

**Table 4. U.S. Daily Average Supply and Disposition of Crude Oil and Petroleum Products, August 2004**  
(Thousand Barrels per Day)

Commodity	Supply				Disposition				
	Field Production	Refinery Production	Imports	Unaccounted For Crude Oil <sup>a</sup>	Stock Change <sup>b</sup>	Crude Losses	Refinery Inputs	Exports	Products Supplied <sup>c</sup>
<b>Crude Oil</b> .....	E 5,280	—	10,447	47	-381	0	16,142	13	0
<b>Natural Gas Liquids and LRGs</b> .....	1,859	828	323	—	516	—	365	40	2,090
Pentanes Plus .....	297	—	26	—	14	—	187	1	121
Liquefied Petroleum Gases .....	1,562	828	297	—	502	—	178	39	1,970
Ethane/Ethylene .....	700	24	(s)	—	36	—	0	0	688
Propane/Propylene .....	536	599	215	—	226	—	0	26	1,099
Normal Butane/Butylene .....	158	235	55	—	223	—	44	12	168
Isobutane/Isobutylene .....	168	-30	27	—	17	—	133	0	15
<b>Other Liquids</b> .....	-82	—	1,098	—	7	—	898	57	54
Other Hydrocarbons/Oxygenates .....	423	—	55	—	36	—	410	32	0
Unfinished Oils .....	—	—	610	—	3	—	559	0	49
Motor Gasoline Blend. Comp. ....	-505	—	432	—	-34	—	-64	25	0
Aviation Gasoline Blend. Comp. ....	—	—	0	—	2	—	-7	0	5
<b>Finished Petroleum Products</b> .....	534	17,585	1,622	—	172	—	—	981	18,588
Finished Motor Gasoline .....	534	8,294	475	—	-67	—	—	126	9,244
Reformulated .....	—	2,805	223	—	6	—	—	(s)	3,023
Oxygenated .....	285	0	0	—	0	—	—	(s)	285
Other .....	249	5,489	252	—	-72	—	—	126	5,936
Finished Aviation Gasoline .....	—	18	(s)	—	-1	—	—	0	19
Jet Fuel .....	—	1,650	142	—	36	—	—	52	1,704
Naphtha-Type .....	—	0	0	—	0	—	—	0	0
Kerosene-Type .....	—	1,650	142	—	36	—	—	52	1,704
Kerosene .....	—	53	1	—	7	—	—	4	42
Distillate Fuel Oil .....	—	3,981	311	—	294	—	—	120	3,878
0.05 percent sulfur and under .....	—	2,956	143	—	124	—	—	57	2,919
Greater than 0.05 percent sulfur ...	—	1,026	168	—	170	—	—	64	959
Residual Fuel Oil .....	—	624	351	—	78	—	—	225	672
Naphtha For Petro. Feed. Use .....	—	275	167	—	-2	—	—	0	444
Other Oils For Petro. Feed. Use .....	—	222	111	—	(s)	—	—	0	333
Special Naphthas .....	—	49	9	—	8	—	—	32	18
Lubricants .....	—	172	13	—	32	—	—	32	120
Waxes .....	—	22	2	—	-1	—	—	4	21
Petroleum Coke .....	—	844	30	—	-44	—	—	360	558
Asphalt and Road Oil .....	—	570	8	—	-175	—	—	8	746
Still Gas .....	—	747	0	—	0	—	—	0	747
Miscellaneous Products .....	—	64	(s)	—	4	—	—	18	43
<b>Total</b> .....	<b>7,591</b>	<b>18,414</b>	<b>13,489</b>	<b>47</b>	<b>314</b>	<b>0</b>	<b>17,405</b>	<b>1,091</b>	<b>20,732</b>

<sup>a</sup> Unaccounted for crude oil represents the difference between the supply and disposition of crude oil. Preliminary estimates of crude oil imports at the National level have historically understated final values by approximately 50,000 barrels per day. This causes the preliminary values of unaccounted for crude oil to overstate the final values by the same amount.

<sup>b</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks. Distillate stocks located in the "Northeast Heating Oil Reserve" are not included. For details see Appendix E.

<sup>c</sup> Products supplied is equal to field production, plus refinery production, plus imports, plus unaccounted for crude oil, minus stock change, minus crude losses, minus refinery inputs, minus exports.

(s) = Less than 500 barrels per day.

E = Estimated.

LRG = Liquefied Refinery Gas.

— = Not Applicable.

Note: Totals may not equal sum of components due to independent rounding.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-811, "Monthly Bulk Terminal Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movement Report," and EIA-819M, "Monthly Oxygenate Telephone Report". Domestic crude oil production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of the Interior. Export data from the Bureau of the Census and Form EIA-810, "Monthly Refinery Report."