherwise Noted)

Supply, Disposition, and Prices	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Production¹							
Appalachia	443	408	408	395	402	419	0.1%
Interior	147	147	169	162	170	178	0.8%
West	548	550	653	728	805	946	2.4%
East of the Mississippi	539	504	524	505	522	547	0.4%
West of the Mississippi	599	601	706	780	854	996	2.2%
Total	1138	1105	1230	1285	1377	1543	1.5%
Net Imports							
Imports	20	17	33	38	42	46	4.4%
Exports	49	40	35	32	27	23	-2.3%
Total	-29	-23	-2	6	14	23	N/A
Total Supply²	1109	1083	1228	1291	1391	1566	1.6%
Consumption by Sector							
Residential and Commercial	4	4	5	5	5	5	0.4%
Industrial ³	65	63	65	65	66	67	0.3%
of which: Coal to Liquids	0	0	0	0	0	0	N/A
Coke Plants	26	22	23	21	19	17	-1.2%
Electric Generators ⁴	964	976	1136	1200	1301	1477	1.8%
Total	1060	1066	1229	1291	1391	1567	1.7%
Discrepancy and Stock Change⁵	49	17	-0	-0	-0	-1	N/A
Average Minemouth Price							
(2002 dollars per short ton)	17.79	17.90	16.88	16.47	16.32	16.57	-0.3%
(2002 dollars per million Btu)	0.87	0.87	0.82	0.81	0.80	0.82	-0.2%
Delivered Prices (2002 dollars per short ton)⁶							
Industrial	32.96	33.24	34.46	33.83	33.43	33.33	0.0%
Coke Plants	46.94	51.27	53.68	52.13	50.45	48.42	-0.2%
Electric Generators							
(2002 dollars per short ton)	25.13	25.96	24.67	24.34	24.01	24.31	-0.3%
(2002 dollars per million Btu)	1.25	1.26	1.22	1.22	1.20	1.22	-0.1%
Average	26.15	26.93	25.74	25.28	24.83	24.96	-0.3%
Exports ⁷	37.39	40.44	36.47	35.25	34.13	32.34	-1.0%

¹Includes anthracite, bituminous coal, lignite, and waste coal delivered to independent power producers. Waste coal deliveries totaled 10.6 million tons in 2001 and 11.1 million tons in 2002.

²Production plus net imports plus net storage withdrawals.

³Includes consumption for combined heat and power plants, except those plants whose primary business is to sell electricity, or electricity and heat, to the public.

⁴Includes all electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

⁵Balancing item: the sum of production, net imports, and net storage withdrawals minus total consumption.

⁶Sectoral prices weighted by consumption tonnage; weighted average excludes residential/commercial prices and export free-alongside-ship (f.a.s.) prices.

⁷F.a.s. price at U.S. port of exit.

N/A = Not applicable.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001: Energy Information Administration (EIA), *Annual Coal Report 2002*, DOE/EIA-0584(2002) (Washington, DC, November 2003). 2002 data based on: EIA, *Quarterly Coal Report, October-December 2002*, DOE/EIA-0121(2002/4Q) (Washington, DC, March 2003); EIA, *Annual Coal Report 2002*, DOE/EIA-0584(2002) (Washington, DC, November 2003); and EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E. **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A17. Renewable Energy Generating Capacity and Generation
(Gigawatts, Unless Otherwise Noted)

Capacity and Generation	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
Electric Power Sector¹								
Net Summer Capacity								
Conventional Hydropower	78.13	78.29	78.69	78.68	78.68	78.68	0.0%	
Geothermal ²	2.88	2.89	4.01	5.11	6.06	6.84	3.8%	
Municipal Solid Waste ³	3.38	3.49	3.92	3.92	3.95	3.95	0.5%	
Wood and Other Biomass ^{4,5}	1.79	1.83	2.20	2.31	3.04	3.74	3.2%	
Solar Thermal	0.33	0.33	0.43	0.47	0.49	0.52	1.9%	
Solar Photovoltaic ⁶	0.02	0.02	0.15	0.24	0.32	0.41	13.5%	
Wind	4.15	4.83	8.01	10.48	13.39	15.99	5.3%	
Total	90.67	91.69	97.42	101.22	105.93	110.13	0.8%	
Generation (billion kilowatthours)								
Conventional Hydropower	213.7	255.78	304.37	304.48	304.63	304.80	0.8%	
Geothermal ²	13.74	13.36	23.25	32.31	40.14	46.66	5.6%	
Municipal Solid Waste ³	19.22	20.02	28.11	28.18	28.44	28.50	1.5%	
Wood and Other Biomass ⁵	8.56	8.67	23.53	25.07	27.64	29.16	5.4%	
Dedicated Plants	7.22	6.32	13.26	14.03	18.47	22.90	5.8%	
Cofiring	1.34	2.35	10.26	11.05	9.17	6.25	4.3%	
Solar Thermal	0.54	0.54	0.84	0.97	1.04	1.11	3.2%	
Solar Photovoltaic ⁶	0.00	0.00	0.36	0.57	0.79	1.02	28.8%	
Wind	6.74	10.51	24.07	32.95	43.54	53.16	7.3%	
Total	262.5	308.87	404.52	424.54	446.22	464.40	1.8%	
End-Use Sector								
Net Summer Capacity								
Combined Heat and Power⁷								
Municipal Solid Waste	0.21	0.25	0.25	0.25	0.25	0.25	0.0%	
Biomass	3.80	3.91	5.36	6.44	7.26	8.03	3.2%	
Total	4.01	4.16	5.61	6.69	7.51	8.29	3.0%	
Other End-Use Generators⁸								
Conventional Hydropower ⁹	1.02	1.02	1.02	1.02	1.02	1.02	0.0%	
Geothermal	0.00	0.00	0.00	0.00	0.00	0.00	N/A	
Solar Photovoltaic	0.03	0.04	0.39	0.42	0.58	1.13	15.4%	
Total	1.05	1.06	1.41	1.45	1.61	2.15	3.1%	
Generation (billion kilowatthours)								
Combined Heat and Power⁷								
Municipal Solid Waste	1.78	1.84	2.10	2.10	2.10	2.10	0.6%	
Biomass	26.91	28.16	36.63	42.96	47.72	52.26	2.7%	
Total	28.68	30.00	38.73	45.06	49.82	54.36	2.6%	
Other End-Use Generators⁸								
Conventional Hydropower ⁹	3.21	4.11	4.11	4.11	4.11	4.11	0.0%	
Geothermal	0.00	0.00	0.00	0.00	0.00	0.00	N/A	
Solar Photovoltaic	0.06	0.09	0.82	0.91	1.26	2.42	15.4%	
Total	3.27	4.20	4.93	5.02	5.37	6.53	1.9%	

¹Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public.

²Includes hydrothermal resources only (hot water and steam).

³Includes landfill gas.

⁴Facilities co-firing biomass and coal are classified as coal.

⁵Includes projections for energy crops after 2010.

⁶Does not include off-grid photovoltaics (PV). See Annual Energy Review 2002 Table 10.6 for estimates of 1989-2001 PV shipments, including exports, for both grid-connected and off-grid applications.

⁷Includes combined heat and power plants and electricity-only plants in the commercial and industrial sectors.

⁸Includes small on-site generating systems in the residential, commercial, and industrial sectors used primarily for own-use generation, but which may also sell some power to the grid.

⁹Represents own-use industrial hydroelectric power.

N/A = Not applicable.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 capacity: Energy Information Administration (EIA), Form EIA-860, "Annual Electric Generator Report" (preliminary). 2001 and 2002 generation: EIA, *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A18. Renewable Energy, Consumption by Sector and Source¹
 (Quadrillion Btu per Year)

Sector and Source	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Marketed Renewable Energy²							
Residential	0.36	0.39	0.40	0.41	0.41	0.41	0.1%
Wood	0.36	0.39	0.40	0.41	0.41	0.41	0.1%
Commercial	0.09	0.10	0.10	0.10	0.10	0.10	0.0%
Biomass	0.09	0.10	0.10	0.10	0.10	0.10	0.0%
Industrial³	1.64	1.66	2.00	2.26	2.48	2.70	2.1%
Conventional Hydroelectric	0.03	0.04	0.04	0.04	0.04	0.04	N/A
Municipal Solid Waste	0.01	0.01	0.01	0.01	0.01	0.01	N/A
Biomass	1.59	1.60	1.95	2.20	2.43	2.65	2.2%
Transportation	0.14	0.17	0.29	0.31	0.33	0.35	3.2%
Ethanol used in E85 ⁴	0.00	0.00	0.00	0.00	0.00	0.00	N/A
Ethanol used in Gasoline Blending	0.14	0.17	0.29	0.31	0.33	0.35	3.2%
Electric Generators⁵	3.16	3.69	4.68	5.08	5.47	5.79	2.0%
Conventional Hydroelectric	2.29	2.75	3.13	3.13	3.13	3.13	0.6%
Geothermal	0.29	0.30	0.61	0.90	1.15	1.36	6.9%
Municipal Solid Waste ⁶	0.33	0.34	0.39	0.39	0.39	0.39	0.6%
Biomass	0.15	0.17	0.29	0.30	0.33	0.34	3.1%
Dedicated Plants	0.12	0.11	0.15	0.16	0.21	0.26	3.8%
Cofiring	0.03	0.06	0.14	0.15	0.12	0.08	1.4%
Solar Thermal	0.01	0.01	0.01	0.02	0.02	0.02	6.0%
Solar Photovoltaic	0.00	0.00	0.00	0.00	0.00	0.00	N/A
Wind	0.08	0.13	0.25	0.34	0.45	0.55	6.6%
Total Marketed Renewable Energy	5.40	6.01	7.47	8.15	8.78	9.35	1.9%
Sources of Ethanol							
From Corn	0.14	0.17	0.29	0.30	0.31	0.31	2.5%
From Cellulose	0.00	0.00	0.00	0.01	0.02	0.05	N/A
Total	0.14	0.17	0.29	0.31	0.33	0.35	3.2%
Non-Marketed Renewable Energy⁷							
Selected Consumption							
Residential	0.04	0.02	0.03	0.04	0.04	0.05	3.2%
Solar Hot Water Heating	0.04	0.02	0.03	0.03	0.03	0.04	2.2%
Geothermal Heat Pumps	0.00	0.00	0.00	0.01	0.01	0.01	9.0%
Solar Photovoltaic	0.00	0.00	0.00	0.00	0.00	0.00	15.0%
Commercial	0.02	0.02	0.03	0.03	0.03	0.03	1.5%
Solar Thermal	0.02	0.02	0.03	0.03	0.03	0.03	0.6%
Solar Photovoltaic	0.00	0.00	0.00	0.00	0.00	0.01	15.5%

¹Actual heat rates used to determine fuel consumption for all renewable fuels except hydropower, solar, and wind. Consumption at hydroelectric, solar, and wind facilities determined by using the fossil fuel equivalent of 10,280 Btu per kilowatthour.

²Includes nonelectric renewable energy groups for which the energy source is bought and sold in the marketplace, although all transactions may not necessarily be marketed, and marketed renewable energy inputs for electricity entering the marketplace on the electric power grid. Excludes electricity imports; see Table A8.

³Includes all electricity production by industrial and other combined heat and power for the grid and for own use.

⁴Excludes motor gasoline component of E85.

⁵Includes consumption of energy by electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Includes small power producers and exempt wholesale generators.

⁶Includes landfill gas.

⁷Includes selected renewable energy consumption data for which the energy is not bought or sold, either directly or indirectly as an input to marketed energy. The Energy Information Administration does not estimate or project total consumption of nonmarketed renewable energy.

N/A = Not applicable.

Btu = British thermal unit.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 ethanol: Energy Information Administration (EIA), *Annual Energy Review 2001*, DOE/EIA-0384(2001) (Washington, DC, October 2002). 2001 and 2002 electric generators: EIA, Form EIA-860: "Annual Electric Generator Report" (preliminary). Other 2001 and 2002 values: EIA, Office of Integrated Analysis and Forecasting. **Projections:** EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A19. Carbon Dioxide Emissions by Sector and Source
(Million Metric Tons)

Sector and Source	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Residential							
Petroleum	105.6	104.0	110.4	109.1	107.1	104.5	0.0%
Natural Gas	259.5	267.2	300.4	308.1	321.2	330.7	0.9%
Coal	1.1	1.1	1.2	1.1	1.1	1.1	-0.3%
Electricity	790.8	816.7	905.3	954.0	1019.9	1106.7	1.3%
Total	1157.	1189.0	1317.2	1372.3	1449.2	1543.0	1.1%
Commercial							
Petroleum	52.9	52.6	66.2	68.6	70.2	72.2	1.4%
Natural Gas	165.0	169.4	188.7	196.5	207.9	219.4	1.1%
Coal	9.2	9.2	9.3	9.3	9.2	9.2	0.0%
Electricity	787.4	778.0	938.4	1030.1	1135.5	1269.2	2.2%
Total	1014.	1009.1	1202.5	1304.4	1422.9	1570.1	1.9%
Industrial¹							
Petroleum	409.9	412.8	365.4	388.2	408.0	428.4	0.2%
Natural Gas ²	441.5	432.7	522.1	552.2	598.6	639.4	1.7%
Coal	196.8	185.1	191.9	187.1	183.3	181.1	-0.1%
Electricity	634.1	640.0	710.3	757.4	813.8	900.7	1.5%
Total	1682.	1670.6	1789.6	1885.0	2003.6	2149.5	1.1%
Transportation							
Petroleum ³	1789.	1811.2	2193.2	2406.2	2590.9	2805.8	1.9%
Natural Gas ⁴	33.9	35.2	39.5	42.4	49.1	51.3	1.7%
Other ⁵	0.0	0.0	0.0	0.0	0.0	0.0	N/A
Electricity	14.2	14.2	16.7	18.1	19.9	22.4	2.0%
Total	1837.	1860.6	2249.5	2466.7	2659.9	2879.5	1.9%
Total Carbon Dioxide Emissions by Delivered Fuel							
Petroleum ³	2358.	2380.5	2735.2	2972.0	3176.2	3410.9	1.6%
Natural Gas	899.9	904.4	1050.7	1099.2	1176.8	1240.8	1.4%
Coal	207.1	195.4	202.4	197.5	193.6	191.4	-0.1%
Other ⁵	0.0	0.0	0.0	0.0	0.0	0.0	N/A
Electricity	2226.	2249.0	2570.6	2759.6	2989.0	3299.0	1.7%
Total	5691.	5729.3	6558.8	7028.4	7535.6	8142.0	1.5%
Electric Power⁶							
Petroleum	99.6	72.2	51.0	78.6	65.2	61.6	-0.7%
Natural Gas	289.1	299.1	358.5	410.9	463.3	451.6	1.8%
Coal	1838.	1877.8	2161.2	2270.2	2460.5	2785.8	1.7%
Total	2226.	2249.0	2570.6	2759.6	2989.0	3299.0	1.7%
Total Carbon Dioxide Emissions by Primary Fuel⁷							
Petroleum ³	2457.	2452.7	2786.1	3050.6	3241.4	3472.5	1.5%
Natural Gas	1189.	1203.4	1409.2	1510.1	1640.1	1692.4	1.5%
Coal	2045.	2073.2	2363.6	2467.7	2654.1	2977.1	1.6%
Other ⁵	0.0	0.0	0.0	0.0	0.0	0.0	N/A
Total	5691.	5729.3	6558.8	7028.4	7535.6	8142.0	1.5%
Carbon Dioxide Emissions (ton per person)	19.9	19.8	21.2	21.8	22.5	23.4	0.7%

¹Fuel consumption includes energy for combined heat and power plants, except those plants whose primary business is to sell electricity, or electricity and heat, to the public.

²Includes lease and plant fuel.

³This includes international bunker fuel, which by convention are excluded from the international accounting of carbon dioxide emissions. In the years from 1990 through 2000, international bunker fuels accounted for 24 to 30 million metric tons of carbon dioxide annually.

⁴Includes pipeline fuel natural gas and compressed natural gas used as vehicle fuel.

⁵Includes methanol and liquid hydrogen.

⁶Includes electricity-only and combined heat and power (CHP) plants whose primary business is to sell electricity, or electricity and heat, to the public. Does not include emissions from the nonbiogenic component of municipal solid waste because under international guidelines these are accounted for as waste, not energy.

⁷Emissions from the electric power sector are distributed to the primary fuels.

N/A = Not applicable

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

Sources: 2001 and 2002 emissions and emission factors: Energy Information Administration (EIA), *Emissions of Greenhouse Gases in the United States 2002*, DOE/EIA-0573(2002) (Washington, DC, October 2003). Projections: EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A20. Macroeconomic Indicators

(Billion 1996 Chain-Weighted Dollars, Unless Otherwise Noted)

Indicators	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
Real Gross Domestic Product	9215	9440	12190	14101	16188	18520	3.0%
Real Potential Gross Domestic Product	9433	9726	12313	14144	16186	18520	2.8%
Real Disposable Personal Income	6748	7032	8894	10330	11864	13826	3.0%
Components of Real Gross Domestic Product							
Real Consumption	6377	6576	8437	9802	11296	12946	3.0%
Real Investment	1575	1590	2387	3021	3726	4661	4.8%
Real Government Spending	1640	1713	1961	2092	2265	2423	1.5%
Real Exports	1076	1059	1838	2481	3376	4546	6.5%
Real Imports	1492	1547	2436	3265	4433	6015	6.1%
Energy Intensity (thousand Btu per 1996 dollar of GDP)							
Delivered Energy	7.69	7.55	6.73	6.26	5.84	5.45	-1.4%
Total Energy	10.53	10.36	9.17	8.50	7.91	7.37	-1.5%
Price Indices							
GDP Chain-Type Price Index (1996=1.00)	1.094	1.107	1.301	1.503	1.774	2.121	2.9%
Consumer Price Index (1982-4=1)	1.77	1.80	2.11	2.44	2.89	3.49	2.9%
Wholesale Price Index (1982=1.00)							
All Commodities	1.34	1.31	1.46	1.57	1.74	1.94	1.7%
Fuel and Power	1.05	0.93	1.06	1.18	1.33	1.52	2.2%
Interest Rates (percent, nominal)							
Federal Funds Rate	3.89	1.67	5.42	5.74	6.30	7.00	N/A
10-Year Treasury Note	5.02	4.61	6.60	6.52	7.07	7.95	N/A
AA Utility Bond Rate	7.57	7.19	7.99	8.19	8.59	9.27	N/A
Unemployment Rate (percent)	4.77	5.78	4.93	4.53	4.41	4.44	N/A
Housing Starts (millions)	1.79	1.88	1.97	1.94	1.94	1.92	0.1%
Commercial Floorspace, Total (billion square feet)	70.2	72.1	83.8	89.9	95.9	101.8	1.5%
Unit Sales of Light-Duty Vehicles (millions)	17.11	16.78	18.01	18.71	20.25	21.32	1.0%
Value of Shipments (billion 1996 dollars)							
Total Industrial	5368	5285	6439	7345	8344	9491	2.6%
Non-manufacturing	1309	1222	1425	1585	1710	1855	1.8%
Manufacturing	4059	4064	5013	5760	6634	7636	2.8%
Energy-Intensive	1085	1120	1273	1393	1500	1610	1.6%
Non-Energy Intensive	2974	2944	3741	4367	5135	6026	3.2%
Population and Employment (millions)							
Population, with Armed Forces Overseas	285.9	288.9	309.3	321.9	334.6	347.5	0.8%
Population, aged 16 and over	221.5	224.3	244.1	254.5	264.3	274.3	0.9%
Employment, Nonfarm	131.6	130.5	145.0	153.4	161.2	168.6	1.1%
Employment, Manufacturing	17.7	16.7	16.1	16.2	16.0	16.2	-0.1%
Labor Force	143.9	145.1	159.8	166.3	171.3	176.8	0.9%

GDP = Gross domestic product.

Btu = British thermal unit.

N/A = Not applicable.

Sources: 2001 and 2002: Global Insight macroeconomic model T250803. **Projections:** Energy Information Administration, AEO2004 National Energy Modeling System run AEO2004.D101703E.

Reference Case Forecast

Table A21. International Petroleum Supply and Disposition Summary
(Million Barrels per Day, Unless Otherwise Noted)

Supply and Disposition	Reference Case						Annual Growth 2002-2025 (percent)
	2001	2002	2010	2015	2020	2025	
World Oil Price¹ (2002 dollars per barrel)	22.25	23.68	24.17	25.07	26.02	27.00	0.6%
Production² (Conventional)							
Industrialized Countries							
U.S. (50 states)	8.84	9.16	9.53	9.25	8.89	8.59	-0.3%
Canada	2.09	2.14	1.83	1.64	1.60	1.57	-1.3%
Mexico	3.62	3.61	4.20	4.53	4.60	4.82	1.3%
Western Europe ³	6.82	6.76	6.34	5.87	5.48	4.97	-1.3%
Japan	0.08	0.08	0.08	0.07	0.06	0.06	-1.1%
Australia and New Zealand	0.79	0.75	0.96	0.91	0.88	0.86	0.6%
Total Industrialized	22.24	22.51	22.93	22.28	21.52	20.87	-0.3%
Eurasia							
Former Soviet Union							
Russia	7.30	7.67	9.92	10.52	10.77	10.93	1.6%
Caspian Area ⁴	1.48	1.66	3.12	4.40	5.15	6.11	5.8%
Eastern Europe ⁵	0.24	0.23	0.33	0.37	0.41	0.45	3.0%
Total Eurasia	9.02	9.56	13.37	15.30	16.32	17.48	2.7%
Developing Countries							
OPEC ⁶							
Asia	1.41	1.36	1.26	1.25	1.29	1.33	-0.1%
Middle East	20.99	20.79	24.18	27.51	33.39	40.07	2.9%
North Africa	3.09	2.99	2.95	3.09	3.52	3.90	1.2%
West Africa	2.06	2.02	2.19	2.59	3.01	3.37	2.3%
South America	2.63	2.55	2.65	2.72	3.23	3.88	1.9%
Non-OPEC							
China	3.30	3.39	3.62	3.47	3.45	3.37	-0.0%
Other Asia	2.46	2.50	2.63	2.74	2.67	2.60	0.2%
Middle East ⁷	2.02	1.96	2.24	2.46	2.56	2.77	1.5%
Africa	2.77	2.89	3.71	4.68	5.34	6.42	3.5%
South and Central America	3.70	3.79	4.50	5.34	5.86	6.35	2.3%
Total Developing Countries	44.44	44.24	49.94	55.84	64.32	74.05	2.3%
Total Production (Conventional)	75.70	76.30	86.24	93.42	102.17	112.41	1.7%
Production⁸ (Nonconventional)							
U.S. (50 states)	0.00	0.00	0.00	0.00	0.00	0.00	N/A
Other North America	0.72	0.79	1.69	2.97	3.20	3.28	6.4%
Western Europe	0.04	0.04	0.04	0.04	0.04	0.04	0.8%
Asia	0.02	0.03	0.03	0.03	0.03	0.03	1.3%
Middle East ⁷	0.01	0.01	0.01	0.02	0.02	0.03	6.8%
Africa	0.15	0.16	0.19	0.22	0.25	0.28	2.6%
South and Central America	0.49	0.54	0.85	1.27	1.42	1.45	4.4%
Total Production (Nonconventional)	1.42	1.55	2.81	4.55	4.97	5.11	5.3%
Total Production	77.12	77.85	89.05	97.97	107.13	117.53	1.8%

Reference Case Forecast

Table A21. International Petroleum Supply and Disposition Summary (Continued)
 (Million Barrels per Day, Unless Otherwise Noted)

Supply and Disposition	Reference Case						Annual Growth 2002-2025 (percent)	
	2001	2002	2010	2015	2020	2025		
Consumption⁹								
Industrialized Countries								
U.S. (50 states)	19.71	19.61	22.71	24.80	26.41	28.30	1.6%	
U.S. Territories	0.28	0.29	0.38	0.40	0.43	0.47	2.1%	
Canada	1.91	1.96	2.23	2.32	2.36	2.44	1.0%	
Mexico	1.94	2.01	2.65	3.19	3.62	4.09	3.1%	
Western Europe ³	13.98	14.02	14.36	14.64	14.80	15.26	0.4%	
Japan	5.42	5.45	5.79	6.07	6.26	6.54	0.8%	
Australia and New Zealand	1.01	1.04	1.28	1.43	1.58	1.75	2.3%	
Total Industrialized	44.25	44.39	49.41	52.86	55.47	58.85	1.2%	
Eurasia								
Former Soviet Union	3.90	4.05	5.10	5.26	5.73	6.25	1.9%	
Eastern Europe ⁵	1.41	1.44	1.74	1.96	2.21	2.54	2.5%	
Total Eurasia	5.30	5.49	6.84	7.22	7.94	8.79	2.1%	
Developing Countries								
China	4.97	5.11	6.48	7.68	9.39	10.88	3.3%	
India	2.13	2.16	2.80	3.53	4.47	5.48	4.1%	
South Korea	2.14	2.20	2.75	2.99	3.15	3.32	1.8%	
Other Asia	5.53	5.63	6.65	7.81	8.93	10.17	2.6%	
Middle East ⁷	5.36	5.34	6.19	6.98	7.87	8.88	2.2%	
Africa	2.58	2.56	2.68	2.91	3.16	3.50	1.4%	
South and Central America	4.87	4.91	5.54	6.28	7.03	7.99	2.1%	
Total Developing Countries	27.59	27.91	33.10	38.19	44.00	50.22	2.6%	
Total Consumption	77.14	77.79	89.35	98.27	107.40	117.8	1.8%	
OPEC Production ¹⁰	30.55	30.11	33.89	38.12	45.51	53.67	2.5%	
Non-OPEC Production ¹⁰	46.56	47.74	55.16	59.85	61.62	63.86	1.3%	
Net Eurasia Exports	3.73	4.08	6.54	8.09	8.40	8.71	3.4%	
OPEC Market Share	0.40	0.39	0.38	0.39	0.42	0.46	0.7%	

¹Average refiner acquisition cost of imported crude oil.

²Includes production of crude oil (including lease condensates), natural gas plant liquids, other hydrogen and hydrocarbons for refinery feedstocks, alcohol and other sources, and refinery gains.

³Western Europe = Austria, Belgium, Bosnia and Herzegovina, Croatia, Denmark, Finland, France, the unified Germany, Greece, Iceland, Ireland, Italy, Luxembourg, Macedonia, Netherlands, Norway, Portugal, Slovenia, Spain, Sweden, Switzerland, United Kingdom, and Yugoslavia.

⁴Caspian area includes Other Former Soviet Union.

⁵Eastern Europe = Albania, Bulgaria, Czech Republic, Hungary, Poland, Romania, and Slovakia.

⁶OPEC = Organization of Petroleum Exporting Countries - Algeria, Indonesia, Iran, Iraq, Kuwait, Libya, Nigeria, Qatar, Saudi Arabia, the United Arab Emirates, and Venezuela.

⁷Non-OPEC Middle East includes Turkey.

⁸Includes liquids produced from energy crops, natural gas, coal, oil sands, and shale. Includes both OPEC and non-OPEC producers in the regional breakdown.

⁹Includes both OPEC and non-OPEC consumers in the regional breakdown.

¹⁰Includes both conventional and nonconventional liquids production.

Note: Totals may not equal sum of components due to independent rounding. Data for 2001 and 2002 are model results and may differ slightly from official EIA data reports.

N/A = Not applicable.

Sources: 2001 data derived from: Energy Information Administration (EIA), *International Energy Annual 2001*, DOE/EIA-0219(2001) (Washington, DC, March 2003).

2002 and projections: EIA, AEO2004 National Energy Modeling System run AEO2004.D101703E.

