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With Data for January 2001

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To EIA's Customers

To ensure that this report meets the highest standards for quality and customer satisfaction, we encourage our readers to contact Melvin Johnson on (202) 287-1754(Internet:MELVIN.JOHNSON@EIA.DOE.GOV) with comments or suggestions to further improve the report.

Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Electric Power Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity retail sales, associated revenue, and average revenue per kilowatthour of electricity sold. In addition, data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Data Sources

The *EPM* contains information from the following data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-900, "Monthly Nonutility Power Report"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-861, "Annual Electric Utility Report"; Form EIA-860A, "Annual Electric Generator Report – Utility;" Form EIA-860B, "Annual Electric Generator Report – Nonutility"; and the Form EIA-906, "Power Plant Report" (Regulated and Nonregulated). Copies of these forms and their instructions may be obtained from the National Energy Information Center. A detailed description of these forms is in Appendix B, "Technical Notes."

Office of Coal, Nuclear, Electric and Alternate Fuels
Electric Power Industry Related Data: Available in Electronic Form

(as of April 2001)

	Internet				
	Portable Document Format (PDF)	Executable Data Files	Hypertext Markup Language (HTML)	**CD-ROM**	**Diskette**
Surveys:					
Form EIA-412: Annual Report of Public Electric Utilities		X			X
Form EIA-767: Steam-Electric Operation and Design Report	X	X			X
Form EIA-826: Monthly Electric Utility Sales and Revenue Report with State Distributions	X	X		X	X
Form EIA-860A: Annual Electric Generator Report - Utility	X	X		X	X
Form EIA-860B: Annual Electric Generator Report - Nonutility	X				
Form EIA-861: Annual Electric Utility Report	X	X		X	X
Form EIA-906: Power Plant Report (Regulated)	X	X		X	X
Form EIA-906: Power Plant Report (Nonregulated)	X	X			
FERC Form 1: Annual Report of Major Electric Utilities, Licensees, and Others		X			X
FERC Form 423: Monthly Report of Cost and Quality of Fuels for Electric Plants		X			X
Publications:					
Electric Power Monthly	X		X	X	
Data tables for Form EIA-906, Form EIA-826, Form EIA-860 (new units only), and FERC Form 423	X		X		
Electric Power Annual Volume I	X		X	X	
Electric Power Annual Volume II	X		X	X	
Inventory of Power Plants in the United States	X		X	X	
Electric Sales and Revenue	X		X	X	
Financial Statistics of Major U.S. Investor Owned Electric Utilities	X			X	
Financial Statistics of Major U.S. Publicly Owned Electric Utilities	X		X	X	

Note: If you have any questions and/or need additional information, please contact the National Energy Information Center at (202) 586-8800.

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Monthly Update

Several changes to the monthly data collection sources were effective **January 2001** and are reflected in this issue of the *Electric Power Monthly*. Forms EIA-759 (Monthly Power Plant Report) and EIA-900 (Monthly Nonutility Power Report) were superseded by Form EIA-906 (Power Plant Report), which collects data on monthly electricity generation, fuel consumption, and fuel stocks from electric utilities and nonutilities. Form EIA-906 is a model-based sample. A new method of estimation was implemented for Form EIA-906 to obtain aggregate level estimates of electricity generation and fuel consumption for electric utilities and nonutilities. Aggregate level estimates of fuel stocks of electric utilities are also obtained using the new method. Form EIA-826 (Monthly Electric Utility Sales and Revenue Report with State Distributions) was revised to provide data on bundled and unbundled services, requiring distinct reporting of data by electric utilities, energy service providers, and wire distribution companies. Also, the frame of respondents to Form EIA-826 was modified to include all investor-owned electric utilities and a sample of companies from other classes of electric utility ownership. A new method of estimation was implemented for Form EIA-826 to obtain aggregate level estimates of electricity sales and revenue. These changes may affect comparisons of current and historical data within the individual data collection sources as well as across the data collection sources. For further information about the data collection sources and methods of estimation, refer to "Technical Notes" in this publication.

Net Generation and Utility Retail Sales—January 2001

Net Generation. Total U.S. net generation of electricity was 333 billion kilowatthours, 3 percent above the amount reported in January 2000. Electric utilities generated 240 billion kilowatthours (72 percent of the total) and nonutility power producers generated 93 billion kilowatthours (28 percent of total generation). At utilities, fossil fuels (primarily coal) accounted for 73 percent of net generation, followed by nuclear (20 percent) and 7 percent from renewable resources (including hydro). At nonutilities, fossil fuels (primarily coal) accounted for 69 percent of total generation, 10 percent from renewables (including hydro), and 21 percent from nuclear.

Utility Retail Sales. Total sales of electricity to ultimate consumers in the United States were 310 billion kilowatthours, 8 percent above the amount reported in January 2000. The residential sector had sales of 127 billion kilowatthours, 17 percent above the amount reported in January 2000. Sales of electricity in the commercial sector were higher by 9 percent, while sales in the industrial sector were lower by 3 percent, compared to amounts reported a year ago.

Utility Fuel Receipts, Costs, and Quality—December 2000

Coal. Receipts of coal at electric utilities totaled 61 million short tons, down 14 million short tons from the level reported in December 1999. The decrease was due primarily to the sale and reclassification of utility plants as nonutility plants. Plants recently reclassified as nonutility and no longer required to report fuel receipts on the Federal Energy Regulatory Commission (FERC) Form 423 include those operated by Atlantic City Electric Company, Baltimore Gas & Electric Company, Cajun Electric Power Cooperative, Duquesne Light Company, Pennsylvania Power & Light Company, Potomac Edison Company, Potomac Electric Power Company, and Public Service Electric & Gas Company of New Jersey.

Petroleum. Receipts of petroleum totaled nearly 13 million barrels, up 6 million barrels from the level reported in December 1999. While the sale and reclassification of plants has reduced fuel oil receipts over the past year, some increase in petroleum receipts may be due to utilities switching from natural gas to a less expensive fuel oil as a replacement fuel. Also, the extreme cold weather over much of the Nation during December 2000 required some electric utilities to bring additional petroleum-fired capacity online. The average delivered cost of fuel oil in December 2000 was $4.72 per million Btu, up from $3.54 per million Btu reported in December 1999.

Gas. Receipts of gas totaled 157 billion cubic feet (Bcf), down from 165 Bcf reported in December 1999. The average cost of gas delivered to electric utilities was $8.41 per million Btu, compared to $2.65 per million Btu reported in December 1999. This is the highest average monthly price of gas reported by electric utilities since data collection began in 1972. As with coal and petroleum, the sale and reclassification of electric plants is having a large affect on gas receipt data presented at the New England, Middle Atlantic, and Pacific Contiguous Census Divisions, as well as at the National level.

Electric Utility Plants Sold/Transferred and Reclassified as Nonutility Plants in 2001

Utility	Plant	State	Nameplate Capacity (megawatts)	Date[a]	Buyer
Commonwealth Edison Co	Dresden 2	IL	828	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	Dresden 3	IL	828	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	Quad Cities 1	IL	828	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	Quad Cities 2	IL	828	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	Braidwood 1	IL	1,225	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	Braidwood 2	IL	1,225	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	Byron 1	IL	1,225	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	Byron 2	IL	1,225	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	LaSalle 1	IL	1,170	January 1, 2001	Exelon Generation, LLC
Commonwealth Edison Co	LaSalle 2	IL	1,170	January 1, 2001	Exelon Generation, LLC
Philadelphia Electric Co	Conowingo	MD	474	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Chester	PA	56	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Cromby	PA	420	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Delaware	PA	392	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Eddystone	PA	1,569	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Falls	PA	64	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Moser	PA	64	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Muddy Run	PA	800	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Richmond	PA	198	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Schuyl Kill	PA	233	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Southwork	PA	74	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Croydon	PA	546	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Fairless Hills	PA	75	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Limerick 1	PA	1,138	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Limerick 2	PA	1,092	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Peachbottom 1	PA	1,152	January 1, 2001	Exelon Corporation
Philadelphia Electric Co	Peachbottom 2	PA	1,152	January 1, 2001	Exelon Corporation
Central Hudson G&E	Danskammer	NY	537	January 30, 2001	Dynergy Power Marketing
Central Hudson G&E	Roseton	NY	1,242	January 30, 2001	Dynergy Power Marketing
Total			**21,830**		

[a]Start date for facility to begin reporting as a nonutility generator.
Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels, U.S. Department of Energy.

After an electric utility plant is sold/transferred to a nonregulated entity, data on net generation, fuel consumption, and fuel stocks for that plant (with a nameplate capacity rating of 50 megawatts or more) will be collected on the EIA-900, "Monthly Nonutility Power Report." Consequently, a comparison of data between the year 2000 and historical years at the State, Census Division, and U.S. level will be affected by the reclassification of plants.

Electricity Supply and Demand Forecast for 2001[1]

The EIA prepares a short-term forecast for electricity that is published in the *Short-Term Energy Outlook*. This page provides that forecast for the current year along with explanations behind the forecast.[2]

- Total annual electricity demand growth (retail sales plus industrial generation for own use) is projected at about 2.3 percent in 2001 and 2.1 percent in 2002. This is compared with estimated demand in 2000 that was 3.6 percent higher than the previous year's level. Electricity demand growth is expected to be slower in the forecast years than it was in 2000, partly because economic growth is also slowing from its higher 2000 level.

- This summer's overall cooling degree-days (CDD) are projected to be normal, or about 1.0 percent below last summer's CDD total. Summer electricity demand is expected to be 2.6 percent higher than last summer based mainly on economic factors, i.e., rising GDP (albeit less rapid than last year), higher housing stocks, and employment.

- Hydropower generation in the crucial Pacific Northwest is expected to be down by 7.5 percent from last summer, due mainly to lower water levels. According to the National Oceanic and Atmospheric Association (NOAA), this past winter was the second driest winter on record, after the 1976 / 77 winter. In addition, the crisis in California has further drained reservoirs, depriving the region of generation resources for this spring and summer. Nuclear generation is also expected to be 5.6 percent lower than last summer mainly due to scheduled maintenance outages.

- A total of 23,558 megawatts of new total electricity generating capacity was added in 2000. Based on accumulated public announcements (including wire reports, news articles and company press releases) over the past year, an estimated 40,000 to 50,000 megawatts of new capacity is planned for installation annually in 2001 and 2002. EIA's power plant surveys suggest that closer to 25,000 megawatts of new capacity will be installed annually in 2001 and in 2002.

[1]Energy Information Administration, *Short-Term Energy Outlook: May 2001*, DOE / EIA-0202 (2001 / 2Q) (Washington, DC, May 2001).
[2]Further questions on this section may be directed to the National Energy Information Center at 202-586-8800 (Internet: infoctr@eia.doe.gov).

Electricity Supply and Demand
(Billion Kilowatthours)

	2001				
	1st	2nd	3rd	4th	Year
Supply					
Net Utility Generation					
Coal	*428.7*	*409.8*	*467.8*	*416.5*	*1722.9*
Petroleum	*34.3*	*23.0*	*26.7*	*18.5*	*102.5*
Natural Gas	*42.7*	*73.3*	*101.3*	*54.5*	*271.9*
Nuclear	*170.6*	*164.3*	*175.0*	*160.5*	*670.4*
Hydroelectric	*60.3*	*70.1*	*58.6*	*59.3*	*248.3*
Geothermal and Other [a]	*0.5*	*0.5*	*0.6*	*0.6*	*2.2*
Subtotal	*737.1*	*741.1*	*830.1*	*709.9*	*3018.2*
Nonutility Generation [b]					
Coal	*75.9*	*76.0*	*88.9*	*75.7*	*316.5*
Petroleum	*9.7*	*9.7*	*11.3*	*9.6*	*40.4*
Natural Gas	*73.0*	*83.5*	*114.4*	*90.1*	*361.1*
Other Gaseous Fuels [c]	*2.1*	*2.1*	*2.1*	*2.2*	*8.5*
Nuclear	*21.1*	*20.3*	*21.7*	*19.9*	*82.9*
Hydroelectric	*4.5*	*4.5*	*4.5*	*4.5*	*18.0*
Geothermal and Other [d]	*22.1*	*22.0*	*22.3*	*22.7*	*89.1*
Subtotal	*208.4*	*218.2*	*265.2*	*224.7*	*916.4*
Total Generation	*945.5*	*959.2*	*1095.3*	*934.6*	*3934.6*
Net Imports	*7.7*	*8.8*	*12.0*	*7.6*	*36.2*
Total Supply	*953.2*	*968.1*	*1107.3*	*942.2*	*3970.8*
Losses and Unaccounted for [e]	*54.3*	*81.9*	*65.2*	*63.5*	*264.9*
Demand					
Electric Utility Sales					
Residential	*312.4*	*275.1*	*361.7*	*274.2*	*1223.5*
Commercial	*246.7*	*257.6*	*300.5*	*249.3*	*1054.0*
Industrial	*259.2*	*270.3*	*281.6*	*271.0*	*1082.1*
Other	*26.7*	*26.9*	*30.0*	*27.1*	*110.7*
Subtotal	*845.0*	*829.9*	*973.8*	*821.6*	*3470.2*
Nonutility Gener. for Own Use [b]	*53.9*	*56.3*	*68.3*	*57.2*	*235.7*
Total Demand	*898.9*	*886.2*	*1042.1*	*878.7*	*3705.9*
Memo:					
Nonutility Sales to Electric Utilities [b]	*154.4*	*161.9*	*196.9*	*167.5*	*680.7*

[a]Other includes generation from wind, wood, waste, and solar sources.
[b]Electricity from nonutility sources, including cogenerators and small power producers. Quarterly numbers for nonutility net sales, own use, and generation by fuel source supplied by the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), based on annual data reported to EIA on Form EIA-860B, "Annual Electric Generator Report – Nonutility."
[c]Includes refinery still gas and other process or waste gases, and liquefied petroleum gases.
[d]Includes geothermal, solar, wind, wood, waste, nuclear, hydrogen, sulfur, batteries, chemicals and spent sulfite liquor.
[e]Balancing item, mainly transmission and distribution losses.
Notes: • Minor discrepancies with other EIA published historical data are due to rounding. • Historical data are printed in bold, estimates and forecasts are in italic. • The forecasts were generated by simulation of the Short-Term Integrated Forecasting System. • Mid World Oil Price Case.
Sources: **Historical Data and Estimates:** Energy Information Administration, latest data available from EIA databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226 and *Monthly Energy Review*, DOE/EIA-0035; **Forecasts:** Energy Information Administration, Short-Term Integrated Forecasting System database, and Office of Coal, Nuclear, Electric and Alternate Fuels.

Heating Degree-Days by Census Division, January 2001

Census Division	Number of Degree-Days			Percent Change	
	Normal *	1999	2000	Normal to 2000	1999 to 2000
New England	*1,262*	1,275	1,240	-2	-3
Middle Atlantic	*1,170*	1,154	1,106	-6	-4
East North Central	*1,315*	1,249	1,220	-7	-2
West North Central	*1,398*	1,258	1,254	-10	(s)
South Atlantic	*670*	648	678	1	5
East South Central	*844*	762	873	3	15
West South Central	*620*	454	633	2	39
Mountain	*991*	847	982	-1	16
Pacific Contiguous	*573*	506	579	1	14
U.S. Average	***948***	**879**	**915**	-4	4

* "Normal" is based on calculations using temperature data from 1961 through 1990.

(s)= Less than 0.5 percent and greater than -0.5 percent.

Notes: ● Heating Degree-days are relative measures of outdoor air temperature used as indices of heating energy requirements. ● Heating degree-days are the number of degrees per day that the daily average temperature falls below 65 degrees Fahrenheit. The daily average temperature is the mean of the minimum and maximum temperatures in a 24-hour period.

Source: National Oceanic and Atmospheric Administration's National Weather Service Climate Analysis Center.

Cooling Degree-Days by Census Division, January 2001

Census Division	Number of Degree-Days			Percent Change	
	Normal[*]	1999	2000	Normal to 2000	1999 to 2000
New England	*0*	0	0	NM	NM
Middle Atlantic	*0*	0	0	NM	NM
East North Central	*0*	0	0	NM	NM
West North Central	*0*	0	0	NM	NM
South Atlantic	*30*	22	12	NM	NM
East South Central	*7*	4	0	NM	NM
West South Central	*12*	21	0	NM	NM
Mountain	*0*	0	0	NM	NM
Pacific Contiguous	*1*	0	0	NM	NM
U.S. Average	***7***	**6**	**2**	**NM**	**NM**

[*] "Normal" is based on calculations using temperature data for 1961 through 1990.

Notes: • Cooling degree-days are relative measures of outdoor air temperature used as indices of cooling energy requirements. • Cooling degree-days are the number of degrees per day that the daily average temperature falls above 65 degrees Fahrenheit. The daily average temperature is the mean of the minimum and maximum temperatures in a 24-hour period.

Source: National Oceanic and Atmospheric Administration's National Weather Service Climate Analysis Center.

Table 1. New U.S. Electric Generating Units by Operating Company, Plant, and Month, 2001

Month/ Company	Type Co	Plant	State	Generating Unit Number	Net Summer Capability[1] (megawatts)	Energy Source	Unit Type Code
January							
Deshler City of	U	Deshler	NE	1A	0.3	Petroleum	IC
Florida Keys El Coop Assn Inc	U	Marathon	FL	11	3.4	Petroleum	IC
Rantoul Village of	U	Rantoul	IL	15,16	3.6	Petroleum	IC
River Falls City of	U	Junction	WI	10	2.9	Petroleum	IC
Trigen Cinergy Solution	N	Tuscola Station	IL	TG3	5.3	Gas, Coal	ST
Total Capability of Newly Added Units	--	--	--	--	19.6	--	--
Total Capability of Retired Units	--	--	--	--	11.9	--	--
U.S. Total Capability [R]	--	--	--	--	810,173.2	--	--

1 Net summer capability is estimated.
R = Revised data.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Inventory of Electric Utility Power Plants in the United States* (DOE/EIA-0095) and *Inventory of Nonutility Electric Power Plants in the United States* (DOE/EIA-0095/2). •Type Companies are: U=Utility and N=Nonutility. •Unit Type Codes are: CT=Combined Cycle Combustion Turbine, CW=Combined Cycle Steam Turbine - Waste Heat Boiler only, IC=Internal Combustion, GT=Combustion (gas) Turbine, HY=Hydraulic Turbine (conventional), CC=Combined Cycle - Total Unit, ST=Steam Turbine-Boiler, WT=Wind Turbine.

Source: Energy Information Administration, Form EIA-860A, ''Annual Electric Generator Report - Utility,'' and Form EIA-860B, ''Annual Electric Generator Report - Nonutility.''

Table 2. U.S. Electric Power Industry Summary Statistics

Items	January 2001	December 2000	January 2000 R	Year To Date		
				2001	2000	Difference (percent)
Electric Power Industry						
Net Generation (Million kWh)						
Coal	176,153	177,949	173,505	176,153	173,505	1.5
Petroleum[3]	18,971	17,761	8,318	18,971	8,318	128.1
Gas	43,177	45,150	41,693	43,177	41,693	3.6
Nuclear Power	68,655	67,881	68,013	68,655	68,013	.9
Hydroelectric (Pumped Storage)[4]	–428	–530	–489	–428	–489	–12.5
Renewable						
Hydroelectric (Conventional)	18,797	20,070	25,515	18,797	25,515	–26.3
Geothermal	1,315	1,303	1,199	1,315	1,199	9.7
Biomass	6,296	5,308	5,416	6,296	5,416	16.2
Wind	358	343	390	358	390	–8.4
Photovoltaic	12	44	35	12	35	–65.2
All Energy Sources	333,306	335,280	323,596	333,306	323,596	3.0
Consumption[2]						
Coal (1,000 short tons)	88,767	89,348	86,680	88,767	86,680	2.4
Petroleum (1,000 barrels)[5]	32,230	30,016	13,136	32,230	13,136	145.3
Gas (1,000 Mcf)	455,004	457,314	433,010	455,004	433,010	5.1
Stocks (end-of-month)[2]						
Coal (1,000 short tons)	103,044	103,117	138,894	—	—	—
Petroleum (1,000 barrels)[6]	44,602	40,643	43,043	—	—	—
Nonutility						
Net Generation (Million kWh)[1]						
Coal	29,137	28,884	19,634	29,137	19,634	48.4
Petroleum[3]	7,266	6,611	3,547	7,266	3,547	104.8
Gas	27,647	27,096	23,541	27,647	23,541	17.4
Nuclear Power	19,831	8,672	1,799	19,831	1,799	1002.5
Hydroelectric (Pumped Storage)[4]	–56	–56	–19	–56	–19	197.2
Renewable						
Hydroelectric (Conventional)	1,743	1,983	2,234	1,743	2,234	–22.0
Geothermal	1,302	1,290	1,186	1,302	1,186	9.8
Biomass	6,105	5,186	5,262	6,105	5,262	16.0
Wind	353	341	387	353	387	–8.8
Photovoltaic	12	44	35	12	35	–65.3
All Energy Sources	93,340	80,051	57,605	93,340	57,605	62.0
Consumption[1]						
Coal (1,000 short tons)	14,166	13,769	9,590	14,166	9,590	47.7
Petroleum (1,000 barrels)[5]	11,743	10,496	5,173	11,743	5,173	127.0
Gas (1,000 Mcf)	298,345	270,468	242,694	298,345	242,694	22.9
Stocks (end-of-month)[1]						
Coal (1,000 short tons)	17,359	13,001	15,233	—	—	—
Petroleum (1,000 barrels)	13,085	11,089	6,710	—	—	—
Electric Utility						
Net Generation (Million kWh)[2]						
Coal	147,016	149,065	153,871	147,016	153,871	–4.5
Petroleum[3]	11,705	11,150	4,771	11,705	4,771	145.3
Gas	15,530	18,054	18,152	15,530	18,152	–14.4
Nuclear Power	48,823	59,209	66,214	48,823	66,214	–26.3
Hydroelectric (Pumped Storage)[4]	–372	–475	–470	–372	–470	–20.9
Renewable						
Hydroelectric (Conventional)	17,054	18,088	23,281	17,054	23,281	–26.8
Geothermal	14	13	14	14	14	*
Biomass	191	123	154	191	154	23.7
Wind	5	2	3	5	3	36.8
Photovoltaic	*	*	*	*	*	–38.3
All Energy Sources	239,966	255,229	265,991	239,966	265,991	–9.8
Consumption[2]						
Coal (1,000 short tons)	74,601	75,579	77,090	74,601	77,090	–3.2
Petroleum (1,000 barrels)[5]	20,487	19,520	7,963	20,487	7,963	157.3
Gas (1,000 Mcf)	156,659	186,846	190,316	156,659	190,316	–17.7
Stocks (end-of-month)[2]						
Coal (1,000 short tons)	85,685	90,115	123,661	—	—	—
Petroleum (1,000 barrels)[6]	31,518	29,554	36,333	—	—	—

See next page for footnotes.

Table 2. U.S. Electric Power Industry Summary Statistics¬Continued

Items	January 2001	December 2000	January 2000 R	Year To Date		
				2001	2000	Difference (percent)
Electric Utility						
Retail Sales (Million kWh)[7]						
Residential	127,490	112,551	109,058	127,490	109,058	16.9
Commercial	89,662	84,497	82,339	89,662	82,339	8.9
Industrial	84,146	85,855	86,602	84,146	86,602	–2.8
Other[8]	9,164	8,963	8,937	9,164	8,937	2.5
All Sectors	310,462	291,866	286,936	310,462	286,936	8.2
Revenue (Million Dollars)[7]						
Residential	9,851	8,764	8,306	9,851	8,306	18.6
Commercial	6,818	6,127	5,595	6,818	5,595	21.9
Industrial	4,171	3,986	3,589	4,171	3,589	16.2
Other[8]	550	566	545	550	545	.9
All Sectors	21,390	19,443	18,035	21,390	18,035	18.6
Average Revenue/kWh (Cents)[7]						
Residential	7.73	7.79	7.62	7.73	7.62	1.4
Commercial	7.60	7.25	6.79	7.60	6.79	11.9
Industrial	4.96	4.64	4.14	4.96	4.14	19.6
Other[8]	6.00	6.32	6.10	6.00	6.10	–1.6
All Sectors	6.89	6.66	6.29	6.89	6.29	9.6

	December 2000[9]	November 2000[9]	December 1999[9]	Year To Date		
				2000[9]	1999[9]	Difference (percent)
Receipts						
Coal (1,000 short tons)	60,972	59,599	74,638	784,279	908,232	–13.6
Petroleum (1,000 barrels)[10]	12,603	8,667	6,946	98,098	131,407	–25.3
Gas (1,000 Mcf)	156,959	146,725	164,761	2,619,327	2,809,455	–6.8
Cost (cents/million Btu)[11]						
Coal	118.8	119.2	118.2	119.9	121.6	–1.4
Petroleum[12]	471.7	477.6	353.9	445.3	252.7	76.2
Gas[13]	840.9	539.4	264.7	430.0	257.4	67.1

1 Values are estimates based on a cutoff sample; see Technical Notes for a discussion of the sample design for Form EIA-900.

2 Values for 2000 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-759; 1999 estimates have been adjusted to reflect the Form EIA-759 census data and are final; see Technical Notes for adjustment methodology.

3 Includes petroleum coke.

4 Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for January 2001 was 2,231 million kilowatthours.

5 The January 2001 petroleum coke consumption was 107630 short tons for electric utilities and 228,982 short tons for nonutilities.

6 The January 2001 petroleum coke stocks were 199,508 short tons.

7 •The 1999 sales data include energy service provider (power marketer) values. •Values for 2000 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826; values for 1999 have been adjusted to reflect the Form EIA-861 annual total. See Technical Notes for the adjustment methodology. Retail revenue and retail average revenue per kilowatthour do not include taxes such as sales and excise taxes that are assessed on the consumer and collected through the utility. Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.

8 Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, sales to farms for irrigation, and interdepartmental sales.

9 Values are preliminary for 2000 and final for 1999.

10 The December 2000 petroleum coke receipts were 88,891 short tons.

11 Average cost of fuel delivered to electric generating plants; cost values are weighted values.

12 December 2000 petroleum coke cost was 59.2 cents per million Btu.

13 Includes small amounts of coke-oven, refinery, and blast-furnace gas.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NA = Data are not available.

NM = This value may not be applicable or the percent difference calculation is not meaningful.

R Revised.

Notes: •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •kWh=kilowatthours, and Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Sources: •Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions''; Form EIA-900, ''Monthly Nonutility Power Report''; Form EIA-861, ''Annual Electric Utility Report.'' •Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

U.S. Electric Utility Net Generation

Table 3. U.S. Electric Utility Net Generation, 1990 Through January 2001
(Million Kilowatthours)

Period	Coal	Petroleum[1]	Gas[2]	Nuclear	Hydro-electric	Geothermal	Other[3]	Total
1990	**1,559,606**	**117,017**	**264,089**	**576,862**	**279,926**	**8,581**	**2,070**	**2,808,151**
1991	**1,551,167**	**111,463**	**264,172**	**612,565**	**275,519**	**8,087**	**2,050**	**2,825,023**
1992	**1,575,895**	**88,916**	**263,872**	**618,776**	**239,559**	**8,104**	**2,096**	**2,797,219**
1993	**1,639,151**	**99,539**	**258,915**	**610,291**	**265,063**	**7,571**	**1,994**	**2,882,525**
1994	**1,635,493**	**91,039**	**291,115**	**640,440**	**243,693**	**6,941**	**1,992**	**2,910,712**
1995	**1,652,914**	**60,844**	**307,306**	**673,402**	**293,653**	**4,745**	**1,664**	**2,994,529**
1996	**1,737,453**	**67,346**	**262,730**	**674,729**	**327,970**	**5,234**	**1,980**	**3,077,442**
1997	**1,787,806**	**77,753**	**283,625**	**628,644**	**337,234**	**5,469**	**1,993**	**3,122,523**
1998	**1,807,480**	**110,158**	**309,222**	**673,702**	**304,403**	**5,176**	**2,030**	**3,212,171**
1999								
January	155,033	9,746	17,200	65,399	27,130	414	170	275,093
February	133,065	7,700	14,482	57,235	26,543	352	155	239,532
March	141,907	8,238	19,785	58,578	29,685	397	148	258,737
April	133,566	6,947	24,328	48,315	25,162	429	176	238,923
May	138,729	7,249	25,684	55,809	26,552	14	201	254,238
June	151,546	7,956	30,659	62,025	28,099	13	173	280,471
July	171,686	11,563	40,575	66,519	27,233	13	181	317,770
August	167,063	9,727	40,102	67,842	23,407	13	170	308,324
September	148,884	6,113	26,865	60,666	19,216	13	166	261,922
October	141,960	5,061	23,250	55,099	18,242	14	155	243,781
November	135,784	3,492	16,610	60,285	19,442	13	169	235,794
December	148,455	3,139	16,841	67,265	23,222	14	154	259,090
Total	**1,767,679**	**86,929**	**296,381**	**725,036**	**293,932**	**1,698**	**2,018**	**3,173,674**
2000								
January	153,871	4,771	18,152	66,214	22,811	14	158	265,991
February	137,477	3,184	16,166	60,053	20,253	13	177	237,324
March	135,329	2,974	20,186	58,704	23,997	13	194	241,397
April	122,437	3,110	20,937	54,514	25,830	13	191	227,031
May	134,171	5,743	29,146	59,864	24,755	13	198	253,890
June	145,722	7,395	29,226	62,973	22,636	13	164	268,128
July	150,690	7,004	35,077	64,538	21,920	13	180	279,421
August	156,643	8,689	38,381	62,905	19,875	13	176	286,682
September	139,802	7,488	27,366	54,521	15,783	11	165	245,137
October	137,211	5,758	20,693	49,097	15,434	12	185	228,389
November	134,200	4,914	17,332	52,841	17,288	12	177	226,765
December	149,065	11,150	18,054	59,209	17,613	13	125	255,229
Total	**1,696,619**	**72,180**	**290,715**	**705,433**	**248,195**	**151**	**2,090**	**3,015,383**
2001								
January	147,016	11,705	15,530	48,823	16,682	14	196	239,966
Total	**147,016**	**11,705**	**15,530**	**48,823**	**16,682**	**14**	**196**	**239,966**
Year to Date								
2001	**147,016**	**11,705**	**15,530**	**48,823**	**16,682**	**14**	**196**	**239,966**
2000	**153,871**	**4,771**	**18,152**	**66,214**	**22,811**	**14**	**158**	**265,991**
1999	**155,033**	**9,746**	**17,200**	**65,399**	**27,130**	**414**	**170**	**275,093**

1 Includes fuel oils nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke
2 Includes supplemental gaseous fuel.
3 Includes biomass, wind, photovoltaic, and solar thermal energy sources.

Notes: •Values for electric utilities for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for electric utilities for 2000 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for electric utilities for 1999 and prior years are final. •Totals may not equal sum of components because of independent rounding. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 1990-2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through January 2001

(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal[1]	Petroleum[2]	Gas	Nuclear	Hydroelectric[3] (Pumped Storage)
1990	**2,514,066**	**1,559,606**	**117,017**	**264,089**	**576,862**	**–3,508**
1991	**2,534,825**	**1,551,167**	**111,463**	**264,172**	**612,565**	**–4,541**
1992	**2,543,283**	**1,575,895**	**88,916**	**263,872**	**618,776**	**–4,177**
1993	**2,603,861**	**1,639,151**	**99,539**	**258,915**	**610,291**	**–4,036**
1994	**2,654,708**	**1,635,493**	**91,039**	**291,115**	**640,440**	**–3,378**
1995	**2,691,742**	**1,652,914**	**60,844**	**307,306**	**673,402**	**–2,725**
1996	**2,739,170**	**1,737,453**	**67,346**	**262,730**	**674,729**	**–3,088**
1997	**2,773,788**	**1,787,806**	**77,753**	**283,625**	**628,644**	**–4,040**
1998	**2,896,121**	**1,807,480**	**110,158**	**309,222**	**673,702**	**–4,441**
1999						
January	246,830	155,033	9,746	17,200	65,399	–548
February	212,126	133,065	7,700	14,482	57,235	–356
March	228,131	141,907	8,238	19,785	58,578	–377
April	212,694	133,566	6,947	24,328	48,315	–462
May	226,799	138,729	7,249	25,684	55,809	–672
June	251,628	151,546	7,956	30,659	62,025	–558
July	289,749	171,686	11,563	40,575	66,519	–595
August	283,987	167,063	9,727	40,102	67,842	–746
September	242,120	148,884	6,113	26,865	60,666	–407
October	224,916	141,960	5,061	23,250	55,099	–454
November	215,736	135,784	3,492	16,610	60,285	–434
December	235,327	148,455	3,139	16,841	67,265	–373
Total	**2,870,044**	**1,767,679**	**86,929**	**296,381**	**725,036**	**–5,982**
2000						
January	242,539	153,871	4,771	18,152	66,214	–470
February	216,479	137,477	3,184	16,166	60,053	–401
March	216,659	135,329	2,974	20,186	58,704	–534
April	200,655	122,437	3,110	20,937	54,514	–342
May	228,489	134,171	5,743	29,146	59,864	–435
June	244,816	145,722	7,395	29,226	62,973	–500
July	257,061	150,690	7,004	35,077	64,538	–247
August	266,300	156,643	8,689	38,381	62,905	–317
September	228,608	139,802	7,488	27,366	54,521	–570
October	212,404	137,211	5,758	20,693	49,097	–354
November	208,974	134,200	4,914	17,332	52,841	–314
December	237,003	149,065	11,150	18,054	59,209	–475
Total	**2,759,988**	**1,696,619**	**72,180**	**290,715**	**705,433**	**–4,960**
2001						
January	222,702	147,016	11,705	15,530	48,823	–372
Total	**222,702**	**147,016**	**11,705**	**15,530**	**48,823**	**–372**
Year to Date						
2001	**222,702**	**147,016**	**11,705**	**15,530**	**48,823**	**–372**
2000	**242,539**	**153,871**	**4,771**	**18,152**	**66,214**	**–470**
1999	**246,830**	**155,033**	**9,746**	**17,200**	**65,399**	**–548**

1 Includes lignite, bituminous coal, subbituminous coal, and anthracite.
2 Includes fuel oil Nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.
3 Pumping energy used for pumped storage plants was 2,231 million kilowatthours.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1999 and prior years are final. •Totals may not equal sum of components because of independent rounding. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 1990-2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through January 2001

(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric (Conventional)	Geothermal	Biomass	Wind	Photovoltaic
1990	**294,085,003**	**283,433,659**	**8,581,228**	**2,067,270**	**398**	**2,448**
1991	**290,197,798**	**280,060,621**	**8,087,055**	**2,046,499**	**285**	**3,338**
1992	**253,936,260**	**243,736,029**	**8,103,809**	**2,092,945**	**308**	**3,169**
1993	**278,663,780**	**269,098,329**	**7,570,999**	**1,990,407**	**243**	**3,802**
1994	**256,003,613**	**247,070,938**	**6,940,637**	**1,988,257**	**309**	**3,472**
1995	**302,786,828**	**296,377,840**	**4,744,804**	**1,649,178**	**11,097**	**3,909**
1996	**338,272,331**	**331,058,055**	**5,233,927**	**1,967,057**	**10,123**	**3,169**
1997	**348,735,076**	**341,273,443**	**5,469,110**	**1,983,065**	**5,977**	**3,481**
1998	**316,049,767**	**308,843,770**	**5,176,280**	**2,024,242**	**2,957**	**2,518**
1999						
January	28,263,060	27,678,511	414,341	168,434	1,727	47
February	27,405,951	26,898,967	351,981	153,334	1,583	86
March	30,606,032	30,061,167	396,761	145,580	2,289	235
April	26,229,502	25,624,168	429,345	173,740	1,913	336
May	27,438,404	27,223,969	13,708	198,927	1,412	388
June	28,842,828	28,657,551	12,689	170,882	1,301	405
July	28,020,962	27,827,612	12,805	177,800	2,337	408
August	24,336,172	24,152,940	13,075	167,863	1,959	335
September	19,801,537	19,622,694	13,139	163,537	1,934	233
October	18,865,070	18,696,204	13,624	152,799	2,145	298
November	20,057,389	19,875,562	12,924	166,934	1,815	154
December	23,763,007	23,594,602	14,008	151,704	2,583	110
Total	**303,629,914**	**299,913,947**	**1,698,400**	**1,991,534**	**22,998**	**3,035**
2000						
January	23,452,309	23,280,823	13,666	154,473	3,300	47
February	20,844,360	20,654,471	12,608	173,562	3,610	109
March	24,737,803	24,530,640	12,744	192,488	1,790	141
April	26,376,090	26,172,009	13,350	188,853	1,688	190
May	25,400,915	25,190,065	12,783	195,698	2,087	282
June	23,312,593	23,136,233	12,503	161,271	2,286	300
July	22,359,831	22,167,420	12,886	177,157	1,943	425
August	20,381,800	20,192,802	12,907	173,824	1,925	342
September	16,528,223	16,352,489	10,827	162,889	1,700	318
October	15,984,963	15,787,970	11,679	183,003	2,104	207
November	17,791,050	17,602,061	12,314	172,363	4,209	103
December	18,225,804	18,087,738	13,108	122,917	1,962	79
Total	**255,395,741**	**253,154,721**	**151,375**	**2,058,498**	**28,604**	**2,543**
2001						
January	17,263,311	17,054,011	13,671	191,084	4,516	29
Total	**17,263,311**	**17,054,011**	**13,671**	**191,084**	**4,516**	**29**
Year to Date						
2001	**17,263,311**	**17,054,011**	**13,671**	**191,084**	**4,516**	**29**
2000	**23,452,309**	**23,280,823**	**13,666**	**154,473**	**3,300**	**47**
1999	**28,263,060**	**27,678,511**	**414,341**	**168,434**	**1,727**	**47**

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1999 and prior years are final. •Totals may not equal sum of components because of independent rounding. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 1990-2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 6. Electric Utility Net Generation by NERC Region and Hawaii

(Million Kilowatthours)

NERC Region and Hawaii	January 2001	December 2000	January 2000	Year to Date		
				2001	2000	Difference (percent)
ECAR	46,802	47,827	48,414	46,802	48,414	–3.3
ERCOT	18,232	18,868	18,066	18,232	18,066	.9
MAAC	1,171	5,768	15,681	1,171	15,681	–92.5
MAIN	11,739	17,868	19,102	11,739	19,102	–38.5
MAPP (U.S.)	15,598	15,782	15,280	15,598	15,280	2.1
NPCC (U.S.)	8,249	8,450	10,650	8,249	10,650	–22.5
SERC	57,713	59,861	55,610	57,713	55,610	3.8
FRCC	14,541	13,025	12,423	14,541	12,423	17.1
SPP	26,098	25,249	25,452	26,098	25,452	2.5
WSCC (U.S.)	38,805	41,595	44,357	38,805	44,357	–12.5
Contiguous U.S.	**238,948**	**254,294**	**265,034**	**238,948**	**265,034**	**–9.8**
ASCC	485	461	474	485	474	2.3
Hawaii	533	474	483	533	483	10.3
U.S. Total	**239,966**	**255,229**	**265,991**	**239,966**	**265,991**	**–9.8**

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •See Glossary for explanation of acronyms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''; 2001: Energy Information Administration, Form EIA-906, ''Power Plant Report.''

Table 7. Electric Utility Net Generation by Census Division and State

(Million Kilowatthours)

Census Division and State	January 2001	December 2000	January 2000	Year to Date		
				2001	2000	Difference (percent)
New England	**2,452**	**2,500**	**3,371**	**2,452**	**3,371**	**–27.3**
Connecticut	1,399	1,501	1,484	1,399	1,484	–5.7
Maine	*	*	*	*	*	—
Massachusetts	144	163	155	144	155	–7.4
New Hampshire	446	365	1,287	446	1,287	–65.4
Rhode Island	2	1	1	2	1	170.7
Vermont	460	470	443	460	443	4.0
Middle Atlantic	**8,874**	**12,473**	**22,496**	**8,874**	**22,496**	**–60.6**
New Jersey	196	5	3,277	196	3,277	–94.0
New York	5,798	5,965	7,284	5,798	7,284	–20.4
Pennsylvania	2,881	6,502	11,936	2,881	11,936	–75.9
East North Central	**39,894**	**46,745**	**46,378**	**39,894**	**46,378**	**–14.0**
Illinois	2,849	8,860	10,653	2,849	10,653	–73.3
Indiana	10,322	11,398	10,749	10,322	10,749	–4.0
Michigan	9,116	8,436	7,053	9,116	7,053	29.3
Ohio	12,523	12,857	13,091	12,523	13,091	–4.3
Wisconsin	5,084	5,195	4,832	5,084	4,832	5.2
West North Central	**25,063**	**25,149**	**24,080**	**25,063**	**24,080**	**4.1**
Iowa	3,591	3,723	3,489	3,591	3,489	2.9
Kansas	4,107	4,133	3,708	4,107	3,708	10.7
Minnesota	3,988	4,229	4,204	3,988	4,204	–5.1
Missouri	7,124	6,856	6,797	7,124	6,797	4.8
Nebraska	2,892	2,752	2,530	2,892	2,530	14.3
North Dakota	2,734	2,771	2,564	2,734	2,564	6.6
South Dakota	627	686	788	627	788	–20.5
South Atlantic	**57,772**	**58,640**	**59,091**	**57,772**	**59,091**	**–2.2**
Delaware	373	378	400	373	400	–6.8
District of Columbia	—	6	12	—	12	—
Florida	15,237	13,815	13,067	15,237	13,067	16.6
Georgia	10,541	10,094	9,003	10,541	9,003	17.1
Maryland	136	1,240	4,467	136	4,467	–97.0
North Carolina	9,839	11,063	10,055	9,839	10,055	–2.2
South Carolina	7,432	7,534	8,038	7,432	8,038	–7.5
Virginia	5,827	6,244	5,869	5,827	5,869	–.7
West Virginia	8,387	8,265	8,180	8,387	8,180	2.5
East South Central	**29,995**	**30,691**	**28,631**	**29,995**	**28,631**	**4.8**
Alabama	10,695	10,773	9,963	10,695	9,963	7.3
Kentucky	7,059	7,926	7,697	7,059	7,697	–8.3
Mississippi	3,391	3,220	2,696	3,391	2,696	25.8
Tennessee	8,851	8,772	8,275	8,851	8,275	7.0
West South Central	**34,901**	**35,591**	**35,408**	**34,901**	**35,408**	**–1.4**
Arkansas	3,703	3,583	3,627	3,703	3,627	2.1
Louisiana	4,656	4,738	5,322	4,656	5,322	–12.5
Oklahoma	4,086	4,113	3,909	4,086	3,909	4.5
Texas	22,456	23,158	22,550	22,456	22,550	–.4
Mountain	**24,174**	**25,014**	**24,323**	**24,174**	**24,323**	**–.6**
Arizona	7,494	8,232	7,090	7,494	7,090	5.7
Colorado	3,658	3,733	3,339	3,658	3,339	9.5
Idaho	512	471	1,095	512	1,095	–53.3
Montana	453	494	799	453	799	–43.3
Nevada	2,461	2,735	2,250	2,461	2,250	9.4
New Mexico	2,777	2,704	2,778	2,777	2,778	–.1
Utah	2,886	2,808	3,054	2,886	3,054	–5.5
Wyoming	3,933	3,837	3,917	3,933	3,917	.4
Pacific Contiguous	**15,824**	**17,498**	**21,249**	**15,824**	**21,249**	**–25.5**
California	5,203	6,139	5,784	5,203	5,784	–10.0
Oregon	3,658	3,956	5,000	3,658	5,000	–26.8
Washington	6,963	7,403	10,466	6,963	10,466	–33.5
Pacific Noncontiguous	**1,017**	**928**	**964**	**1,017**	**964**	**5.5**
Alaska	485	460	475	485	475	2.0
Hawaii	533	467	489	533	489	9.0
U.S. Total	**239,966**	**255,229**	**265,991**	**239,966**	**265,991**	**–9.8**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 8. Electric Utility Net Generation from Coal by Census Division and State

(Million Kilowatthours)

Census Division and State	January 2001	December 2000	January 2000	Year to Date				
				Coal Generation			Share of Total (percent)	
				2001	2000	Difference (percent)	2001	2000
New England	**475**	**443**	**434**	**475**	**434**	**9.4**	**19.4**	**12.9**
Connecticut	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—
Massachusetts	93	102	97	93	97	–4.7	64.3	62.6
New Hampshire	383	341	337	383	337	13.4	85.8	26.2
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	**2,069**	**2,169**	**6,527**	**2,069**	**6,527**	**–68.3**	**23.3**	**29.0**
New Jersey	196	10	719	196	719	–72.7	100.3	21.9
New York	400	407	352	400	352	13.8	6.9	4.8
Pennsylvania	1,473	1,753	5,457	1,473	5,457	–73.0	51.1	45.7
East North Central	**33,821**	**33,555**	**34,565**	**33,821**	**34,565**	**–2.2**	**84.8**	**74.5**
Illinois	2,820	1,505	3,568	2,820	3,568	–21.0	99.0	33.5
Indiana	10,181	11,083	10,568	10,181	10,568	–3.7	98.6	98.3
Michigan	6,119	5,736	5,440	6,119	5,440	12.5	67.1	77.1
Ohio	10,947	11,178	11,441	10,947	11,441	–4.3	87.4	87.4
Wisconsin	3,754	4,053	3,547	3,754	3,547	5.8	73.8	73.4
West North Central	**19,884**	**19,620**	**19,037**	**19,884**	**19,037**	**4.4**	**79.3**	**79.1**
Iowa	3,123	3,234	3,079	3,123	3,079	1.4	87.0	88.3
Kansas	3,055	2,969	2,706	3,055	2,706	12.9	74.4	73.0
Minnesota	2,789	3,003	3,201	2,789	3,201	–12.9	69.9	76.2
Missouri	6,150	5,757	5,739	6,150	5,739	7.2	86.3	84.4
Nebraska	1,865	1,707	1,609	1,865	1,609	15.9	64.5	63.6
North Dakota	2,576	2,612	2,374	2,576	2,374	8.5	94.2	92.6
South Dakota	326	339	328	326	328	–.4	52.0	41.5
South Atlantic	**34,777**	**36,069**	**34,995**	**34,777**	**34,995**	**–.6**	**60.2**	**59.2**
Delaware	348	340	306	348	306	13.5	93.1	76.5
District of Columbia	—	—	—	—	—	—	—	—
Florida	6,267	5,777	5,674	6,267	5,674	10.4	41.1	43.4
Georgia	7,152	6,750	5,764	7,152	5,764	24.1	67.8	64.0
Maryland	—	840	2,709	—	2,709	—	—	60.7
North Carolina	6,240	7,183	6,218	6,240	6,218	.4	63.4	61.8
South Carolina	3,583	3,870	3,209	3,583	3,209	11.7	48.2	39.9
Virginia	2,839	3,092	2,977	2,839	2,977	–4.6	48.7	50.7
West Virginia	8,348	8,216	8,137	8,348	8,137	2.6	99.5	99.5
East South Central	**20,676**	**21,691**	**20,450**	**20,676**	**20,450**	**1.1**	**68.9**	**71.4**
Alabama	6,484	6,975	6,406	6,484	6,406	1.2	60.6	64.3
Kentucky	6,853	7,683	7,492	6,853	7,492	–8.5	97.1	97.3
Mississippi	1,582	1,368	1,179	1,582	1,179	34.3	46.7	43.7
Tennessee	5,757	5,665	5,374	5,757	5,374	7.1	65.0	64.9
West South Central	**17,634**	**17,436**	**19,189**	**17,634**	**19,189**	**–8.1**	**50.5**	**54.2**
Arkansas	2,136	2,098	2,281	2,136	2,281	–6.4	57.7	62.9
Louisiana	1,150	1,102	1,966	1,150	1,966	–41.5	24.7	36.9
Oklahoma	2,916	2,842	2,969	2,916	2,969	–1.8	71.4	76.0
Texas	11,432	11,394	11,973	11,432	11,973	–4.5	50.9	53.1
Mountain	**17,279**	**17,717**	**17,428**	**17,279**	**17,428**	**–.9**	**71.5**	**71.7**
Arizona	3,386	3,717	3,534	3,386	3,534	–4.2	45.2	49.8
Colorado	3,223	3,259	3,042	3,223	3,042	5.9	88.1	91.1
Idaho	—	—	—	—	—	—	—	—
Montana	28	29	32	28	32	–13.2	6.2	4.0
Nevada	1,425	1,776	1,515	1,425	1,515	–5.9	57.9	67.3
New Mexico	2,627	2,517	2,509	2,627	2,509	4.7	94.6	90.3
Utah	2,728	2,652	2,931	2,728	2,931	–6.9	94.5	95.9
Wyoming	3,863	3,767	3,865	3,863	3,865	–.1	98.2	98.7
Pacific Contiguous	**383**	**357**	**1,227**	**383**	**1,227**	**–68.8**	**2.4**	**5.8**
California	—	—	—	—	—	—	—	—
Oregon	383	357	321	383	321	19.6	10.5	6.4
Washington	—	—	907	—	907	—	—	8.7
Pacific Noncontiguous	**18**	**9**	**19**	**18**	**19**	**–1.1**	**1.8**	**1.9**
Alaska	18	9	19	18	19	–1.1	3.8	3.9
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**147,016**	**149,065**	**153,871**	**147,016**	**153,871**	**–4.5**	**61.3**	**57.8**

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	January 2001	December 2000	January 2000	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				2001	2000	Difference (percent)	2001	2000
New England	**56**	**82**	**189**	**56**	**189**	**–70.5**	**2.3**	**5.6**
Connecticut	1	*	*	1	*	—	*	*
Maine	—	—	—	—	—	—	—	—
Massachusetts	36	51	37	36	37	–2.0	25.2	23.8
New Hampshire	*	*	150	*	150	—	.1	11.7
Rhode Island	2	1	1	2	1	170.7	100.0	100.0
Vermont	16	29	1	16	1	2997.9	3.5	.1
Middle Atlantic	**1,768**	**2,246**	**1,476**	**1,768**	**1,476**	**19.8**	**19.9**	**6.6**
New Jersey	12	6	59	12	59	–79.2	6.3	1.8
New York	1,618	1,983	1,097	1,618	1,097	47.4	27.9	15.1
Pennsylvania	138	256	320	138	320	–56.9	4.8	2.7
East North Central	**165**	**352**	**254**	**165**	**254**	**–34.9**	**.4**	**.5**
Illinois	8	5	10	8	10	–16.4	.3	.1
Indiana	36	90	91	36	91	–60.9	.3	.9
Michigan	61	134	103	61	103	–41.0	.7	1.5
Ohio	40	61	35	40	35	15.1	.3	.3
Wisconsin	20	63	14	20	14	40.4	.4	.3
West North Central	**257**	**388**	**49**	**257**	**49**	**418.3**	**1.0**	**.2**
Iowa	5	19	1	5	1	378.9	.1	*
Kansas	107	173	5	107	5	2068.5	2.6	.1
Minnesota	52	38	32	52	32	60.1	1.3	.8
Missouri	63	88	5	63	5	1176.3	.9	.1
Nebraska	4	25	*	4	*	—	.1	*
North Dakota	2	8	6	2	6	–64.6	.1	.2
South Dakota	23	37	*	23	*	—	3.7	.1
South Atlantic	**5,185**	**4,608**	**2,093**	**5,185**	**2,093**	**147.8**	**9.0**	**3.5**
Delaware	25	38	73	25	73	–66.0	6.7	18.3
District of Columbia	—	6	12	—	12	—	—	100.0
Florida	4,391	3,338	1,434	4,391	1,434	206.3	28.8	11.0
Georgia	113	74	46	113	46	144.3	1.1	.5
Maryland	19	263	347	19	347	–94.6	13.7	7.8
North Carolina	78	169	41	78	41	88.4	.8	.4
South Carolina	42	88	26	42	26	60.6	.6	.3
Virginia	499	606	96	499	96	417.2	8.6	1.6
West Virginia	18	26	16	18	16	15.1	.2	.2
East South Central	**874**	**899**	**99**	**874**	**99**	**782.0**	**2.9**	**.3**
Alabama	70	111	37	70	37	89.3	.7	.4
Kentucky	7	23	6	7	6	22.6	.1	.1
Mississippi	664	649	38	664	38	1634.5	19.6	1.4
Tennessee	133	115	18	133	18	638.6	1.5	.2
West South Central	**2,261**	**1,636**	**34**	**2,261**	**34**	**6474.8**	**6.5**	**.1**
Arkansas	116	67	18	116	18	533.3	3.1	.5
Louisiana	690	465	2	690	2	32536.2	14.8	*
Oklahoma	134	38	*	134	*	—	3.3	*
Texas	1,321	1,065	14	1,321	14	9498.6	5.9	.1
Mountain	**262**	**149**	**19**	**262**	**19**	**1266.6**	**1.1**	**.1**
Arizona	144	106	2	144	2	7859.7	1.9	*
Colorado	20	25	2	20	2	1173.5	.5	*
Idaho	1	2	*	1	*	—	.2	*
Montana	*	*	*	*	*	—	.1	*
Nevada	86	5	3	86	3	3013.4	3.5	.1
New Mexico	4	3	2	4	2	68.2	.1	.1
Utah	5	5	8	5	8	–35.4	.2	.3
Wyoming	3	2	3	3	3	–8.3	.1	.1
Pacific Contiguous	**256**	**287**	**8**	**256**	**8**	**3000.4**	**1.6**	*****
California	56	56	7	56	7	712.2	1.1	.1
Oregon	52	41	1	52	1	5769.0	1.4	*
Washington	147	190	*	147	*	—	2.1	*
Pacific Noncontiguous	**621**	**505**	**550**	**621**	**550**	**13.1**	**61.1**	**57.0**
Alaska	89	39	62	89	62	43.1	18.4	13.1
Hawaii	532	466	487	532	487	9.2	99.9	99.7
U.S. Total	**11,705**	**11,150**	**4,771**	**11,705**	**4,771**	**145.3**	**4.9**	**1.8**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 10. Electric Utility Net Generation from Gas by Census Division and State

(Million Kilowatthours)

Census Division and State	January 2001	December 2000	January 2000	Year to Date				
				Gas Generation			Share of Total (percent)	
				2001	2000	Difference (percent)	2001	2000
New England	**6**	**4**	**20**	**6**	**20**	**–69.1**	**0.3**	**0.6**
Connecticut	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—
Massachusetts	3	2	8	3	8	–56.3	2.4	5.1
New Hampshire	*	*	12	*	12	—	*	.9
Rhode Island	—	—	—	—	—	—	—	—
Vermont	3	2	—	3	—	—	.6	—
Middle Atlantic	**243**	**287**	**618**	**243**	**618**	**–60.6**	**2.7**	**2.7**
New Jersey	—	2	35	—	35	—	—	1.1
New York	242	279	545	242	545	–55.5	4.2	7.5
Pennsylvania	1	7	39	1	39	–97.6	*	.3
East North Central	**221**	**510**	**340**	**221**	**340**	**–35.1**	**.6**	**.7**
Illinois	10	13	6	10	6	48.7	.3	.1
Indiana	54	175	43	54	43	25.5	.5	.4
Michigan	109	193	199	109	199	–45.4	1.2	2.8
Ohio	6	23	39	6	39	–85.4	*	.3
Wisconsin	43	105	53	43	53	–18.9	.9	1.1
West North Central	**130**	**332**	**292**	**130**	**292**	**–55.7**	**.5**	**1.2**
Iowa	11	16	19	11	19	–40.9	.3	.5
Kansas	57	104	113	57	113	–49.8	1.4	3.0
Minnesota	14	30	18	14	18	–19.6	.4	.4
Missouri	40	120	130	40	130	–69.1	.6	1.9
Nebraska	4	27	8	4	8	–55.7	.1	.3
North Dakota	—	*	*	—	*	—	—	*
South Dakota	4	35	4	4	4	–21.8	.6	.6
South Atlantic	**1,684**	**1,889**	**3,408**	**1,684**	**3,408**	**–50.6**	**2.9**	**5.8**
Delaware	1	*	21	1	21	–96.9	.2	5.2
District of Columbia	—	—	—	—	—	—	—	—
Florida	1,670	1,841	3,079	1,670	3,079	–45.8	11.0	23.6
Georgia	2	5	5	2	5	–61.3	*	.1
Maryland	—	11	51	—	51	—	—	1.1
North Carolina	4	1	10	4	10	–63.6	*	.1
South Carolina	2	1	2	2	2	–16.6	*	*
Virginia	4	26	238	4	238	–98.1	.1	4.1
West Virginia	2	3	1	2	1	31.1	*	*
East South Central	**676**	**587**	**820**	**676**	**820**	**–17.6**	**2.3**	**2.9**
Alabama	473	289	90	473	90	427.6	4.4	.9
Kentucky	5	42	42	5	42	–88.2	.1	.5
Mississippi	198	255	675	198	675	–70.7	5.8	25.0
Tennessee	—	1	13	—	13	—	—	.2
West South Central	**8,286**	**10,056**	**9,841**	**8,286**	**9,841**	**–15.8**	**23.7**	**27.8**
Arkansas	151	142	69	151	69	119.1	4.1	1.9
Louisiana	1,276	1,596	1,892	1,276	1,892	–32.5	27.4	35.6
Oklahoma	838	1,137	822	838	822	1.9	20.5	21.0
Texas	6,020	7,181	7,057	6,020	7,057	–14.7	26.8	31.3
Mountain	**1,926**	**2,304**	**1,394**	**1,926**	**1,394**	**38.1**	**8.0**	**5.7**
Arizona	610	846	336	610	336	81.3	8.1	4.7
Colorado	314	387	220	314	220	42.8	8.6	6.6
Idaho	—	—	—	—	—	—	—	—
Montana	*	2	2	*	2	—	*	.2
Nevada	740	772	556	740	556	33.0	30.1	24.7
New Mexico	136	173	254	136	254	–46.4	4.9	9.1
Utah	102	99	25	102	25	306.3	3.5	.8
Wyoming	24	25	1	24	1	2288.6	.6	*
Pacific Contiguous	**2,054**	**1,761**	**1,096**	**2,054**	**1,096**	**87.5**	**13.0**	**5.2**
California	1,237	1,017	679	1,237	679	82.3	23.8	11.7
Oregon	437	488	376	437	376	16.2	12.0	7.5
Washington	380	256	41	380	41	835.4	5.5	.4
Pacific Noncontiguous	**304**	**325**	**323**	**304**	**323**	**–5.7**	**29.9**	**33.5**
Alaska	304	325	323	304	323	–5.7	62.8	67.9
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**15,530**	**18,054**	**18,152**	**15,530**	**18,152**	**–14.4**	**6.5**	**6.8**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 11. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	January 2001	December 2000	January 2000	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				2001	2000	Difference (percent)	2001	2000
New England	**60**	**53**	**100**	**60**	**100**	**–40.0**	**2.5**	**3.0**
Connecticut	3	1	11	3	11	–76.6	.2	.8
Maine	*	*	*	*	*	—	100.0	100.0
Massachusetts	12	8	13	12	13	–12.4	8.0	8.5
New Hampshire	21	23	32	21	32	–32.9	4.7	2.5
Rhode Island	—	—	—	—	—	—	—	—
Vermont	25	20	44	25	44	–43.9	5.4	10.0
Middle Atlantic	**1,563**	**1,663**	**1,693**	**1,563**	**1,693**	**–7.7**	**17.6**	**7.5**
New Jersey	–13	–13	–12	–13	–12	—	–6.6	–.4
New York	1,538	1,630	1,607	1,538	1,607	–4.3	26.5	22.1
Pennsylvania	38	45	98	38	98	–61.4	1.3	.8
East North Central	**223**	**209**	**220**	**223**	**220**	**1.4**	**.6**	**.5**
Illinois	3	5	5	3	5	–27.4	.1	*
Indiana	52	50	47	52	47	10.1	.5	.4
Michigan	4	–1	24	4	24	–85.2	*	.3
Ohio	48	53	52	48	52	–7.6	.4	.4
Wisconsin	116	102	92	116	92	26.5	2.3	1.9
West North Central	**621**	**617**	**918**	**621**	**918**	**–32.4**	**2.5**	**3.8**
Iowa	65	57	58	65	58	13.2	1.8	1.7
Kansas	—	—	—	—	—	—	—	—
Minnesota	40	46	47	40	47	–13.7	1.0	1.1
Missouri	1	21	54	1	54	–98.8	*	.8
Nebraska	84	69	119	84	119	–29.9	2.9	4.7
North Dakota	157	150	184	157	184	–14.9	5.7	7.2
South Dakota	274	275	456	274	456	–39.9	43.7	57.8
South Atlantic	**418**	**383**	**660**	**418**	**660**	**–36.7**	**.7**	**1.1**
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	8	8	1	8	1	1154.8	.1	*
Georgia	210	214	246	210	246	–14.7	2.0	2.7
Maryland	117	127	113	117	113	3.4	86.3	2.5
North Carolina	99	92	220	99	220	–55.2	1.0	2.2
South Carolina	36	15	94	36	94	–61.8	.5	1.2
Virginia	–71	–91	–40	–71	–40	—	–1.2	–.7
West Virginia	19	18	26	19	26	–25.6	.2	.3
East South Central	**1,301**	**1,061**	**1,061**	**1,301**	**1,061**	**22.6**	**4.3**	**3.7**
Alabama	727	473	532	727	532	36.7	6.8	5.3
Kentucky	194	178	157	194	157	23.0	2.7	2.0
Mississippi	—	—	—	—	—	—	—	—
Tennessee	380	410	372	380	372	2.3	4.3	4.5
West South Central	**608**	**435**	**322**	**608**	**322**	**88.9**	**1.7**	**.9**
Arkansas	271	247	166	271	166	62.9	7.3	4.6
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	199	96	118	199	118	69.0	4.9	3.0
Texas	138	92	38	138	38	266.9	.6	.2
Mountain	**1,960**	**1,999**	**2,923**	**1,960**	**2,923**	**–33.0**	**8.1**	**12.0**
Arizona	622	731	673	622	673	–7.7	8.3	9.5
Colorado	101	62	75	101	75	34.1	2.8	2.3
Idaho	511	469	1,095	511	1,095	–53.3	99.8	100.0
Montana	425	463	765	425	765	–44.5	93.8	95.7
Nevada	211	182	176	211	176	19.3	8.6	7.8
New Mexico	10	11	13	10	13	–27.7	.3	.5
Utah	38	39	77	38	77	–51.1	1.3	2.5
Wyoming	44	43	47	44	47	–7.6	1.1	1.2
Pacific Contiguous	**9,857**	**11,104**	**14,841**	**9,857**	**14,841**	**–33.6**	**62.3**	**69.8**
California	1,512	1,952	1,895	1,512	1,895	–20.2	29.1	32.8
Oregon	2,785	3,070	4,302	2,785	4,302	–35.3	76.1	86.0
Washington	5,560	6,082	8,644	5,560	8,644	–35.7	79.8	82.6
Pacific Noncontiguous	**73**	**89**	**73**	**73**	**73**	**.3**	**7.2**	**7.6**
Alaska	73	88	72	73	72	1.5	15.0	15.0
Hawaii	*	1	1	*	1	—	.1	.3
U.S. Total	**16,682**	**17,613**	**22,811**	**16,682**	**22,811**	**–26.9**	**7.0**	**8.6**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants was 2,231 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 12. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	January 2001	December 2000	January 2000	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				2001	2000	Difference (percent)	2001	2000
New England	**1,800**	**1,893**	**2,590**	**1,800**	**2,590**	**–30.5**	**73.4**	**76.8**
Connecticut	1,366	1,500	1,440	1,366	1,440	–5.1	97.7	97.0
Maine	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	42	—	756	42	756	–94.5	9.4	58.7
Rhode Island	—	—	—	—	—	—	—	—
Vermont	392	393	394	392	394	–.6	85.1	89.1
Middle Atlantic	**3,231**	**6,108**	**12,182**	**3,231**	**12,182**	**–73.5**	**36.4**	**54.2**
New Jersey	—	—	2,477	—	2,477	—	—	75.6
New York	2,000	1,667	3,683	2,000	3,683	–45.7	34.5	50.6
Pennsylvania	1,231	4,441	6,023	1,231	6,023	–79.6	42.7	50.5
East North Central	**5,429**	**12,106**	**10,966**	**5,429**	**10,966**	**–50.5**	**13.6**	**23.6**
Illinois	—	7,331	7,061	—	7,061	—	—	66.3
Indiana	—	—	—	—	—	—	—	—
Michigan	2,824	2,374	1,286	2,824	1,286	119.6	31.0	18.2
Ohio	1,482	1,542	1,525	1,482	1,525	–2.8	11.8	11.6
Wisconsin	1,123	858	1,094	1,123	1,094	2.6	22.1	22.7
West North Central	**4,129**	**4,157**	**3,736**	**4,129**	**3,736**	**10.5**	**16.5**	**15.5**
Iowa	382	395	329	382	329	16.1	10.6	9.4
Kansas	888	887	885	888	885	.4	21.6	23.9
Minnesota	1,059	1,085	869	1,059	869	21.9	26.6	20.7
Missouri	864	865	861	864	861	.3	12.1	12.7
Nebraska	936	925	792	936	792	18.1	32.4	31.3
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**15,697**	**15,687**	**17,932**	**15,697**	**17,932**	**–12.5**	**27.2**	**30.3**
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,891	2,849	2,877	2,891	2,877	.5	19.0	22.0
Georgia	3,064	3,050	2,941	3,064	2,941	4.2	29.1	32.7
Maryland	—	—	1,246	—	1,246	—	—	27.9
North Carolina	3,418	3,618	3,565	3,418	3,565	–4.1	34.7	35.5
South Carolina	3,769	3,559	4,707	3,769	4,707	–19.9	50.7	58.6
Virginia	2,556	2,611	2,597	2,556	2,597	–1.6	43.9	44.3
West Virginia	—	—	—	—	—	—	—	—
East South Central	**6,468**	**6,454**	**6,200**	**6,468**	**6,200**	**4.3**	**21.6**	**21.7**
Alabama	2,940	2,926	2,898	2,940	2,898	1.5	27.5	29.1
Kentucky	—	—	—	—	—	—	—	—
Mississippi	947	948	804	947	804	17.7	27.9	29.8
Tennessee	2,581	2,581	2,498	2,581	2,498	3.3	29.2	30.2
West South Central	**6,113**	**6,028**	**6,022**	**6,113**	**6,022**	**1.5**	**17.5**	**17.0**
Arkansas	1,029	1,028	1,093	1,029	1,093	–5.9	27.8	30.1
Louisiana	1,539	1,576	1,461	1,539	1,461	5.3	33.1	27.5
Oklahoma	—	—	—	—	—	—	—	—
Texas	3,545	3,425	3,468	3,545	3,468	2.2	15.8	15.4
Mountain	**2,733**	**2,833**	**2,544**	**2,733**	**2,544**	**7.4**	**11.3**	**10.5**
Arizona	2,733	2,833	2,544	2,733	2,544	7.4	36.5	35.9
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	**3,222**	**3,942**	**4,040**	**3,222**	**4,040**	**–20.2**	**20.4**	**19.0**
California	2,380	3,104	3,190	2,380	3,190	–25.4	45.7	55.2
Oregon	—	—	—	—	—	—	—	—
Washington	842	838	850	842	850	–.9	12.1	8.1
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**48,823**	**59,209**	**66,214**	**48,823**	**66,214**	**–26.3**	**20.3**	**24.9**

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 13. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	January 2001	December 2000	January 2000	Year to Date				
				Other Generation			Share of Total (percent)	
				2001	2000	Difference (percent)	2001	2000
New England	**54**	**25**	**37**	**54**	**37**	**48.1**	**2.2**	**1.1**
Connecticut	30	—	33	30	33	−11.5	2.1	2.2
Maine	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	25	25	3	25	3	636.2	5.4	.8
Middle Atlantic	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
New Jersey	—	—	—	—	—	—	—	—
New York	—	—	—	—	—	—	—	—
Pennsylvania	—	—	—	—	—	—	—	—
East North Central	**35**	**14**	**33**	**35**	**33**	**7.6**	**.1**	**.1**
Illinois	8	—	2	8	2	244.5	.3	*
Indiana	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—
Ohio	—	—	—	—	—	—	—	—
Wisconsin	27	14	31	27	31	−10.3	.5	.6
West North Central	**43**	**34**	**47**	**43**	**47**	**−9.2**	**.2**	**.2**
Iowa	4	1	4	4	4	12.7	.1	.1
Kansas	—	—	—	—	—	—	—	—
Minnesota	33	29	37	33	37	−8.6	.8	.9
Missouri	5	5	7	5	7	−23.0	.1	.1
Nebraska	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**11**	**4**	**4**	**11**	**4**	**199.3**	*****	*****
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	11	2	4	11	4	199.3	.1	*
Georgia	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—
West Virginia	—	2	—	—	—	—	—	—
East South Central	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alabama	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—
West South Central	**—**	**—**	*****	**—**	*****	**—**	**—**	*****
Arkansas	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—
Texas	—	—	*	—	*	—	—	*
Mountain	**14**	**13**	**14**	**14**	**14**	*****	**.1**	**.1**
Arizona	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	14	13	14	14	14	*	.5	.4
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	**52**	**47**	**37**	**52**	**37**	**40.1**	**.3**	**.2**
California	18	11	13	18	13	33.8	.3	.2
Oregon	—	—	—	—	—	—	—	—
Washington	34	36	24	34	24	43.6	.5	.2
Pacific Noncontiguous	*****	*****	*****	*****	*****	**—**	*****	*****
Alaska	—	—	—	—	—	—	—	—
Hawaii	*	*	*	*	*	—	*	*
U.S. Total	**209**	**138**	**171**	**209**	**171**	**22.1**	**.1**	**.1**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Other energy sources include geothermal, wood, wind, waste, and solar. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

U.S. Electric Utility Consumption of Fossil Fuels

Table 14. U.S. Electric Utility Consumption of Fossil Fuels, 1990 Through January 2001

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite[1]	Bituminous[2]	Lignite	Total	Light	Heavy	Total		
1990	**1,031**	**694,317**	**78,201**	**773,549**	**14,823**	**181,231**	**196,054**	**819**	**2,787,332**
1991	**994**	**691,275**	**79,999**	**772,268**	**13,729**	**171,157**	**184,886**	**722**	**2,789,014**
1992	**986**	**698,626**	**80,248**	**779,860**	**11,556**	**135,779**	**147,335**	**999**	**2,765,608**
1993	**951**	**732,736**	**79,821**	**813,508**	**13,168**	**149,287**	**162,454**	**1220**	**2,682,440**
1994	**1,123**	**737,102**	**79,045**	**817,270**	**16,338**	**134,666**	**151,004**	**875**	**2,987,146**
1995	**978**	**749,951**	**78,078**	**829,007**	**15,565**	**86,584**	**102,150**	**761**	**3,196,507**
1996	**1,009**	**795,252**	**78,421**	**874,681**	**16,892**	**96,382**	**113,274**	**681**	**2,732,107**
1997	**1,014**	**821,823**	**77,524**	**900,361**	**15,157**	**109,989**	**125,146**	**1400**	**2,968,453**
1998	**867**	**832,094**	**77,906**	**910,867**	**22,041**	**156,573**	**178,614**	**1769**	**3,258,054**
1999									
January	84	71,649	6,842	78,575	2,355	13,563	15,919	130	176,375
February	87	61,212	5,921	67,220	888	11,484	12,372	108	149,319
March	102	65,226	5,314	70,643	1,092	12,004	13,096	137	204,107
April	93	61,603	5,264	66,961	1,672	9,730	11,403	123	254,337
May	2	64,237	6,046	70,285	1,257	10,353	11,609	138	270,394
June	58	69,642	6,807	76,507	1,959	11,302	13,261	139	321,646
July	78	79,706	7,236	87,020	4,777	15,505	20,282	169	433,914
August	75	77,452	7,202	84,729	2,972	13,528	16,500	186	432,405
September	48	68,729	6,744	75,520	1,260	8,967	10,227	115	282,642
October	59	65,350	6,529	71,938	1,022	7,259	8,281	116	240,002
November	—	62,848	6,505	69,353	1,215	4,598	5,813	108	172,408
December	NA	68,254	7,115	75,369	1,059	4,010	5,068	138	175,870
Total	**686**	**815,909**	**77,525**	**894,120**	**21,528**	**122,303**	**143,830**	**1608**	**3,113,419**
2000									
January	NA	70,591	6,499	77,090	1,769	6,194	7,963	162	190,316
February	NA	63,085	6,357	69,442	1,068	4,083	5,150	132	166,842
March	NA	61,921	6,004	67,925	913	3,859	4,772	87	207,545
April	NA	56,301	4,912	61,214	824	4,222	5,046	89	214,599
May	NA	61,750	5,678	67,428	1,921	7,781	9,702	81	308,787
June	NA	67,458	6,452	73,910	1,659	10,533	12,192	99	307,218
July	NA	69,993	7,058	77,051	1,957	9,792	11,749	58	373,256
August	NA	72,974	7,046	80,021	2,198	12,149	14,347	114	410,344
September	NA	64,397	6,328	70,725	1,485	10,836	12,321	87	283,535
October	NA	63,225	6,610	69,835	1,023	8,222	9,245	69	213,487
November	NA	62,711	6,404	69,114	1,292	6,827	8,120	74	180,318
December	NA	69,129	6,450	75,579	6,668	12,852	19,520	80	186,846
Total	**NA**	**783,536**	**75,799**	**859,335**	**22,779**	**97,350**	**120,129**	**1132**	**3,043,094**
2001									
January	—	68,499	6,101	74,601	6,287	14,200	20,487	107	156,659
Total	**—**	**68,499**	**6,101**	**74,601**	**6,287**	**14,200**	**20,487**	**107**	**156,659**
Year to Date									
2001	**—**	**68,499**	**6,101**	**74,601**	**6,287**	**14,200**	**20,487**	**107**	**156,659**
2000	**NA**	**70,591**	**6,499**	**77,090**	**1,769**	**6,194**	**7,963**	**162**	**190,316**
1999	**84**	**71,649**	**6,842**	**78,575**	**2,355**	**13,563**	**15,919**	**130**	**176,375**

1 Includes anthracite silt stored off-site.
2 Includes subbituminous coal.
NA This estimated value is not available due to insufficient data or inadequate anticipated data/model performance.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1999 and prior years are final. •Totals may not equal sum of components because of independent rounding. •Mcf=thousand cubic feet. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 1990-2000: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 15. Electric Utility Consumption of Coal by NERC Region and Hawaii

(Thousand Short Tons)

NERC Region and Hawaii	January 2001	December 2000	January 2000	Year to Date		
				2001	2000	Difference (percent)
ECAR	18,480	18,832	19,236	18,480	19,236	–3.9
ERCOT	6,106	6,492	6,562	6,106	6,562	–7.0
MAAC	361	651	2,342	361	2,342	–84.6
MAIN	5,515	4,904	5,619	5,515	5,619	–1.9
MAPP (U.S.)	8,170	8,292	7,912	8,170	7,912	3.3
NPCC (U.S.)	353	342	321	353	321	10.0
SERC	15,158	16,228	14,176	15,158	14,176	6.9
FRCC	2,237	2,012	2,040	2,237	2,040	9.7
SPP	9,548	8,855	9,691	9,548	9,691	–1.5
WSCC (U.S.)	8,658	8,962	9,174	8,658	9,174	–5.6
Contiguous U.S.	**74,584**	**75,570**	**77,074**	**74,584**	**77,074**	**–3.2**
ASCC	17	9	16	17	16	1.9
Hawaii	—	—	—	—	—	—
U.S. Total	**74,601**	**75,579**	**77,090**	**74,601**	**77,090**	**–3.2**

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •See Glossary for explanation of acronyms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''; 2001: Energy Information Administration, Form EIA-906, ''Power Plant Report.''

Table 16. Electric Utility Consumption of Petroleum by NERC Region and Hawaii

(Thousand Barrels)

NERC Region and Hawaii	January 2001	December 2000	January 2000	Year to Date		
				2001	2000	Difference (percent)
ECAR	334	620	381	334	381	–12.3
ERCOT	2,271	1,886	30	2,271	30	7567.1
MAAC	NM	1,167	1,555	NM	1,555	NM
MAIN	NM	183	34	NM	34	NM
MAPP (U.S.)	NM	250	28	NM	28	NM
NPCC (U.S.)	2,907	3,385	2,232	2,907	2,232	30.2
SERC	1,967	2,141	575	1,967	575	242.1
FRCC	6,903	5,274	1,999	6,903	1,999	245.3
SPP	3,315	2,614	106	3,315	106	3022.2
WSCC (U.S.)	1,131	952	49	1,131	49	2189.5
Contiguous U.S.	**19,400**	**18,473**	**6,990**	**19,400**	**6,990**	**177.5**
ASCC	161	68	129	161	129	24.2
Hawaii	926	978	844	926	844	9.7
U.S. Total	**20,487**	**19,520**	**7,963**	**20,487**	**7,963**	**157.3**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •See Glossary for explanation of acronyms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''; 2001: Energy Information Administration, Form EIA-906, ''Power Plant Report.''

Table 17. Electric Utility Consumption of Gas by NERC Region and Hawaii

(Million Cubic Feet)

NERC Region and Hawaii	January 2001	December 2000	January 2000	Year to Date		
				2001	2000	Difference (percent)
ECAR	3,140	6,708	5,725	3,140	5,725	–45.1
ERCOT	46,383	58,235	56,261	46,383	56,261	–17.6
MAAC	NM	245	1,904	NM	1,904	NM
MAIN	NM	1,552	857	NM	857	NM
MAPP (U.S.)	NM	1,162	952	NM	952	NM
NPCC (U.S.)	2,474	3,262	5,821	2,474	5,821	–57.5
SERC	6,294	6,454	7,273	6,294	7,273	–13.5
FRCC	13,701	14,925	26,260	13,701	26,260	–47.8
SPP	39,724	47,809	55,407	39,724	55,407	–28.3
WSCC (U.S.)	40,438	42,998	26,494	40,438	26,494	52.6
Contiguous U.S.	**153,498**	**183,349**	**186,954**	**153,498**	**186,954**	**–17.9**
ASCC	3,160	3,496	3,362	3,160	3,362	–6.0
Hawaii	—	—	—	—	—	—
U.S. Total	**156,659**	**186,846**	**190,316**	**156,659**	**190,316**	**–17.7**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •See Glossary for explanation of acronyms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''; 2001: Energy Information Administration, Form EIA-906, ''Power Plant Report.''

Table 18. Electric Utility Consumption of Coal by Census Division and State

(Thousand Short Tons)

Census Division and State	January 2001	December 2000	January 2000	Year to Date		
				2001	2000	Difference (percent)
New England	**196**	**184**	**181**	**196**	**181**	**8.3**
Connecticut	—	—	—	—	—	—
Maine	—	—	—	—	—	—
Massachusetts	38	41	36	38	36	5.1
New Hampshire	158	143	145	158	145	9.1
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	**892**	**859**	**2,586**	**892**	**2,586**	**–65.5**
New Jersey	87	5	303	87	303	–71.1
New York	157	158	141	157	141	11.1
Pennsylvania	647	696	2,142	647	2,142	–69.8
East North Central	**16,610**	**16,243**	**16,724**	**16,610**	**16,724**	**–.7**
Illinois	1,578	834	1,903	1,578	1,903	–17.1
Indiana	5,017	5,418	5,178	5,017	5,178	–3.1
Michigan	3,040	2,768	2,663	3,040	2,663	14.2
Ohio	4,768	4,884	4,853	4,768	4,853	–1.8
Wisconsin	2,208	2,339	2,127	2,208	2,127	3.8
West North Central	**12,772**	**12,548**	**12,046**	**12,772**	**12,046**	**6.0**
Iowa	1,970	2,046	1,916	1,970	1,916	2.8
Kansas	1,957	1,798	1,728	1,957	1,728	13.3
Minnesota	1,638	1,789	1,718	1,638	1,718	–4.7
Missouri	3,634	3,403	3,404	3,634	3,404	6.8
Nebraska	1,157	1,053	1,019	1,157	1,019	13.5
North Dakota	2,219	2,249	2,062	2,219	2,062	7.6
South Dakota	197	209	200	197	200	–1.3
South Atlantic	**13,901**	**14,398**	**13,828**	**13,901**	**13,828**	**.5**
Delaware	152	147	135	152	135	12.5
District of Columbia	—	—	—	—	—	—
Florida	2,534	2,343	2,306	2,534	2,306	9.9
Georgia	2,945	2,920	2,336	2,945	2,336	26.1
Maryland	—	306	1,033	—	1,033	—
North Carolina	2,428	2,770	2,377	2,428	2,377	2.1
South Carolina	1,396	1,455	1,237	1,396	1,237	12.9
Virginia	1,110	1,229	1,205	1,110	1,205	–7.8
West Virginia	3,337	3,228	3,201	3,337	3,201	4.2
East South Central	**9,208**	**9,731**	**9,006**	**9,208**	**9,006**	**2.2**
Alabama	2,988	3,233	2,933	2,988	2,933	1.9
Kentucky	3,095	3,462	3,263	3,095	3,263	–5.1
Mississippi	722	645	559	722	559	29.0
Tennessee	2,404	2,391	2,250	2,404	2,250	6.8
West South Central	**11,633**	**12,008**	**12,782**	**11,633**	**12,782**	**–9.0**
Arkansas	1,298	1,296	1,411	1,298	1,411	–8.0
Louisiana	810	788	1,309	810	1,309	–38.1
Oklahoma	1,763	1,713	1,741	1,763	1,741	1.2
Texas	7,762	8,211	8,322	7,762	8,322	–6.7
Mountain	**9,155**	**9,392**	**9,133**	**9,155**	**9,133**	**.2**
Arizona	1,738	1,887	1,742	1,738	1,742	–.3
Colorado	1,751	1,754	1,635	1,751	1,635	7.1
Idaho	—	—	—	—	—	—
Montana	23	28	32	23	32	–27.7
Nevada	658	804	694	658	694	–5.3
New Mexico	1,478	1,445	1,429	1,478	1,429	3.4
Utah	1,190	1,092	1,259	1,190	1,259	–5.5
Wyoming	2,318	2,383	2,342	2,318	2,342	–1.0
Pacific Contiguous	**218**	**207**	**786**	**218**	**786**	**–72.3**
California	—	—	—	—	—	—
Oregon	218	207	196	218	196	11.1
Washington	—	—	590	—	590	—
Pacific Noncontiguous	**17**	**9**	**16**	**17**	**16**	**1.9**
Alaska	17	9	16	17	16	1.9
Hawaii	—	—	—	—	—	—
U.S. Total	**74,601**	**75,579**	**77,090**	**74,601**	**77,090**	**–3.2**

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 19. Electric Utility Consumption of Petroleum by Census Division and State
(Thousand Barrels)

Census Division and State	January 2001	December 2000	January 2000	Year to Date		
				2001	2000	Difference (percent)
New England	**119**	**168**	**342**	**119**	**342**	**–65.3**
Connecticut	NM	*	1	NM	1	NM
Maine	—	—	—	—	—	—
Massachusetts	68	89	71	68	71	–4.5
New Hampshire	3	3	267	3	267	–98.7
Rhode Island	NM	2	2	NM	2	NM
Vermont	NM	73	2	NM	2	NM
Middle Atlantic	**3,158**	**3,853**	**2,643**	**3,158**	**2,643**	**19.5**
New Jersey	NM	15	143	NM	143	NM
New York	2,789	3,207	1,877	2,789	1,877	48.5
Pennsylvania	NM	631	622	NM	622	NM
East North Central	**333**	**698**	**384**	**333**	**384**	**–13.2**
Illinois	NM	10	22	NM	22	NM
Indiana	NM	122	39	NM	39	NM
Michigan	NM	266	222	NM	222	NM
Ohio	NM	157	78	NM	78	NM
Wisconsin	NM	143	24	NM	24	NM
West North Central	**401**	**809**	**45**	**401**	**45**	**790.4**
Iowa	NM	47	4	NM	4	NM
Kansas	NM	299	11	NM	11	NM
Minnesota	NM	80	6	NM	6	NM
Missouri	NM	212	11	NM	11	NM
Nebraska	NM	48	1	NM	1	NM
North Dakota	4	20	11	4	11	–59.3
South Dakota	NM	104	2	NM	2	NM
South Atlantic	**8,320**	**7,566**	**3,280**	**8,320**	**3,280**	**153.6**
Delaware	42	62	145	42	145	–70.8
District of Columbia	—	19	33	—	33	—
Florida	6,911	5,295	1,992	6,911	1,992	247.0
Georgia	250	164	119	250	119	110.2
Maryland	NM	442	610	NM	610	NM
North Carolina	173	364	92	173	92	88.8
South Carolina	97	214	74	97	74	31.3
Virginia	774	960	186	774	186	317.3
West Virginia	35	47	30	35	30	16.5
East South Central	**1,907**	**1,541**	**162**	**1,907**	**162**	**1079.6**
Alabama	174	195	68	174	68	157.2
Kentucky	19	56	12	19	12	64.7
Mississippi	1,261	1,062	49	1,261	49	2,484.1
Tennessee	453	229	34	453	34	1244.1
West South Central	**4,068**	**2,966**	**69**	**4,068**	**69**	**5829.1**
Arkansas	198	115	33	198	33	492.2
Louisiana	1,116	774	4	1,116	4	25863.9
Oklahoma	235	57	*	235	*	—
Texas	2,519	2,020	31	2,519	31	8143.6
Mountain	**572**	**306**	**36**	**572**	**36**	**1492.4**
Arizona	268	224	3	268	3	7843.5
Colorado	NM	52	3	NM	3	NM
Idaho	2	3	*	2	*	—
Montana	NM	*	*	NM	*	NM
Nevada	239	6	6	239	6	4017.2
New Mexico	10	8	5	10	5	106.0
Utah	NM	9	13	NM	13	NM
Wyoming	5	4	6	5	6	–14.7
Pacific Contiguous	**521**	**583**	**19**	**521**	**19**	**2584.3**
California	123	124	17	123	17	637.2
Oregon	102	81	2	102	2	5407.8
Washington	296	377	1	296	1	33836.7
Pacific Noncontiguous	**1,087**	**1,031**	**983**	**1,087**	**983**	**10.6**
Alaska	NM	NM	130	NM	130	23.4
Hawaii	926	964	853	926	853	8.6
U.S. Total	**20,487**	**19,520**	**7,963**	**20,487**	**7,963**	**157.3**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke.•Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 20. Electric Utility Consumption of Gas by Census Division and State
(Million Cubic Feet)

Census Division and State	January 2001	December 2000	January 2000	Year to Date		
				2001	2000	Difference (percent)
New England	NM	**42**	**220**	**NM**	**220**	**NM**
Connecticut	—	—	—	—	—	—
Maine	—	—	—	—	—	—
Massachusetts	NM	23	94	NM	94	NM
New Hampshire	*	*	121	*	121	—
Rhode Island	—	—	—	—	—	—
Vermont	31	18	5	31	5	526.3
Middle Atlantic	**2,505**	**3,375**	**6,457**	**2,505**	**6,457**	**–61.2**
New Jersey	*	54	453	*	453	—
New York	2,433	3,242	5,625	2,433	5,625	–56.7
Pennsylvania	NM	79	378	NM	378	NM
East North Central	**3,739**	**7,693**	**5,998**	**3,739**	**5,998**	**–37.7**
Illinois	NM	130	155	NM	155	NM
Indiana	NM	1,986	512	NM	512	NM
Michigan	2,516	3,891	4,129	2,516	4,129	–39.1
Ohio	NM	250	455	NM	455	NM
Wisconsin	570	1,436	748	570	748	–23.7
West North Central	NM	**3,699**	**3,754**	**NM**	**3,754**	**NM**
Iowa	NM	257	281	NM	281	NM
Kansas	NM	1,239	1,457	NM	1,457	NM
Minnesota	NM	413	306	NM	306	NM
Missouri	476	1,161	1,515	476	1,515	–68.6
Nebraska	NM	316	113	NM	113	NM
North Dakota	—	—	—	—	—	—
South Dakota	NM	311	82	NM	82	NM
South Atlantic	**13,856**	**15,450**	**29,714**	**13,856**	**29,714**	**–53.4**
Delaware	7	5	649	7	649	–99.0
District of Columbia	—	—	—	—	—	—
Florida	13,716	14,992	26,485	13,716	26,485	–48.2
Georgia	NM	58	66	NM	66	NM
Maryland	NM	109	520	NM	520	NM
North Carolina	7	4	84	7	84	–91.2
South Carolina	23	14	35	23	35	–35.0
Virginia	62	235	1,860	62	1,860	–96.7
West Virginia	19	33	15	19	15	26.3
East South Central	**7,221**	**7,952**	**11,041**	**7,221**	**11,041**	**–34.6**
Alabama	3,677	2,801	1,055	3,677	1,055	248.5
Kentucky	61	519	526	61	526	–88.4
Mississippi	3,483	4,617	9,167	3,483	9,167	–62.0
Tennessee	—	14	293	—	293	—
West South Central	**84,707**	**103,302**	**103,805**	**84,707**	**103,805**	**–18.4**
Arkansas	1,668	1,697	710	1,668	710	134.9
Louisiana	14,330	17,809	20,798	14,330	20,798	–31.1
Oklahoma	8,757	11,350	8,976	8,757	8,976	–2.4
Texas	59,952	72,445	73,321	59,952	73,321	–18.2
Mountain	**19,836**	**23,021**	**14,123**	**19,836**	**14,123**	**40.4**
Arizona	6,845	8,870	3,690	6,845	3,690	85.5
Colorado	2,677	3,568	1,900	2,677	1,900	40.9
Idaho	—	—	—	—	—	—
Montana	1	25	25	1	25	–97.6
Nevada	7,338	7,380	5,195	7,338	5,195	41.3
New Mexico	1,483	1,757	2,951	1,483	2,951	–49.7
Utah	1,263	1,182	352	1,263	352	258.3
Wyoming	229	239	10	229	10	2134.7
Pacific Contiguous	**19,846**	**18,810**	**11,831**	**19,846**	**11,831**	**67.7**
California	12,223	10,220	8,193	12,223	8,193	49.2
Oregon	3,539	5,761	3,177	3,539	3,177	11.4
Washington	4,084	2,829	461	4,084	461	785.3
Pacific Noncontiguous	**3,160**	**3,503**	**3,373**	**3,160**	**3,373**	**–6.3**
Alaska	3,160	3,503	3,373	3,160	3,373	–6.3
Hawaii	—	—	—	—	—	—
U.S. Total	**156,659**	**186,846**	**190,316**	**156,659**	**190,316**	**–17.7**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see the Technical Notes for a detailed discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Fossil-Fuel Stocks at U.S. Electric Utilities

Table 21. U.S. Electric Utility Stocks of Coal and Petroleum, 1990 Through January 2001

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite[1]	Bituminous[2]	Lignite	Total	Light	Heavy	Total	
1990	**6,499**	**142,650**	**7,016**	**156,166**	**16,471**	**67,030**	**83,501**	**94**
1991	**6,513**	**145,367**	**5,996**	**157,876**	**16,357**	**58,636**	**74,993**	**70**
1992	**6,215**	**142,156**	**5,759**	**154,130**	**15,714**	**56,135**	**71,849**	**67**
1993	**5,639**	**98,560**	**7,142**	**111,341**	**15,674**	**46,769**	**62,443**	**89**
1994	**4,879**	**115,325**	**6,693**	**126,897**	**16,644**	**46,342**	**62,986**	**69**
1995	**4,325**	**116,749**	**5,231**	**126,304**	**15,392**	**35,102**	**50,495**	**65**
1996	**3,687**	**105,807**	**5,129**	**114,623**	**15,216**	**32,473**	**47,690**	**91**
1997	**3,021**	**90,905**	**4,900**	**98,826**	**15,456**	**33,336**	**48,792**	**469**
1998	**2,503**	**113,626**	**4,373**	**120,501**	**16,343**	**37,447**	**53,790**	**559**
1999								
January	2,365	112,868	4,148	119,382	17,202	35,426	52,628	548
February	2,421	120,735	4,272	127,428	17,058	35,246	52,305	568
March	2,353	128,173	4,371	134,897	16,841	35,055	51,896	540
April	2,329	132,304	4,861	139,495	17,457	33,821	51,278	592
May	2,328	136,242	4,991	143,561	17,046	32,676	49,722	592
June	2,327	133,931	5,009	141,267	17,264	33,447	50,711	690
July	2,286	123,259	5,128	130,673	15,812	30,247	46,058	633
August	2,244	120,459	4,930	127,633	16,302	27,983	44,285	570
September	2,216	122,160	4,926	129,302	16,503	27,839	44,342	553
October	2,180	125,732	4,696	132,608	16,736	26,647	43,384	507
November	120	130,545	4,690	135,355	16,413	28,677	45,090	435
December	W	123,975	W	128,493	16,549	27,763	44,312	355
2000								
January	W	119,494	W	123,661	14,655	21,678	36,333	296
February	W	124,667	W	129,055	15,048	22,055	37,103	195
March	W	122,773	W	127,130	14,643	20,966	35,608	171
April	W	124,196	W	128,669	14,698	21,135	35,834	150
May	W	122,432	W	127,090	14,206	20,169	34,375	113
June	W	114,709	W	119,634	14,693	19,145	33,838	87
July	W	106,744	W	111,494	14,579	20,136	34,715	108
August	W	101,314	W	106,201	14,419	18,759	33,178	157
September	W	97,820	W	102,876	13,780	17,265	31,046	199
October	W	99,570	W	104,422	13,932	17,302	31,234	247
November	W	97,664	W	102,227	14,020	18,451	32,470	245
December	W	84,985	W	90,115	12,655	16,899	29,554	186
2001								
January	W	80,842	W	85,685	15,110	16,408	31,518	200

1 Anthracite includes anthracite silt stored off-site.
2 Bituminous coal includes subbituminous coal.
W = Withheld to avoid disclosure of individual company data.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1999 and prior years are final. •Totals may not equal sum of components because of independent rounding. •Prior to 1999, values represent December end-of-month stocks. For 1999 forward, values represent end-of-month stocks. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 1990-2000: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 22. Electric Utility Stocks of Coal by NERC Region and Hawaii

(Thousand Short Tons)

NERC Region and Hawaii	January 2001	December 2000	January 2000	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	19,528	20,308	30,668	–3.8	–36.3
ERCOT	8,744	8,688	8,741	.6	*
MAAC	451	548	2,649	–17.6	–83.0
MAIN	7,807	8,274	13,142	–5.6	–40.6
MAPP (U.S.)	10,129	10,723	12,473	–5.5	–18.8
NPCC (U.S.)	374	421	505	–11.2	–25.9
SERC	12,940	13,196	19,556	–1.9	–33.8
FRCC	2,519	3,109	3,983	–19.0	–36.8
SPP	12,757	13,834	19,945	–7.8	–36.0
WSCC (U.S.)	10,436	11,014	11,998	–5.3	–13.0
Contiguous U.S.	**85,685**	**90,115**	**123,661**	**–4.9**	**–30.7**
ASCC	—	—	—	—	—
Hawaii	—	—	—	—	—
U.S. Total	**85,685**	**90,115**	**123,661**	**–4.9**	**–30.7**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities. •See Glossary for explanation of acronyms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''; 2001: Energy Information Administration, Form EIA-906, ''Power Plant Report.''

Table 23. Electric Utility Stocks of Petroleum by NERC Region and Hawaii

(Thousand Barrels)

NERC Region and Hawaii	January 2001	December 2000	January 2000	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	2,325	1,881	2,437	23.6	–4.6
ERCOT	4,282	3,859	4,286	11.0	–.1
MAAC	871	666	2,050	30.8	–57.5
MAIN	W	W	W	W	W
MAPP (U.S.)	W	W	W	W	W
NPCC (U.S.)	3,552	3,754	3,551	–5.4	*
SERC	5,014	3,852	4,745	30.2	5.7
FRCC	6,810	7,003	9,360	–2.8	–27.2
SPP	4,417	3,930	3,477	12.4	27.1
WSCC (U.S.)	1,656	2,247	3,696	–26.3	–55.2
Contiguous U.S.	**30,245**	**28,345**	**35,049**	**6.7**	**–13.7**
ASCC	W	W	W	W	W
Hawaii	W	W	W	W	W
U.S. Total	**31,518**	**29,554**	**36,333**	**6.6**	**–13.3**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

W = Withheld to avoid disclosure of individual company data.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities. •See Glossary for explanation of acronyms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''; 2001: Energy Information Administration, Form EIA-906, ''Power Plant Report.''

Table 24. Electric Utility Stocks of Coal by Census Division
(Thousand Short Tons)

Census Division	January 2001	December 2000	January 2000	Monthly Difference (percent)	Yearly Difference (percent)
New England	W	W	W	W	W
Middle Atlantic	979	960	12,180	2.0	–92.0
East North Central	21,392	22,959	31,630	–6.8	–32.4
West North Central	15,048	15,737	18,806	–4.4	–20.0
South Atlantic	12,983	14,158	18,636	–8.3	–30.3
East South Central	7,451	6,992	10,230	6.6	–27.2
West South Central	16,520	17,464	20,054	–5.4	–17.6
Mountain	10,741	11,314	10,863	–5.1	–1.1
Pacific Contiguous	W	W	W	W	W
Pacific Noncontiguous	—	—	—	—	—
U.S. Total	**85,685**	**90,115**	**123,661**	**–4.9**	**–30.7**

W = Withheld to avoid disclosure of individual company data.

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Table 25. Electric Utility Stocks of Petroleum by Census Division
(Thousand Barrels)

Census Division	January 2001	December 2000	January 2000	Monthly Difference (percent)	Yearly Difference (percent)
New England	583	554	1,357	5.2	–57.0
Middle Atlantic	3,660	3,736	6,208	–2.0	–41.0
East North Central	2,331	1,876	2,311	24.3	.9
West North Central	2,019	1,851	1,884	9.1	7.2
South Atlantic	11,112	10,343	12,580	7.4	–11.7
East South Central	2,144	1,671	1,909	28.3	12.3
West South Central	6,795	6,112	5,582	11.2	21.7
Mountain	863	994	955	–13.1	–9.6
Pacific Contiguous	737	1,208	2,372	–39.0	–68.9
Pacific Noncontiguous	1,272	1,209	1,175	5.2	8.3
U.S. Total	**31,518**	**29,554**	**36,333**	**6.6**	**–13.3**

Notes: •Values for 2001 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 2000 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Sources: 2000 Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; 2001: Energy Information Administration, Form EIA-906 ''Power Plant Report.''

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

Table 26. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels, 1990 Through December 2000

Period	Coal [1]		Petroleum				Gas		All Fossil Fuels [2]
			Heavy Oil [3]		Total				
	Receipts (thousand short tons)	Cost (cents/ 10^6 Btu)	Receipts (thousand barrels)	Cost (cents/ 10^6 Btu)	Receipts (thousand barrels)	Cost (cents/ 10^6 Btu)	Receipts (thousand Mcf)	Cost (cents/ 10^6 Btu)	Cost (cents/ 10^6 Btu)
1990	**786,627**	**145.5**	**202,281**	**331.9**	**209,350**	**338.4**	**2,490,979**	**232.1**	**168.9**
1991	**769,923**	**144.7**	**163,106**	**246.5**	**169,625**	**254.8**	**2,630,818**	**215.3**	**160.3**
1992	**775,963**	**141.2**	**138,537**	**247.5**	**144,390**	**255.1**	**2,637,678**	**232.8**	**159.0**
1993	**769,152**	**138.5**	**141,719**	**236.2**	**147,902**	**243.3**	**2,574,523**	**256.0**	**159.5**
1994	**831,929**	**135.5**	**135,184**	**240.9**	**142,940**	**248.8**	**2,863,904**	**223.0**	**152.6**
1995	**826,860**	**131.8**	**78,216**	**258.6**	**84,292**	**267.9**	**3,023,327**	**198.4**	**145.3**
1996	**862,701**	**128.9**	**98,926**	**303.4**	**106,629**	**315.7**	**2,604,663**	**264.1**	**151.9**
1997	**880,588**	**127.3**	**110,906**	**278.8**	**117,789**	**288.0**	**2,764,734**	**276.0**	**152.2**
1998									
January	79,212	125.7	9,569	235.5	10,105	242.4	165,869	275.0	143.3
February	70,353	126.2	8,736	206.0	9,255	214.0	124,584	253.4	139.2
March	75,678	126.6	10,676	199.3	11,133	204.6	181,034	254.4	142.5
April	74,848	126.6	11,749	218.9	12,289	225.0	186,127	259.8	144.7
May	75,980	126.3	11,554	215.3	12,185	221.5	252,869	247.1	146.7
June	76,605	126.4	13,350	216.8	14,164	222.6	331,124	238.0	149.6
July	79,676	125.5	21,016	220.1	21,877	223.9	389,405	247.7	154.5
August	82,057	125.8	19,262	202.9	20,107	207.2	389,961	217.8	147.2
September	78,854	124.8	12,919	196.0	13,602	202.1	331,911	211.9	142.6
October	79,399	123.5	14,952	207.8	15,683	213.7	230,952	223.1	140.1
November	77,087	123.8	10,569	198.8	11,192	205.1	164,341	241.0	137.8
December	79,700	121.0	12,500	175.5	13,599	183.5	174,780	231.0	134.3
Total	**929,448**	**125.2**	**156,852**	**207.9**	**165,191**	**213.6**	**2,922,957**	**238.1**	**143.8**
1999 [4]									
January	76,346	122.1	13,215	176.3	14,028	181.9	163,114	225.8	134.7
February	73,956	124.7	10,013	166.2	10,417	171.5	138,852	221.7	134.5
March	76,771	124.0	11,000	175.6	11,471	180.6	187,369	212.3	135.4
April	71,933	124.4	10,647	212.4	11,099	217.6	229,069	224.7	141.3
May	74,458	121.8	10,701	230.2	11,289	236.0	253,352	251.6	144.3
June	74,427	122.3	11,176	233.5	11,959	240.5	278,473	247.5	146.0
July	76,496	121.0	13,249	259.6	14,198	267.9	367,060	251.3	151.9
August	81,351	120.6	12,129	293.3	13,203	303.7	379,367	282.1	157.2
September	76,745	120.3	9,557	304.2	10,126	312.0	262,342	294.5	151.4
October	77,114	121.3	8,052	310.2	8,636	320.9	220,823	282.4	146.7
November	73,998	119.1	7,449	315.8	8,035	329.0	164,874	298.2	142.7
December	74,638	118.2	6,030	330.4	6,946	353.9	164,761	264.7	138.5
Total	**908,232**	**121.6**	**123,219**	**243.6**	**131,407**	**252.7**	**2,809,455**	**257.4**	**144.1**
2000 [4]									
January	70,017	119.4	2,668	353.6	3,037	378.6	170,117	270.9	138.8
February	66,992	121.3	3,846	391.7	4,271	419.6	151,115	290.2	143.3
March	69,703	121.2	3,764	385.8	4,066	402.7	191,465	293.0	146.0
April	63,275	121.3	4,621	384.3	4,909	394.3	199,665	315.8	152.9
May	67,178	120.3	7,578	411.3	8,188	424.3	268,904	354.9	167.4
June	65,080	121.0	10,034	435.4	10,636	444.2	268,618	445.7	187.4
July	68,229	119.3	11,394	431.0	12,024	439.8	321,994	434.0	191.3
August	69,160	118.5	10,992	418.0	11,406	426.4	330,155	429.6	189.0
September	64,081	117.6	8,481	454.5	8,939	467.8	236,112	486.1	186.3
October	59,993	121.6	8,944	475.9	9,351	487.1	177,499	530.1	187.4
November	59,599	119.2	8,184	462.8	8,667	477.6	146,725	539.4	178.2
December	60,972	118.8	10,454	431.0	12,603	471.7	156,959	840.9	218.1
Total	**784,279**	**119.9**	**90,960**	**429.6**	**98,098**	**445.3**	**2,619,327**	**430.0**	**173.8**
Year-to-Date									
2000 [4]	**784,279**	**119.9**	**90,960**	**429.6**	**98,098**	**445.3**	**2,619,327**	**430.0**	**173.8**
1999 [4]	**908,232**	**121.6**	**123,219**	**243.6**	**131,407**	**252.7**	**2,809,455**	**257.4**	**144.1**
1998	**929,448**	**125.2**	**156,852**	**207.9**	**165,191**	**213.6**	**2,922,957**	**238.1**	**143.8**

[1] Includes lignite, bituminous coal, subbituminous coal, and anthracite.
[2] The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.
[3] Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.
[4] Data for 2000 are preliminary. Data for 1999 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants,'' and predecessor forms.

Table 27. Electric Utility Receipts of Coal by NERC Region and Hawaii

(Thousand Short Tons)

NERC Region and Hawaii	December 2000 [1]	November 2000 [1]	December 1999 [1]	Year to Date		
				2000 [1]	1999 [1]	Difference (percent)
ECAR	12,864	14,583	18,049	180,705	211,777	–14.7
ERCOT	6,517	6,424	7,323	77,487	85,231	–9.1
MAAC	177	116	2,506	12,694	38,219	–66.8
MAIN	4,129	3,883	5,628	49,790	77,105	–35.4
MAPP (U.S.)	6,324	6,033	6,571	79,189	79,614	–.5
NPCC (U.S.)	213	198	302	3,131	5,811	–46.1
SERC	12,844	12,781	13,305	164,006	163,305	.4
FRCC	1,247	1,436	1,936	20,771	21,929	–5.3
SPP	7,740	6,396	8,722	92,911	105,186	–11.7
WSCC (U.S.)	8,916	7,750	10,297	103,594	120,054	–13.7
Contiguous U.S.	**60,972**	**59,599**	**74,638**	**784,279**	**908,232**	**–13.6**
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	**60,972**	**59,599**	**74,638**	**784,279**	**908,232**	**–13.6**

[1] Data for 2000 are preliminary. Data for 1999 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 28. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii

(Cents/Million Btu)

NERC Region and Hawaii	December 2000 [1]	November 2000 [1]	December 1999 [1]	Year to Date		
				2000 [1]	1999 [1]	Difference (percent)
ECAR	127.5	126.2	118.9	122.7	122.6	*
ERCOT	113.2	116.4	114.7	116.8	113.5	2.9
MAAC	134.3	134.3	134.0	134.2	132.5	1.3
MAIN	99.7	100.0	108.0	102.3	121.3	–15.7
MAPP (U.S.)	80.2	81.3	78.1	84.7	83.8	1.0
NPCC (U.S.)	149.6	153.5	152.8	151.4	148.5	1.9
SERC	136.7	134.5	136.7	136.1	138.1	–1.4
FRCC	150.9	155.9	157.8	158.2	161.4	NM
SPP	109.9	115.0	108.8	114.2	114.1	.2
WSCC (U.S.)	106.9	102.2	106.9	107.1	108.0	–.9
Contiguous U.S.	**118.8**	**119.2**	**118.2**	**119.9**	**121.6**	**–1.4**
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Average	**118.8**	**119.2**	**118.2**	**119.9**	**121.6**	**–1.4**

[1] Data for 2000 are preliminary. Data for 1999 are final.

* The absolute value of the number is less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 29. Electric Utility Receipts of Petroleum by NERC Region and Hawaii

(Thousand Barrels)

NERC Region and Hawaii	December 2000 [1]	November 2000 [1]	December 1999 [1]	Year to Date		
				2000 [1]	1999 [1]	Difference (percent)
ECAR	472	210	487	2,919	4,461	–34.6
ERCOT	528	11	14	624	187	233.4
MAAC	604	245	234	4,002	16,133	–75.2
MAIN	23	6	62	167	877	–81.0
MAPP (U.S.)	39	11	19	170	280	–39.3
NPCC (U.S.)	2,747	2,249	1,497	16,283	32,098	–49.3
SERC	1,180	178	358	6,451	5,798	11.3
FRCC	3,662	3,872	2,580	47,278	54,261	–12.9
SPP	1,732	954	190	6,175	6,140	.6
WSCC (U.S.)	364	31	65	692	429	61.3
Contiguous U.S.	**11,352**	**7,767**	**5,505**	**84,760**	**120,663**	**–29.8**
ASCC	—	—	—	—	—	—
Hawaii	1,251	900	1,440	13,339	10,744	24.2
U.S. Total	**12,603**	**8,667**	**6,946**	**98,098**	**131,407**	**–25.3**

[1] Data for 2000 are preliminary. Data for 1999 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii

(Cents/Million Btu)

NERC Region and Hawaii	December 2000 [1]	November 2000 [1]	December 1999 [1]	Year to Date		
				2000 [1]	1999 [1]	Difference (percent)
ECAR	572.8	560.8	461.4	537.1	346.0	55.2
ERCOT	659.2	736.5	406.5	656.3	395.9	65.7
MAAC	390.7	495.9	337.3	427.0	264.5	61.4
MAIN	674.7	710.0	442.4	641.7	351.9	82.4
MAPP (U.S.)	656.0	758.1	540.6	661.8	407.6	62.4
NPCC (U.S.)	439.4	461.9	304.1	427.1	228.8	86.7
SERC	456.6	755.2	452.4	465.7	276.0	68.7
FRCC	430.6	466.6	311.3	430.3	245.6	75.2
SPP	428.1	386.7	307.6	368.6	173.2	112.9
WSCC (U.S.)	884.6	876.6	590.7	798.4	475.8	67.8
Contiguous U.S.	**463.2**	**467.0**	**337.0**	**436.2**	**246.8**	**76.7**
ASCC	—	—	—	—	—	—
Hawaii	548.7	570.0	418.8	503.9	319.9	57.5
U.S. Average	**471.7**	**477.6**	**353.9**	**445.3**	**252.7**	**76.2**

[1] Data for 2000 are preliminary. Data for 1999 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Electric Utility Receipts of Gas by NERC Region and Hawaii

(Million Cubic Feet)

NERC Region and Hawaii	December 2000 [1]	November 2000 [1]	December 1999 [1]	Year to Date		
				2000 [1]	1999 [1]	Difference (percent)
ECAR	2,072	2,766	3,652	38,642	52,608	–26.5
ERCOT	57,355	51,076	46,756	968,726	948,601	2.1
MAAC	152	75	2,664	27,099	62,655	–56.7
MAIN	368	240	827	4,843	38,776	–87.5
MAPP (U.S.)	566	529	446	7,795	8,497	–8.3
NPCC (U.S.)	2,661	5,656	10,090	94,924	203,195	–53.3
SERC	1,043	915	2,099	40,328	59,571	–32.3
FRCC	10,722	15,062	22,028	251,213	265,650	–5.4
SPP	46,663	43,175	51,180	794,112	816,660	–2.8
WSCC (U.S.)	34,083	26,566	23,747	381,458	339,408	12.4
Contiguous U.S.	**155,685**	**146,060**	**163,488**	**2,609,141**	**2,795,621**	**–6.7**
ASCC	1,273	665	1,273	10,186	13,833	–26.4
Hawaii	—	—	—	—	—	—
U.S. Total	**156,959**	**146,725**	**164,761**	**2,619,327**	**2,809,455**	**–6.8**

[1] Data for 2000 are preliminary. Data for 1999 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 32. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii

(Cents/Million Btu)

NERC Region and Hawaii	December 2000 [1]	November 2000 [1]	December 1999 [1]	Year to Date		
				2000 [1]	1999 [1]	Difference (percent)
ECAR	633.9	560.9	311.6	404.4	265.7	52.2
ERCOT	762.7	504.6	260.4	415.2	247.5	67.7
MAAC	669.7	595.4	353.3	439.8	300.7	46.2
MAIN	762.0	550.4	248.5	450.1	240.4	87.2
MAPP (U.S.)	650.9	560.2	310.6	452.9	295.8	53.1
NPCC (U.S.)	994.3	554.3	309.3	455.8	277.2	64.4
SERC	585.6	735.6	298.6	411.8	263.9	56.1
FRCC	625.6	536.7	285.1	434.1	298.1	45.7
SPP	831.4	541.5	250.8	430.5	250.2	72.0
WSCC (U.S.)	1,087.8	601.0	254.1	466.9	253.3	84.3
Contiguous U.S.	**846.1**	**541.0**	**265.7**	**431.0**	**257.9**	**67.1**
ASCC	193.8	195.8	131.8	161.1	139.1	15.8
Hawaii	—	—	—	—	—	—
U.S. Average	**840.9**	**539.4**	**264.7**	**430.0**	**257.4**	**67.1**

[1] Data for 2000 are preliminary. Data for 1999 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 33. Electric Utility Receipts of Coal by Type, Census Division, and State, December 2000

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	—	—	**92**	**2,424**	—	—	—	—	**92**	**2,424**
Connecticut	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	—
New Hampshire	—	—	92	2,424	—	—	—	—	92	2,424
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	—	—	**298**	**7,806**	—	—	—	—	**298**	**7,806**
New Jersey	—	—	*	1	—	—	—	—	*	1
New York	—	—	121	3,151	—	—	—	—	121	3,151
Pennsylvania	—	—	177	4,655	—	—	—	—	177	4,655
East North Central	—	—	**7,382**	**173,594**	**4,560**	**80,830**	—	—	**11,942**	**254,424**
Illinois	—	—	329	7,321	322	5,571	—	—	651	12,893
Indiana	—	—	2,776	62,660	980	17,242	—	—	3,756	79,902
Michigan	—	—	1,029	26,201	1,496	27,340	—	—	2,525	53,542
Ohio	—	—	3,112	74,053	33	580	—	—	3,145	74,633
Wisconsin	—	—	136	3,359	1,729	30,097	—	—	1,865	33,456
West North Central	—	—	**310**	**7,111**	**8,644**	**150,058**	**2,093**	**27,411**	**11,046**	**184,580**
Iowa	—	—	50	1,113	1,469	24,834	—	—	1,519	25,947
Kansas	—	—	90	1,973	1,659	28,434	—	—	1,749	30,407
Minnesota	—	—	19	455	1,397	24,896	—	—	1,416	25,351
Missouri	—	—	151	3,571	2,987	52,224	—	—	3,138	55,795
Nebraska	—	—	—	—	930	16,259	—	—	930	16,259
North Dakota	—	—	—	—	*	1	2,093	27,411	2,093	27,412
South Dakota	—	—	—	—	202	3,409	—	—	202	3,409
South Atlantic	—	—	**9,169**	**228,398**	**826**	**14,524**	—	—	**9,995**	**242,922**
Delaware	—	—	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	—	—	1,484	36,479	45	791	—	—	1,529	37,270
Georgia	—	—	1,562	39,060	781	13,733	—	—	2,344	52,792
Maryland	—	—	—	—	—	—	—	—	—	—
North Carolina	—	—	2,042	50,566	—	—	—	—	2,042	50,566
South Carolina	—	—	1,076	27,417	—	—	—	—	1,076	27,417
Virginia	—	—	888	22,711	—	—	—	—	888	22,711
West Virginia	—	—	2,117	52,166	—	—	—	—	2,117	52,166
East South Central	—	—	**6,109**	**145,071**	**1,588**	**27,928**	—	—	**7,697**	**172,999**
Alabama	—	—	1,671	40,405	926	16,309	—	—	2,598	56,713
Kentucky	—	—	2,262	51,900	146	2,575	—	—	2,408	54,475
Mississippi	—	—	439	10,292	120	2,111	—	—	560	12,403
Tennessee	—	—	1,737	42,474	395	6,933	—	—	2,132	49,407
West South Central	—	—	**70**	**1,472**	**6,910**	**119,436**	**4,005**	**51,358**	**10,985**	**172,266**
Arkansas	—	—	—	—	1,103	19,089	—	—	1,103	19,089
Louisiana	—	—	—	—	376	6,619	314	4,150	690	10,769
Oklahoma	—	—	2	41	1,545	26,876	—	—	1,547	26,917
Texas	—	—	68	1,431	3,886	66,852	3,691	47,208	7,645	115,491
Mountain	—	—	**2,303**	**51,953**	**6,393**	**118,914**	**28**	**365**	**8,724**	**171,233**
Arizona	—	—	65	1,490	1,842	37,221	—	—	1,907	38,711
Colorado	—	—	436	9,512	1,073	19,755	—	—	1,508	29,267
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	28	365	28	365
Nevada	—	—	724	16,305	—	—	—	—	724	16,305
New Mexico	—	—	—	—	1,440	26,367	—	—	1,440	26,367
Utah	—	—	857	20,310	—	—	—	—	857	20,310
Wyoming	—	—	221	4,336	2,038	35,572	—	—	2,259	39,908
Pacific Contiguous	—	—	**56**	**1,368**	**136**	**2,261**	—	—	**192**	**3,629**
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	56	1,368	136	2,261	—	—	192	3,629
Washington	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
U.S. Total	—	—	**25,790**	**619,198**	**29,056**	**513,952**	**6,126**	**79,134**	**60,972**	**1,212,284**

* The absolute value of the number is less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 2000 are preliminary. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 34. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	December 2000 Receipts		December 1999 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu)[1]	
					2000	1999	2000	1999
New England	**92**	**2,424**	**122**	**3,214**	**48,331**	**46,395**	**153.1**	**156.8**
Connecticut	—	—	—	—	—	948	—	169.3
Maine	—	—	—	—	—	—	—	—
Massachusetts	—	—	16	425	8,506	10,370	174.7	173.4
New Hampshire	92	2,424	106	2,789	39,825	35,077	148.5	151.5
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	**298**	**7,806**	**2,629**	**66,138**	**288,293**	**1,025,580**	**119.5**	**132.5**
New Jersey	*	1	220	5,732	48,005	68,305	139.4	145.4
New York	121	3,151	180	4,619	33,817	105,484	149.1	144.9
Pennsylvania	177	4,655	2,229	55,788	206,471	851,792	110.1	129.9
East North Central	**11,942**	**254,424**	**16,000**	**337,619**	**3,503,053**	**4,264,177**	**123.8**	**125.9**
Illinois	651	12,893	2,089	38,758	228,167	692,973	112.1	143.7
Indiana	3,756	79,902	4,791	101,327	1,087,346	1,209,245	108.1	111.0
Michigan	2,525	53,542	3,195	67,583	677,446	698,017	130.4	130.6
Ohio	3,145	74,633	3,942	94,299	1,103,811	1,229,165	145.7	136.2
Wisconsin	1,865	33,456	1,984	35,653	406,282	434,777	101.7	102.3
West North Central	**11,046**	**184,580**	**11,240**	**186,225**	**2,125,313**	**2,232,780**	**87.9**	**87.3**
Iowa	1,519	25,947	1,478	25,226	371,093	368,549	81.6	82.1
Kansas	1,749	30,407	1,864	32,306	334,322	337,405	97.6	95.4
Minnesota	1,416	25,351	1,348	24,062	316,388	294,199	111.1	109.6
Missouri	3,138	55,795	2,963	52,823	561,000	670,858	92.0	92.6
Nebraska	930	16,259	1,050	17,778	185,699	203,455	56.0	55.4
North Dakota	2,093	27,412	2,328	30,439	322,907	322,777	72.4	73.0
South Dakota	202	3,409	210	3,590	33,905	35,537	99.3	93.6
South Atlantic	**9,995**	**242,922**	**13,278**	**328,807**	**3,497,862**	**3,932,516**	**142.0**	**141.1**
Delaware	—	—	104	2,696	14,949	31,148	152.1	158.9
District of Columbia	—	—	—	—	2,014	—	143.7	—
Florida	1,529	37,270	2,180	53,627	599,237	626,664	156.9	158.9
Georgia	2,344	52,792	2,528	60,036	819,356	781,761	154.3	154.6
Maryland	—	—	1,100	28,344	159,772	288,434	133.0	137.9
North Carolina	2,042	50,566	2,092	51,932	556,798	636,831	142.7	143.8
South Carolina	1,076	27,417	1,095	28,087	363,542	329,884	139.0	141.6
Virginia	888	22,711	1,062	27,178	322,518	328,505	133.0	134.3
West Virginia	2,117	52,166	3,117	76,906	659,674	909,291	120.4	118.2
East South Central	**7,697**	**172,999**	**8,315**	**188,217**	**2,218,253**	**2,265,699**	**119.7**	**123.2**
Alabama	2,598	56,713	2,490	53,996	703,070	661,966	141.0	147.6
Kentucky	2,408	54,475	2,968	68,805	748,369	820,838	102.3	105.8
Mississippi	560	12,403	589	12,078	122,250	142,115	152.2	155.2
Tennessee	2,132	49,407	2,269	53,338	644,564	640,781	110.6	113.1
West South Central	**10,985**	**172,266**	**12,757**	**199,146**	**2,131,392**	**2,371,791**	**121.4**	**120.4**
Arkansas	1,103	19,089	1,160	20,036	252,944	266,542	142.1	145.6
Louisiana	690	10,769	1,065	17,203	156,199	225,809	132.0	139.8
Oklahoma	1,547	26,917	1,864	32,139	320,755	362,009	94.3	91.2
Texas	7,645	115,491	8,668	129,768	1,401,494	1,517,431	122.7	120.0
Mountain	**8,724**	**171,233**	**9,706**	**188,383**	**1,980,335**	**2,189,755**	**106.1**	**106.1**
Arizona	1,907	38,711	1,766	35,535	388,151	404,367	123.8	132.7
Colorado	1,508	29,267	1,673	32,322	333,515	358,537	92.6	98.5
Idaho	—	—	—	—	—	—	—	—
Montana	28	365	825	13,868	13,440	175,740	76.6	72.7
Nevada	724	16,305	730	16,363	176,506	181,794	126.4	129.4
New Mexico	1,440	26,367	1,327	24,243	268,947	293,308	138.0	132.9
Utah	857	20,310	1,030	24,268	360,374	329,855	101.3	103.1
Wyoming	2,259	39,908	2,356	41,785	439,401	446,154	77.9	76.2
Pacific Contiguous	**192**	**3,629**	**591**	**9,871**	**65,641**	**131,923**	**136.2**	**140.8**
California	—	—	—	—	—	—	—	—
Oregon	192	3,629	197	3,360	34,546	41,689	106.8	107.9
Washington	—	—	394	6,510	31,095	90,234	168.8	156.0
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**60,972**	**1,212,284**	**74,638**	**1,507,621**	**15,858,471**	**18,460,617**	**119.9**	**121.6**

[1] Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 2000 are preliminary. Data for 1999 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data. •See footnotes 4 through 8 of Table 57 for information concerning delivered cost of coal to Alabama, Florida, Kentucky, and Tennessee.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 35. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, December 2000

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)
New England	**44**	**156.3**	**41.17**	**48**	**151.4**	**39.95**	**40**	**152.2**	**40.20**	**52**	**154.9**	**40.79**
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	—	—	—
New Hampshire	44	156.3	41.17	48	151.4	39.95	40	152.2	40.20	52	154.9	40.79
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**291**	**139.4**	**36.52**	**7**	**128.1**	**31.96**	**7**	**128.1**	**31.96**	**291**	**139.4**	**36.52**
New Jersey	*	180.0	47.51	—	—	—	—	—	—	*	180.0	47.51
New York	114	147.6	38.38	7	128.1	31.96	7	128.1	31.96	114	147.6	38.38
Pennsylvania	177	134.3	35.31	—	—	—	—	—	—	177	134.3	35.31
East North Central	**8,591**	**132.3**	**27.91**	**3,350**	**114.1**	**24.92**	**8,896**	**113.1**	**22.95**	**3,045**	**161.0**	**39.13**
Illinois	438	119.9	24.47	212	112.7	20.95	361	90.5	16.19	290	145.0	32.19
Indiana	3,003	108.6	22.89	754	107.7	23.78	2,759	103.6	21.18	997	120.0	28.30
Michigan	1,908	126.6	26.07	617	130.0	30.05	1,889	128.3	25.21	636	125.7	32.47
Ohio	1,968	189.8	45.30	1,177	113.1	26.59	2,139	127.2	29.70	1,006	230.4	56.57
Wisconsin	1,275	94.4	16.86	590	105.7	19.11	1,749	94.1	16.43	116	138.9	34.82
West North Central	**9,169**	**86.1**	**14.23**	**1,877**	**87.4**	**15.35**	**10,853**	**85.1**	**14.11**	**193**	**132.2**	**31.66**
Iowa	967	72.4	12.35	552	83.2	14.26	1,496	75.3	12.78	23	125.9	30.10
Kansas	1,588	97.0	16.63	161	111.6	22.11	1,711	97.4	16.82	38	138.2	31.28
Minnesota	1,369	100.7	18.00	46	121.3	22.65	1,401	100.3	17.88	15	177.4	43.34
Missouri	2,268	91.9	16.50	870	91.4	15.87	3,020	90.0	15.77	117	125.9	30.62
Nebraska	682	55.0	9.59	248	58.1	10.23	930	55.8	9.76	—	—	—
North Dakota	2,093	73.3	9.61	*	71.1	9.99	2,093	73.3	9.61	—	—	—
South Dakota	202	100.3	16.93	—	—	—	202	100.3	16.93	—	—	—
South Atlantic	**6,723**	**145.1**	**36.17**	**3,272**	**136.6**	**31.42**	**4,876**	**142.7**	**33.64**	**5,119**	**142.2**	**35.55**
Delaware	—	—	—	—	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	920	159.8	38.89	609	138.2	33.80	312	144.5	34.81	1,217	152.9	37.39
Georgia	1,064	163.9	41.34	1,280	151.9	30.82	1,715	150.5	32.47	629	175.6	44.12
Maryland	—	—	—	—	—	—	—	—	—	—	—	—
North Carolina	1,590	148.9	36.90	452	132.8	32.81	1,235	144.5	35.90	807	146.6	36.14
South Carolina	828	140.0	35.82	248	129.8	32.59	214	143.4	35.74	862	136.3	34.91
Virginia	673	138.4	35.27	215	132.1	34.23	266	133.3	33.99	622	138.3	35.45
West Virginia	1,648	126.2	31.15	469	109.1	26.72	1,135	131.7	32.13	982	111.9	27.90
East South Central	**5,895**	**119.9**	**26.76**	**1,802**	**122.4**	**28.13**	**3,187**	**113.3**	**24.21**	**4,509**	**125.1**	**29.10**
Alabama	2,069	140.7	30.04	529	138.5	32.84	1,012	128.3	25.70	1,586	146.8	33.74
Kentucky	1,616	102.2	22.95	792	105.2	24.14	1,374	102.1	22.95	1,034	104.6	23.85
Mississippi	343	147.3	34.82	217	145.1	28.78	73	144.4	33.17	486	146.9	32.38
Tennessee	1,867	108.2	24.93	265	124.7	30.15	728	112.6	23.62	1,404	109.4	26.60
West South Central	**9,239**	**112.5**	**17.33**	**1,747**	**137.0**	**23.52**	**10,985**	**116.8**	**18.31**	**—**	**—**	**—**
Arkansas	109	156.2	26.98	994	148.0	25.62	1,103	148.8	25.75	—	—	—
Louisiana	690	130.9	20.43	—	—	—	690	130.9	20.43	—	—	—
Oklahoma	1,547	93.0	16.19	—	—	—	1,547	93.0	16.19	—	—	—
Texas	6,893	114.9	17.12	752	122.2	20.76	7,645	115.7	17.48	—	—	—
Mountain	**7,555**	**111.6**	**22.00**	**1,169**	**74.8**	**14.27**	**7,228**	**105.5**	**19.89**	**1,496**	**112.0**	**26.16**
Arizona	1,726	126.1	25.61	182	108.0	21.82	1,842	124.4	25.14	65	123.9	28.25
Colorado	1,123	89.6	17.27	385	75.6	14.92	1,274	86.8	16.33	234	82.0	18.54
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	28	93.4	12.06	—	—	—	28	93.4	12.06	—	—	—
Nevada	667	129.4	28.93	57	105.2	25.63	385	132.1	29.08	339	122.2	28.20
New Mexico	1,440	134.4	24.61	—	—	—	1,440	134.4	24.61	—	—	—
Utah	857	115.1	27.28	—	—	—	—	—	—	857	115.1	27.28
Wyoming	1,714	80.0	14.12	545	57.1	10.11	2,259	74.5	13.15	—	—	—
Pacific Contiguous	**—**	**—**	**—**	**192**	**107.8**	**20.37**	**136**	**110.5**	**18.37**	**56**	**103.3**	**25.23**
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	192	107.8	20.37	136	110.5	18.37	56	103.3	25.23
Washington	—	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	**47,507**	**119.1**	**23.36**	**13,465**	**117.6**	**24.48**	**46,210**	**110.8**	**20.51**	**14,762**	**137.9**	**33.31**

[1] Monetary values are expressed in nominal terms.
* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 2000 are preliminary. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data. •See footnotes 4 through 8 of Table 57 for information concerning delivered cost of coal to Alabama, Florida, Kentucky, and Tennessee.

Table 36. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, December 2000

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)
New England	—	—	—	**40**	**152.2**	**40.20**	—	—	—
Connecticut	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	40	152.2	40.20	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	—	—	—	**74**	**155.9**	**39.99**	**54**	**135.8**	**35.80**
New Jersey	—	—	—	*	180.0	47.51	—	—	—
New York	—	—	—	74	155.9	39.98	*	145.0	34.45
Pennsylvania	—	—	—	—	—	—	54	135.8	35.80
East North Central	**4,697**	**106.1**	**18.92**	**2,567**	**132.1**	**31.69**	**984**	**122.0**	**28.25**
Illinois	322	89.4	15.49	25	130.5	26.82	78	144.2	35.13
Indiana	1,044	107.1	18.93	420	129.1	30.03	576	115.7	25.24
Michigan	1,508	119.4	21.86	588	148.4	37.32	181	126.0	32.38
Ohio	36	142.4	26.12	1,531	126.3	30.04	74	125.9	29.66
Wisconsin	1,787	96.0	16.89	2	195.4	52.70	76	128.0	32.78
West North Central	**8,146**	**86.7**	**15.17**	**2,769**	**80.8**	**11.42**	**88**	**140.5**	**33.69**
Iowa	1,519	76.4	13.04	—	—	—	—	—	—
Kansas	1,723	98.1	16.99	—	—	—	—	—	—
Minnesota	824	100.4	18.14	577	100.1	17.51	15	177.1	43.20
Missouri	2,948	90.3	15.95	99	87.2	14.30	73	132.8	31.71
Nebraska	930	55.8	9.76	—	—	—	—	—	—
North Dakota	—	—	—	2,093	73.3	9.61	—	—	—
South Dakota	202	100.3	16.93	—	—	—	—	—	—
South Atlantic	**867**	**153.0**	**27.38**	**5,486**	**145.5**	**36.08**	**2,298**	**138.5**	**34.99**
Delaware	—	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	85	115.6	24.03	430	152.5	37.19	448	154.0	37.89
Georgia	781	157.9	27.75	1,095	163.6	40.78	346	148.5	37.56
Maryland	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	1,796	145.1	35.89	246	147.2	36.77
South Carolina	—	—	—	362	143.2	36.27	714	135.0	34.47
Virginia	—	—	—	567	137.7	35.23	232	134.4	34.40
West Virginia	—	—	—	1,236	131.9	32.12	311	110.2	28.17
East South Central	**2,004**	**116.3**	**21.93**	**2,194**	**143.8**	**34.98**	**889**	**124.6**	**30.57**
Alabama	926	112.2	19.76	929	176.8	43.15	225	135.6	32.78
Kentucky	231	113.4	22.58	758	113.9	27.35	175	107.9	25.85
Mississippi	321	147.4	30.92	140	143.7	33.76	90	148.5	35.79
Tennessee	525	103.6	19.98	366	121.9	30.52	399	120.5	30.22
West South Central	**7,644**	**124.1**	**20.91**	**1,706**	**76.9**	**10.22**	**1,090**	**119.7**	**15.78**
Arkansas	1,103	148.8	25.75	—	—	—	—	—	—
Louisiana	376	119.1	20.97	76	118.8	16.68	238	160.5	20.78
Oklahoma	1,545	93.0	16.18	—	—	—	—	—	—
Texas	4,619	129.3	21.34	1,630	74.8	9.92	853	108.6	14.38
Mountain	**6,066**	**99.1**	**19.82**	**2,364**	**128.8**	**23.81**	**294**	**103.7**	**21.77**
Arizona	1,526	125.6	26.06	382	119.1	22.01	—	—	—
Colorado	1,477	85.7	16.60	32	94.5	20.14	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	28	93.4	12.06	—	—	—
Nevada	648	128.5	28.67	67	121.4	29.11	10	100.3	25.46
New Mexico	—	—	—	1,440	134.4	24.61	—	—	—
Utah	794	116.4	27.45	—	—	—	63	99.9	25.05
Wyoming	1,622	55.9	9.62	416	124.8	22.92	221	105.3	20.66
Pacific Contiguous	**136**	**110.5**	**18.37**	**56**	**103.3**	**25.23**	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	136	110.5	18.37	56	103.3	25.23	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—
U. S. Total	**29,559**	**105.8**	**19.04**	**17,256**	**129.6**	**27.08**	**5,698**	**129.3**	**28.76**

[1] Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 2000 are preliminary. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report on Cost and Quality of Fuels for Electric Plants.''

Table 36. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, December 2000 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]			
	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(Cents/ 10^6 Btu)	($/ short ton)
New England	**35**	**159.3**	**41.74**	**18**	**146.4**	**38.92**	**—**	**—**	**—**	**153.7**	**40.53**
Connecticut	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	—	—
New Hampshire	35	159.3	41.74	18	146.4	38.92	—	—	—	153.7	40.53
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**5**	**132.0**	**32.99**	**166**	**133.2**	**35.10**	**—**	**—**	**—**	**139.2**	**36.41**
New Jersey	—	—	—	—	—	—	—	—	—	180.0	47.51
New York	5	132.0	32.99	43	131.9	35.09	—	—	—	146.4	37.99
Pennsylvania	—	—	—	123	133.6	35.10	—	—	—	134.3	35.31
East North Central	**659**	**115.3**	**27.42**	**1,635**	**106.8**	**25.18**	**1,400**	**205.8**	**47.20**	**127.1**	**27.07**
Illinois	18	181.9	48.45	—	—	—	208	133.5	28.42	117.7	23.32
Indiana	333	110.5	24.55	997	99.0	22.95	387	100.8	22.43	108.4	23.07
Michigan	194	114.3	30.05	45	114.2	29.68	8	162.4	38.08	127.5	27.04
Ohio	114	118.3	27.99	592	119.1	28.58	797	271.1	64.19	161.4	38.30
Wisconsin	—	—	—	—	—	—	—	—	—	98.0	17.57
West North Central	**—**	**—**	**—**	**3**	**134.6**	**28.87**	**41**	**126.6**	**26.53**	**86.3**	**14.42**
Iowa	—	—	—	—	—	—	—	—	—	76.4	13.04
Kansas	—	—	—	—	—	—	26	124.3	26.70	98.6	17.13
Minnesota	—	—	—	—	—	—	—	—	—	101.4	18.15
Missouri	—	—	—	3	134.6	28.87	15	130.9	26.25	91.8	16.32
Nebraska	—	—	—	—	—	—	—	—	—	55.8	9.76
North Dakota	—	—	—	—	—	—	—	—	—	73.3	9.61
South Dakota	—	—	—	—	—	—	—	—	—	100.3	16.93
South Atlantic	**510**	**115.5**	**28.89**	**519**	**155.3**	**37.98**	**315**	**119.8**	**30.09**	**142.4**	**34.62**
Delaware	—	—	—	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	—	—	—	386	163.5	39.92	179	129.9	33.03	151.2	36.86
Georgia	—	—	—	120	135.3	33.77	—	—	—	158.0	35.60
Maryland	—	—	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—	—	145.3	36.00
South Carolina	—	—	—	—	—	—	—	—	—	137.7	35.08
Virginia	77	143.4	37.87	11	87.1	17.90	—	—	—	136.9	35.02
West Virginia	434	110.2	27.29	1	78.7	19.02	136	106.0	26.21	122.4	30.17
East South Central	**423**	**111.6**	**26.64**	**1,114**	**103.3**	**24.44**	**1,073**	**93.5**	**20.55**	**120.5**	**27.08**
Alabama	296	116.7	27.69	193	104.0	24.65	29	113.9	28.13	140.2	30.61
Kentucky	21	89.4	19.27	207	100.5	23.23	1,016	92.3	20.19	103.2	23.34
Mississippi	2	151.7	37.19	6	141.0	35.51	—	—	—	146.5	32.48
Tennessee	105	100.9	25.01	708	103.5	24.64	27	113.2	25.82	110.4	25.58
West South Central	**544**	**103.9**	**12.15**	**—**	**—**	**—**	**2**	**104.2**	**27.59**	**116.8**	**18.31**
Arkansas	—	—	—	—	—	—	—	—	—	148.8	25.75
Louisiana	—	—	—	—	—	—	—	—	—	130.9	20.43
Oklahoma	—	—	—	—	—	—	2	104.2	27.59	93.0	16.19
Texas	544	103.9	12.15	—	—	—	—	—	—	115.7	17.48
Mountain	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**106.8**	**20.97**
Arizona	—	—	—	—	—	—	—	—	—	124.4	25.25
Colorado	—	—	—	—	—	—	—	—	—	85.9	16.67
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	93.4	12.06
Nevada	—	—	—	—	—	—	—	—	—	127.3	28.67
New Mexico	—	—	—	—	—	—	—	—	—	134.4	24.61
Utah	—	—	—	—	—	—	—	—	—	115.1	27.28
Wyoming	—	—	—	—	—	—	—	—	—	74.5	13.15
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**107.8**	**20.37**
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	107.8	20.37
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	**2,175**	**113.9**	**24.03**	**3,454**	**114.8**	**27.41**	**2,831**	**153.1**	**34.88**	**118.8**	**23.61**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 2000 are preliminary. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data. •See footnotes 4 through 8 of Table 57 for information concerning delivered cost of coal to Alabama, Florida, Kentucky, and Tennessee.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report on Cost and Quality of Fuels for Electric Plants.''

Table 37. Electric Utility Receipts of Petroleum by Type, Census Division, and State, December 2000

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil[1]		No. 5 Fuel Oil[1]		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	**54**	**306**	**—**	**—**	**—**	**—**	**—**	**—**	**54**	**306**
Connecticut	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	33	190	—	—	—	—	—	—	33	190
New Hampshire	3	15	—	—	—	—	—	—	3	15
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	19	102	—	—	—	—	—	—	19	102
Middle Atlantic	**51**	**299**	**—**	**—**	**—**	**—**	**3,215**	**20,240**	**3,266**	**20,539**
New Jersey	4	24	—	—	—	—	63	390	67	414
New York	—	—	—	—	—	—	2,693	16,938	2,693	16,938
Pennsylvania	47	275	—	—	—	—	459	2,912	506	3,187
East North Central	**218**	**1,259**	**—**	**—**	**—**	**—**	**208**	**1,323**	**426**	**2,582**
Illinois	1	8	—	—	—	—	—	—	1	8
Indiana	82	475	—	—	—	—	—	—	82	475
Michigan	41	238	—	—	—	—	208	1,323	249	1,561
Ohio	89	512	—	—	—	—	—	—	89	512
Wisconsin	5	27	—	—	—	—	—	—	5	27
West North Central	**187**	**1,086**	**—**	**—**	**—**	**—**	**71**	**462**	**258**	**1,548**
Iowa	33	195	—	—	—	—	—	—	33	195
Kansas	35	205	—	—	—	—	71	462	106	667
Minnesota	3	17	—	—	—	—	—	—	3	17
Missouri	113	652	—	—	—	—	—	—	113	652
Nebraska	3	15	—	—	—	—	—	—	3	15
North Dakota	*	2	—	—	—	—	—	—	*	2
South Dakota	—	—	—	—	—	—	—	—	—	—
South Atlantic	**338**	**1,970**	**—**	**—**	**—**	**—**	**4,557**	**29,113**	**4,897**	**31,094**
Delaware	1	8	—	—	—	—	29	186	31	194
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	101	584	—	—	—	—	3,561	22,744	3,664	23,339
Georgia	41	236	—	—	—	—	—	—	41	236
Maryland	—	—	—	—	—	—	—	—	—	—
North Carolina	65	376	—	—	—	—	—	—	65	376
South Carolina	18	102	—	—	—	—	—	—	18	102
Virginia	53	312	—	—	—	—	967	6,183	1,020	6,496
West Virginia	60	352	—	—	—	—	—	—	60	352
East South Central	**43**	**252**	**—**	**—**	**—**	**—**	**1,050**	**6,861**	**1,093**	**7,113**
Alabama	8	47	—	—	—	—	—	—	8	47
Kentucky	16	93	—	—	—	—	—	—	16	93
Mississippi	11	66	—	—	—	—	1,050	6,861	1,062	6,927
Tennessee	8	46	—	—	—	—	—	—	8	46
West South Central	**891**	**5,267**	**—**	**—**	**38**	**240**	**64**	**423**	**993**	**5,930**
Arkansas	10	59	—	—	—	—	—	—	10	59
Louisiana	289	1,743	—	—	—	—	64	423	353	2,167
Oklahoma	69	410	—	—	—	—	—	—	69	410
Texas	523	3,055	—	—	38	240	—	—	561	3,294
Mountain	**280**	**1,622**	**—**	**—**	**—**	**—**	**—**	**—**	**280**	**1,622**
Arizona	204	1,183	—	—	—	—	—	—	204	1,183
Colorado	56	319	—	—	—	—	—	—	56	319
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—
Nevada	2	14	—	—	—	—	—	—	2	14
New Mexico	2	11	—	—	—	—	—	—	2	11
Utah	4	26	—	—	—	—	—	—	4	26
Wyoming	12	69	—	—	—	—	—	—	12	69
Pacific Contiguous	**84**	**494**	**—**	**—**	**—**	**—**	**—**	**—**	**84**	**494**
California	—	—	—	—	—	—	—	—	—	—
Oregon	84	494	—	—	—	—	—	—	84	494
Washington	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**1,251**	**7,847**	**1,251**	**7,847**
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	1,251	7,847	1,251	7,847
U.S. Total	**2,147**	**12,556**	**—**	**—**	**38**	**240**	**10,416**	**66,269**	**12,603**	**79,076**

[1] Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

* The absolute value of the number is less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Totals may include small quantities of jet fuel or kerosene. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 2000 are preliminary. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 38. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	December 2000 Receipts		December 1999 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu)[1]	
					2000	1999	2000	1999
New England	**54**	**306**	**448**	**2,906**	**4,791**	**87,159**	**398.0**	**218.4**
Connecticut	—	—	283	1,813	—	62,419	—	223.5
Maine	—	—	—	—	—	6,621	—	177.9
Massachusetts	33	190	*	1	523	1,293	553.3	243.2
New Hampshire	3	15	165	1,092	3,833	16,826	345.3	213.6
Rhode Island	—	—	—	—	—	—	—	—
Vermont	19	102	—	—	435	—	675.5	—
Middle Atlantic	**3,266**	**20,539**	**1,126**	**7,193**	**113,615**	**161,808**	**428.4**	**247.4**
New Jersey	67	414	40	258	4,877	15,283	484.1	288.2
New York	2,693	16,938	1,049	6,715	98,481	116,848	428.5	236.5
Pennsylvania	506	3,187	37	219	10,257	29,677	400.6	269.1
East North Central	**426**	**2,582**	**445**	**2,705**	**15,804**	**27,924**	**513.6**	**334.4**
Illinois	1	8	48	299	349	4,722	680.5	345.0
Indiana	82	475	70	408	2,075	3,832	669.9	426.3
Michigan	249	1,561	263	1,630	9,632	14,823	414.9	289.2
Ohio	89	512	58	337	3,448	4,287	668.7	391.7
Wisconsin	5	27	5	30	300	259	626.7	413.7
West North Central	**258**	**1,548**	**81**	**478**	**6,395**	**4,433**	**504.5**	**359.5**
Iowa	33	195	12	71	392	928	643.1	398.8
Kansas	106	667	47	280	3,618	2,207	390.6	319.0
Minnesota	3	17	3	18	206	245	660.3	420.9
Missouri	113	652	15	87	1,867	673	648.7	381.5
Nebraska	3	15	3	15	51	89	648.5	431.5
North Dakota	*	2	1	6	261	292	692.3	417.2
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**4,897**	**31,094**	**3,015**	**19,193**	**353,212**	**439,146**	**434.8**	**249.7**
Delaware	31	194	—	—	2,488	13,133	445.9	243.9
District of Columbia	—	—	—	—	1,096	2,479	543.4	339.5
Florida	3,664	23,339	2,581	16,516	302,893	346,760	430.5	245.6
Georgia	41	236	15	89	2,629	3,347	690.6	389.6
Maryland	—	—	179	1,139	6,492	42,355	400.7	257.4
North Carolina	65	376	35	206	1,994	2,885	615.6	398.4
South Carolina	18	102	12	71	668	538	672.3	406.7
Virginia	1,020	6,496	121	756	33,053	25,465	423.9	229.9
West Virginia	60	352	71	415	1,898	2,182	721.3	463.5
East South Central	**1,093**	**7,113**	**269**	**1,652**	**32,200**	**37,362**	**356.6**	**181.1**
Alabama	8	47	54	317	915	995	651.7	326.0
Kentucky	16	93	15	87	1,015	1,241	680.8	431.9
Mississippi	1,062	6,927	93	615	29,919	33,057	333.3	154.1
Tennessee	8	46	108	633	351	2,069	635.2	393.3
West South Central	**993**	**5,930**	**56**	**334**	**8,427**	**5,916**	**557.2**	**255.9**
Arkansas	10	59	29	169	362	643	465.7	329.3
Louisiana	353	2,167	4	23	3,719	4,128	459.2	204.2
Oklahoma	69	410	10	60	441	60	586.1	495.5
Texas	561	3,294	14	81	3,905	1,085	655.7	396.0
Mountain	**280**	**1,622**	**62**	**362**	**3,291**	**2,116**	**798.3**	**487.2**
Arizona	204	1,183	29	172	1,889	738	859.9	479.8
Colorado	56	319	—	—	366	41	693.7	543.8
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	6	35	12	118	658.7	491.0
Nevada	2	14	—	—	98	114	721.6	452.6
New Mexico	2	11	8	46	291	371	758.5	502.3
Utah	4	26	12	71	226	245	678.6	513.6
Wyoming	12	69	7	39	409	489	724.3	476.0
Pacific Contiguous	**84**	**494**	**3**	**18**	**735**	**384**	**799.1**	**413.2**
California	—	—	—	—	159	61	619.4	327.2
Oregon	84	494	—	—	547	247	858.6	414.1
Washington	—	—	3	18	29	76	664.0	478.8
Pacific Noncontiguous	**1,251**	**7,847**	**1,440**	**9,035**	**83,868**	**67,458**	**503.9**	**319.9**
Alaska	—	—	—	—	—	—	—	—
Hawaii	1,251	7,847	1,440	9,035	83,868	67,458	503.9	319.9
U.S. Total	**12,603**	**79,076**	**6,946**	**43,874**	**622,338**	**833,706**	**445.3**	**252.7**

[1] Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 2000 are preliminary. Data for 1999 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The December 2000 petroleum coke receipts were 88,891 short tons and the cost was 59.2 cents per million Btu. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 39. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type of Purchase, Census Division, and State, December 2000

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils[1]					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]							
	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(Cents/ 10^6 Btu)	($/ bbl)	(Cents/ 10^6 Btu)	($/ bbl)	(Cents/ 10^6 Btu)	($/ bbl)
New England	—	—	—	—	—	—	**733.7**	**41.50**	—	—	—	—
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	697.3	40.53	—	—	—	—
New Hampshire	—	—	—	—	—	—	813.8	47.10	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	789.7	42.40	—	—	—	—
Middle Atlantic	**1,694**	**428.5**	**27.02**	**1,521**	**413.2**	**25.97**	**707.5**	**41.34**	**—**	**—**	**421.3**	**26.52**
New Jersey	63	519.8	32.17	—	—	—	740.0	43.08	—	—	519.8	32.17
New York	1,631	425.1	26.82	1,062	447.9	28.03	—	—	—	—	434.0	27.30
Pennsylvania	—	—	—	459	334.2	21.20	704.7	41.19	—	—	334.2	21.20
East North Central	**—**	**—**	**—**	**208**	**412.4**	**26.21**	**692.4**	**39.96**	**—**	**—**	**412.4**	**26.21**
Illinois	—	—	—	—	—	—	817.5	47.17	—	—	—	—
Indiana	—	—	—	—	—	—	673.6	38.94	—	—	—	—
Michigan	—	—	—	208	412.4	26.21	649.8	37.74	—	—	412.4	26.21
Ohio	—	—	—	—	—	—	726.0	41.67	—	—	—	—
Wisconsin	—	—	—	—	—	—	726.5	42.72	—	—	—	—
West North Central	**—**	**—**	**—**	**71**	**419.3**	**27.47**	**655.0**	**37.97**	**—**	**—**	**419.3**	**27.47**
Iowa	—	—	—	—	—	—	654.2	38.15	—	—	—	—
Kansas	—	—	—	71	419.3	27.47	651.1	37.75	—	—	419.3	27.47
Minnesota	—	—	—	—	—	—	680.3	39.46	—	—	—	—
Missouri	—	—	—	—	—	—	655.9	37.95	—	—	—	—
Nebraska	—	—	—	—	—	—	645.8	37.43	—	—	—	—
North Dakota	—	—	—	—	—	—	707.1	41.58	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**1,895**	**416.1**	**26.65**	**2,662**	**425.4**	**27.12**	**701.2**	**40.85**	**—**	**—**	**421.5**	**26.93**
Delaware	—	—	—	29	477.8	30.39	802.0	46.58	—	—	477.8	30.39
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	1,895	416.1	26.65	1,666	433.8	27.61	675.1	39.19	—	—	424.4	27.10
Georgia	—	—	—	—	—	—	717.8	41.75	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	660.6	38.37	—	—	—	—
South Carolina	—	—	—	—	—	—	709.5	41.25	—	—	—	—
Virginia	—	—	—	967	409.5	26.19	704.9	41.45	—	—	409.5	26.19
West Virginia	—	—	—	—	—	—	768.7	44.94	—	—	—	—
East South Central	**—**	**—**	**—**	**1,050**	**359.4**	**23.48**	**669.5**	**39.16**	**—**	**—**	**359.4**	**23.48**
Alabama	—	—	—	—	—	—	644.4	37.25	—	—	—	—
Kentucky	—	—	—	—	—	—	683.3	40.04	—	—	—	—
Mississippi	—	—	—	1,050	359.4	23.48	664.7	38.99	—	—	359.4	23.48
Tennessee	—	—	—	—	—	—	673.9	39.60	—	—	—	—
West South Central	**—**	**—**	**—**	**64**	**454.4**	**30.00**	**604.5**	**35.74**	**693.9**	**43.98**	**454.4**	**30.00**
Arkansas	—	—	—	—	—	—	546.8	32.13	—	—	—	—
Louisiana	—	—	—	64	454.4	30.00	520.3	31.42	—	—	454.4	30.00
Oklahoma	—	—	—	—	—	—	573.1	33.89	—	—	—	—
Texas	—	—	—	—	—	—	657.8	38.44	693.9	43.98	—	—
Mountain	**—**	**—**	**—**	**—**	**—**	**—**	**893.5**	**51.70**	**—**	**—**	**—**	**—**
Arizona	—	—	—	—	—	—	965.7	56.03	—	—	—	—
Colorado	—	—	—	—	—	—	689.0	39.40	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	825.7	48.24	—	—	—	—
New Mexico	—	—	—	—	—	—	801.5	45.78	—	—	—	—
Utah	—	—	—	—	—	—	514.5	29.82	—	—	—	—
Wyoming	—	—	—	—	—	—	771.7	44.95	—	—	—	—
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**855.3**	**50.29**	**—**	**—**	**—**	**—**
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	855.3	50.29	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**1,251**	**548.7**	**34.43**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**548.7**	**34.43**
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	1,251	548.7	34.43	—	—	—	—	—	—	—	548.7	34.43
U. S. Total	**4,840**	**454.4**	**28.79**	**5,576**	**409.2**	**26.13**	**687.0**	**40.17**	**693.9**	**43.98**	**430.1**	**27.36**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 2000 are preliminary. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report on Cost and Quality of Fuels for Electric Plants.''

Table 40. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, December 2000

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)
New England	—	—	—	—	—	—	—	—	—
Connecticut	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	**809**	**500.6**	**30.83**	**475**	**346.7**	**21.97**	**1,931**	**407.4**	**25.84**
New Jersey	62	520.8	32.22	—	—	—	1	440.0	28.11
New York	747	498.9	30.71	39	544.0	34.10	1,908	407.1	25.82
Pennsylvania	—	—	—	436	329.3	20.88	23	425.4	27.24
East North Central	**10**	**296.0**	**17.58**	—	—	—	**13**	**589.5**	**34.86**
Illinois	—	—	—	—	—	—	—	—	—
Indiana	—	—	—	—	—	—	—	—	—
Michigan	10	296.0	17.58	—	—	—	13	589.5	34.86
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	—	—	—	—	—	—	—	—	—
Iowa	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	—	—	—
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	—	—	—	—	—	—	**2,036**	**441.5**	**28.02**
Delaware	—	—	—	—	—	—	29	477.8	30.39
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	1,767	452.9	28.72
Georgia	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	239	353.7	22.52
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	**38**	**693.9**	**43.98**	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	38	693.9	43.98	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	**1,251**	**548.7**	**34.43**	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	1,251	548.7	34.43	—	—	—
U. S. Total	**857**	**507.0**	**31.25**	**1,726**	**492.7**	**31.00**	**3,980**	**425.4**	**26.98**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report.•Data for 2000 are preliminary. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report on Cost and Quality of Fuels for Electric Plants.''

Table 40. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, December 2000 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]			
	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(Cents/ 10^6 Btu)	($/ bbl)
New England	—	—	—	—	—	—	—	—	—	—	—
Connecticut	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	—	—	—	—	—	—	—	—	—	**421.3**	**26.52**
New Jersey	—	—	—	—	—	—	—	—	—	519.8	32.17
New York	—	—	—	—	—	—	—	—	—	434.0	27.30
Pennsylvania	—	—	—	—	—	—	—	—	—	334.2	21.20
East North Central	**184**	**406.6**	**26.06**	—	—	—	—	—	—	**412.4**	**26.21**
Illinois	—	—	—	—	—	—	—	—	—	—	—
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	184	406.6	26.06	—	—	—	—	—	—	412.4	26.21
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	**71**	**419.3**	**27.47**	—	—	—	—	—	—	**419.3**	**27.47**
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	71	419.3	27.47	—	—	—	—	—	—	419.3	27.47
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**2,390**	**408.1**	**26.20**	**132**	**360.7**	**23.31**	—	—	—	**421.5**	**26.93**
Delaware	—	—	—	—	—	—	—	—	—	477.8	30.39
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	1,663	399.5	25.68	132	360.7	23.31	—	—	—	424.4	27.10
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	727	427.7	27.40	—	—	—	—	—	—	409.5	26.19
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	—	—	—	**1,050**	**359.4**	**23.48**	—	—	—	**359.4**	**23.48**
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	1,050	359.4	23.48	—	—	—	359.4	23.48
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	**64**	**454.4**	**30.00**	—	—	—	—	—	—	**541.0**	**35.19**
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	64	454.4	30.00	—	—	—	—	—	—	454.4	30.00
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	693.9	43.98
Mountain	—	—	—	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—	—	—	—
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	**548.7**	**34.43**
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	548.7	34.43
U. S. Total	**2,709**	**409.4**	**26.31**	**1,182**	**359.5**	**23.46**	—	—	—	**431.0**	**27.42**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report.•Data for 2000 are preliminary. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report on Cost and Quality of Fuels for Electric Plants.''

Table 41. Electric Utility Receipts of Gas by Type, Census Division, and State, December 2000

Census Division and State	Natural		Blast-Furnance[1]		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	**41**	**42**	**—**	**—**	**—**	**—**	**41**	**42**
Connecticut	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—
Massachusetts	22	23	—	—	—	—	22	23
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	19	19	—	—	—	—	19	19
Middle Atlantic	**2,762**	**2,832**	**—**	**—**	**—**	**—**	**2,762**	**2,832**
New Jersey	—	—	—	—	—	—	—	—
New York	2,620	2,684	—	—	—	—	2,620	2,684
Pennsylvania	142	148	—	—	—	—	142	148
East North Central	**1,309**	**1,331**	**1,031**	**144**	*****	**15**	**2,341**	**1,489**
Illinois	93	98	—	—	—	—	93	98
Indiana	94	96	—	—	—	—	94	96
Michigan	561	567	1,031	144	*	15	1,592	725
Ohio	311	317	—	—	—	—	311	317
Wisconsin	251	253	—	—	—	—	251	253
West North Central	**1,965**	**1,993**	**—**	**—**	**—**	**—**	**1,965**	**1,993**
Iowa	272	273	—	—	—	—	272	273
Kansas	1,077	1,100	—	—	—	—	1,077	1,100
Minnesota	212	214	—	—	—	—	212	214
Missouri	338	340	—	—	—	—	338	340
Nebraska	66	66	—	—	—	—	66	66
North Dakota	*	*	—	—	—	—	*	*
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**10,995**	**11,647**	**—**	**—**	*****	*****	**10,996**	**11,647**
Delaware	10	11	—	—	—	—	10	11
District of Columbia	—	—	—	—	—	—	—	—
Florida	10,722	11,365	—	—	—	—	10,722	11,365
Georgia	4	4	—	—	—	—	4	4
Maryland	—	—	—	—	—	—	—	—
North Carolina	2	2	—	—	—	—	2	2
South Carolina	4	4	—	—	—	—	4	4
Virginia	236	244	—	—	*	*	237	244
West Virginia	17	17	—	—	—	—	17	17
East South Central	**2,126**	**2,198**	**—**	**—**	**—**	**—**	**2,126**	**2,198**
Alabama	83	87	—	—	—	—	83	87
Kentucky	58	59	—	—	—	—	58	59
Mississippi	1,985	2,052	—	—	—	—	1,985	2,052
Tennessee	—	—	—	—	—	—	—	—
West South Central	**101,924**	**105,454**	**—**	**—**	**—**	**—**	**101,924**	**105,454**
Arkansas	1,173	1,197	—	—	—	—	1,173	1,197
Louisiana	17,877	19,051	—	—	—	—	17,877	19,051
Oklahoma	11,112	11,515	—	—	—	—	11,112	11,515
Texas	71,762	73,692	—	—	—	—	71,762	73,692
Mountain	**19,836**	**20,412**	**—**	**—**	**—**	**—**	**19,836**	**20,412**
Arizona	7,846	8,018	—	—	—	—	7,846	8,018
Colorado	2,953	3,032	—	—	—	—	2,953	3,032
Idaho	—	—	—	—	—	—	—	—
Montana	2	2	—	—	—	—	2	2
Nevada	6,299	6,538	—	—	—	—	6,299	6,538
New Mexico	1,808	1,841	—	—	—	—	1,808	1,841
Utah	919	971	—	—	—	—	919	971
Wyoming	10	10	—	—	—	—	10	10
Pacific Contiguous	**12,880**	**13,088**	**—**	**—**	**—**	**—**	**12,880**	**13,088**
California	8,862	8,990	—	—	—	—	8,862	8,990
Oregon	4,018	4,098	—	—	—	—	4,018	4,098
Washington	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**2,087**	**2,087**	**—**	**—**	**—**	**—**	**2,087**	**2,087**
Alaska	2,087	2,087	—	—	—	—	2,087	2,087
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**155,927**	**161,084**	**1,031**	**144**	**1**	**16**	**156,959**	**161,243**

[1] Includes coke oven gas.

* The absolute value of the number is less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 2000 are preliminary. •Mcf=thousand cubic feet. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 42. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	December 2000 Receipts		December 1999 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu)[1]	
					2000	1999	2000	1999
New England	**41**	**42**	**1,284**	**1,318**	**7,679**	**23,644**	**443.4**	**267.1**
Connecticut	—	—	1,147	1,178	—	14,441	—	267.3
Maine	—	—	—	—	—	—	—	—
Massachusetts	22	23	134	138	6,218	8,747	443.7	265.3
New Hampshire	—	—	—	—	375	201	315.1	261.0
Rhode Island	—	—	—	—	—	—	—	—
Vermont	19	19	3	3	1,086	255	485.5	319.3
Middle Atlantic	**2,762**	**2,832**	**9,907**	**10,104**	**100,392**	**214,616**	**452.5**	**281.1**
New Jersey	—	—	690	709	8,910	20,074	430.4	298.9
New York	2,620	2,684	8,806	8,971	89,148	184,438	456.9	278.5
Pennsylvania	142	148	411	424	2,335	10,103	368.6	293.1
East North Central	**2,341**	**1,489**	**4,390**	**3,284**	**33,389**	**73,354**	**408.2**	**251.2**
Illinois	93	98	597	609	1,162	35,261	469.1	236.2
Indiana	94	96	126	129	2,448	3,914	446.9	289.3
Michigan	1,592	725	2,766	1,628	24,689	26,553	391.7	252.3
Ohio	311	317	629	643	1,448	3,311	485.5	306.4
Wisconsin	251	253	272	274	3,641	4,316	444.5	290.5
West North Central	**1,965**	**1,993**	**1,749**	**1,767**	**40,598**	**45,612**	**424.6**	**249.5**
Iowa	272	273	273	275	3,864	3,973	454.7	313.7
Kansas	1,077	1,100	910	925	27,838	30,282	414.2	234.1
Minnesota	212	214	66	66	2,191	2,270	448.6	266.3
Missouri	338	340	451	452	5,282	7,424	437.9	265.6
Nebraska	66	66	50	49	1,423	1,662	460.0	281.1
North Dakota	*	*	—	—	1	*	639.9	404.0
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**10,996**	**11,647**	**24,685**	**25,575**	**298,505**	**348,896**	**435.2**	**296.6**
Delaware	10	11	1,284	1,316	4,597	21,498	488.5	303.3
District of Columbia	—	—	—	—	—	—	—	—
Florida	10,722	11,365	22,054	22,857	262,869	281,068	433.3	297.2
Georgia	4	4	16	17	4,349	11,028	417.1	248.9
Maryland	—	—	356	370	12,285	12,638	442.3	307.6
North Carolina	2	2	15	15	1,638	2,047	432.2	283.3
South Carolina	4	4	4	4	116	346	556.9	347.3
Virginia	237	244	957	997	12,418	19,866	451.2	299.7
West Virginia	17	17	—	—	234	405	498.1	299.8
East South Central	**2,126**	**2,198**	**6,488**	**6,655**	**68,374**	**78,328**	**393.1**	**245.2**
Alabama	83	87	116	118	1,602	2,197	471.8	295.1
Kentucky	58	59	53	54	672	897	495.8	340.4
Mississippi	1,985	2,052	6,320	6,483	66,100	75,234	390.1	242.6
Tennessee	—	—	—	—	—	—	—	—
West South Central	**101,924**	**105,454**	**91,370**	**93,308**	**1,723,496**	**1,717,309**	**422.6**	**249.0**
Arkansas	1,173	1,197	1,576	1,615	27,491	26,771	437.5	253.0
Louisiana	17,877	19,051	17,932	18,445	302,003	318,742	439.6	249.0
Oklahoma	11,112	11,515	8,304	8,513	167,436	164,993	441.6	271.7
Texas	71,762	73,692	63,558	64,735	1,226,566	1,206,804	415.5	245.8
Mountain	**19,836**	**20,412**	**13,374**	**13,889**	**219,492**	**166,522**	**446.7**	**247.5**
Arizona	7,846	8,018	3,007	3,041	73,150	48,650	477.9	264.3
Colorado	2,953	3,032	1,391	1,427	29,434	16,303	403.0	256.9
Idaho	—	—	—	—	—	—	—	—
Montana	2	2	276	300	19	407	510.4	184.5
Nevada	6,299	6,538	5,718	6,091	68,884	61,054	475.0	242.3
New Mexico	1,808	1,841	2,658	2,687	38,086	35,307	385.8	228.2
Utah	919	971	311	328	9,298	4,627	383.6	253.8
Wyoming	10	10	14	15	622	173	375.8	372.3
Pacific Contiguous	**12,880**	**13,088**	**9,480**	**9,598**	**163,155**	**173,374**	**509.1**	**261.8**
California	8,862	8,990	7,064	7,145	122,820	149,739	581.1	272.5
Oregon	4,018	4,098	2,415	2,453	40,335	23,635	289.6	193.6
Washington	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**2,087**	**2,087**	**2,032**	**2,032**	**16,793**	**20,429**	**177.1**	**159.3**
Alaska	2,087	2,087	2,032	2,032	16,793	20,429	177.1	159.3
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**156,959**	**161,243**	**164,761**	**167,530**	**2,671,873**	**2,862,084**	**430.0**	**257.4**

[1] Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 2000 are preliminary. Data for 1999 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf=thousand cubic feet. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 43. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, December 2000

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 Mcf)	(Cents/ 10^6 Btu)	($/ Mcf)	(1,000 Mcf)	(Cents/ 10^6 Btu)	($/ Mcf)	(1,000 Mcf)	(Cents/ 10^6 Btu)	($/ Mcf)	(1,000 Mcf)	(Cents/ 10^6 Btu)	($/ Mcf)
New England	**—**	**—**	**—**	**22**	**868.6**	**8.93**	**19**	**697.1**	**7.05**	**41**	**790.5**	**8.07**
Connecticut	—	—	—	—	—	—	—	—	—	—	—	—
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	22	868.6	8.93	—	—	—	22	868.6	8.93
New Hampshire	—	—	—	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	19	697.1	7.05	19	697.1	7.05
Middle Atlantic	**776**	**1,123.1**	**11.37**	**600**	**771.8**	**7.94**	**1,387**	**989.0**	**10.20**	**2,762**	**978.8**	**10.03**
New Jersey	—	—	—	—	—	—	—	—	—	—	—	—
New York	634	1,235.3	12.42	600	771.8	7.94	1,387	989.0	10.20	2,620	997.5	10.22
Pennsylvania	142	640.0	6.68	—	—	—	—	—	—	142	640.0	6.68
East North Central	**493**	**764.6**	**7.72**	**1,521**	**621.6**	**2.63**	**327**	**626.6**	**6.69**	**2,341**	**670.5**	**4.27**
Illinois	—	—	—	93	1,011.7	10.60	—	—	—	93	1,011.7	10.60
Indiana	—	—	—	94	752.7	7.71	—	—	—	94	752.7	7.71
Michigan	485	761.5	7.69	1,073	204.6	.35	34	731.4	10.73	1,592	617.2	2.81
Ohio	8	954.5	9.89	11	864.0	8.64	293	608.9	6.21	311	626.1	6.39
Wisconsin	—	—	—	251	716.3	7.23	—	—	—	251	716.3	7.23
West North Central	**17**	**722.6**	**7.24**	**1,560**	**746.2**	**7.59**	**388**	**702.3**	**7.05**	**1,965**	**737.4**	**7.48**
Iowa	1	851.7	8.52	53	913.6	9.22	218	650.1	6.50	272	703.0	7.04
Kansas	2	915.1	8.96	996	874.8	8.94	79	672.5	6.81	1,077	860.2	8.79
Minnesota	5	779.8	7.92	145	516.1	5.23	63	940.8	9.41	212	646.1	6.52
Missouri	2	663.0	6.63	307	480.8	4.83	29	661.6	6.68	338	497.6	5.00
Nebraska	7	621.0	6.21	59	331.9	3.32	—	—	—	66	362.2	3.63
North Dakota	—	—	—	*	756.8	7.85	—	—	—	*	756.8	7.85
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**10,294**	**621.8**	**6.59**	**404**	**709.3**	**7.48**	**298**	**336.9**	**3.50**	**10,996**	**617.4**	**6.54**
Delaware	10	1,079.0	11.14	—	—	—	—	—	—	10	1,079.0	11.14
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	10,283	621.4	6.59	377	707.9	7.49	61	827.3	8.79	10,722	625.6	6.63
Georgia	—	—	—	4	1,059.1	10.85	—	—	—	4	1,059.1	10.85
Maryland	—	—	—	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	2	839.1	8.79	—	—	—	2	839.1	8.79
South Carolina	—	—	—	4	955.1	9.82	—	—	—	4	955.1	9.82
Virginia	—	—	—	—	—	—	237	205.9	2.12	237	205.9	2.12
West Virginia	—	—	—	17	573.4	5.73	—	—	—	17	573.4	5.73
East South Central	**240**	**611.0**	**6.30**	**83**	**113.7**	**1.18**	**1,803**	**930.2**	**9.62**	**2,126**	**862.1**	**8.91**
Alabama	—	—	—	83	113.7	1.18	—	—	—	83	113.7	1.18
Kentucky	—	—	—	—	—	—	58	704.5	7.22	58	704.5	7.22
Mississippi	240	611.0	6.30	—	—	—	1,745	937.7	9.70	1,985	898.3	9.29
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	**48,392**	**740.7**	**7.62**	**5,093**	**724.5**	**7.44**	**48,439**	**838.8**	**8.73**	**101,924**	**786.8**	**8.14**
Arkansas	—	—	—	—	—	—	1,173	1,060.0	10.81	1,173	1,060.0	10.81
Louisiana	2,234	654.7	7.10	2,228	805.2	8.36	13,416	878.7	9.38	17,877	841.3	8.97
Oklahoma	6,556	743.1	7.71	*	866.8	8.76	4,556	756.3	7.82	11,112	748.5	7.76
Texas	39,602	745.4	7.64	2,865	660.4	6.72	29,294	824.0	8.50	71,762	774.3	7.95
Mountain	**5,577**	**757.9**	**7.80**	**7,670**	**941.0**	**9.62**	**6,588**	**962.9**	**9.98**	**19,836**	**896.8**	**9.23**
Arizona	2,515	748.0	7.69	3,285	859.0	8.74	2,046	947.1	9.67	7,846	846.1	8.65
Colorado	2,535	766.7	7.91	418	802.9	7.99	—	—	—	2,953	771.6	7.92
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	2	653.1	7.31	—	—	—	2	653.1	7.31
Nevada	—	—	—	2,675	1,174.0	12.14	3,624	1,069.7	11.14	6,299	1,113.8	11.56
New Mexico	517	769.5	7.84	1,291	703.3	7.16	—	—	—	1,808	722.3	7.35
Utah	—	—	—	—	—	—	919	582.2	6.15	919	582.2	6.15
Wyoming	10	404.0	4.22	—	—	—	—	—	—	10	404.0	4.22
Pacific Contiguous	**1,691**	**832.2**	**8.35**	**392**	**2,104.4**	**21.49**	**10,796**	**1,573.2**	**16.02**	**12,880**	**1,493.4**	**15.18**
California	1,691	832.2	8.35	392	2,104.4	21.49	6,778	2,232.3	22.70	8,862	1,962.3	19.91
Oregon	—	—	—	—	—	—	4,018	464.8	4.74	4,018	464.8	4.74
Washington	—	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**2,087**	**196.0**	**1.96**	**—**	**—**	**—**	**—**	**—**	**—**	**2,087**	**196.0**	**1.96**
Alaska	2,087	196.0	1.96	—	—	—	—	—	—	2,087	196.0	1.96
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	**69,567**	**714.2**	**7.37**	**17,346**	**854.6**	**8.30**	**70,046**	**963.0**	**9.98**	**156,959**	**840.9**	**8.64**

[1] Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 2000 are preliminary. •Mcf=thousand cubic feet. •Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report on Cost and Quality of Fuels for Electric Plants.''

U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour

Table 44. U.S. Electric Utility Retail Sales of Electricity by Sector, 1990 Through January 2001
(Million Kilowatthours)

Period	Residential	Commercial	Industrial	Other[1]	All Sectors
1990	**924,019**	**751,027**	**945,522**	**91,988**	**2,712,555**
1991	**955,417**	**765,664**	**946,583**	**94,339**	**2,762,003**
1992	**935,939**	**761,271**	**972,714**	**93,442**	**2,763,365**
1993	**994,781**	**794,573**	**977,164**	**94,944**	**2,861,462**
1994	**1,008,482**	**820,269**	**1,007,981**	**97,830**	**2,934,563**
1995	**1,042,501**	**862,685**	**1,012,693**	**95,407**	**3,013,287**
1996	**1,082,491**	**887,425**	**1,030,356**	**97,539**	**3,097,810**
1997	**1,075,767**	**928,440**	**1,032,653**	**102,901**	**3,139,761**
1998	**1,127,735**	**968,528**	**1,040,038**	**103,518**	**3,239,818**
1999					
January	111,219	80,473	83,152	8,689	283,533
February	86,705	74,720	81,448	8,277	251,150
March	89,450	76,978	85,802	8,544	260,773
April	77,285	75,453	85,814	8,236	246,788
May	77,152	79,060	89,495	8,650	254,356
June	95,915	88,513	91,226	9,079	284,733
July	123,126	98,260	92,951	9,978	324,315
August	123,960	96,523	92,930	9,568	322,980
September	104,055	90,406	90,750	9,588	294,798
October	82,605	83,776	89,839	9,180	265,399
November	78,288	77,076	88,454	8,711	252,529
December	95,163	80,759	86,356	8,453	270,732
Total	**1,144,923**	**1,001,996**	**1,058,217**	**106,952**	**3,312,087**
2000 [R]					
January	109,058	82,339	86,602	8,937	286,936
February	97,785	78,627	85,341	8,826	270,580
March	84,358	78,497	88,061	8,533	259,448
April	75,934	76,460	85,708	8,330	246,434
May	83,429	84,479	89,535	9,085	266,528
June	104,742	93,219	92,042	9,471	299,473
July	119,907	96,943	90,629	9,719	317,198
August	124,424	101,128	95,043	10,174	330,768
September	109,078	93,563	91,737	10,167	304,545
October	87,664	86,559	90,521	9,382	274,125
November	84,449	81,625	89,753	9,036	264,863
December	112,551	84,497	85,855	8,963	291,866
Total	**1,193,380**	**1,037,936**	**1,070,827**	**110,622**	**3,412,766**
2001					
January	127,490	89,662	84,146	9,164	310,462
Year to Date					
2001	**127,490**	**89,662**	**84,146**	**9,164**	**310,462**
2000 [R]	**109,058**	**82,339**	**86,602**	**8,937**	**286,936**
1999	**111,219**	**80,473**	**83,152**	**8,689**	**283,533**

[1] Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales for irrigation, and interdepart sales.
R = Revised.

Notes: •Sales values for 1999 include energy service provider (power marketer) data. •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions,'' and Form EIA-861, ''Annual Electric Utility Report.''

Table 45. Estimated U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January 2001 and 2000

(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R
New England	**4,616**	**4,357**	**4,129**	**3,916**	**2,102**	**2,193**	**123**	**172**	**10,971**	**10,638**
Connecticut	1,306	1,283	1,052	1,001	363	449	47	47	2,768	2,780
Maine	NM	612	NM	362	NM	520	NM	32	NM	1,527
Massachusetts	1,974	1,594	1,993	1,826	870	779	55	61	4,893	4,260
New Hampshire	406	400	357	328	205	193	11	12	980	932
Rhode Island	258	252	261	235	111	104	3	16	633	607
Vermont	221	216	170	164	145	148	4	4	540	532
Middle Atlantic	**11,476**	**10,969**	**11,301**	**10,688**	**6,564**	**6,538**	**1,412**	**1,368**	**30,754**	**29,563**
New Jersey	2,329	2,227	2,743	2,518	950	969	47	69	6,068	5,783
New York	4,038	3,901	4,686	4,716	1,996	2,018	1,161	1,191	11,881	11,826
Pennsylvania	5,110	4,841	3,873	3,454	3,618	3,550	204	108	12,804	11,953
East North Central	**18,151**	**16,751**	**13,367**	**13,207**	**17,828**	**17,651**	**1,345**	**1,443**	**50,691**	**49,052**
Illinois	4,246	3,793	3,642	3,723	3,529	3,640	893	937	12,311	12,093
Indiana	3,331	2,996	1,788	1,704	3,935	3,769	48	50	9,103	8,520
Michigan	3,176	3,028	2,937	2,885	2,755	2,853	91	98	8,959	8,864
Ohio	5,317	5,028	3,462	3,380	5,404	5,288	247	275	14,430	13,972
Wisconsin	2,081	1,906	1,538	1,515	2,204	2,100	65	82	5,888	5,604
West North Central	**9,163**	**7,997**	**7,352**	**5,670**	**5,896**	**6,572**	**491**	**478**	**22,902**	**20,718**
Iowa	1,301	1,150	713	685	1,382	1,270	127	124	3,523	3,229
Kansas	1,120	938	1,027	960	813	798	38	37	2,999	2,734
Minnesota	1,940	1,763	2,221	984	1,296	2,350	63	63	5,520	5,160
Missouri	3,135	2,646	2,206	2,019	1,495	1,225	97	84	6,933	5,975
Nebraska	862	733	598	552	569	532	NM	94	2,127	1,911
North Dakota	408	421	312	263	225	243	37	41	982	968
South Dakota	396	344	275	207	116	154	32	36	819	741
South Atlantic	**32,713**	**26,454**	**20,138**	**18,513**	**13,082**	**13,399**	**1,859**	**1,800**	**67,793**	**60,165**
Delaware	425	373	297	336	236	299	6	2	964	1,008
District of Columbia	201	149	633	703	21	26	29	33	885	912
Florida	10,238	7,101	5,813	5,314	1,570	1,568	456	427	18,077	14,410
Georgia	4,664	3,722	3,228	2,796	2,752	2,807	134	132	10,778	9,457
Maryland	2,885	2,464	2,258	2,268	813	867	74	77	6,031	5,675
North Carolina	5,488	4,736	3,194	2,701	2,579	2,610	177	193	11,438	10,240
South Carolina	3,025	2,340	1,513	1,353	2,481	2,698	79	74	7,099	6,466
Virginia	4,454	4,398	2,532	2,427	1,618	1,552	894	854	9,498	9,231
West Virginia	1,335	1,170	670	615	1,012	971	8	9	3,024	2,764
East South Central	**12,538**	**9,768**	**5,951**	**4,860**	**10,148**	**11,369**	**486**	**502**	**29,123**	**26,498**
Alabama	3,210	2,521	1,535	1,327	2,619	3,245	54	57	7,418	7,151
Kentucky	2,850	2,504	1,394	1,095	3,192	3,562	276	272	7,712	7,432
Mississippi	1,881	1,340	928	827	1,253	1,283	66	59	4,127	3,509
Tennessee	4,598	3,403	2,095	1,610	3,083	3,279	90	114	9,866	8,406
West South Central	**17,956**	**12,758**	**10,332**	**8,806**	**12,798**	**13,204**	**1,673**	**1,460**	**42,759**	**36,227**
Arkansas	1,680	1,233	794	638	1,362	1,368	59	48	3,895	3,287
Louisiana	2,606	1,950	1,487	1,342	2,593	2,702	226	207	6,912	6,200
Oklahoma	2,047	1,507	1,064	886	1,014	1,314	237	211	4,361	3,917
Texas	11,623	8,068	6,987	5,940	7,829	7,821	1,151	994	27,590	22,823
Mountain	**7,057**	**6,375**	**5,841**	**5,455**	**5,525**	**5,510**	**592**	**587**	**19,016**	**17,927**
Arizona	2,099	1,874	1,616	1,462	969	956	223	196	4,907	4,488
Colorado	1,507	1,366	1,522	1,465	837	798	77	80	3,943	3,709
Idaho	846	776	470	418	669	691	24	25	2,009	1,910
Montana	456	421	298	273	381	452	21	25	1,157	1,172
Nevada	760	688	501	481	867	822	41	61	2,169	2,053
New Mexico	521	475	521	514	475	455	123	116	1,641	1,559
Utah	615	529	669	599	715	728	69	69	2,068	1,925
Wyoming	253	246	243	242	612	608	15	16	1,123	1,112
Pacific Contiguous	**13,378**	**13,168**	**10,808**	**10,780**	**9,805**	**9,797**	**1,162**	**1,102**	**35,153**	**34,847**
California	7,261	7,104	7,302	7,359	5,157	5,299	789	718	20,509	20,479
Oregon	2,130	2,202	1,326	1,290	1,635	1,403	41	39	5,132	4,934
Washington	3,986	3,862	2,181	2,131	3,012	3,095	333	345	9,512	9,433
Pacific Noncontiguous	**440**	**461**	**441**	**445**	**398**	**369**	**22**	**26**	**1,301**	**1,301**
Alaska	207	219	202	226	93	73	17	21	519	539
Hawaii	234	242	239	219	305	296	5	5	782	762
U.S. Total	**127,490**	**109,058**	**89,662**	**82,339**	**84,146**	**86,602**	**9,164**	**8,937**	**310,462**	**286,936**

[1] Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales for irrigation, and interdepart sales.

R = Revised. NM = This estimated value is not available due to insufficient data.

Notes: •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 46. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, January 2001

(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	NA	NA	NA	NA	NA
Connecticut	NA	NA	NA	NA	NA
Maine	NA	NA	NA	NA	NA
Massachusetts	NA	NA	NA	NA	NA
New Hampshire	NA	NA	NA	NA	NA
Rhode Island	NA	NA	NA	NA	NA
Vermont	NA	NA	NA	NA	NA
Middle Atlantic	NA	NA	NA	NA	NA
New Jersey	NA	NA	NA	NA	NA
New York	NA	NA	NA	NA	NA
Pennsylvania	NA	NA	NA	NA	NA
East North Central	NA	NA	NA	NA	NA
Illinois	NA	NA	NA	NA	NA
Indiana	NA	NA	NA	NA	NA
Michigan	NA	NA	NA	NA	NA
Ohio	NA	NA	NA	NA	NA
Wisconsin	NA	NA	NA	NA	NA
West North Central	NA	NA	NA	NA	NA
Iowa	NA	NA	NA	NA	NA
Kansas	NA	NA	NA	NA	NA
Minnesota	NA	NA	NA	NA	NA
Missouri	NA	NA	NA	NA	NA
Nebraska	NA	NA	NA	NA	NA
North Dakota	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA
South Atlantic	NA	NA	NA	NA	NA
Delaware	NA	NA	NA	NA	NA
District of Columbia	NA	NA	NA	NA	NA
Florida	NA	NA	NA	NA	NA
Georgia	NA	NA	NA	NA	NA
Maryland	NA	NA	NA	NA	NA
North Carolina	NA	NA	NA	NA	NA
South Carolina	NA	NA	NA	NA	NA
Virginia	NA	NA	NA	NA	NA
West Virginia	NA	NA	NA	NA	NA
East South Central	NA	NA	NA	NA	NA
Alabama	NA	NA	NA	NA	NA
Kentucky	NA	NA	NA	NA	NA
Mississippi	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA
West South Central	NA	NA	NA	NA	NA
Arkansas	NA	NA	NA	NA	NA
Louisiana	NA	NA	NA	NA	NA
Oklahoma	NA	NA	NA	NA	NA
Texas	NA	NA	NA	NA	NA
Mountain	NA	NA	NA	NA	NA
Arizona	NA	NA	NA	NA	NA
Colorado	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA
Montana	NA	NA	NA	NA	NA
Nevada	NA	NA	NA	NA	NA
New Mexico	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	NA
Wyoming	NA	NA	NA	NA	NA
Pacific Contiguous	NA	NA	NA	NA	NA
California	NA	NA	NA	NA	NA
Oregon	NA	NA	NA	NA	NA
Washington	NA	NA	NA	NA	NA
Pacific Noncontiguous	NA	NA	NA	NA	NA
Alaska	NA	NA	NA	NA	NA
Hawaii	NA	NA	NA	NA	NA
U.S. Average	NA	NA	NA	NA	NA

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, sales to farms for irrigation, and interdepartmental sales.

NM = This estimated value is not available due to insufficient data.

NA = Not available.

Notes: •See technical notes for CV methodology. •It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficients of variation.

Sources: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 47. Estimated U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date (January) 2001 and 2000

(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R
New England	**4,616**	**4,357**	**4,129**	**3,916**	**2,102**	**2,193**	**123**	**172**	**10,971**	**10,638**
Connecticut	1,306	1,283	1,052	1,001	363	449	47	47	2,768	2,780
Maine	NM	612	NM	362	NM	520	NM	32	NM	1,527
Massachusetts	1,974	1,594	1,993	1,826	870	779	55	61	4,893	4,260
New Hampshire	406	400	357	328	205	193	11	12	980	932
Rhode Island	258	252	261	235	111	104	3	16	633	607
Vermont	221	216	170	164	145	148	4	4	540	532
Middle Atlantic	**11,476**	**10,969**	**11,301**	**10,688**	**6,564**	**6,538**	**1,412**	**1,368**	**30,754**	**29,563**
New Jersey	2,329	2,227	2,743	2,518	950	969	47	69	6,068	5,783
New York	4,038	3,901	4,686	4,716	1,996	2,018	1,161	1,191	11,881	11,826
Pennsylvania	5,110	4,841	3,873	3,454	3,618	3,550	204	108	12,804	11,953
East North Central	**18,151**	**16,751**	**13,367**	**13,207**	**17,828**	**17,651**	**1,345**	**1,443**	**50,691**	**49,052**
Illinois	4,246	3,793	3,642	3,723	3,529	3,640	893	937	12,311	12,093
Indiana	3,331	2,996	1,788	1,704	3,935	3,769	48	50	9,103	8,520
Michigan	3,176	3,028	2,937	2,885	2,755	2,853	91	98	8,959	8,864
Ohio	5,317	5,028	3,462	3,380	5,404	5,288	247	275	14,430	13,972
Wisconsin	2,081	1,906	1,538	1,515	2,204	2,100	65	82	5,888	5,604
West North Central	**9,163**	**7,997**	**7,352**	**5,670**	**5,896**	**6,572**	**491**	**478**	**22,902**	**20,718**
Iowa	1,301	1,150	713	685	1,382	1,270	127	124	3,523	3,229
Kansas	1,120	938	1,027	960	813	798	38	37	2,999	2,734
Minnesota	1,940	1,763	2,221	984	1,296	2,350	63	63	5,520	5,160
Missouri	3,135	2,646	2,206	2,019	1,495	1,225	97	84	6,933	5,975
Nebraska	862	733	598	552	569	532	NM	94	2,127	1,911
North Dakota	408	421	312	263	225	243	37	41	982	968
South Dakota	396	344	275	207	116	154	32	36	819	741
South Atlantic	**32,713**	**26,454**	**20,138**	**18,513**	**13,082**	**13,399**	**1,859**	**1,800**	**67,793**	**60,165**
Delaware	425	373	297	336	236	299	6	2	964	1,008
District of Columbia	201	149	633	703	21	26	29	33	885	912
Florida	10,238	7,101	5,813	5,314	1,570	1,568	456	427	18,077	14,410
Georgia	4,664	3,722	3,228	2,796	2,752	2,807	134	132	10,778	9,457
Maryland	2,885	2,464	2,258	2,268	813	867	74	77	6,031	5,675
North Carolina	5,488	4,736	3,194	2,701	2,579	2,610	177	193	11,438	10,240
South Carolina	3,025	2,340	1,513	1,353	2,481	2,698	79	74	7,099	6,466
Virginia	4,454	4,398	2,532	2,427	1,618	1,552	894	854	9,498	9,231
West Virginia	1,335	1,170	670	615	1,012	971	8	9	3,024	2,764
East South Central	**12,538**	**9,768**	**5,951**	**4,860**	**10,148**	**11,369**	**486**	**502**	**29,123**	**26,498**
Alabama	3,210	2,521	1,535	1,327	2,619	3,245	54	57	7,418	7,151
Kentucky	2,850	2,504	1,394	1,095	3,192	3,562	276	272	7,712	7,432
Mississippi	1,881	1,340	928	827	1,253	1,283	66	59	4,127	3,509
Tennessee	4,598	3,403	2,095	1,610	3,083	3,279	90	114	9,866	8,406
West South Central	**17,956**	**12,758**	**10,332**	**8,806**	**12,798**	**13,204**	**1,673**	**1,460**	**42,759**	**36,227**
Arkansas	1,680	1,233	794	638	1,362	1,368	59	48	3,895	3,287
Louisiana	2,606	1,950	1,487	1,342	2,593	2,702	226	207	6,912	6,200
Oklahoma	2,047	1,507	1,064	886	1,014	1,314	237	211	4,361	3,917
Texas	11,623	8,068	6,987	5,940	7,829	7,821	1,151	994	27,590	22,823
Mountain	**7,057**	**6,375**	**5,841**	**5,455**	**5,525**	**5,510**	**592**	**587**	**19,016**	**17,927**
Arizona	2,099	1,874	1,616	1,462	969	956	223	196	4,907	4,488
Colorado	1,507	1,366	1,522	1,465	837	798	77	80	3,943	3,709
Idaho	846	776	470	418	669	691	24	25	2,009	1,910
Montana	456	421	298	273	381	452	21	25	1,157	1,172
Nevada	760	688	501	481	867	822	41	61	2,169	2,053
New Mexico	521	475	521	514	475	455	123	116	1,641	1,559
Utah	615	529	669	599	715	728	69	69	2,068	1,925
Wyoming	253	246	243	242	612	608	15	16	1,123	1,112
Pacific Contiguous	**13,378**	**13,168**	**10,808**	**10,780**	**9,805**	**9,797**	**1,162**	**1,102**	**35,153**	**34,847**
California	7,261	7,104	7,302	7,359	5,157	5,299	789	718	20,509	20,479
Oregon	2,130	2,202	1,326	1,290	1,635	1,403	41	39	5,132	4,934
Washington	3,986	3,862	2,181	2,131	3,012	3,095	333	345	9,512	9,433
Pacific Noncontiguous	**440**	**461**	**441**	**445**	**398**	**369**	**22**	**26**	**1,301**	**1,301**
Alaska	207	219	202	226	93	73	17	21	519	539
Hawaii	234	242	239	219	305	296	5	5	782	762
U.S. Total	**127,490**	**109,058**	**89,662**	**82,339**	**84,146**	**86,602**	**9,164**	**8,937**	**310,462**	**286,936**

[1] Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales for irrigation, and interdepart sales.
R = Revised. NM = This estimated value is not available due to insufficient data.

Notes: •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 48. Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1990 Through January 2001

(Million Dollars)

Period	Residential	Commercial	Industrial	Other[1]	All Sectors
1990	**72,378**	**55,117**	**44,857**	**5,891**	**178,243**
1991	**76,828**	**57,655**	**45,737**	**6,138**	**186,359**
1992	**76,848**	**58,343**	**46,993**	**6,296**	**188,480**
1993	**82,814**	**61,521**	**47,357**	**6,528**	**198,220**
1994	**84,552**	**63,396**	**48,069**	**6,689**	**202,706**
1995	**87,610**	**66,365**	**47,175**	**6,567**	**207,717**
1996	**90,501**	**67,827**	**47,385**	**6,741**	**212,455**
1997	**90,694**	**70,482**	**46,772**	**7,110**	**215,059**
1998	**93,164**	**71,769**	**46,550**	**6,863**	**218,346**
1999					
January	8,430	5,625	3,559	549	18,164
February	6,867	5,365	3,519	513	16,264
March	7,067	5,504	3,595	542	16,707
April	6,252	5,342	3,639	522	15,755
May	6,380	5,700	3,848	554	16,483
June	8,086	6,568	4,142	584	19,379
July	10,453	7,428	4,462	645	22,988
August	10,437	7,230	4,526	612	22,805
September	8,699	6,735	4,147	614	20,195
October	6,914	6,208	4,016	593	17,731
November	6,334	5,496	3,777	537	16,143
December	7,556	5,556	3,618	527	**17,258**
Total	**93,476**	**72,757**	**46,847**	**6,793**	**219,872**
2000 [R]					
January	8,306	5,595	3,589	545	18,035
February	7,511	5,376	3,544	563	16,995
March	6,799	5,450	3,655	538	16,441
April	6,170	5,310	3,597	541	15,618
May	6,960	6,005	3,943	563	17,472
June	8,961	6,987	4,221	618	20,788
July	10,342	7,346	4,315	631	22,635
August	10,747	7,764	4,609	664	23,783
September	9,268	7,008	4,302	670	21,248
October	7,429	6,448	4,136	608	18,621
November	6,915	5,833	3,921	566	17,235
December	8,764	6,127	3,986	566	19,443
Total	**98,172**	**75,249**	**47,818**	**7,074**	**228,313**
2001					
January	9,851	6,818	4,171	550	21,390
Year to Date					
2001	**9,851**	**6,818**	**4,171**	**550**	**21,390**
2000 [R]	**8,306**	**5,595**	**3,589**	**545**	**18,035**
1999	**8,430**	**5,625**	**3,559**	**549**	**18,164**

[1] Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales for irrigation, and interdepart sales.
R = Revised.

Notes: •Revenue values for 1999 include an estimate for energy service provider (power marketer) data. •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions,'' and Form EIA-861, ''Annual Electric Utility Report.''

Table 49. Estimated Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January 2001 and 2000

(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R
New England	**531**	**477**	**420**	**352**	**181**	**165**	**16**	**23**	**1,149**	**1,017**
Connecticut	140	134	97	92	29	34	4	5	271	265
Maine	NM	70	NM	41	NM	38	NM	7	NM	157
Massachusetts	227	163	199	142	79	55	8	7	512	367
New Hampshire	55	53	39	36	20	18	2	1	115	109
Rhode Island	31	27	26	20	10	8	1	2	68	57
Vermont	27	30	19	20	12	12	1	1	58	62
Middle Atlantic	**1,238**	**1,138**	**1,138**	**913**	**403**	**296**	**85**	**115**	**2,865**	**2,462**
New Jersey	227	229	254	222	86	64	5	11	572	527
New York	563	505	601	486	96	96	66	95	1,327	1,182
Pennsylvania	448	404	283	204	222	136	13	9	967	753
East North Central	**1,334**	**1,261**	**886**	**898**	**780**	**758**	**75**	**77**	**3,076**	**2,994**
Illinois	319	295	217	241	149	159	42	40	728	735
Indiana	200	185	100	100	150	143	4	4	455	433
Michigan	262	261	227	227	146	148	8	8	643	645
Ohio	398	383	244	243	245	227	15	20	903	872
Wisconsin	155	137	98	87	89	80	5	5	346	310
West North Central	**590**	**514**	**391**	**305**	**242**	**263**	**28**	**27**	**1,251**	**1,109**
Iowa	97	86	44	42	52	46	7	7	201	181
Kansas	78	65	59	55	37	35	3	3	177	158
Minnesota	135	121	110	57	59	102	4	4	309	284
Missouri	182	154	114	96	59	47	5	5	361	301
Nebraska	47	39	30	27	21	18	NM	5	103	89
North Dakota	24	24	17	15	8	9	1	1	50	50
South Dakota	27	24	16	13	5	7	1	1	50	45
South Atlantic	**2,384**	**1,916**	**1,230**	**1,131**	**556**	**532**	**112**	**109**	**4,282**	**3,687**
Delaware	32	30	20	23	12	11	1	*	66	64
District of Columbia	15	10	40	43	1	1	2	2	57	56
Florida	826	539	394	324	83	74	34	30	1,336	967
Georgia	316	253	197	182	113	108	11	11	637	553
Maryland	195	183	121	135	37	34	6	5	358	357
North Carolina	413	362	195	176	116	116	11	11	735	666
South Carolina	207	171	88	84	90	96	4	5	390	355
Virginia	301	297	140	131	68	57	43	44	551	529
West Virginia	79	70	35	33	36	35	1	1	151	139
East South Central	**749**	**583**	**356**	**284**	**393**	**408**	**28**	**30**	**1,525**	**1,305**
Alabama	202	159	99	84	104	114	4	4	409	361
Kentucky	143	125	65	54	93	100	11	12	312	291
Mississippi	122	86	63	53	57	51	5	5	249	196
Tennessee	281	213	129	93	139	143	7	9	556	457
West South Central	**1,337**	**860**	**739**	**567**	**659**	**514**	**122**	**85**	**2,857**	**2,026**
Arkansas	116	83	45	35	59	51	4	3	224	172
Louisiana	210	134	121	91	159	115	26	14	517	353
Oklahoma	133	85	65	41	48	43	13	6	258	176
Texas	878	558	508	400	394	305	79	62	1,858	1,324
Mountain	**481**	**438**	**352**	**325**	**229**	**204**	**31**	**30**	**1,093**	**997**
Arizona	149	138	111	103	42	41	9	9	310	292
Colorado	104	98	81	79	37	34	6	6	228	217
Idaho	44	39	21	18	23	18	1	1	89	77
Montana	30	28	20	17	11	14	2	2	63	61
Nevada	57	50	37	33	42	34	2	2	138	119
New Mexico	43	39	38	33	29	19	7	7	118	98
Utah	39	32	33	29	24	22	3	3	99	86
Wyoming	15	15	13	12	20	20	1	1	49	48
Pacific Contiguous	**1,144**	**1,058**	**1,251**	**771**	**685**	**412**	**49**	**46**	**3,129**	**2,287**
California	821	729	1,075	597	490	275	34	29	2,419	1,630
Oregon	122	125	66	65	60	47	3	3	250	239
Washington	201	204	110	109	136	90	12	14	460	417
Pacific Noncontiguous	**62**	**61**	**55**	**51**	**43**	**37**	**3**	**4**	**163**	**152**
Alaska	23	23	19	20	7	5	2	3	51	52
Hawaii	39	37	36	31	36	32	1	1	112	101
U.S. Total	**9,851**	**8,306**	**6,818**	**5,595**	**4,171**	**3,589**	**550**	**545**	**21,390**	**18,035**

1 Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales for irrigation, and interdepart sales.

* Less than 0.5.

R = Revised. NM = This estimated value is not available due to insufficient data.

Notes: •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Table 50. Estimated Coefficients of Variation for Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, January 2001

(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	NA	NA	NA	NA	NA
Connecticut	NA	NA	NA	NA	NA
Maine	NA	NA	NA	NA	NA
Massachusetts	NA	NA	NA	NA	NA
New Hampshire	NA	NA	NA	NA	NA
Rhode Island	NA	NA	NA	NA	NA
Vermont	NA	NA	NA	NA	NA
Middle Atlantic	NA	NA	NA	NA	NA
New Jersey	NA	NA	NA	NA	NA
New York	NA	NA	NA	NA	NA
Pennsylvania	NA	NA	NA	NA	NA
East North Central	NA	NA	NA	NA	NA
Illinois	NA	NA	NA	NA	NA
Indiana	NA	NA	NA	NA	NA
Michigan	NA	NA	NA	NA	NA
Ohio	NA	NA	NA	NA	NA
Wisconsin	NA	NA	NA	NA	NA
West North Central	NA	NA	NA	NA	NA
Iowa	NA	NA	NA	NA	NA
Kansas	NA	NA	NA	NA	NA
Minnesota	NA	NA	NA	NA	NA
Missouri	NA	NA	NA	NA	NA
Nebraska	NA	NA	NA	NA	NA
North Dakota	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA
South Atlantic	NA	NA	NA	NA	NA
Delaware	NA	NA	NA	NA	NA
District of Columbia	NA	NA	NA	NA	NA
Florida	NA	NA	NA	NA	NA
Georgia	NA	NA	NA	NA	NA
Maryland	NA	NA	NA	NA	NA
North Carolina	NA	NA	NA	NA	NA
South Carolina	NA	NA	NA	NA	NA
Virginia	NA	NA	NA	NA	NA
West Virginia	NA	NA	NA	NA	NA
East South Central	NA	NA	NA	NA	NA
Alabama	NA	NA	NA	NA	NA
Kentucky	NA	NA	NA	NA	NA
Mississippi	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA
West South Central	NA	NA	NA	NA	NA
Arkansas	NA	NA	NA	NA	NA
Louisiana	NA	NA	NA	NA	NA
Oklahoma	NA	NA	NA	NA	NA
Texas	NA	NA	NA	NA	NA
Mountain	NA	NA	NA	NA	NA
Arizona	NA	NA	NA	NA	NA
Colorado	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA
Montana	NA	NA	NA	NA	NA
Nevada	NA	NA	NA	NA	NA
New Mexico	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	NA
Wyoming	NA	NA	NA	NA	NA
Pacific Contiguous	NA	NA	NA	NA	NA
California	NA	NA	NA	NA	NA
Oregon	NA	NA	NA	NA	NA
Washington	NA	NA	NA	NA	NA
Pacific Noncontiguous	NA	NA	NA	NA	NA
Alaska	NA	NA	NA	NA	NA
Hawaii	NA	NA	NA	NA	NA
U.S. Average	NA	NA	NA	NA	NA

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, sales to farms for irrigation, and interdepartmental sales.

NM = This estimated value is not available due to insufficient data.

NA = Not available.

Notes: •See technical notes for CV methodology. •It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficients of variation.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 51. Estimated Revenue from U.S. Electric Utility Retail Sales to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date (January) 2001 and 2000

(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R
New England	**531**	**477**	**420**	**352**	**181**	**165**	**16**	**23**	**1,149**	**1,017**
Connecticut	140	134	97	92	29	34	4	5	271	265
Maine	NM	70	NM	41	NM	38	NM	7	NM	157
Massachusetts	227	163	199	142	79	55	8	7	512	367
New Hampshire	55	53	39	36	20	18	2	1	115	109
Rhode Island	31	27	26	20	10	8	1	2	68	57
Vermont	27	30	19	20	12	12	1	1	58	62
Middle Atlantic	**1,238**	**1,138**	**1,138**	**913**	**403**	**296**	**85**	**115**	**2,865**	**2,462**
New Jersey	227	229	254	222	86	64	5	11	572	527
New York	563	505	601	486	96	96	66	95	1,327	1,182
Pennsylvania	448	404	283	204	222	136	13	9	967	753
East North Central	**1,334**	**1,261**	**886**	**898**	**780**	**758**	**75**	**77**	**3,076**	**2,994**
Illinois	319	295	217	241	149	159	42	40	728	735
Indiana	200	185	100	100	150	143	4	4	455	433
Michigan	262	261	227	227	146	148	8	8	643	645
Ohio	398	383	244	243	245	227	15	20	903	872
Wisconsin	155	137	98	87	89	80	5	5	346	310
West North Central	**590**	**514**	**391**	**305**	**242**	**263**	**28**	**27**	**1,251**	**1,109**
Iowa	97	86	44	42	52	46	7	7	201	181
Kansas	78	65	59	55	37	35	3	3	177	158
Minnesota	135	121	110	57	59	102	4	4	309	284
Missouri	182	154	114	96	59	47	5	5	361	301
Nebraska	47	39	30	27	21	18	NM	5	103	89
North Dakota	24	24	17	15	8	9	1	1	50	50
South Dakota	27	24	16	13	5	7	1	1	50	45
South Atlantic	**2,384**	**1,916**	**1,230**	**1,131**	**556**	**532**	**112**	**109**	**4,282**	**3,687**
Delaware	32	30	20	23	12	11	1	*	66	64
District of Columbia	15	10	40	43	1	1	2	2	57	56
Florida	826	539	394	324	83	74	34	30	1,336	967
Georgia	316	253	197	182	113	108	11	11	637	553
Maryland	195	183	121	135	37	34	6	5	358	357
North Carolina	413	362	195	176	116	116	11	11	735	666
South Carolina	207	171	88	84	90	96	4	5	390	355
Virginia	301	297	140	131	68	57	43	44	551	529
West Virginia	79	70	35	33	36	35	1	1	151	139
East South Central	**749**	**583**	**356**	**284**	**393**	**408**	**28**	**30**	**1,525**	**1,305**
Alabama	202	159	99	84	104	114	4	4	409	361
Kentucky	143	125	65	54	93	100	11	12	312	291
Mississippi	122	86	63	53	57	51	5	5	249	196
Tennessee	281	213	129	93	139	143	7	9	556	457
West South Central	**1,337**	**860**	**739**	**567**	**659**	**514**	**122**	**85**	**2,857**	**2,026**
Arkansas	116	83	45	35	59	51	4	3	224	172
Louisiana	210	134	121	91	159	115	26	14	517	353
Oklahoma	133	85	65	41	48	43	13	6	258	176
Texas	878	558	508	400	394	305	79	62	1,858	1,324
Mountain	**481**	**438**	**352**	**325**	**229**	**204**	**31**	**30**	**1,093**	**997**
Arizona	149	138	111	103	42	41	9	9	310	292
Colorado	104	98	81	79	37	34	6	6	228	217
Idaho	44	39	21	18	23	18	1	1	89	77
Montana	30	28	20	17	11	14	2	2	63	61
Nevada	57	50	37	33	42	34	2	2	138	119
New Mexico	43	39	38	33	29	19	7	7	118	98
Utah	39	32	33	29	24	22	3	3	99	86
Wyoming	15	15	13	12	20	20	1	1	49	48
Pacific Contiguous	**1,144**	**1,058**	**1,251**	**771**	**685**	**412**	**49**	**46**	**3,129**	**2,287**
California	821	729	1,075	597	490	275	34	29	2,419	1,630
Oregon	122	125	66	65	60	47	3	3	250	239
Washington	201	204	110	109	136	90	12	14	460	417
Pacific Noncontiguous	**62**	**61**	**55**	**51**	**43**	**37**	**3**	**4**	**163**	**152**
Alaska	23	23	19	20	7	5	2	3	51	52
Hawaii	39	37	36	31	36	32	1	1	112	101
U.S. Total	**9,851**	**8,306**	**6,818**	**5,595**	**4,171**	**3,589**	**550**	**545**	**21,390**	**18,035**

[1] Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales for irrigation, and interdepart sales.

* The absolute value of the number is less than 0.5.

R = Revised. NM = This estimated value is not available due to insufficient data.

Notes: •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Table 52. U.S. Electric Utility Average Revenue per Kilowatthour by Sector, 1990 Through January 2001

(Cents)

Period	Residential	Commercial	Industrial	Other[1]	All Sectors
1990	**7.83**	**7.34**	**4.74**	**6.40**	**6.57**
1991	**8.04**	**7.53**	**4.83**	**6.51**	**6.75**
1992	**8.21**	**7.66**	**4.83**	**6.74**	**6.82**
1993	**8.32**	**7.74**	**4.85**	**6.88**	**6.93**
1994	**8.38**	**7.73**	**4.77**	**6.84**	**6.91**
1995	**8.40**	**7.69**	**4.66**	**6.88**	**6.89**
1996	**8.36**	**7.64**	**4.60**	**6.91**	**6.86**
1997	**8.43**	**7.59**	**4.53**	**6.91**	**6.85**
1998	**8.26**	**7.41**	**4.48**	**6.63**	**6.74**
1999					
January	7.58	6.99	4.28	6.32	6.42
February	7.92	7.18	4.32	6.20	6.50
March	7.90	7.15	4.19	6.34	6.43
April	8.09	7.08	4.24	6.34	6.40
May	8.27	7.21	4.30	6.41	6.50
June	8.43	7.42	4.54	6.43	6.83
July	8.49	7.56	4.80	6.46	7.11
August	8.42	7.49	4.87	6.40	7.08
September	8.36	7.45	4.57	6.40	6.87
October	8.37	7.41	4.47	6.46	6.70
November	8.09	7.13	4.27	6.17	6.39
December	7.94	6.88	4.19	6.24	6.41
Average	**8.16**	**7.26**	**4.43**	**6.35**	**6.66**
2000 [R]					
January	7.62	6.79	4.14	6.10	6.29
February	7.68	6.84	4.15	6.38	6.28
March	8.06	6.94	4.15	6.30	6.34
April	8.13	6.94	4.20	6.49	6.34
May	8.34	7.11	4.40	6.20	6.56
June	8.56	7.50	4.59	6.53	6.94
July	8.63	7.58	4.76	6.50	7.14
August	8.64	7.68	4.85	6.52	7.19
September	8.50	7.49	4.69	6.59	6.98
October	8.47	7.45	4.57	6.48	6.79
November	8.19	7.15	4.37	6.26	6.51
December	7.79	7.25	4.64	6.32	6.66
Average	**8.22**	**7.22**	**4.46**	**6.38**	**6.68**
2001					
January	7.73	7.60	4.96	6.00	6.89
Year-to-Date Average					
2001 Average	**7.73**	**7.60**	**4.96**	**6.00**	**6.89**
2000 Average [R]	**7.62**	**6.79**	**4.14**	**6.10**	**6.29**
1999 Average	**7.58**	**6.99**	**4.28**	**6.32**	**6.42**

[1] Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales irrigation, & interdepart sales.

R = Revised.

Notes: •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions,'' and Form EIA-861, ''Annual Electric Utility Report.''

Table 53. Estimated U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector, Census Division, and State, January 2001 and 2000

(Cents)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R
New England	**11.5**	**10.9**	**10.2**	**9.0**	**8.6**	**7.5**	**13.4**	**13.2**	**10.5**	**9.6**
Connecticut	10.7	10.5	9.2	9.2	8.1	7.5	9.4	10.2	9.8	9.5
Maine	11.5	11.5	13.4	11.3	7.5	7.3	56.1	22.5	10.7	10.3
Massachusetts	11.5	10.2	10.0	7.8	9.1	7.1	14.1	11.5	10.5	8.6
New Hampshire	13.5	13.2	11.0	11.1	9.5	9.4	14.4	11.8	11.8	11.7
Rhode Island	11.9	10.6	10.1	8.7	9.2	7.4	33.0	10.8	10.8	9.3
Vermont	12.3	13.8	11.1	12.0	8.1	8.4	12.9	12.5	10.8	11.7
Middle Atlantic	**10.8**	**10.4**	**10.1**	**8.5**	**6.1**	**4.5**	**6.0**	**8.4**	**9.3**	**8.3**
New Jersey	9.7	10.3	9.3	8.8	9.0	6.7	11.6	15.5	9.4	9.1
New York	13.9	12.9	12.8	10.3	4.8	4.7	5.7	8.0	11.2	10.0
Pennsylvania	8.8	8.3	7.3	5.9	6.1	3.8	6.5	8.6	7.5	6.3
East North Central	**7.3**	**7.5**	**6.6**	**6.8**	**4.4**	**4.3**	**5.6**	**5.3**	**6.1**	**6.1**
Illinois	7.5	7.8	6.0	6.5	4.2	4.4	4.8	4.2	5.9	6.1
Indiana	6.0	6.2	5.6	5.9	3.8	3.8	8.6	8.5	5.0	5.1
Michigan	8.2	8.6	7.7	7.9	5.3	5.2	8.9	8.5	7.2	7.3
Ohio	7.5	7.6	7.0	7.2	4.5	4.3	6.2	7.1	6.3	6.2
Wisconsin	7.4	7.2	6.4	5.7	4.1	3.8	7.2	6.4	5.9	5.5
West North Central	**6.4**	**6.4**	**5.3**	**5.4**	**4.1**	**4.0**	**5.8**	**5.7**	**5.5**	**5.3**
Iowa	7.5	7.4	6.2	6.2	3.8	3.6	5.8	5.8	5.7	5.6
Kansas	6.9	7.0	5.7	5.7	4.6	4.3	8.2	8.0	5.9	5.8
Minnesota	7.0	6.9	5.0	5.8	4.6	4.3	6.9	6.8	5.6	5.5
Missouri	5.8	5.8	5.2	4.8	4.0	3.8	5.6	5.9	5.2	5.0
Nebraska	5.5	5.4	4.9	4.9	3.6	3.3	5.5	5.3	4.8	4.7
North Dakota	5.9	5.8	5.4	5.5	3.7	3.8	3.9	3.6	5.1	5.1
South Dakota	6.9	6.9	6.0	6.3	4.3	4.3	3.9	3.8	6.1	6.0
South Atlantic	**7.3**	**7.2**	**6.1**	**6.1**	**4.3**	**4.0**	**6.0**	**6.0**	**6.3**	**6.1**
Delaware	7.6	7.9	6.9	6.9	5.0	3.7	17.8	12.0	6.8	6.3
District of Columbia	7.3	6.9	6.3	6.1	4.3	3.6	6.3	6.2	6.5	6.2
Florida	8.1	7.6	6.8	6.1	5.3	4.7	7.5	6.9	7.4	6.7
Georgia	6.8	6.8	6.1	6.5	4.1	3.8	8.2	8.5	5.9	5.8
Maryland	6.8	7.4	5.3	6.0	4.5	3.9	7.8	6.8	5.9	6.3
North Carolina	7.5	7.6	6.1	6.5	4.5	4.5	6.1	5.9	6.4	6.5
South Carolina	6.9	7.3	5.8	6.2	3.6	3.5	5.3	6.1	5.5	5.5
Virginia	6.8	6.8	5.5	5.4	4.2	3.7	4.8	5.1	5.8	5.7
West Virginia	5.9	6.0	5.3	5.4	3.6	3.6	8.6	8.0	5.0	5.0
East South Central	**6.0**	**6.0**	**6.0**	**5.8**	**3.9**	**3.6**	**5.8**	**6.0**	**5.2**	**4.9**
Alabama	6.3	6.3	6.4	6.3	4.0	3.5	7.0	6.9	5.5	5.0
Kentucky	5.0	5.0	4.7	4.9	2.9	2.8	4.1	4.3	4.0	3.9
Mississippi	6.5	6.4	6.8	6.4	4.6	4.0	8.4	8.6	6.0	5.6
Tennessee	6.1	6.3	6.1	5.8	4.5	4.4	8.3	8.1	5.6	5.4
West South Central	**7.4**	**6.7**	**7.1**	**6.4**	**5.1**	**3.9**	**7.3**	**5.8**	**6.7**	**5.6**
Arkansas	6.9	6.7	5.7	5.5	4.3	3.7	7.0	6.9	5.8	5.2
Louisiana	8.1	6.9	8.1	6.8	6.1	4.2	11.7	6.5	7.5	5.7
Oklahoma	6.5	5.6	6.1	4.7	4.7	3.3	5.5	3.0	5.9	4.5
Texas	7.6	6.9	7.3	6.7	5.0	3.9	6.8	6.2	6.7	5.8
Mountain	**6.8**	**6.9**	**6.0**	**6.0**	**4.1**	**3.7**	**5.2**	**5.1**	**5.8**	**5.6**
Arizona	7.1	7.4	6.8	7.1	4.3	4.3	4.3	4.6	6.3	6.5
Colorado	6.9	7.2	5.3	5.4	4.5	4.3	8.0	7.7	5.8	5.8
Idaho	5.2	5.1	4.4	4.3	3.5	2.7	4.3	4.4	4.4	4.0
Montana	6.6	6.7	6.6	6.4	3.0	3.1	7.9	5.9	5.4	5.2
Nevada	7.5	7.2	7.4	6.8	4.9	4.2	4.6	3.7	6.4	5.8
New Mexico	8.3	8.1	7.3	6.5	6.2	4.3	5.8	5.8	7.2	6.3
Utah	6.3	6.0	4.9	4.9	3.4	3.0	4.2	3.9	4.8	4.5
Wyoming	6.0	6.0	5.2	5.2	3.3	3.3	4.6	4.6	4.3	4.3
Pacific Contiguous	**8.5**	**8.0**	**11.6**	**7.1**	**7.0**	**4.2**	**4.2**	**4.1**	**8.9**	**6.6**
California	11.3	10.3	14.7	8.1	9.5	5.2	4.3	4.1	11.8	8.0
Oregon	5.7	5.7	5.0	5.0	3.7	3.3	6.1	6.7	4.9	4.8
Washington	5.0	5.3	5.1	5.1	4.5	2.9	3.7	4.0	4.8	4.4
Pacific Noncontiguous	**14.1**	**13.2**	**12.5**	**11.4**	**10.7**	**10.1**	**13.2**	**13.8**	**12.5**	**11.7**
Alaska	11.3	10.7	9.4	8.9	7.4	7.4	12.9	13.8	9.9	9.6
Hawaii	16.7	15.4	15.1	14.1	11.7	10.7	14.5	13.9	14.3	13.2
U.S. Average	**7.73**	**7.62**	**7.60**	**6.79**	**4.96**	**4.14**	**6.00**	**6.10**	**6.89**	**6.29**

[1] Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales for irrigation, and interdepart sales.

R = Revised data. NM = This estimated value is not available due to insufficient data.

Notes: •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector, Census Division, and State, January 2001

(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	NA	NA	NA	NA	NA
Connecticut	NA	NA	NA	NA	NA
Maine	NA	NA	NA	NA	NA
Massachusetts	NA	NA	NA	NA	NA
New Hampshire	NA	NA	NA	NA	NA
Rhode Island	NA	NA	NA	NA	NA
Vermont	NA	NA	NA	NA	NA
Middle Atlantic	NA	NA	NA	NA	NA
New Jersey	NA	NA	NA	NA	NA
New York	NA	NA	NA	NA	NA
Pennsylvania	NA	NA	NA	NA	NA
East North Central	NA	NA	NA	NA	NA
Illinois	NA	NA	NA	NA	NA
Indiana	NA	NA	NA	NA	NA
Michigan	NA	NA	NA	NA	NA
Ohio	NA	NA	NA	NA	NA
Wisconsin	NA	NA	NA	NA	NA
West North Central	NA	NA	NA	NA	NA
Iowa	NA	NA	NA	NA	NA
Kansas	NA	NA	NA	NA	NA
Minnesota	NA	NA	NA	NA	NA
Missouri	NA	NA	NA	NA	NA
Nebraska	NA	NA	NA	NA	NA
North Dakota	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA
South Atlantic	NA	NA	NA	NA	NA
Delaware	NA	NA	NA	NA	NA
District of Columbia	NA	NA	NA	NA	NA
Florida	NA	NA	NA	NA	NA
Georgia	NA	NA	NA	NA	NA
Maryland	NA	NA	NA	NA	NA
North Carolina	NA	NA	NA	NA	NA
South Carolina	NA	NA	NA	NA	NA
Virginia	NA	NA	NA	NA	NA
West Virginia	NA	NA	NA	NA	NA
East South Central	NA	NA	NA	NA	NA
Alabama	NA	NA	NA	NA	NA
Kentucky	NA	NA	NA	NA	NA
Mississippi	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA
West South Central	NA	NA	NA	NA	NA
Arkansas	NA	NA	NA	NA	NA
Louisiana	NA	NA	NA	NA	NA
Oklahoma	NA	NA	NA	NA	NA
Texas	NA	NA	NA	NA	NA
Mountain	NA	NA	NA	NA	NA
Arizona	NA	NA	NA	NA	NA
Colorado	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA
Montana	NA	NA	NA	NA	NA
Nevada	NA	NA	NA	NA	NA
New Mexico	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	NA
Wyoming	NA	NA	NA	NA	NA
Pacific Contiguous	NA	NA	NA	NA	NA
California	NA	NA	NA	NA	NA
Oregon	NA	NA	NA	NA	NA
Washington	NA	NA	NA	NA	NA
Pacific Noncontiguous	NA	NA	NA	NA	NA
Alaska	NA	NA	NA	NA	NA
Hawaii	NA	NA	NA	NA	NA
U.S. Average	NA	NA	NA	NA	NA

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, sales to farms for irrigation, and interdepartmental sales.

NM = This estimated value is not available due to insufficient data.

NA = Not available.

Notes: •See technical notes for CV methodology. •It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficients of variation.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 55. Estimated U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date (January) 2001 and 2000
(Cents)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R	2001	2000 R
New England	**11.5**	**10.9**	**10.2**	**9.0**	**8.6**	**7.5**	**13.4**	**13.2**	**10.5**	**9.6**
Connecticut	10.7	10.5	9.2	9.2	8.1	7.5	9.4	10.2	9.8	9.5
Maine	11.5	11.5	13.4	11.3	7.5	7.3	56.1	22.5	10.7	10.3
Massachusetts	11.5	10.2	10.0	7.8	9.1	7.1	14.1	11.5	10.5	8.6
New Hampshire	13.5	13.2	11.0	11.1	9.5	9.4	14.4	11.8	11.8	11.7
Rhode Island	11.9	10.6	10.1	8.7	9.2	7.4	33.0	10.8	10.8	9.3
Vermont	12.3	13.8	11.1	12.0	8.1	8.4	12.9	12.5	10.8	11.7
Middle Atlantic	**10.8**	**10.4**	**10.1**	**8.5**	**6.1**	**4.5**	**6.0**	**8.4**	**9.3**	**8.3**
New Jersey	9.7	10.3	9.3	8.8	9.0	6.7	11.6	15.5	9.4	9.1
New York	13.9	12.9	12.8	10.3	4.8	4.7	5.7	8.0	11.2	10.0
Pennsylvania	8.8	8.3	7.3	5.9	6.1	3.8	6.5	8.6	7.5	6.3
East North Central	**7.4**	**7.5**	**6.6**	**6.8**	**4.4**	**4.3**	**5.6**	**5.3**	**6.1**	**6.1**
Illinois	7.5	7.8	6.0	6.5	4.2	4.4	4.8	4.2	5.9	6.1
Indiana	6.0	6.2	5.6	5.9	3.8	3.8	8.6	8.5	5.0	5.1
Michigan	8.2	8.6	7.7	7.9	5.3	5.2	8.9	8.5	7.2	7.3
Ohio	7.5	7.6	7.0	7.2	4.5	4.3	6.2	7.1	6.3	6.2
Wisconsin	7.4	7.2	6.4	5.7	4.1	3.8	7.2	6.4	5.9	5.5
West North Central	**6.4**	**6.4**	**5.3**	**5.4**	**4.1**	**4.0**	**5.8**	**5.7**	**5.5**	**5.4**
Iowa	7.5	7.4	6.2	6.2	3.8	3.6	5.8	5.8	5.7	5.6
Kansas	6.9	7.0	5.7	5.7	4.6	4.3	8.2	8.0	5.9	5.8
Minnesota	7.0	6.9	5.0	5.8	4.6	4.3	6.9	6.8	5.6	5.5
Missouri	5.8	5.8	5.2	4.8	4.0	3.8	5.6	5.9	5.2	5.0
Nebraska	5.5	5.4	4.9	4.9	3.6	3.3	5.5	5.3	4.8	4.7
North Dakota	5.9	5.8	5.4	5.5	3.7	3.8	3.9	3.6	5.1	5.1
South Dakota	6.9	6.9	6.0	6.3	4.3	4.3	3.9	3.8	6.1	6.0
South Atlantic	**7.3**	**7.2**	**6.1**	**6.1**	**4.3**	**4.0**	**6.0**	**6.0**	**6.3**	**6.1**
Delaware	7.6	7.9	6.9	6.9	5.0	3.7	17.8	11.9	6.8	6.3
District of Columbia	7.3	6.9	6.3	6.1	4.3	3.6	6.3	6.2	6.5	6.2
Florida	8.1	7.6	6.8	6.1	5.3	4.7	7.5	6.9	7.4	6.7
Georgia	6.8	6.8	6.1	6.5	4.1	3.8	8.2	8.5	5.9	5.8
Maryland	6.8	7.4	5.3	6.0	4.5	3.9	7.8	6.8	5.9	6.3
North Carolina	7.5	7.6	6.1	6.5	4.5	4.5	6.1	5.9	6.4	6.5
South Carolina	6.9	7.3	5.8	6.2	3.6	3.5	5.3	6.1	5.5	5.5
Virginia	6.8	6.8	5.5	5.4	4.2	3.7	4.8	5.1	5.8	5.7
West Virginia	5.9	6.0	5.3	5.4	3.6	3.6	8.6	8.0	5.0	5.0
East South Central	**6.0**	**6.0**	**6.0**	**5.8**	**3.9**	**3.6**	**5.8**	**6.0**	**5.2**	**4.9**
Alabama	6.3	6.3	6.4	6.3	4.0	3.5	7.0	6.9	5.5	5.0
Kentucky	5.0	5.0	4.7	4.9	2.9	2.8	4.1	4.3	4.0	3.9
Mississippi	6.5	6.4	6.8	6.4	4.6	4.0	8.4	8.6	6.0	5.6
Tennessee	6.1	6.3	6.1	5.8	4.5	4.4	8.3	8.1	5.6	5.4
West South Central	**7.4**	**6.7**	**7.2**	**6.4**	**5.1**	**3.9**	**7.3**	**5.8**	**6.7**	**5.6**
Arkansas	6.9	6.7	5.7	5.5	4.3	3.7	7.0	6.9	5.8	5.2
Louisiana	8.1	6.9	8.1	6.8	6.1	4.2	11.7	6.5	7.5	5.7
Oklahoma	6.5	5.6	6.1	4.7	4.7	3.3	5.5	3.0	5.9	4.5
Texas	7.6	6.9	7.3	6.7	5.0	3.9	6.8	6.2	6.7	5.8
Mountain	**6.8**	**6.9**	**6.0**	**6.0**	**4.1**	**3.7**	**5.2**	**5.1**	**5.7**	**5.6**
Arizona	7.1	7.4	6.8	7.1	4.3	4.3	4.3	4.6	6.3	6.5
Colorado	6.9	7.2	5.3	5.4	4.5	4.3	8.0	7.7	5.8	5.8
Idaho	5.2	5.1	4.4	4.3	3.5	2.7	4.3	4.4	4.4	4.0
Montana	6.6	6.7	6.6	6.4	3.0	3.1	7.9	5.9	5.4	5.2
Nevada	7.5	7.2	7.4	6.8	4.9	4.2	4.6	3.7	6.4	5.8
New Mexico	8.3	8.1	7.3	6.5	6.2	4.3	5.8	5.8	7.2	6.3
Utah	6.3	6.0	4.9	4.9	3.4	3.0	4.2	3.9	4.8	4.5
Wyoming	6.0	6.0	5.2	5.2	3.3	3.3	4.6	4.6	4.3	4.3
Pacific Contiguous	**8.5**	**8.0**	**11.6**	**7.1**	**7.0**	**4.2**	**4.2**	**4.1**	**8.9**	**6.6**
California	11.3	10.3	14.7	8.1	9.5	5.2	4.3	4.1	11.8	8.0
Oregon	5.7	5.7	5.0	5.0	3.7	3.3	6.1	6.7	4.9	4.8
Washington	5.0	5.3	5.1	5.1	4.5	2.9	3.7	4.0	4.8	4.4
Pacific Noncontiguous	**14.1**	**13.2**	**12.5**	**11.5**	**10.7**	**10.1**	**13.2**	**13.8**	**12.5**	**11.7**
Alaska	11.3	10.7	9.4	8.9	7.4	7.4	12.9	13.8	9.9	9.6
Hawaii	16.7	15.4	15.1	14.1	11.7	10.7	14.5	13.9	14.3	13.2
U.S. Average	**7.73**	**7.62**	**7.60**	**6.79**	**4.96**	**4.14**	**6.00**	**6.10**	**6.89**	**6.29**

[1] Includes public street & highway lighting, other sales to public authorities, sales to railroads & railways, sales for irrigation, and interdepart sales.
R = Revised data. NM = This estimated value is not available due to insufficient data.

Notes: •Values for 2000 are preliminary. •Values for 2001 are estimates based on a cutoff model sample. Data for the state of Maine are unavailable due to deregulation activity. The New England Census Division had to be estimated as a combined group instead of adding State level estimates. See Technical Notes for a discussion of the sample design for the Form EIA-826. Utilities may classify commercial and industrial consumers based on either NAICS codes or demand/or usage falling within specified limits (based on different rate schedules.) •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Monthly Plant Aggregates: U.S. Electric Utility Net Generation and Fuel Consumption

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Alabama Elec Coop Inc	**307,039**	**–9**	**31,839**	**3,698**	**—**	**—**	**137**	*****	**216**
Gantt (AL)	—	—	—	919	—	—	—	—	—
Lowman (AL)	307,039	—	—	—	—	—	137	—	—
McIntosh-CAES (AL)	—	—	14,326	—	—	—	—	—	66
McWilliams (AL)	—	—	17,513	—	—	—	—	—	150
Point A (AL)	—	—	—	2,779	—	—	—	—	—
Portland (FL)	—	–9	—	—	—	—	—	*	—
Alabama Power Co	**4,549,012**	**40,421**	**441,414**	**328,681**	**1,272,449**	**—**	**2,112**	**77**	**3,461**
Bankhead Dam (AL)	—	—	—	18,918	—	—	—	—	—
Barry (AL)	852,306	—	306,338	—	—	—	348	—	2,141
Chickasaw (AL)	—	—	—	—	—	—	—	—	—
Farley (AL)	—	—	—	—	1,272,449	—	—	—	—
Gadsden New (AL)	45,991	—	420	—	—	—	24	—	4
Gaston, E C (AL)	1,005,460	1,580	—	—	—	—	400	4	—
Gorgas (AL)	706,857	1,045	—	—	—	—	284	2	—
Greene County (AL)	320,454	37,546	330	—	—	—	130	71	3
GE Plastics (AL)	—	—	51,245	—	—	—	—	—	573
H Neely Henry Dam (AL)	—	—	—	17,262	—	—	—	—	—
Harris (AL)	—	—	—	11,967	—	—	—	—	—
Holt Dam (AL)	—	—	—	–70	—	—	—	—	—
Jordan (AL)	—	—	—	22,462	—	—	—	—	—
Lay Dam (AL)	—	—	—	49,936	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	3,302	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	31,151	—	—	—	—	—
Martin Dam (AL)	—	—	—	28,790	—	—	—	—	—
Miller (AL)	1,617,944	250	3,080	—	—	—	926	1	31
Mitchell Dam (AL)	—	—	—	42,494	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	20,661	—	—	—	—	—
Walter Bouldin Dam (AL)	—	—	—	51,843	—	—	—	—	—
Washington County (AL)	—	—	80,001	—	—	—	—	—	709
Weiss Dam (AL)	—	—	—	17,080	—	—	—	—	—
Yates Dam (AL)	—	—	—	12,885	—	—	—	—	—
Alexandria (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
D G Hunter (LA)	—	—	—	—	—	—	—	—	—
Amer Mun Power-Ohio Inc	**137,245**	**—**	**270**	**—**	**—**	**—**	**84**	**—**	**4**
Richard Gorsuch (OH)	137,245	—	270	—	—	—	84	—	4

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Ameren-UE	**3,042,376**	**1,486**	**4,560**	**46,157**	**864,162**	**30,988**	**1,804**	**5**	**65**
Callaway (MO)	—	—	—	—	864,162	—	—	—	—
Howard Bend (MO)	—	—	—	—	—	—	—	—	—
Jefferson City (MO)	—	–103	—	—	—	—	—	*	—
Keokuk (IA)	—	—	—	65,033	—	—	—	—	—
Kirksville (MO)	—	—	–16	—	—	—	—	—	—
Labadie (MO)	1,471,553	1,041	—	—	—	—	873	2	—
Meramec (MO)	293,945	231	5,622	—	—	—	172	2	65
Mexico (MO)	—	38	—	—	—	—	—	*	—
Moberly (MO)	—	83	—	—	—	—	—	*	—
Moreau (MO)	—	–13	—	—	—	—	—	*	—
Osage (MO)	—	—	—	55	—	—	—	—	—
Portable (MO)	—	—	—	—	—	—	—	—	—
Rush Island (MO)	790,781	281	—	—	—	—	490	1	—
Sioux (MO)	486,097	46	—	—	—	30,988	269	*	—
Taum Sauk (MO)	—	—	—	–18,931	—	—	—	—	—
Venice No. 2 (IL)	—	–118	–1,013	—	—	—	—	*	—
Viaduct (MO)	—	—	–33	—	—	—	—	—	—
Ames (City of)	**37,154**	**470**	**—**	**—**	**—**	**—**	**25**	**1**	**—**
Ames (IA)	37,154	450	—	—	—	—	25	1	—
Ames Gt (IA)	—	20	—	—	—	—	—	*	—
Anchorage (City of)	**—**	**40**	**91,990**	**10,028**	**—**	**—**	**—**	*****	**879**
Anchorage (AK)	—	25	416	—	—	—	—	*	10
Eklutna (AK)	—	—	—	10,028	—	—	—	—	—
GMS 2 (AK)	—	15	91,574	—	—	—	—	*	869
Appalachian Power Co	**2,713,168**	**8,988**	**—**	**15,489**	**—**	**—**	**1,065**	**20**	**—**
Amos, John E (WV)	1,291,563	4,050	—	—	—	—	515	9	—
Buck (VA)	—	—	—	1,876	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	2,582	—	—	—	—	—
Claytor (VA)	—	—	—	8,414	—	—	—	—	—
Clinch River (VA)	422,884	508	—	—	—	—	162	1	—
Glen Lyn (VA)	139,579	1,060	—	—	—	—	56	3	—
Kanawha River (WV)	233,373	250	—	—	—	—	92	1	—
Leesville (VA)	—	—	—	1,745	—	—	—	—	—
London (WV)	—	—	—	4,562	—	—	—	—	—
Marmet (WV)	—	—	—	4,401	—	—	—	—	—
Mountaineer (WV)	625,769	3,120	—	—	—	—	239	6	—
Niagara (VA)	—	—	—	512	—	—	—	—	—
Reusens (VA)	—	—	—	2,215	—	—	—	—	—
Smith Mountain (VA)	—	—	—	–19,045	—	—	—	—	—
Winfield (WV)	—	—	—	8,227	—	—	—	—	—
Arizona Elec Pwr Coop Inc	**254,814**	**—**	**23,158**	**—**	**—**	**—**	**143**	**—**	**297**
Apache Station (AZ)	254,814	—	23,158	—	—	—	143	—	297
Arizona Public Service Co	**1,875,923**	**93,578**	**252,529**	**2,765**	**2,733,255**	**—**	**1,054**	**184**	**3,026**
Childs (AZ)	—	—	—	1,726	—	—	—	—	—
Cholla (AZ)	597,515	555	20	—	—	—	337	1	*
Fairview (AZ)	—	3,991	—	—	—	—	—	11	—
Four Corners (NM)	1,278,408	—	4,683	—	—	—	717	—	48
Irving (AZ)	—	—	—	1,039	—	—	—	—	—
Ocotillo (AZ)	—	27,320	69,673	—	—	—	—	42	921
Palo Verde (AZ)	—	—	—	—	2,733,255	—	—	—	—
Phoenix (AZ)	—	11	128,138	—	—	—	—	*	1,395
Saguaro (AZ)	—	44,673	17,562	—	—	—	—	99	279
Yucca (AZ)	—	17,028	32,453	—	—	—	—	32	384
Arkansas Elec Coop Corp	**—**	**113,542**	**5,859**	**54,525**	**—**	**—**	**—**	**193**	**73**
Bailey (AR)	—	39,297	5,710	—	—	—	—	77	71
Clyde Ellis (AR)	—	—	—	14,771	—	—	—	—	—
Dam #2 (AK)	—	—	—	23,689	—	—	—	—	—
Dam 9 (AR)	—	—	—	16,065	—	—	—	—	—
Fitzhugh (AR)	—	9,104	149	—	—	—	—	16	2
Mc Clellan (AR)	—	65,141	—	—	—	—	—	99	—
Arkansas Power & Light Co	**1,829,210**	**2,100**	**145,329**	**27,674**	**1,028,544**	**—**	**1,106**	**4**	**1,596**
Arkansas Nuclear One(AR)	—	—	—	—	1,028,544	—	—	—	—
Blytheville (AR)	—	—	—	—	—	—	—	—	—
Carpenter (AR)	—	—	—	20,525	—	—	—	—	—
Couch, Harvey (AR)	—	—	4,117	—	—	—	—	—	61

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Arkansas Power & Light Co									
Independence (AR)	1,111,324	—	—	—	—	—	647	—	—
L Catherine (AR)	—	—	109,367	—	—	—	—	—	1,175
Mablevale (AR)	—	—	—	—	—	—	—	—	—
Remmel (AR)	—	—	—	7,149	—	—	—	—	—
Ritchie, R E (AR)	—	—	31,845	—	—	—	—	—	360
White Bluff (AR)	717,886	2,100	—	—	—	—	459	4	—
Associated Elec Coop	**1,533,470**	**679**	**32,112**	**—**	**—**	**—**	**896**	**2**	**341**
Chouteau (MO)	—	—	13,728	—	—	—	—	—	145
Essex (MO)	—	—	100	—	—	—	—	—	1
Nadaway (MO)	—	—	3,520	—	—	—	—	—	38
New Madrid (MO)	738,962	222	—	—	—	—	429	*	—
St Francis (MO)	—	—	14,764	—	—	—	—	—	157
Thomas Hill (MO)	794,508	160	—	—	—	—	467	*	—
Unionville (MO)	—	297	—	—	—	—	—	1	—
Atlantic City Elec Co	**191,442**	**6,238**	**23**	**—**	**—**	**—**	**85**	**9**	*****
Deepwater (NJ)	47,871	30	23	—	—	—	20	*	*
England, B L (NJ)	143,571	6,208	—	—	—	—	65	9	—
Austin (City of)	**—**	**37,883**	**141,008**	**—**	**—**	**—**	**—**	**71**	**1,040**
Decker Creek (TX)	—	37,883	129,461	—	—	—	—	71	912
Holly Street (TX)	—	—	11,547	—	—	—	—	—	128
Avista Corporation	**—**	**—**	**115,221**	**209,727**	**—**	**34,453**	**—**	**—**	**1,340**
Cabinet Gorge (ID)	—	—	—	60,856	—	—	—	—	—
Kettle Fls (WA)	—	—	197	—	—	34,453	—	—	2
Little Falls (WA)	—	—	—	12,306	—	—	—	—	—
Long Lake (WA)	—	—	—	28,245	—	—	—	—	—
Monroe Street (WA)	—	—	—	6,055	—	—	—	—	—
Nine Mile (WA)	—	—	—	5,491	—	—	—	—	—
Northeast (WA)	—	—	—	—	—	—	—	—	—
Noxon Rapids (MT)	—	—	—	90,031	—	—	—	—	—
Post Falls (ID)	—	—	—	2,098	—	—	—	—	—
Rathdrum (WA)	—	—	115,024	—	—	—	—	—	1,338
Upper Falls (WA)	—	—	—	4,645	—	—	—	—	—
Basin Elec Power Coop	**2,029,424**	**2,675**	**—**	**—**	**—**	**—**	**1,450**	**5**	**—**
Antelope Valley (ND)	586,442	620	—	—	—	—	492	1	—
Laramie River (WY)	1,129,036	1,340	—	—	—	—	688	2	—
Leland Olds (ND)	313,946	715	—	—	—	—	269	1	—
Spirit Mound (SD)	—	—	—	—	—	—	—	—	—
Black Hills Pwr and Lt Co	**115,985**	**21,420**	**24,655**	**—**	**—**	**—**	**94**	**44**	**287**
French, Ben (SD)	13,797	21,409	3,352	—	—	—	12	44	87
Neil Simpson 2 (WY)	65,556	11	21,303	—	—	—	47	*	200
Osage (WY)	22,545	—	—	—	—	—	24	—	—
Simpson, Neil (WY)	14,087	—	—	—	—	—	12	—	—
Braintree (City of)	**—**	**12,647**	**2,830**	**—**	**—**	**—**	**—**	**26**	**2**
Potter Station (MA)	—	12,647	2,830	—	—	—	—	26	2
Brazos Elec Pwr Coop Inc	**—**	**—**	**109,589**	**—**	**—**	**—**	**—**	**—**	**1,095**
Miller, R W (TX)	—	—	109,589	—	—	—	—	—	1,095
North Texas (TX)	—	—	—	—	—	—	—	—	—
Brownsville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Si Ray (TX)	—	—	—	—	—	—	—	—	—
Bryan (City of)	**—**	**4,919**	**17,589**	**—**	**—**	**—**	**—**	**9**	**209**
Bryan (TX)	—	—	10,056	—	—	—	—	—	119
Dansby (TX)	—	4,919	7,533	—	—	—	—	9	89
Burbank (City of)	**—**	**—**	**7,370**	**—**	**—**	**—**	**—**	**—**	**105**
Magnolia (CA)	—	—	26	—	—	—	—	—	1
Olive (CA)	—	—	7,344	—	—	—	—	—	104
Burlington (City of)	**—**	**5,690**	**2,700**	**—**	**—**	**23,491**	**—**	**15**	**31**
Burlington (VT)	—	2,120	—	—	—	—	—	6	—
J C McNeil (VT)	—	3,570	2,700	—	—	23,491	—	9	31
California (State of)	**—**	**—**	**—**	**106,758**	**—**	**–45**	**—**	**—**	**—**

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
California (State of)									
Alamo (CA)	—	—	—	5,656	—	—	—	—	—
Bottle Rock (CA)	—	—	—	—	—	–45	—	—	—
Devil Canyon (CA)	—	—	—	58,168	—	—	—	—	—
Edw Hyatt (CA)	—	—	—	60,345	—	—	—	—	—
Mojave Siphon (CA)	—	—	—	3,331	—	—	—	—	—
Thermal Div (CA)	—	—	—	1,532	—	—	—	—	—
Thermalito (CA)	—	—	—	2,059	—	—	—	—	—
W E Warne (CA)	—	—	—	28,928	—	—	—	—	—
William R Gianelli (CA)	—	—	—	–53,261	—	—	—	—	—
Cardinal Operating Co	**971,982**	**1,480**	**—**	**—**	**—**	**—**	**407**	**3**	**—**
Cardinal (OH)	971,982	1,480	—	—	—	—	407	3	—
Carolina Power & Light Co	**2,455,714**	**43,264**	**706**	**12,348**	**2,416,588**	**—**	**993**	**99**	**7**
Asheville (NC)	203,018	4,446	—	—	—	—	80	9	—
Blewett (NC)	—	996	—	5,335	—	—	—	3	—
Brunswick (NC)	—	—	—	—	1,224,090	—	—	—	—
Cape Fear (NC)	170,614	1,311	—	—	—	—	69	4	—
Darlington County (SC)	—	5,031	—	—	—	—	—	15	—
Harris (NC)	—	—	—	—	651,550	—	—	—	—
Lee (NC)	164,066	2,606	—	—	—	—	70	6	—
Marshall (NC)	—	—	—	450	—	—	—	—	—
Mayo (NC)	405,290	913	—	—	—	—	168	2	—
Morehead (NC)	—	218	—	—	—	—	—	1	—
Robinson, H B (SC)	90,546	123	9	—	540,948	—	36	*	*
Roxboro (NC)	1,088,195	3,310	—	—	—	—	425	5	—
Sutton (NC)	246,763	1,140	—	—	—	—	106	3	—
Tillery (NC)	—	—	—	6,563	—	—	—	—	—
Walters (NC)	—	—	—	—	—	—	—	—	—
Wayne County (NC)	—	21,057	650	—	—	—	—	44	7
Weatherspoon (NC)	87,222	2,113	47	—	—	—	39	6	1
Central Hudson Gas & Elec	**233,263**	**474,493**	**1,325**	**4,799**	**—**	**—**	**90**	**764**	**23**
Coxsackie (NY)	—	—	1	—	—	—	—	—	*
Danskammer (NY)	233,263	16,446	1,049	—	—	—	90	33	17
Dashville (NY)	—	—	—	1,028	—	—	—	—	—
High Falls (NY)	—	—	—	129	—	—	—	—	—
Neversink (NY)	—	—	—	352	—	—	—	—	—
Roseton (NY)	—	457,980	275	—	—	—	—	731	6
South Cairo (NY)	—	67	—	—	—	—	—	*	—
Sturgeon Pool (NY)	—	—	—	3,290	—	—	—	—	—
Central Illinois Public Service Co	**1,204,815**	**2,546**	**—**	**—**	**—**	**7,954**	**680**	**5**	**—**
Coffeen (IL)	378,084	313	—	—	—	7,954	196	1	—
Grand Tower (IL)	—	—	—	—	—	—	—	—	—
Hutsonville (IL)	60,686	166	—	—	—	—	29	*	—
Meredosia (IL)	118,883	857	—	—	—	—	69	2	—
Newton (IL)	647,162	1,210	—	—	—	—	386	2	—
Central Iowa Power Coop	**30,842**	**—**	**—**	**—**	**—**	**—**	**17**	**—**	**—**
Fair Station (IA)	30,842	—	—	—	—	—	17	—	—
Summit Lake (IA)	—	—	—	—	—	—	—	—	—
Central Illinois Light Co	**525,601**	**730**	**4,057**	**—**	**—**	**—**	**235**	**1**	**25**
Duck Creek (IL)	198,355	560	—	—	—	—	94	1	—
E D Edwards (IL)	327,246	170	—	—	—	—	142	*	—
Pekin Cogen (IL)	—	—	3,967	—	—	—	—	—	24
Sterling Avenue (IL)	—	—	90	—	—	—	—	—	1
Central Louisiana Elec Co	**757,270**	**90,009**	**130,982**	**—**	**—**	**—**	**565**	**167**	**1,418**
Dolet Hills (LA)	438,420	—	362	—	—	—	362	—	4
Franklin (LA)	—	—	—	—	—	—	—	—	—
Rodemacher (LA)	318,850	59,706	48,444	—	—	—	203	111	535
Teche (LA)	—	30,303	82,176	—	—	—	—	55	879
Central Operating Co	**534,729**	**3,985**	**—**	**—**	**—**	**—**	**212**	**5**	**—**
Sporn, Phil (WV)	534,729	3,985	—	—	—	—	212	5	—
Central Power & Light Co	**368,843**	**393,837**	**279,089**	**3,986**	**—**	**—**	**185**	**738**	**2,953**
Bates, J L (TX)	—	26,303	16,550	—	—	—	—	56	206
Coleto Creek (TX)	368,843	369	—	—	—	—	185	1	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Central Power & Light Co									
Davis, Barney M (TX)	—	126,220	54,310	—	—	—	—	237	548
Eagle Pass (TX)	—	—	—	3,986	—	—	—	—	—
Hill, Lon C (TX)	—	15,776	60,368	—	—	—	—	26	626
Joslin, E S (TX)	—	3,007	30,371	—	—	—	—	4	332
La Palma (TX)	—	45,154	9,264	—	—	—	—	80	96
Laredo (TX)	—	37,444	11,110	—	—	—	—	72	119
Nueces Bay (TX)	—	82,088	70,348	—	—	—	—	153	739
Victoria (TX)	—	57,476	26,768	—	—	—	—	109	287
Chelan Pub Util Dist # 1	**—**	**—**	**—**	**698,999**	**—**	**—**	**—**	**—**	**—**
Chelan (WA)	—	—	—	–340	—	—	—	—	—
Rock Island (WA)	—	—	—	212,590	—	—	—	—	—
Rocky Reach (WA)	—	—	—	486,749	—	—	—	—	—
Chillicothe (City of)	**643**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**
Chillicothe (MO)	643	—	—	—	—	—	1	—	—
Chugach Elec Assn Inc	**—**	**—**	**208,689**	**22,184**	**—**	**—**	**—**	**—**	**2,241**
Beluga (AK)	—	—	188,927	—	—	—	—	—	1,947
Bernice Lake (AK)	—	—	19,750	—	—	—	—	—	292
Bradley Lake (AK)	—	—	—	22,184	—	—	—	—	—
Cooper Lake (AK)	—	—	—	—	—	—	—	—	—
International (AK)	—	—	12	—	—	—	—	—	2
Soldotna (AK)	—	—	—	—	—	—	—	—	—
Cincinnati Gas Elec Co	**2,419,367**	**21,012**	**570**	**—**	**—**	**—**	**1,037**	**61**	**6**
Beckjord, Walter C (OH)	600,418	7,772	—	—	—	—	261	24	—
Dicks Creek (OH)	—	70	—	—	—	—	—	*	—
East Bend (KY)	385,530	950	—	—	—	—	172	2	—
Miami Fort (OH)	710,671	2,056	—	—	—	—	315	6	—
W. H. Zimmer (OH)	722,748	4,580	—	—	—	—	289	9	—
Woodsdale (OH)	—	5,584	570	—	—	—	—	18	6
Cleveland Elec Illum Co	**503,218**	**1,391**	**—**	**–19,317**	**822,248**	**—**	**322**	**2**	**—**
Ashtabula (OH)	149,787	372	—	—	—	—	95	1	—
Eastlake (OH)	303,989	130	—	—	—	—	190	*	—
Lake Shore (OH)	49,442	889	—	—	—	—	37	2	—
Perry (OH)	—	—	—	—	822,248	—	—	—	—
Seneca (PA)	—	—	—	–19,317	—	—	—	—	—
Colorado Springs(City of)	**331,236**	**30**	**17,066**	**2,638**	**—**	**—**	**180**	*****	**238**
Drake, Martin (CO)	176,558	—	1,420	—	—	—	90	—	14
George Birdsal (CO)	—	—	5,886	—	—	—	—	—	104
Manitou (CO)	—	—	—	466	—	—	—	—	—
Ray D. Nixon (CO)	154,678	30	9,760	—	—	—	90	*	120
Ruxton (CO)	—	—	—	—	—	—	—	—	—
Tesla (CO)	—	—	—	2,172	—	—	—	—	—
Columbia (City of)	**6,299**	**—**	**—**	**—**	**—**	**—**	**4**	**—**	**—**
Columbia (MO)	6,299	—	—	—	—	—	4	—	—
Columbus Southern Pwr Co	**1,092,949**	**1,295**	**—**	**—**	**—**	**—**	**463**	**2**	**—**
Conesville (OH)	1,050,424	1,240	—	—	—	—	442	2	—
Picway (OH)	42,525	55	—	—	—	—	22	*	—
Connecticut Lgt & Pwr Co	**—**	**204**	**—**	**—**	**—**	**29,515**	**—**	**1**	**—**
South Meadow (CT)	—	204	—	—	—	29,515	—	1	—
Consol Edison Co N Y Inc	**—**	**160**	**47,423**	**—**	**326,762**	**—**	**—**	**1**	**555**
Buchanan (NY)	—	10	—	—	—	—	—	*	—
East River (NY)	—	—	–152	—	—	—	—	—	—
Hudson Avenue (NY)	—	152	—	—	—	—	—	1	—
Indian Point (NY)	—	10	—	—	326,762	—	—	*	—
Oil Storage (NY)	—	—	—	—	—	—	—	—	—
Oil Storage (NY)	—	—	—	—	—	—	—	—	—
Waterside (NY)	—	—	47,575	—	—	—	—	—	555
59Th Street (NY)	—	—	—	—	—	—	—	—	—
74Th Street (NY)	—	–12	—	—	—	—	—	—	—
Consolidated Water Pwr Co	**—**	**—**	**—**	**13,924**	**—**	**—**	**—**	**—**	**—**
Biron (WI)	—	—	—	2,592	—	—	—	—	—
Du Bay (WI)	—	—	—	3,247	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Consolidated Water Pwr Co									
Stevens Point (WI)	—	—	—	1,816	—	—	—	—	—
Wisconsin Rapids (WI)	—	—	—	4,563	—	—	—	—	—
Wisconsin River Di (WI)	—	—	—	1,706	—	—	—	—	—
Consumers Power Co	**1,685,238**	**17,095**	**12,161**	**–70,161**	**592,991**	**—**	**797**	**36**	**161**
Alcona (MI)	—	—	—	1,553	—	—	—	—	—
Allegan Dam (MI)	—	—	—	1,064	—	—	—	—	—
Campbell, J H (MI)	908,938	1,688	—	—	—	—	408	3	—
Cobb, B C (MI)	101,396	—	945	—	—	—	52	—	10
Cooke (MI)	—	—	—	1,761	—	—	—	—	—
Croton (MI)	—	—	—	3,083	—	—	—	—	—
Five Channels (MI)	—	—	—	1,513	—	—	—	—	—
Foote (MI)	—	—	—	2,066	—	—	—	—	—
Gaylord (MI)	—	—	—	—	—	—	—	—	—
Hardy (MI)	—	—	—	6,869	—	—	—	—	—
Hodenpyl (MI)	—	—	—	2,137	—	—	—	—	—
Karn, D E (MI)	326,140	13,695	10,283	—	—	—	154	30	141
Loud (MI)	—	—	—	1,143	—	—	—	—	—
Ludington (MI)	—	—	—	–99,410	—	—	—	—	—
Mio (MI)	—	—	—	860	—	—	—	—	—
Morrow, B E (MI)	—	—	—	—	—	—	—	—	—
Palisades (MI)	—	—	—	—	592,991	—	—	—	—
Rogers (MI)	—	—	—	1,884	—	—	—	—	—
Straits (MI)	—	—	—	—	—	—	—	—	—
Thetford (MI)	—	—	–97	—	—	—	—	—	—
Tippy, C W (MI)	—	—	—	4,087	—	—	—	—	—
Weadock, J C (MI)	189,957	1,137	1,030	—	—	—	96	2	10
Webber (MI)	—	—	—	1,229	—	—	—	—	—
Whiting, J R (MI)	158,807	575	—	—	—	—	87	1	—
Cooperative Power Asso	**757,828**	**222**	**—**	**—**	**—**	**—**	**676**	*****	**—**
Bonifacius (MN)	—	47	—	—	—	—	—	*	—
Coal Creek (ND)	757,828	175	—	—	—	—	676	*	—
Dairyland Power Coop	**507,382**	**89**	**—**	**2,905**	**—**	**—**	**272**	*****	**—**
Alma (WI)	77,927	62	—	—	—	—	45	*	—
Flambeau (WI)	—	—	—	2,905	—	—	—	—	—
Genoa (WI)	215,515	5	—	—	—	—	94	*	—
J P Madgett (WI)	213,940	22	—	—	—	—	133	*	—
Dayton Pwr & Lgt Co (The)	**2,001,461**	**6,920**	**5,485**	**—**	**—**	**—**	**842**	**16**	**56**
Frank M Tait (OH)	—	1,766	950	—	—	—	—	5	10
Hutchings (OH)	126,381	—	4,520	—	—	—	58	—	46
Killen Station (OH)	374,002	1,240	—	—	—	—	155	2	—
Monument (OH)	—	163	—	—	—	—	—	*	—
Sidney (OH)	—	138	—	—	—	—	—	*	—
Stuart, J M (OH)	1,501,078	1,750	—	—	—	—	629	4	—
Yankee Street (OH)	—	1,863	15	—	—	—	—	5	*
Delmarva Power & Light Co	**347,571**	**17,737**	**—**	**—**	**—**	**—**	**152**	**36**	**—**
Indian River (DE)	347,571	6,664	—	—	—	—	152	13	—
Vienna (MD)	—	11,073	—	—	—	—	—	23	—
Denton (City of)	**—**	**369**	**12,903**	**—**	**—**	**—**	**—**	**1**	**135**
Lewisdale (TX)	—	—	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	—	—	—	—	—	—
Spencer (TX)	—	369	12,903	—	—	—	—	1	135
Deseret Gen & Trans Coop	**340,557**	**20**	**—**	**—**	**—**	**—**	**176**	*****	**—**
Bonanza (UT)	340,557	20	—	—	—	—	176	*	—
Detroit (City of)	**—**	**–42**	**42,106**	**—**	**—**	**—**	**—**	*****	**426**
Mistersky (MI)	—	–42	42,106	—	—	—	—	*	426
Detroit Edison Co (The)	**3,808,703**	**38,124**	**51,987**	**—**	**837,317**	**—**	**1,893**	**83**	**1,906**
Beacon Heating (MI)	—	—	4,112	—	—	—	—	—	559
Belle River (MI)	879,339	795	2,074	—	—	—	493	1	48
Central Storage (MI)	—	—	—	—	—	—	—	—	—
Colfax (MI)	—	42	—	—	—	—	—	*	—
Conners Creek (MI)	—	7	–355	—	—	—	—	*	—
Dayton (MI)	—	41	—	—	—	—	—	*	—
Delray (MI)	—	—	2,112	—	—	—	—	—	26

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Detroit Edison Co (The)									
Enrico Fermi (MI)	—	–52	—	—	837,317	—	—	—	—
Greenwood (MI)	—	32,888	14,897	—	—	—	—	72	208
Hancock (MI)	—	—	3,843	—	—	—	—	—	31
Harbor Beach (MI)	17,739	356	—	—	—	—	9	1	—
Marysville (MI)	14,572	—	1,914	—	—	—	9	—	29
Monroe (MI)	1,683,641	2,009	—	—	—	—	779	3	—
Northeast (MI)	—	134	3,013	—	—	—	—	*	14
Oliver (MI)	—	83	—	—	—	—	—	*	—
Placid (MI)	—	114	—	—	—	—	—	*	—
Putnam (MI)	—	48	—	—	—	—	—	*	—
River Rouge (MI)	241,441	24	16,784	—	—	—	112	*	960
Slocum (MI)	—	21	—	—	—	—	—	*	—
St. Clair (MI)	605,480	643	3,593	—	—	—	305	1	31
Superior (MI)	—	–72	—	—	—	—	—	—	—
Trenton Channel (MI)	366,491	930	—	—	—	—	186	2	—
Wilmott (MI)	—	113	—	—	—	—	—	*	—
Douglas Pub Util Dist #1	**—**	**—**	**—**	**344,622**	**—**	**—**	**—**	**—**	**—**
Wells (WA)	—	—	—	344,622	—	—	—	—	—
Dover (City of)	**—**	**17,801**	**650**	**—**	**—**	**—**	**—**	**29**	**7**
Mckee Run (DE)	—	17,244	650	—	—	—	—	27	7
Van Sant (DE)	—	557	—	—	—	—	—	1	—
Duke Power Co	**3,989,214**	**26,630**	**—**	**50,707**	**4,770,080**	**—**	**1,521**	**59**	**—**
Allen (NC)	545,331	1,020	—	—	—	—	212	2	—
Bad Creek (SC)	—	—	—	–34,539	—	—	—	—	—
Bear Creek (NC)	—	—	—	1,403	—	—	—	—	—
Belews Creek (NC)	1,223,780	1,870	—	—	—	—	448	4	—
Bridgewater (NC)	—	—	—	1,549	—	—	—	—	—
Bryson (NC)	—	—	—	191	—	—	—	—	—
Buck (NC)	127,987	–39	—	—	—	—	61	—	—
Buzzard Roost (SC)	—	–92	—	3,170	—	—	—	*	—
Catawba (NC)	—	—	—	—	1,671,335	—	—	—	—
Cedar Cliff (NC)	—	—	—	1,028	—	—	—	—	—
Cedar Creek (SC)	—	—	—	4,766	—	—	—	—	—
Cliffside (NC)	359,687	480	—	—	—	—	142	1	—
Cowans Ford (NC)	—	—	—	7,949	—	—	—	—	—
Dan River (NC)	31,221	—	—	—	—	—	14	—	—
Dearborn (SC)	—	—	—	6,322	—	—	—	—	—
Dillsboro (NC)	—	—	—	—	—	—	—	—	—
Fishing Creek (SC)	—	—	—	5,126	—	—	—	—	—
Franklin (NC)	—	—	—	203	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	1,055	—	—	—	—	—
Great Falls (SC)	—	—	—	472	—	—	—	—	—
Jocassee (SC)	—	—	—	–8,015	—	—	—	—	—
Keowee (SC)	—	—	—	2,909	—	—	—	—	—
Lee (SC)	113,945	–99	—	—	—	—	50	1	—
Lincoln (NC)	—	23,130	—	—	—	—	—	49	—
Lookout Shoals (NC)	—	—	—	4,496	—	—	—	—	—
Marshall (NC)	1,390,001	510	—	—	—	—	511	1	—
Mc Guire (NC)	—	—	—	—	1,542,205	—	—	—	—
Mission (NC)	—	—	—	371	—	—	—	—	—
Mountain Island (NC)	—	—	—	4,637	—	—	—	—	—
Nantahala (NC)	—	—	—	17,324	—	—	—	—	—
Oconee (SC)	—	—	—	—	1,556,540	—	—	—	—
Oxford (NC)	—	—	—	5,030	—	—	—	—	—
Queens Creek (NC)	—	—	—	291	—	—	—	—	—
Rhodhiss (NC)	—	—	—	2,385	—	—	—	—	—
Riverbend (NC)	197,262	–150	—	—	—	—	83	1	—
Rocky Creek (SC)	—	—	—	400	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	2,040	—	—	—	—	—
Thorpe (NC)	—	—	—	4,397	—	—	—	—	—
Tuckasegee (NC)	—	—	—	467	—	—	—	—	—
Tuxedo (NC)	—	—	—	249	—	—	—	—	—
Wateree (SC)	—	—	—	7,011	—	—	—	—	—
Wylie (SC)	—	—	—	5,709	—	—	—	—	—
99 Islands (SC)	—	—	—	2,311	—	—	—	—	—
East Kentucky Power Coop	**926,656**	**410**	**2,765**	**—**	**—**	**—**	**387**	**1**	**36**
Cooper (KY)	216,029	70	—	—	—	—	91	*	—
Dale (KY)	117,687	60	—	—	—	—	54	*	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
East Kentucky Power Coop									
Smith (KY)	—	205	2,765	—	—	—	—	*	36
Spurlock, H L (KY)	592,940	75	—	—	—	—	241	*	—
El Paso Electric Co	**—**	**—**	**177,061**	**—**	**—**	**—**	**—**	**—**	**1,933**
Copper (TX)	—	—	7,117	—	—	—	—	—	125
Newman (TX)	—	—	148,842	—	—	—	—	—	1,565
Rio Grande (NM)	—	—	21,102	—	—	—	—	—	244
Electric Energy Inc	**729,785**	**—**	**3,700**	**—**	**—**	**—**	**451**	**—**	**37**
Joppa Steam (IL)	729,785	—	3,700	—	—	—	451	—	37
Empire District Elec Co	**170,218**	**8,109**	**435**	**4,372**	**—**	**—**	**108**	**21**	**20**
Asbury (MO)	129,017	99	—	—	—	—	79	*	—
Energy Center (MO)	—	8,010	424	—	—	—	—	21	5
Ozark Beach (MO)	—	—	—	4,372	—	—	—	—	—
Riverton (KS)	41,201	—	53	—	—	—	29	—	1
State Line (MO)	—	—	–42	—	—	—	—	—	14
Energy Northwest	**—**	**—**	**—**	**4,460**	**842,334**	**—**	**—**	**—**	**—**
Packwood (WA)	—	—	—	4,460	—	—	—	—	—
WNP-2 (WA)	—	—	—	—	842,334	—	—	—	—
Eugene (City of)	**—**	**—**	**—**	**28,536**	**—**	**—**	**—**	**—**	**—**
Carmen (OR)	—	—	—	16,690	—	—	—	—	—
Leaburg (OR)	—	—	—	6,757	—	—	—	—	—
Walterville (OR)	—	—	—	5,089	—	—	—	—	—
Willamette (OR)	—	—	—	—	—	—	—	—	—
Fayetteville (City of)	**—**	**13,010**	**2,903**	**—**	**—**	**—**	**—**	**33**	**—**
Pod #2 (NC)	—	13,010	2,903	—	—	—	—	33	—
Florida Power & Light Co	**—**	**3,088,113**	**936,535**	**—**	**2,308,934**	**—**	**—**	**4,895**	**7,550**
Cape Canaveral (FL)	—	383,773	47,364	—	—	—	—	563	481
Cutler (FL)	—	—	7,743	—	—	—	—	—	113
Fort Meyers (FL)	—	278,102	20,555	—	—	—	—	446	404
Lauderdale (FL)	—	5,794	283,548	—	—	—	—	14	2,079
Manatee (FL)	—	680,871	—	—	—	—	—	1,099	—
Martin (FL)	—	366,556	498,614	—	—	—	—	591	3,526
Port Everglades (FL)	—	435,144	14,293	—	—	—	—	694	198
Putnam (FL)	—	19,772	5,575	—	—	—	—	40	51
Riviera (FL)	—	339,413	9,062	—	—	—	—	536	104
Sanford (FL)	—	326,015	23,663	—	—	—	—	527	281
St. Lucie (FL)	—	—	—	—	1,279,964	—	—	—	—
Turkey Point (FL)	—	252,673	26,118	—	1,028,970	—	—	385	312
Florida Power Corporation	**1,365,051**	**666,795**	**381,170**	**—**	**581,949**	**—**	**516**	**1,134**	**2,991**
Anclote (FL)	—	327,234	—	—	—	—	—	509	—
Avon Park (FL)	—	1,775	1,435	—	—	—	—	4	21
Bartow Nth (FL)	—	—	—	—	—	—	—	—	—
Bartow Sth (FL)	—	—	—	—	—	—	—	—	—
Bartow Sth (FL)	—	—	—	—	—	—	—	—	—
Bartow, P L (FL)	—	204,294	2,528	—	—	—	—	334	38
Bayboro (FL)	—	17,349	—	—	—	—	—	40	—
Crystal River (FL)	1,365,051	5,375	—	—	581,949	—	516	9	—
Debary (FL)	—	34,667	9,865	—	—	—	—	92	136
Higgins (FL)	—	—	6,863	—	—	—	—	—	98
Hines Energy (FL)	—	—	159,407	—	—	—	—	—	1,070
Intercession City (FL)	—	41,629	29,056	—	—	—	—	75	328
Port St. Joe (FL)	—	—	—	—	—	—	—	—	—
Rio Pinar (FL)	—	826	—	—	—	—	—	2	—
Suwannee River (FL)	—	27,171	—	—	—	—	—	51	—
Tiger Bay (FL)	—	—	141,050	—	—	—	—	—	998
Turner, G E (FL)	—	6,475	—	—	—	—	—	19	—
Univ Proj (FL)	—	—	30,966	—	—	—	—	—	301
Fort Pierce (City of)	**—**	**362**	**5,600**	**—**	**—**	**—**	**—**	**1**	**63**
King (FL)	—	362	5,600	—	—	—	—	1	63
Fremont (City of)	**30,553**	**—**	**469**	**—**	**—**	**—**	**20**	**—**	**5**
Lon Wright (NE)	30,553	—	469	—	—	—	20	—	5
Gainesville (City of)	**141,640**	**16,311**	**6,044**	**—**	**—**	**—**	**58**	**31**	**67**

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Gainesville (City of)									
Deerhaven (FL)	141,640	14,550	6,208	—	—	—	58	27	66
Kelly, J R (FL)	—	1,761	–164	—	—	—	—	4	*
Garland Mun Utils (City)	**—**	**9,843**	**39,462**	**—**	**—**	**—**	**—**	**20**	**502**
Newman, C E (TX)	—	—	88	—	—	—	—	—	3
Olinger, Ray (TX)	—	9,843	39,374	—	—	—	—	20	499
Georgia Power Co	**6,987,600**	**75,585**	**1,210**	**109,119**	**3,064,367**	**—**	**2,866**	**166**	**12**
Arkwright (GA)	14,486	735	660	—	—	—	8	1	7
Atkinson (GA)	—	–462	—	—	—	—	—	*	—
Barnett Shoals (GA)	—	—	—	415	—	—	—	—	—
Bartlett Ferry (GA)	—	—	—	27,148	—	—	—	—	—
Bowen (GA)	1,918,181	6,949	—	—	—	—	716	13	—
Burton (GA)	—	—	—	930	—	—	—	—	—
Dahlberg ((GA)	—	1,671	210	—	—	—	—	4	2
Estatoah (GA)	—	—	—	50	—	—	—	—	—
Flint River (GA)	—	—	—	3,183	—	—	—	—	—
Goat Rock (GA)	—	—	—	13,143	—	—	—	—	—
Hammond (GA)	469,321	350	—	—	—	—	186	1	—
Harllee Branch (GA)	845,207	375	—	—	—	—	322	1	—
Hatch, Edwin I. (GA)	—	—	—	—	1,293,069	—	—	—	—
Langdale (GA)	—	—	—	192	—	—	—	—	—
Lloyd Shoals (GA)	—	—	—	5,713	—	—	—	—	—
Mcdonough, J (GA)	324,030	5,075	340	—	—	—	120	12	3
Mcmanus (GA)	—	32,856	—	—	—	—	—	73	—
Mitchell, W (GA)	17,889	13,146	—	—	—	—	10	29	—
Morgan Falls (GA)	—	—	—	2,254	—	—	—	—	—
Nacoochee (GA)	—	—	—	615	—	—	—	—	—
North Highlands (GA)	—	—	—	8,860	—	—	—	—	—
Oliver Dam (GA)	—	—	—	15,328	—	—	—	—	—
Riverview (GA)	—	—	—	164	—	—	—	—	—
Robins (GA)	—	8,076	—	—	—	—	—	16	—
Scherer (GA)	1,861,040	450	—	—	—	—	926	1	—
Sinclair Dam (GA)	—	—	—	7,573	—	—	—	—	—
Tallulah Falls (GA)	—	—	—	4,027	—	—	—	—	—
Terrora (GA)	—	—	—	1,516	—	—	—	—	—
Tugalo (GA)	—	—	—	4,666	—	—	—	—	—
Vogtle (GA)	—	—	—	—	1,771,298	—	—	—	—
Wallace Dam (GA)	—	—	—	11,679	—	—	—	—	—
Wansley (GA)	1,093,025	834	—	—	—	—	401	2	—
Wilson (GA)	—	4,880	—	—	—	—	—	12	—
Yates (GA)	444,421	650	—	—	—	—	176	1	—
Yonah (GA)	—	—	—	1,663	—	—	—	—	—
Glendale (City of)	**—**	**—**	**21,167**	**—**	**—**	**6,378**	**—**	**—**	**264**
Grayson (CA)	—	—	21,167	—	—	6,378	—	—	264
Golden Valley Elec Assn	**18,410**	**40,558**	**—**	**—**	**—**	**—**	**17**	**70**	**—**
Fairbanks (AK)	—	–105	—	—	—	—	—	*	—
Healy (AK)	18,410	1	—	—	—	—	17	*	—
North Pole (AK)	—	40,662	—	—	—	—	—	70	—
Grand Island (City of)	**62,539**	**—**	**–237**	**—**	**—**	**—**	**38**	**—**	*****
Burdick, C W (NE)	—	—	–237	—	—	—	—	—	*
Platte (NE)	62,539	—	—	—	—	—	38	—	—
Grand River Dam Authority	**636,765**	**4**	**1,305**	**12,914**	**—**	**—**	**411**	*****	**13**
GRDA No 1 (OK)	636,765	4	1,305	—	—	—	411	*	13
Markham (OK)	—	—	—	8,003	—	—	—	—	—
Pensacola (OK)	—	—	—	13,554	—	—	—	—	—
Salina (OK)	—	—	—	–8,643	—	—	—	—	—
Grant Pub Util Dist # 2	**—**	**—**	**—**	**849,696**	**—**	**—**	**—**	**—**	**—**
Pec Hdwks (WA)	—	—	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	424,654	—	—	—	—	—
Quincy Chut (WA)	—	—	—	—	—	—	—	—	—
Wanapum (WA)	—	—	—	425,042	—	—	—	—	—
Green Mountain Power Corp	**—**	**8,623**	**—**	**3,449**	**—**	**1,377**	**—**	**22**	**—**
Berlin (VT)	—	7,234	—	—	—	—	—	17	—
Bolton Falls (VT)	—	—	—	—	—	—	—	—	—
Colchester (VT)	—	1,192	—	—	—	—	—	4	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Green Mountain Power Corp									
Essex Junction 19 (VT)	—	16	—	841	—	—	—	*	—
Gorge 18 (VT)	—	—	—	—	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	904	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	736	—	—	—	—	—
Searsburg (VT)	—	—	—	—	—	1,377	—	—	—
Vergennes 9 (VT)	—	181	—	487	—	—	—	*	—
Waterbury 22 (VT)	—	—	—	391	—	—	—	—	—
West Danville 15 (VT)	—	—	—	90	—	—	—	—	—
Gulf Power Company	**684,844**	**3,658**	**1,430**	**—**	**—**	**—**	**297**	**8**	**14**
Crist (FL)	454,001	309	1,430	—	—	—	197	1	14
Scholz (FL)	27,208	12	—	—	—	—	13	*	—
Smith (FL)	203,635	3,337	—	—	—	—	87	8	—
Gulf States Utilities Co	**393,046**	**121,664**	**1,248,846**	**60,108**	**714,084**	**—**	**245**	**196**	**12,989**
Lewis Creek (TX)	—	—	199,564	—	—	—	—	—	2,123
Louisiana 1 (LA)	—	—	—	—	—	—	—	—	—
Nelson, R S (LA)	393,046	185	159,643	—	—	—	245	*	1,904
River Bend (LA)	—	—	—	—	714,084	—	—	—	—
Sabine (TX)	—	5	602,452	—	—	—	—	*	5,874
Toledo Bend (TX)	—	—	—	60,108	—	—	—	—	—
Willow Glen (LA)	—	121,474	287,187	—	—	—	—	196	3,089
Hamilton (City of)	**43,236**	**14**	**420**	**31,444**	**—**	**—**	**24**	*****	**6**
Hamilton (OH)	43,236	14	420	—	—	—	24	*	6
Hamilton Hydro (OH)	—	—	—	589	—	—	—	—	—
Vanceburg Hydro (KY)	—	—	—	30,855	—	—	—	—	—
Hawaii Electric Light Co	**—**	**36,255**	**—**	**373**	**—**	**108**	**—**	**81**	**—**
Kanoelehua (HI)	—	364	—	—	—	—	—	1	—
Keahole (HI)	—	3,353	—	—	—	—	—	7	—
Lalamilo (HI)	—	—	—	—	—	108	—	—	—
Puma (HI)	—	9,678	—	—	—	—	—	24	—
Puueo (HI)	—	—	—	138	—	—	—	—	—
Shipman (HI)	—	217	—	—	—	—	—	1	—
W. H. Hill (HI)	—	22,465	—	—	—	—	—	48	—
Waiau (HI)	—	—	—	235	—	—	—	—	—
Waimea (HI)	—	178	—	—	—	—	—	*	—
Hawaiian Elec Co Inc	**—**	**358,811**	**—**	**—**	**—**	**—**	**—**	**594**	**—**
Honolulu (HI)	—	1,668	—	—	—	—	—	5	—
Kahe (HI)	—	271,025	—	—	—	—	—	441	—
Oil Storage (CA)	—	—	—	—	—	—	—	—	—
Waiau (HI)	—	86,118	—	—	—	—	—	147	—
Hetch Hetchy Water & Pwr	**—**	**—**	**—**	**65,164**	**—**	**—**	**—**	**—**	**—**
Holm, Dion R (CA)	—	—	—	24,828	—	—	—	—	—
Kirkwood, Robert C (CA)	—	—	—	21,408	—	—	—	—	—
Moccasin (CA)	—	—	—	18,538	—	—	—	—	—
Moccasin Low (CA)	—	—	—	390	—	—	—	—	—
Holland (City of)	**30,853**	**392**	**42**	**—**	**—**	**—**	**16**	**1**	*****
James De Young (MI)	30,853	1	30	—	—	—	16	*	*
48 Street (MI)	—	391	12	—	—	—	—	1	*
6Th Street (MI)	—	—	—	—	—	—	—	—	—
Holyoke Wtr Pwr Co	**92,598**	**116**	**—**	**3,259**	**—**	**—**	**38**	*****	**—**
Boatlock (MA)	—	—	—	1,288	—	—	—	—	—
Chemical (MA)	—	—	—	205	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	77	—	—	—	—	—
Mt Tom (MA)	92,598	116	—	—	—	—	38	*	—
Riverside (MA)	—	—	—	1,620	—	—	—	—	—
Skinner (MA)	—	—	—	69	—	—	—	—	—
Hoosier Energy Rural	**781,144**	**2,285**	**—**	**—**	**—**	**—**	**359**	**5**	**—**
Merom (IN)	607,482	2,140	—	—	—	—	283	4	—
Ratts (IN)	173,662	145	—	—	—	—	76	*	—
Hutchinson (City of)	**—**	**31**	**470**	**—**	**—**	**—**	**—**	*****	**6**
Plant No. 1 (MN)	—	31	—	—	—	—	—	*	—
Plant No. 2 (MN)	—	—	470	—	—	—	—	—	6

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Idaho Power Co	**—**	**926**	**—**	**508,733**	**—**	**—**	**—**	**2**	**—**
American Falls (ID)	—	—	—	−187	—	—	—	—	—
Bliss (ID)	—	—	—	26,773	—	—	—	—	—
Brownlee (ID)	—	—	—	155,602	—	—	—	—	—
Cascade (ID)	—	—	—	714	—	—	—	—	—
Clear Lake (ID)	—	—	—	1,344	—	—	—	—	—
Hells Canyon (OR)	—	—	—	130,922	—	—	—	—	—
Lower Malad (ID)	—	—	—	9,594	—	—	—	—	—
Lower Salmon (ID)	—	—	—	18,884	—	—	—	—	—
Milner (ID)	—	—	—	3,997	—	—	—	—	—
Oxbow (OR)	—	—	—	67,736	—	—	—	—	—
Salmon (ID)	—	926	—	—	—	—	—	2	—
Shoshone Falls (ID)	—	—	—	10,087	—	—	—	—	—
Strike, C J (ID)	—	—	—	35,699	—	—	—	—	—
Swan Falls (ID)	—	—	—	11,018	—	—	—	—	—
Thousand Springs (ID)	—	—	—	5,093	—	—	—	—	—
Twin Falls (ID)	—	—	—	6,356	—	—	—	—	—
Upper Malad (ID)	—	—	—	5,323	—	—	—	—	—
Upper Salmon (ID)	—	—	—	10,337	—	—	—	—	—
Upper Salmon (ID)	—	—	—	9,441	—	—	—	—	—
Imperial Irrigation Dist	**—**	**652**	**78**	**12,640**	**—**	**—**	**—**	**1**	**1**
Brawley (CA)	—	—	—	—	—	—	—	—	—
Coachella (CA)	—	—	20	—	—	—	—	—	*
Double Weir (CA)	—	—	—	—	—	—	—	—	—
Drop No 1 (CA)	—	—	—	1,001	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	460	—	—	—	—	—
Drop 2 (CA)	—	—	—	2,289	—	—	—	—	—
Drop 3 (CA)	—	—	—	2,289	—	—	—	—	—
Drop 4 (CA)	—	—	—	3,958	—	—	—	—	—
E Highline (CA)	—	—	—	212	—	—	—	—	—
El Centro (CA)	—	—	—	—	—	—	—	—	—
Pilot Knob (CA)	—	—	—	2,431	—	—	—	—	—
Rockwood (CA)	—	652	58	—	—	—	—	1	1
Turnip (CA)	—	—	—	—	—	—	—	—	—
Independence (City of)	**16,886**	**2,904**	**84**	**—**	**—**	**—**	**12**	**9**	**1**
Blue Valley (MO)	16,886	3,157	84	—	—	—	12	8	1
Jackson Square (MO)	—	45	—	—	—	—	—	*	—
Missouri City (MO)	—	−298	—	—	—	—	—	*	—
Station H (MO)	—	—	—	—	—	—	—	—	—
Station I (MO)	—	—	—	—	—	—	—	—	—
Indiana Michigan Power Co	**2,178,268**	**3,000**	**—**	**10,094**	**1,393,943**	**—**	**1,139**	**7**	**—**
Berrien Springs (MI)	—	—	—	3,160	—	—	—	—	—
Buchanan (MI)	—	—	—	1,623	—	—	—	—	—
Constantine (MI)	—	—	—	503	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	1,393,943	—	—	—	—
Elkhart (IN)	—	—	—	1,527	—	—	—	—	—
Fourth Street (IN)	—	—	—	—	—	—	—	—	—
Mottville (MI)	—	—	—	638	—	—	—	—	—
Rockport (IN)	1,685,380	2,450	—	—	—	—	932	5	—
Tanners Creek (IN)	492,888	550	—	—	—	—	208	2	—
Twin Branch (IN)	—	—	—	2,643	—	—	—	—	—
Indiana Mun Power Agency	**—**	**551**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Anderson (IN)	—	551	—	—	—	—	—	1	—
Indiana-Kentucky El Corp	**711,220**	**305**	**—**	**—**	**—**	**—**	**365**	**1**	**—**
Clifty Creek (IN)	711,220	305	—	—	—	—	365	1	—
Indianapolis Pwr & Lgt Co	**1,591,650**	**2,593**	**−94**	**—**	**—**	**—**	**757**	**5**	**—**
Georgetown (IA)	—	—	−94	—	—	—	—	—	—
Petersburg (IN)	1,132,349	403	—	—	—	—	538	1	—
Pritchard, H T (IN)	132,358	236	—	—	—	—	72	*	—
Stout, Elmer W (IN)	326,943	1,954	—	—	—	—	147	4	—
International Bound & Water Comm	**—**	**—**	**—**	**5,678**	**—**	**—**	**—**	**—**	**—**
Amistad (TX)	—	—	—	3,219	—	—	—	—	—
Falcon (TX)	—	—	—	2,459	—	—	—	—	—
Interstate Power Co	**203,643**	**2,329**	**1,688**	**—**	**—**	**—**	**132**	**6**	**23**

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Interstate Power Co									
Dubuque (IA)	33,938	–8	1	—	—	—	20	*	*
Fox Lake (MN)	—	2,285	1,430	—	—	—	—	5	20
Hills (MN)	—	–22	—	—	—	—	—	—	—
Kapp, M L (IA)	57,176	—	257	—	—	—	37	—	3
Lansing (IA)	112,529	212	—	—	—	—	75	*	—
Lime Creek (IA)	—	–117	—	—	—	—	—	—	—
Montgomery (MN)	—	–21	—	—	—	—	—	—	—
New Albin (IA)	—	—	—	—	—	—	—	—	—
IES Utilities Co	**741,750**	**1,521**	**10,528**	**225**	**382,045**	**3,557**	**482**	**4**	**185**
Ames (IA)	—	2	—	—	—	—	—	*	—
Anamosa (IA)	—	—	—	8	—	—	—	—	—
Arnold, Duane (IA)	—	—	—	—	382,045	—	—	—	—
Burlington (IA)	135,575	—	—	—	—	—	86	—	—
Centerville (IA)	—	–104	—	—	—	—	—	*	—
Grinnell (IA)	—	—	–92	—	—	—	—	—	—
Iowa Falls (IA)	—	—	—	–3	—	—	—	—	—
Maquoketa (IA)	—	—	—	220	—	—	—	—	—
Marshalltown (IA)	—	1,154	—	—	—	—	—	4	—
Ottumwa (IA)	436,258	468	—	—	—	—	286	1	—
Prairie Creek (IA)	83,654	1	13	—	—	2,253	53	*	*
Sutherland (IA)	80,574	—	5,889	—	—	—	52	—	70
6Th Street (IA)	5,689	—	4,718	—	—	1,304	6	—	115
Jacksonville (City of)	**846,778**	**434,617**	**46,383**	**—**	**—**	**—**	**305**	**525**	**467**
Kennedy, J D (FL)	—	6,969	1,023	—	—	—	—	34	14
Northside (FL)	—	216,739	44,850	—	—	—	—	377	448
Southside (FL)	—	62,974	510	—	—	—	—	110	5
St. Johns River (FL)	846,778	147,935	—	—	—	—	305	4	—
Jersey Central Power&Light Co	**—**	**2,738**	**–71**	**–12,869**	**—**	**—**	**—**	**8**	**—**
Forked River (NJ)	—	2,738	–71	—	—	—	—	8	—
Yards Creek (NJ)	—	—	—	–12,869	—	—	—	—	—
Kansas City (City of)	**211,260**	**243**	**42**	**—**	**—**	**—**	**145**	**1**	**3**
Kaw (KS)	—	—	—	—	—	—	—	—	—
Nearman Creek (KS)	159,365	—	—	—	—	—	110	—	—
Quindaro (KS)	51,895	243	42	—	—	—	36	1	3
Kansas City Pwr & Lgt Co	**1,376,744**	**17,536**	**1,660**	**—**	**—**	**—**	**864**	**50**	**25**
Grand Ave (MO)	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	—	—	1,660	—	—	—	—	—	25
Iatan (MO)	368,009	1,474	—	—	—	—	215	3	—
La Cygne (KS)	782,782	4,361	—	—	—	—	509	9	—
Montrose (MO)	225,953	2,095	—	—	—	—	140	4	—
Northeast (MO)	—	9,606	—	—	—	—	—	35	—
Kentucky Power Co	**741,952**	**85**	**—**	**—**	**—**	**—**	**291**	*****	**—**
Big Sandy (KY)	741,952	85	—	—	—	—	291	*	—
Kentucky Utilities Co	**1,352,108**	**1,541**	**43**	**514**	**—**	**—**	**647**	**7**	**3**
Brown, E W (KY)	343,877	807	99	—	—	—	145	5	3
Dix Dam (KY)	—	—	—	516	—	—	—	—	—
Ghent (KY)	837,474	565	—	—	—	—	412	1	—
Green River (KY)	121,419	115	—	—	—	—	65	*	—
Haefling (KY)	—	—	–56	—	—	—	—	—	*
Lock 7 (KY)	—	—	—	–2	—	—	—	—	—
Pineville (KY)	14,270	4	—	—	—	—	8	*	—
Tyrone (KY)	35,068	50	—	—	—	—	17	*	—
Key West (City of)	**—**	**3,135**	**—**	**—**	**—**	**—**	**—**	**6**	**—**
Big Pine (FL)	—	140	—	—	—	—	—	*	—
Cudjoe (FL)	—	202	—	—	—	—	—	*	—
Key West (FL)	—	980	—	—	—	—	—	2	—
Stock Island (FL)	—	402	—	—	—	—	—	1	—
Stock Island D 1 (FL)	—	1,411	—	—	—	—	—	2	—
KeySpan Energy	**—**	**873,450**	**104,479**	**—**	**—**	**—**	**—**	**1,563**	**1,235**
Barrett, E F (NY)	—	45,242	27,540	—	—	—	—	86	313
Brookhaven (NY)	—	43,567	—	—	—	—	—	69	—
East Hampton (NY)	—	168	—	—	—	—	—	1	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
KeySpan Energy									
Far Rockway (NY)	—	—	18,056	—	—	—	—	—	205
Glenwood (NY)	—	283	51,075	—	—	—	—	1	639
Holbrook (NY)	—	14,288	—	—	—	—	—	34	—
Montauk (NY)	—	9	—	—	—	—	—	*	—
Northport (NY)	—	578,915	3,703	—	—	—	—	1,060	37
Port Jefferson (NY)	—	191,049	4,105	—	—	—	—	312	42
Shoreham (NY)	—	–63	—	—	—	—	—	—	—
Southhampton (NY)	—	–2	—	—	—	—	—	*	—
Southold (NY)	—	–17	—	—	—	—	—	—	—
West Babylon (NY)	—	11	—	—	—	—	—	*	—
Kings River Conserv Dist	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Pine Flat (CA)	—	—	—	—	—	—	—	—	—
Kissimmee (City of)	**—**	**–2**	**40,164**	**—**	**—**	**—**	**—**	*****	**327**
Cane Island (FL)	—	—	40,251	—	—	—	—	—	326
Kissimmee (FL)	—	–2	–87	—	—	—	—	*	1
KG&E - Western Resources	**—**	**73,100**	**6,035**	**—**	**—**	**—**	**—**	**135**	**66**
Evans, Gordon (KS)	—	50,655	4,853	—	—	—	—	83	52
Gill, Murray (KS)	—	22,445	1,182	—	—	—	—	51	14
Neosho (KS)	—	—	—	—	—	—	—	—	—
KPL - Western Resources	**1,785,491**	**18,862**	**3,215**	**—**	**—**	**—**	**1,134**	**34**	**40**
Abilene (KS)	—	—	–78	—	—	—	—	—	*
Hutchinson (KS)	—	18,497	1,064	—	—	—	—	33	16
Jeffrey (KS)	1,396,483	365	—	—	—	—	906	1	—
Lawrence (KS)	265,906	—	1,867	—	—	—	154	—	20
Tecumseh (KS)	123,102	—	362	—	—	—	74	—	4
Lafayette Util Sys (City)	**—**	**—**	**9,220**	**—**	**—**	**—**	**—**	**—**	**121**
Doc Bonin (LA)	—	—	9,227	—	—	—	—	—	121
Rodemacher (LA)	—	—	–7	—	—	—	—	—	—
Lake Worth (City of)	**—**	**6,832**	**410**	**—**	**—**	**—**	**—**	**16**	**4**
Smith, Tom G (FL)	—	6,832	410	—	—	—	—	16	4
Lakeland (City of)	**221,705**	**36,406**	**42,309**	**—**	**—**	**3,232**	**87**	**35**	**437**
Larsen Memorial (FL)	—	3,086	26,137	—	—	—	—	7	262
Mcintosh, C D (FL)	221,705	33,320	16,172	—	—	3,232	87	28	175
Lansing (City of)	**202,675**	**812**	**—**	**275**	**—**	**—**	**111**	**1**	**—**
Eckert Station (MI)	116,624	351	—	—	—	—	76	1	—
Erickson (MI)	86,051	461	—	—	—	—	35	*	—
Moores Park (MI)	—	—	—	275	—	—	—	—	—
Lincoln (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Lincoln J Street (NE)	—	—	—	—	—	—	—	—	—
Rokeby (NE)	—	—	—	—	—	—	—	—	—
Los Angeles (City of)	**1,106,856**	**708**	**666,209**	**24,637**	**—**	**—**	**447**	**1**	**6,426**
Big Pine Creek (CA)	—	—	—	238	—	—	—	—	—
Castaic (CA)	—	—	—	9,656	—	—	—	—	—
Control Gorge (CA)	—	—	—	1,614	—	—	—	—	—
Cottonwood (CA)	—	—	—	185	—	—	—	—	—
Division Creek (CA)	—	—	—	396	—	—	—	—	—
Foothill (CA)	—	—	—	468	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	886	—	—	—	—	—
Haiwee (CA)	—	—	—	–9	—	—	—	—	—
Harbor (CA)	—	—	57,595	—	—	—	—	—	513
Haynes (CA)	—	—	323,156	—	—	—	—	—	3,212
Intermountain (UT)	1,106,856	708	—	—	—	—	447	1	—
Middle Gorge (CA)	—	—	—	1,628	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	99	—	—	—	—	—
San Fernando (CA)	—	—	—	745	—	—	—	—	—
San Francisquito 1 (CA)	—	—	—	4,959	—	—	—	—	—
San Francisquito 2 (CA)	—	—	—	1,585	—	—	—	—	—
Sawtelle (CA)	—	—	—	255	—	—	—	—	—
Scattergood (CA)	—	—	260,083	—	—	—	—	—	2,410
Upper Gorge (CA)	—	—	—	1,932	—	—	—	—	—
Valley (CA)	—	—	25,375	—	—	—	—	—	291

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Louisiana Pwr & Light Co	**—**	**400,852**	**455,272**	**—**	**825,336**	**—**	**—**	**619**	**5,209**
Buras (LA)	—	—	—	—	—	—	—	—	—
Little Gypsy (LA)	—	96,980	262,262	—	—	—	—	149	2,756
Monroe (LA)	—	—	–133	—	—	—	—	—	—
Nine Mile Point (LA)	—	81,083	122,098	—	—	—	—	134	1,759
Sterlington (LA)	—	3,135	46,542	—	—	—	—	5	426
Waterford (LA)	—	—	—	—	825,336	—	—	—	—
Waterford (LA)	—	219,654	24,503	—	—	—	—	331	267
Louisville Gas & Elec Co	**1,299,580**	**2,624**	**2,178**	**24,962**	**—**	**—**	**618**	**5**	**22**
Cane Run (KY)	241,267	54	1,250	—	—	—	113	*	13
Mill Creek (KY)	756,329	2,050	905	—	—	—	364	4	9
Ohio Falls (KY)	—	—	—	24,962	—	—	—	—	—
Paddys Run (KY)	—	—	—	—	—	—	—	—	—
Trimble County (KY)	301,984	520	—	—	—	—	141	1	—
Waterside (KY)	—	—	23	—	—	—	—	—	*
Zorn (KY)	—	—	—	—	—	—	—	—	—
Lower Colorado River Auth	**1,063,006**	**21,300**	**257,191**	**12,423**	**—**	**—**	**628**	**43**	**2,560**
Austin (TX)	—	—	—	3,972	—	—	—	—	—
Buchanan (TX)	—	—	—	1,009	—	—	—	—	—
Granite Shoals (TX)	—	—	—	4,193	—	—	—	—	—
Inks (TX)	—	—	—	567	—	—	—	—	—
Mansfield (TX)	—	—	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	2,682	—	—	—	—	—
Sam K Seymour,jr (TX)	1,063,006	850	—	—	—	—	628	2	—
Sim Gideon (TX)	—	20,450	167,504	—	—	—	—	41	1,610
T. C. Ferguson (TX)	—	—	89,687	—	—	—	—	—	950
Lubbock (City of)	**—**	**—**	**21,344**	**—**	**—**	**—**	**—**	**—**	**221**
Holly Ave (TX)	—	—	165	—	—	—	—	—	4
LP&L Co GEN	—	—	—	—	—	—	—	—	—
Plant 2 (TX)	—	—	21,179	—	—	—	—	—	218
Madison Gas & Elec Co	**33,215**	**649**	**9,950**	**—**	**—**	**3,960**	**21**	**2**	**128**
Blount Street (WI)	33,215	294	4,339	—	—	1,852	21	1	60
Fitchburg (WI)	—	319	361	—	—	—	—	1	6
Marinette (WI)	—	30	2,204	—	—	—	—	*	23
Nine Springs (WI)	—	—	2,912	—	—	—	—	—	36
Sycamore (WI)	—	6	134	—	—	—	—	*	3
Wind Energy (WI)	—	—	—	—	—	2,108	—	—	—
Manitowoc (City of)	**16,671**	**7,624**	**—**	**—**	**—**	**—**	**9**	*****	**—**
Manitowoc (WI)	16,671	7,624	—	—	—	—	9	*	—
Mass Mun Wholesale Elec	**—**	**2,342**	**—**	**—**	**—**	**—**	**—**	**5**	**—**
Stonybrook (MA)	—	2,342	—	—	—	—	—	5	—
Maui Electric Co Ltd	**—**	**99,491**	**—**	**—**	**—**	**—**	**—**	**178**	**—**
Cook (HI)	—	3,059	—	—	—	—	—	5	—
Kahului (HI)	—	23,266	—	—	—	—	—	53	—
Maalaea (HI)	—	70,849	—	—	—	—	—	115	—
Miki Basin (HI)	—	2,317	—	—	—	—	—	4	—
Mcpherson (City of)	**—**	**3,720**	**169**	**—**	**—**	**—**	**—**	**9**	**2**
McPherson 3 (KS)	—	2,721	169	—	—	—	—	6	2
Plant No. 2 (KS)	—	999	—	—	—	—	—	2	—
Merced Irrigation Dist	**—**	**—**	**—**	**5,532**	**—**	**—**	**—**	**—**	**—**
Canal Creek (CA)	—	—	—	—	—	—	—	—	—
Exchequer (CA)	—	—	—	5,552	—	—	—	—	—
Fairfield (CA)	—	—	—	—	—	—	—	—	—
Mcswain (CA)	—	—	—	–20	—	—	—	—	—
Parker (CA)	—	—	—	—	—	—	—	—	—
MidAmerican Energy	**1,968,275**	**352**	**1,755**	**1,506**	**—**	**—**	**1,196**	**3**	**27**
Coralville (IA)	—	—	–65	—	—	—	—	—	*
Council Bluffs (IA)	543,972	33	212	—	—	—	332	*	2
Electrifarm (IA)	—	56	82	—	—	—	—	*	3
George Neal South (IA)	414,339	20	—	—	—	—	248	*	—
Louisa (IA)	422,892	2	158	—	—	—	257	*	2
Moline (IL)	—	–108	—	1,506	—	—	—	—	—
Neal, George (IA)	535,313	—	1,044	—	—	—	326	—	11

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
MidAmerican Energy									
Parr (IA)	—	–22	–22	—	—	—	—	—	—
Pleasant Hill (IA)	—	371	—	—	—	—	—	2	—
River Hills (IA)	—	–71	–69	—	—	—	—	*	*
Riverside (IA)	51,759	—	170	—	—	—	33	—	2
Sycamore (IA)	—	71	245	—	—	—	—	*	6
Minnesota Power Inc	**645,002**	**1,100**	**—**	**32,190**	**—**	**7,938**	**394**	**2**	**—**
Blanchard (MN)	—	—	—	8,859	—	—	—	—	—
Boswell (MN)	585,163	950	—	—	—	—	355	2	—
Fond Du Lac (MN)	—	—	—	2,969	—	—	—	—	—
Hibbard, M L (MN)	—	—	—	—	—	7,938	—	—	—
Knife Falls (MN)	—	—	—	689	—	—	—	—	—
Laskin (MN)	59,839	150	—	—	—	—	39	*	—
Little Falls (MN)	—	—	—	2,680	—	—	—	—	—
Pillager (MN)	—	—	—	660	—	—	—	—	—
Prairie River (MN)	—	—	—	77	—	—	—	—	—
Scanlon (MN)	—	—	—	520	—	—	—	—	—
Sylvan (MN)	—	—	—	847	—	—	—	—	—
Thompson (MN)	—	—	—	13,399	—	—	—	—	—
Winton (MN)	—	—	—	1,490	—	—	—	—	—
Minnkota Power Coop Inc	**467,636**	**57**	**—**	**—**	**—**	**—**	**402**	*****	**—**
Young, Milton R (ND)	467,636	57	—	—	—	—	402	*	—
Mississippi Power Co	**1,350,374**	**229**	**89,661**	**—**	**—**	**—**	**618**	**4**	**2,265**
Daniel, Victor J Jr. (MS)	1,068,394	120	—	—	—	—	500	*	—
Eaton (MS)	—	—	429	—	—	—	—	—	8
Standard Oil (MS)	—	—	86,053	—	—	—	—	—	2,151
Sweatt (MS)	—	109	717	—	—	—	—	4	14
Watson (MS)	281,980	—	2,462	—	—	—	118	—	91
Mississippi Pwr & Lgt Co	**—**	**649,716**	**86,391**	**—**	**—**	**—**	**—**	**1,230**	**956**
Andrus (MS)	—	343,804	2,516	—	—	—	—	518	22
Brown, Rex (MS)	—	35	29,393	—	—	—	—	*	383
Delta (MS)	—	27,943	2,248	—	—	—	—	54	27
Wilson, B (MS)	—	277,934	52,234	—	—	—	—	658	525
Modesto Irrigation Dist	**—**	**2,150**	**30,608**	**244**	**—**	**—**	**—**	**5**	**304**
McClure (CA)	—	2,150	584	—	—	—	—	5	13
New Hogan (CA)	—	—	—	247	—	—	—	—	—
Stone Drop (CA)	—	—	—	–3	—	—	—	—	—
Woodland (CA)	—	—	30,024	—	—	—	—	—	292
Monongahela Power Co	**3,201,088**	**850**	**1,920**	**—**	**—**	**—**	**1,302**	**2**	**19**
Albright (WV)	154,667	170	—	—	—	—	92	*	—
Fort Martin (WV)	728,719	680	—	—	—	—	285	2	—
Harrison (WV)	1,290,933	—	—	—	—	—	510	—	—
Pleasants (WV)	853,534	—	1,670	—	—	—	338	—	17
Rivesville (WV)	54,462	—	—	—	—	—	29	—	—
Willow Island (WV)	118,773	—	250	—	—	—	47	—	3
Montana Dakota Utils Co	**74,179**	**154**	**63**	**—**	**—**	**—**	**68**	**1**	**1**
Glendive (MT)	—	136	—	—	—	—	—	*	—
Heskett (ND)	46,199	—	—	—	—	—	45	—	—
Lewis & Clark (MT)	27,980	—	72	—	—	—	23	—	1
Miles City (MT)	—	—	—	—	—	—	—	—	—
Williston (ND)	—	18	–9	—	—	—	—	*	—
Muscatine (City of)	**122,897**	**150**	**480**	**—**	**—**	**—**	**105**	*****	**5**
Muscatine (IA)	122,897	150	480	—	—	—	105	*	5
Nebraska Pub Power Dist	**1,004,575**	**825**	**987**	**17,424**	**570,854**	**—**	**628**	**2**	**11**
Canaday (NE)	—	120	618	—	—	—	—	*	7
Columbus (NE)	—	—	—	10,283	—	—	—	—	—
Cooper (NE)	—	—	—	—	570,854	—	—	—	—
David City (NE)	—	6	14	—	—	—	—	*	*
Gentleman (NE)	873,568	—	280	—	—	—	542	—	3
Hallam (NE)	—	214	—	—	—	—	—	*	—
Hebron (NE)	—	6	—	—	—	—	—	*	—
Kearney (NE)	—	—	—	—	—	—	—	—	—
Lodgepole (NE)	—	—	—	—	—	—	—	—	—
Lyons (NE)	—	1	—	—	—	—	—	*	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Nebraska Pub Power Dist									
Madison (NE)	—	—	—	—	—	—	—	—	—
Mc Cook (NE)	—	453	—	—	—	—	—	1	—
Minnechaduza (NE)	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	2,245	—	—	—	—	—
North Platte (NE)	—	—	—	3,633	—	—	—	—	—
Ord (NE)	—	19	—	—	—	—	—	*	—
Sheldon (NE)	131,007	—	75	—	—	—	85	—	1
Spencer (NE)	—	—	—	1,263	—	—	—	—	—
Sutherland (NE)	—	—	—	—	—	—	—	—	—
Wakefield (NE)	—	6	—	—	—	—	—	*	—
Nevada Irrigation Dist	**—**	**—**	**—**	**5,110**	**—**	**—**	**—**	**—**	**—**
Bowman (CA)	—	—	—	265	—	—	—	—	—
Chicago Park (CA)	—	—	—	3,359	—	—	—	—	—
Combie No (CA)	—	—	—	13	—	—	—	—	—
Combie So (CA)	—	—	—	—	—	—	—	—	—
Dutch Flat No.2 (CA)	—	—	—	399	—	—	—	—	—
Rollins (CA)	—	—	—	1,014	—	—	—	—	—
Scott Flat (CA)	—	—	—	60	—	—	—	—	—
Nevada Power Co	**342,530**	**795**	**448,505**	**—**	**—**	**—**	**157**	**2**	**4,288**
Clark (NV)	—	—	392,632	—	—	—	—	—	3,655
Gardner, Reid (NV)	342,530	710	—	—	—	—	157	1	—
Sun Peak (NV)	—	—	—	—	—	—	—	—	—
Sunrise (NV)	—	85	55,873	—	—	—	—	*	633
New Orleans Pub Serv Inc	**—**	**57,314**	**175,804**	**—**	**—**	**—**	**—**	**77**	**2,020**
Michoud (LA)	—	57,725	175,804	—	—	—	—	77	2,020
Paterson, A B (LA)	—	–411	—	—	—	—	—	*	—
Niagara Mohawk Power Corp .	**—**	**10**	**—**	**—**	**1,309,741**	**—**	**—**	*****	**—**
Nine Mile Point (NY)	—	10	—	—	1,309,741	—	—	*	—
North Atlantic Energy Corp	**—**	**—**	**—**	**—**	**41,921**	**—**	**—**	**—**	**—**
Seabrook (NH)	—	—	—	—	41,921	—	—	—	—
Northeast Nucl Energy Co	**—**	**—**	**—**	**—**	**1,366,126**	**—**	**—**	**—**	**—**
Millstone (CT)	—	—	—	—	1,366,126	—	—	—	—
Northern Ind Pub Serv Co	**1,236,442**	**10,582**	**4,185**	**3,191**	**—**	**—**	**697**	**—**	**49**
Bailly (IN)	190,056	—	594	—	—	—	92	—	7
Michigan City (IN)	246,542	—	180	—	—	—	140	—	2
Mitchell, Dean H (IN)	158,264	—	2,046	—	—	—	99	—	24
Norway (IN)	—	—	—	1,505	—	—	—	—	—
Oakdale (IN)	—	—	—	1,686	—	—	—	—	—
Schahfer, R. M. (IN)	641,580	10,582	1,365	—	—	—	366	—	17
Northern States Power Co	**2,027,060**	**47,441**	**7,045**	**48,902**	**1,059,132**	**29,100**	**1,182**	**18**	**99**
Angus Anson (SD)	—	1,311	729	—	—	—	—	3	11
Apple River (WI)	—	—	—	1,007	—	—	—	—	—
Bay Front (WI)	20,282	—	834	—	—	10,678	15	—	15
Big Falls (WI)	—	—	—	2,057	—	—	—	—	—
Black Dog (MN)	47,988	22	690	—	—	—	32	*	17
Blue Lake (MN)	—	–150	—	—	—	—	—	*	—
Cedar Falls (WI)	—	—	—	4,334	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	3,168	—	—	—	—	—
Cornell (WI)	—	—	—	3,723	—	—	—	—	—
Dells (WI)	—	—	—	2,383	—	—	—	—	—
Flambeau (WI)	—	463	15	—	—	—	—	1	*
French Island (WI)	—	–63	8	—	—	4,027	—	—	*
Granite City (MN)	—	75	40	—	—	—	—	*	*
Hayward (WI)	—	—	—	124	—	—	—	—	—
Hennepin Island (MN)	—	—	—	5,619	—	—	—	—	—
High Bridge (MN)	118,878	—	4,391	—	—	—	72	—	47
Holcombe (WI)	—	—	—	4,288	—	—	—	—	—
Inver Hills (MN)	—	3,416	—	—	—	—	—	9	—
Jim Falls (WI)	—	—	—	5,399	—	—	—	—	—
Key City (MN)	—	–81	—	—	—	—	—	—	—
King (MN)	271,801	28,450	110	—	—	—	145	—	3
Ladysmith (WI)	—	—	—	619	—	—	—	—	—
Menomonie (WI)	—	—	—	1,562	—	—	—	—	—
Minnesota Valley (MN)	—	—	–45	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Northern States Power Co									
Monticello (MN)	—	—	—	—	440,695	—	—	—	—
Pathfinder (SD)	—	—	—	—	—	—	—	—	—
Prairie Island (MN)	—	—	—	—	618,437	—	—	—	—
Redwing (MN)	—	—	122	—	—	10,776	—	—	2
Riverdale (WI)	—	—	—	175	—	—	—	—	—
Riverside (MN)	224,307	12,514	51	—	—	—	127	*	1
Saxon Falls (MI)	—	—	—	613	—	—	—	—	—
Sherburne County (MN)	1,343,804	1,220	—	—	—	—	790	2	—
St Croix Falls (WI)	—	—	—	5,684	—	—	—	—	—
Superior Falls (MI)	—	—	—	621	—	—	—	—	—
Thornapple (WI)	—	—	—	579	—	—	—	—	—
Trego (WI)	—	—	—	531	—	—	—	—	—
West Faribault (MN)	—	—	–29	—	—	—	—	—	—
Wheaton (WI)	—	264	14	—	—	—	—	1	*
White River (WI)	—	—	—	331	—	—	—	—	—
Wilmarth (MN)	—	—	115	—	—	3,619	—	—	2
Wissota (WI)	—	—	—	6,085	—	—	—	—	—
Oakdale South San Joaquin	**—**	**—**	**—**	**4,516**	**—**	**—**	**—**	**—**	**—**
Beardsley (CA)	—	—	—	—	—	—	—	—	—
Donnels (CA)	—	—	—	2,464	—	—	—	—	—
Sand Bar (CA)	—	—	—	—	—	—	—	—	—
Tulloch (CA)	—	—	—	2,052	—	—	—	—	—
Oglethorpe Power Corp	**—**	**—**	**—**	**–35,792**	**—**	**—**	**—**	**—**	**—**
Rocky Mountain (GA)	—	—	—	–35,840	—	—	—	—	—
Sewell Creek Energy (GA)	—	—	—	—	—	—	—	—	—
Smarr Energy (GA)	—	—	—	—	—	—	—	—	—
Tallassee (GA)	—	—	—	48	—	—	—	—	—
Ohio Edison Co	**1,170,941**	**1,291**	**–158**	**—**	**—**	**—**	**485**	**4**	**—**
Burger, R E (OH)	177,745	24	—	—	—	—	72	*	—
Edgewater (OH)	—	–28	–158	—	—	—	—	—	—
Mad River (OH)	—	272	—	—	—	—	—	1	—
Sammis (OH)	993,196	243	—	—	—	—	414	*	—
West Lorain (OH)	—	780	—	—	—	—	—	2	—
Ohio Power Co	**3,241,332**	**8,780**	**—**	**16,582**	**—**	**—**	**1,318**	**18**	**—**
Gavin, Gen J M (OH)	1,038,157	5,560	—	—	—	—	452	12	—
Kammer (WV)	431,588	60	—	—	—	—	153	*	—
Mitchell (WV)	874,425	2,350	—	—	—	—	346	5	—
Muskingum River (OH)	897,162	810	—	—	—	—	366	2	—
Racine (OH)	—	—	—	16,582	—	—	—	—	—
Ohio Valley Elec Corp	**681,369**	**390**	**—**	**—**	**—**	**—**	**269**	**1**	**—**
Kyger Creek (OH)	681,369	390	—	—	—	—	269	1	—
Oklahoma Gas & Elec Co	**1,360,834**	**30**	**440,426**	**—**	**—**	**—**	**806**	*****	**4,831**
Conoco (OK)	—	—	37,140	—	—	—	—	—	309
Enid (OK)	—	—	—	—	—	—	—	—	—
Horseshoe Lake (OK)	—	—	58,961	—	—	—	—	—	578
Muskogee (OK)	673,015	—	3,103	—	—	—	405	—	39
Mustang (OK)	—	—	83,585	—	—	—	—	—	953
Seminole (OK)	—	—	257,637	—	—	—	—	—	2,951
Sooner (OK)	687,819	30	—	—	—	—	401	*	—
Woodward (OK)	—	—	—	—	—	—	—	—	—
Omaha Public Power Dist	**719,109**	**968**	**514**	**—**	**365,020**	**—**	**440**	**3**	**5**
Fort Calhoun (NE)	—	—	—	—	365,020	—	—	—	—
Jones Street (NE)	—	136	—	—	—	—	—	*	—
Nebraska City (NE)	417,408	303	—	—	—	—	253	1	—
North Omaha (NE)	301,701	—	514	—	—	—	187	—	5
Sarpy (NE)	—	529	—	—	—	—	—	3	—
Orlando (City of)	**580,253**	**3,677**	**6,297**	**—**	**—**	**7,642**	**222**	**8**	**81**
Indian River (FL)	—	3,188	6,163	—	—	—	—	7	80
St Cloud (FL)	—	72	134	—	—	—	—	*	1
Stanton (FL)	580,253	417	—	—	—	7,642	222	1	—
Orrville (City of)	**29,662**	**—**	**51**	**—**	**—**	**—**	**20**	**—**	**1**
Orrville (OH)	29,662	—	51	—	—	—	20	—	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Otter Tail Power Co	**671,404**	**837**	**—**	**2,451**	**—**	**—**	**466**	**2**	**—**
Bemidji (MN)	—	—	—	117	—	—	—	—	—
Big Stone (SD)	312,407	250	—	—	—	—	185	1	—
Coyote (ND)	280,034	60	—	—	—	—	234	*	—
Dayton Hollow (MN)	—	—	—	758	—	—	—	—	—
Hoot Lake (MN)	78,963	25	—	351	—	—	47	*	—
Jamestown (ND)	—	291	—	—	—	—	—	1	—
Lake Preston (SD)	—	211	—	—	—	—	—	1	—
Pisgah (MN)	—	—	—	536	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	403	—	—	—	—	—
Wright (MN)	—	—	—	286	—	—	—	—	—
Owensboro (City of)	**238,983**	**419**	**—**	**—**	**—**	**—**	**115**	**1**	**—**
Elmer Smith (KY)	238,983	419	—	—	—	—	115	1	—
Pacific Gas & Electric Co	**—**	**50,938**	**149,698**	**684,113**	**1,525,244**	**—**	**—**	**112**	**1,609**
Alta (CA)	—	—	—	186	—	—	—	—	—
Balch 1 (CA)	—	—	—	685	—	—	—	—	—
Balch 2 (CA)	—	—	—	9,200	—	—	—	—	—
Belden (CA)	—	—	—	44,520	—	—	—	—	—
Black, James B (CA)	—	—	—	50,303	—	—	—	—	—
Bucks Creek (CA)	—	—	—	5,700	—	—	—	—	—
Butt Valley (CA)	—	—	—	19,825	—	—	—	—	—
Caribou 1 (CA)	—	—	—	13,502	—	—	—	—	—
Caribou 2 (CA)	—	—	—	56,576	—	—	—	—	—
Centerville (CA)	—	—	—	1,764	—	—	—	—	—
Chili Bar (CA)	—	—	—	1,266	—	—	—	—	—
Coal Canyon (CA)	—	—	—	509	—	—	—	—	—
Coleman (CA)	—	—	—	4,980	—	—	—	—	—
Cow Creek (CA)	—	—	—	1,026	—	—	—	—	—
Crane Valley (CA)	—	—	—	32	—	—	—	—	—
Cresta (CA)	—	—	—	23,920	—	—	—	—	—
De Sabla (CA)	—	—	—	1,476	—	—	—	—	—
Deer Creek (CA)	—	—	—	1,476	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	1,525,244	—	—	—	—
Downieville (CA)	—	—	—	—	—	—	—	—	—
Drum 1 (CA)	—	—	—	348	—	—	—	—	—
Drum 2 (CA)	—	—	—	9,573	—	—	—	—	—
Dutch Flat (CA)	—	—	—	3,360	—	—	—	—	—
Electra (CA)	—	—	—	15,255	—	—	—	—	—
Haas (CA)	—	—	—	4,692	—	—	—	—	—
Halsey (CA)	—	—	—	1,810	—	—	—	—	—
Hamilton Branch (CA)	—	—	—	733	—	—	—	—	—
Hat Creek 1 (CA)	—	—	—	4,267	—	—	—	—	—
Hat Creek 2 (CA)	—	—	—	5,494	—	—	—	—	—
Helms (CA)	—	—	—	7,350	—	—	—	—	—
Hercules St (CA)	—	—	—	—	—	—	—	—	—
Humbolt Bay (CA)	—	28,219	46,118	—	—	—	—	59	565
Hunters Point (CA)	—	22,719	103,580	—	—	—	—	53	1,044
Inskip (CA)	—	—	—	4,064	—	—	—	—	—
Kerckhoff (CA)	—	—	—	—	—	—	—	—	—
Kerckhoff 2 (CA)	—	—	—	9,951	—	—	—	—	—
Kern Canyon (CA)	—	—	—	1,636	—	—	—	—	—
Kilarc (CA)	—	—	—	1,016	—	—	—	—	—
Kings River (CA)	—	—	—	2,237	—	—	—	—	—
Lime Saddle (CA)	—	—	—	683	—	—	—	—	—
Merced Falls (CA)	—	—	—	—	—	—	—	—	—
Mobile Turbine (CA)	—	—	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	31	—	—	—	—	—
Newcastle (CA)	—	—	—	1,516	—	—	—	—	—
Oak Flat (CA)	—	—	—	357	—	—	—	—	—
Phoenix (CA)	—	—	—	467	—	—	—	—	—
Pit 1 (CA)	—	—	—	27,351	—	—	—	—	—
Pit 3 (CA)	—	—	—	34,538	—	—	—	—	—
Pit 4 (CA)	—	—	—	42,481	—	—	—	—	—
Pit 5 (CA)	—	—	—	73,809	—	—	—	—	—
Pit 6 (CA)	—	—	—	28,057	—	—	—	—	—
Pit 7 (CA)	—	—	—	38,870	—	—	—	—	—
Poe (CA)	—	—	—	39,569	—	—	—	—	—
Potter Valley (CA)	—	—	—	751	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	—	—	—	—
Rock Creek (CA)	—	—	—	43,854	—	—	—	—	—
Salt Springs (CA)	—	—	—	465	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Pacific Gas & Electric Co									
San Joaquin No. 1a (CA)	—	—	—	11	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	144	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	157	—	—	—	—	—
South (CA)	—	—	—	4,556	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	656	—	—	—	—	—
Spaulding No. 2 (CA)	—	—	—	511	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	41	—	—	—	—	—
Spring Gap (CA)	—	—	—	1,947	—	—	—	—	—
Stanislaus (CA)	—	—	—	11,479	—	—	—	—	—
Tiger Creek (CA)	—	—	—	10,692	—	—	—	—	—
Toadtown (CA)	—	—	—	255	—	—	—	—	—
Tule River (CA)	—	—	—	624	—	—	—	—	—
Volta (CA)	—	—	—	3,843	—	—	—	—	—
Volta 2 (CA)	—	—	—	470	—	—	—	—	—
West Point (CA)	—	—	—	2,685	—	—	—	—	—
Wise (CA)	—	—	—	3,261	—	—	—	—	—
Wishon, A G (CA)	—	—	—	1,250	—	—	—	—	—
Pacificorp	**3,911,935**	**2,642**	**102,237**	**226,179**	**—**	**13,716**	**2,113**	**5**	**1,262**
American Fork (UT)	—	—	—	374	—	—	—	—	—
Ashton (ID)	—	—	—	2,571	—	—	—	—	—
Beaver Upper (UT)	—	—	—	350	—	—	—	—	—
Bend (OR)	—	—	—	247	—	—	—	—	—
Big Fork (MT)	—	—	—	1,194	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	13,716	—	—	—
Bridger, Jim (WY)	1,462,685	694	—	—	—	—	816	1	—
Carbon (UT)	110,324	250	—	—	—	—	51	*	—
Clearwater 1 (OR)	—	—	—	4,613	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	3,756	—	—	—	—	—
Cline Falls (OR)	—	—	—	591	—	—	—	—	—
Condit (WA)	—	—	—	3,496	—	—	—	—	—
Copco 1 (CA)	—	—	—	6,470	—	—	—	—	—
Copco 2 (CA)	—	—	—	8,436	—	—	—	—	—
Cove (ID)	—	—	—	–2	—	—	—	—	—
Cutler (UT)	—	—	—	5,253	—	—	—	—	—
Eagle Point (OR)	—	—	—	1,657	—	—	—	—	—
East Side (OR)	—	—	—	1,367	—	—	—	—	—
Fall Creek (CA)	—	—	—	451	—	—	—	—	—
Fish Creek (OR)	—	—	—	2,619	—	—	—	—	—
Ftn Green (UT)	—	—	—	87	—	—	—	—	—
Gadsby (UT)	—	—	90,486	—	—	—	—	—	1,072
Grace (ID)	—	—	—	2,410	—	—	—	—	—
Granite (UT)	—	—	—	318	—	—	—	—	—
Hunter (emery) (UT)	576,135	515	—	—	—	—	258	1	—
Huntington Canyon (UT)	593,846	563	—	—	—	—	258	1	—
Hydro No. 1 (UT)	—	—	—	136	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	99	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	105	—	—	—	—	—
Iron Gate (CA)	—	—	—	9,419	—	—	—	—	—
John C Boyle (OR)	—	—	—	17,800	—	—	—	—	—
Johnston, Dave (WY)	466,093	413	—	—	—	—	304	1	—
Last Chance (UT)	—	—	—	183	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	12,413	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	13,860	—	—	—	—	—
Little Mountain (UT)	—	—	8,881	—	—	—	—	—	162
Merwin (WA)	—	—	—	24,197	—	—	—	—	—
Naches (WA)	—	—	—	778	—	—	—	—	—
Naches Drop (WA)	—	—	—	84	—	—	—	—	—
Naughton (WY)	454,331	—	2,870	—	—	—	243	—	29
Olmstead (UT)	—	—	—	994	—	—	—	—	—
Oneida (ID)	—	—	—	1,660	—	—	—	—	—
Paris (ID)	—	—	—	76	—	—	—	—	—
Pioneer (UT)	—	—	—	176	—	—	—	—	—
Powerdale (OR)	—	—	—	–32	—	—	—	—	—
Prospect 1 (OR)	—	—	—	3,464	—	—	—	—	—
Prospect 2 (OR)	—	—	—	14,846	—	—	—	—	—
Prospect 3 (OR)	—	—	—	1,565	—	—	—	—	—
Prospect 4 (OR)	—	—	—	726	—	—	—	—	—
Skookumchuck (WA)	—	—	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	6,314	—	—	—	—	—
Snake Creek (UT)	—	—	—	138	—	—	—	—	—
Soda (ID)	—	—	—	–106	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Pacificorp									
Soda Springs (OR)	—	—	—	4,375	—	—	—	—	—
St Anthony (ID)	—	—	—	280	—	—	—	—	—
Stairs (UT)	—	—	—	131	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	7,161	—	—	—	—	—
Swift 1 (WA)	—	—	—	17,887	—	—	—	—	—
Toketee (OR)	—	—	—	15,465	—	—	—	—	—
Viva (WY)	—	—	—	–13	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	669	—	—	—	—	—
Weber (UT)	—	—	—	–7	—	—	—	—	—
West Side (OR)	—	—	—	293	—	—	—	—	—
Wyodak (WY)	248,521	207	—	—	—	—	184	*	—
Yale (WA)	—	—	—	24,785	—	—	—	—	—
Pasadena (City of)	**—**	**—**	**39,244**	**71**	**—**	**—**	**—**	**—**	**415**
Azusa (CA)	—	—	—	71	—	—	—	—	—
Broadway (CA)	—	—	35,395	—	—	—	—	—	359
Glenarm (CA)	—	—	3,849	—	—	—	—	—	57
Pend Oreille Pub Util D # 1	**—**	**—**	**—**	**29,839**	**—**	**—**	**—**	**—**	**—**
Box Canyon (WA)	—	—	—	29,653	—	—	—	—	—
Calispel Creek (WA)	—	—	—	186	—	—	—	—	—
Pennsylvania Power Co	**1,177,026**	**734**	**—**	**—**	**1,231,013**	**—**	**526**	**1**	**—**
Beaver Valley (PA)	—	—	—	—	1,231,013	—	—	—	—
Mansfield, Bruce (PA)	1,177,026	734	—	—	—	—	526	1	—
Placer County Wtr Agency	**—**	**—**	**—**	**58,157**	**—**	**—**	**—**	**—**	**—**
French Meadows (CA)	—	—	—	229	—	—	—	—	—
Hell Hole (CA)	—	—	—	127	—	—	—	—	—
Middle Fork (CA)	—	—	—	32,886	—	—	—	—	—
Oxbow (CA)	—	—	—	1,550	—	—	—	—	—
Ralston (CA)	—	—	—	23,365	—	—	—	—	—
Platte River Power Auth	**198,555**	**—**	**—**	**—**	**—**	**—**	**118**	**—**	**—**
Rawhide (CO)	198,555	—	—	—	—	—	118	—	—
Portland General Elec Co	**383,456**	**52,175**	**437,312**	**191,861**	**—**	**—**	**218**	**102**	**3,539**
Beaver (OR)	—	52,105	260,299	—	—	—	—	102	2,281
Boardman (OR)	383,456	70	—	—	—	—	218	*	—
Bull Run (OR)	—	—	—	6,809	—	—	—	—	—
Coyote Springs (OR)	—	—	177,013	—	—	—	—	—	1,258
Faraday (OR)	—	—	—	8,821	—	—	—	—	—
North Fork (OR)	—	—	—	10,522	—	—	—	—	—
Oak Grove (OR)	—	—	—	15,084	—	—	—	—	—
Pelton (OR)	—	—	—	36,628	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	7,470	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	5,037	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	5,825	—	—	—	—	—
Round Butte (OR)	—	—	—	84,570	—	—	—	—	—
Sullivan (OR)	—	—	—	11,095	—	—	—	—	—
Power Authy of St of N Y	**—**	**267,559**	**87,183**	**1,501,088**	**—**	**—**	**—**	**452**	**603**
Ashokan (NY)	—	—	—	1,443	—	—	—	—	—
Blenheim (NY)	—	—	—	–38,906	—	—	—	—	—
Crescent (NY)	—	—	—	5,137	—	—	—	—	—
Flynn (NY)	—	19,230	86,853	—	—	—	—	38	600
Hinckley (NY)	—	—	—	1,826	—	—	—	—	—
Kensico (NY)	—	—	—	1,357	—	—	—	—	—
Lewiston (NY)	—	—	—	–21,911	—	—	—	—	—
Moses Niagara (NY)	—	—	—	1,071,306	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	475,727	—	—	—	—	—
Poletti (NY)	—	248,329	330	—	—	—	—	414	3
Vischer Ferry (NY)	—	—	—	5,109	—	—	—	—	—
Pub Serv Co of New Hamp	**382,524**	**432**	**8**	**21,881**	**—**	**—**	**158**	**3**	*****
Amoskeag (NH)	—	—	—	6,652	—	—	—	—	—
Ayers Island (NH)	—	—	—	1,949	—	—	—	—	—
Canaan (VT)	—	—	—	711	—	—	—	—	—
Eastman Falls (NH)	—	—	—	1,153	—	—	—	—	—
Garvins Falls (NH)	—	—	—	2,687	—	—	—	—	—
Gorham (NH)	—	—	—	665	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Pub Serv Co of New Hamp									
Hooksett (NH)	—	—	—	433	—	—	—	—	—
Jackman (NH)	—	—	—	891	—	—	—	—	—
Lost Nation (NH)	—	–2	—	—	—	—	—	*	—
Merrimack (NH)	313,571	–1	—	—	—	—	124	*	—
Newington (NH)	—	–1,092	—	—	—	—	—	—	—
Schiller (NH)	68,953	1,503	8	—	—	—	34	3	*
Smith (NH)	—	—	—	6,740	—	—	—	—	—
White Lake (NH)	—	24	—	—	—	—	—	*	—
Pub Serv Co of New Mexico	**1,186,485**	**4,018**	**11,755**	**—**	**—**	**—**	**667**	**10**	**130**
Las Vegas (NM)	—	3,313	—	—	—	—	—	8	—
Reeves (NM)	—	—	11,755	—	—	—	—	—	130
San Juan (NM)	1,186,485	705	—	—	—	—	667	1	—
Public Service Co of Colo	**1,725,724**	**1,112**	**290,928**	**–1,932**	**—**	**—**	**960**	**3**	**2,340**
Alamosa (CO)	—	25	24	—	—	—	—	*	*
Ames (CO)	—	—	—	745	—	—	—	—	—
Arapahoe (CO)	126,289	—	2,003	—	—	—	84	—	21
Boulder Hydro (CO)	—	—	—	1,051	—	—	—	—	—
Cabin Creek (CO)	—	—	—	–15,127	—	—	—	—	—
Cameo (CO)	51,471	—	463	—	—	—	30	—	6
Cherokee (CO)	313,758	—	11,161	—	—	—	144	—	118
Comanche (CO)	438,032	—	145	—	—	—	267	—	2
Fort Lupton (CO)	—	1,020	12,581	—	—	—	—	2	217
Fort St. Vrain (CO)	—	—	261,931	—	—	—	—	—	1,936
Fruita (CO)	—	—	23	—	—	—	—	—	*
Georgetown Hydro (CO)	—	—	—	75	—	—	—	—	—
Hayden (CO)	316,787	7	434	—	—	—	158	*	4
Palisade Hydro (CO)	—	—	—	2,686	—	—	—	—	—
Pawnee (CO)	345,379	—	159	—	—	—	218	—	2
Salida No. 1 Hydro (CO)	—	—	—	101	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	100	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	5,666	—	—	—	—	—
Tacoma (CO)	—	—	—	2,771	—	—	—	—	—
Valmont (CO)	134,008	—	253	—	—	—	59	—	2
Zuni (CO)	—	60	1,751	—	—	—	—	*	31
Public Service Co of Okla	**605,882**	**76,405**	**345,468**	**—**	**—**	**—**	**352**	**148**	**3,393**
Comanche (OK)	—	5	128,419	—	—	—	—	*	1,173
Northeastern (OK)	605,882	29	44,884	—	—	—	352	*	489
Riverside (OK)	—	64,302	99,417	—	—	—	—	118	993
Southwestern (OK)	—	12,063	71,880	—	—	—	—	29	723
Tulsa (OK)	—	6	—	—	—	—	—	*	—
Weleetka (OK)	—	—	868	—	—	—	—	—	14
Puget Sound Pwr & Lgt Co	**—**	**147,013**	**264,557**	**74,509**	**—**	**—**	**—**	**296**	**2,744**
Crystal Mountain (WA)	—	2	—	—	—	—	—	*	—
Electron (WA)	—	—	—	8,020	—	—	—	—	—
Encogen (WA)	—	—	128,878	—	—	—	—	—	1,158
Frederickson (WA)	—	—	21,960	—	—	—	—	—	271
Fredonia (WA)	—	68,675	89,503	—	—	—	—	132	1,022
Lower Baker (WA)	—	—	—	13,262	—	—	—	—	—
Nooksack (WA)	—	—	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	20,956	—	—	—	—	—
South Whidbey (WA)	—	—	—	—	—	—	—	—	—
Upper Baker (WA)	—	—	—	13,633	—	—	—	—	—
White River (WA)	—	—	—	18,638	—	—	—	—	—
Whitehorn (WA)	—	78,336	24,216	—	—	—	—	164	293
PSI Energy, Inc	**2,993,355**	**16,271**	**48,401**	**44,074**	**—**	**—**	**1,377**	**32**	**406**
Cayuga (IN)	542,957	2,478	2,577	—	—	—	253	5	25
Connersville (IN)	—	2,323	—	—	—	—	—	6	—
Edwardsport (IN)	72,801	115	—	—	—	—	44	*	—
Gallagher, R (IN)	261,819	2,870	—	—	—	—	106	4	—
Gibson (IN)	1,675,509	2,760	—	—	—	—	753	5	—
Markland (IN)	—	—	—	44,074	—	—	—	—	—
Miami Wabash (IN)	—	35	—	—	—	—	—	1	—
Noblesville (IN)	49,106	60	—	—	—	—	27	*	—
Wabash River (IN)	391,163	5,630	45,824	—	—	—	194	11	382
Redding (City of)	**—**	**—**	**30,441**	**1,728**	**—**	**—**	**—**	**—**	**431**
Redding Power (CA)	—	—	30,441	—	—	—	—	—	431
Whiskeytown (CA)	—	—	—	1,728	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Reliant Energy HL&P	**1,560,390**	**243,664**	**1,124,900**	**—**	**1,886,321**	**—**	**1,104**	**443**	**11,623**
Bertron, Sam (TX)	—	—	51,154	—	—	—	—	—	583
Cedar Bayou (TX)	—	182,760	439,571	—	—	—	—	320	4,380
Clarke, Hiram (TX)	—	—	131	—	—	—	—	—	2
Deepwater (TX)	—	—	–476	—	—	—	—	—	—
Greens Bayou (TX)	—	60,904	81,043	—	—	—	—	123	863
Limestone (TX)	755,256	—	11,969	—	—	—	603	—	119
Parish, W A (TX)	805,134	—	61,034	—	—	—	501	—	667
Robinson, P H (TX)	—	—	97,232	—	—	—	—	—	1,046
San Jacinto (TX)	—	—	124,787	—	—	—	—	—	1,423
South Texas (TX)	—	—	—	—	1,886,321	—	—	—	—
Webster (TX)	—	—	–401	—	—	—	—	—	*
Wharton, T H (TX)	—	—	258,856	—	—	—	—	—	2,539
Rochester (City of)	**37,319**	**490**	**4,147**	**438**	**—**	**—**	**20**	**4**	**47**
Cascade Creek (MN)	—	490	—	—	—	—	—	4	—
Rochester (MN)	—	—	—	438	—	—	—	—	—
Silver Lake (MN)	37,319	—	4,147	—	—	—	20	—	47
Rochester Gas & Elec Corp	**153,549**	**89**	**30**	**6,796**	**363,157**	**—**	**59**	*****	*****
Ginna (NY)	—	—	—	—	363,157	—	—	—	—
Station 160 (NY)	—	—	—	—	—	—	—	—	—
Station 170 (NY)	—	—	—	246	—	—	—	—	—
Station 2 (NY)	—	—	—	1,038	—	—	—	—	—
Station 26 (NY)	—	—	—	—	—	—	—	—	—
Station 3 (NY)	—	50	—	—	—	—	—	*	—
Station 5 (NY)	—	—	—	5,512	—	—	—	—	—
Station 7 (NY)	153,549	39	—	—	—	—	59	*	—
Station 9 (NY)	—	—	30	—	—	—	—	—	*
Ruston (City of)	**—**	**—**	**6,720**	**—**	**—**	**—**	**—**	**—**	**95**
Ruston (LA)	—	—	6,720	—	—	—	—	—	95
Sacramento Mun Util Dist	**—**	**—**	**196,256**	**48,651**	**—**	**189**	**—**	**—**	**2,303**
Camino (CA)	—	—	—	11,452	—	—	—	—	—
Camp Far W (CA)	—	—	—	–13	—	—	—	—	—
Campbell Soup (CA)	—	—	74,088	—	—	—	—	—	946
Carson (CA)	—	—	61,565	—	—	—	—	—	640
Hedge PV (CA)	—	—	—	—	—	7	—	—	—
Jaybird (CA)	—	—	—	21,586	—	—	—	—	—
Jones Fork (CA)	—	—	—	390	—	—	—	—	—
Loon Lake (CA)	—	—	—	–199	—	—	—	—	—
McClellan (CA)	—	—	6,647	—	—	—	—	—	84
Proc&Gamble (CA)	—	—	53,956	—	—	—	—	—	633
Robbs Peak (CA)	—	—	—	51	—	—	—	—	—
Slab Creek (CA)	—	—	—	—	—	—	—	—	—
Solano (CA)	—	—	—	—	—	160	—	—	—
Solar (CA)	—	—	—	—	—	22	—	—	—
Union Valley (CA)	—	—	—	3,106	—	—	—	—	—
White Rock (CA)	—	—	—	12,278	—	—	—	—	—
Safe Harbor Water Power Corp	**—**	**—**	**—**	**42,368**	**—**	**—**	**—**	**—**	**—**
Safe Harbor (PA)	—	—	—	42,368	—	—	—	—	—
Salt River Project	**1,990,537**	**49,686**	**231,399**	**18,300**	**—**	**—**	**961**	**83**	**2,358**
Agua Fria (AZ)	—	34,244	76,479	—	—	—	—	59	770
Coronado (AZ)	549,440	140	—	—	—	—	298	*	—
Crosscut (AZ)	—	—	—	—	—	—	—	—	—
Horse Mesa (AZ)	—	—	—	11,513	—	—	—	—	—
Kyrene (AZ)	—	466	76,210	—	—	—	—	1	923
Mormon Flat (AZ)	—	—	—	6,843	—	—	—	—	—
Navajo (AZ)	1,441,097	90	—	—	—	—	663	*	—
Roosevelt (AZ)	—	—	—	–46	—	—	—	—	—
San Tan (AZ)	—	14,746	78,710	—	—	—	—	22	664
South Con (AZ)	—	—	—	—	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	–10	—	—	—	—	—
San Antonio Pub Serv Brd	**943,783**	**3,051**	**292,352**	**—**	**—**	**—**	**571**	**6**	**2,284**
Arthur von Rosenburg (TX)	—	—	225,148	—	—	—	—	—	1,466
Braunig, V H (TX)	—	2,650	31,993	—	—	—	—	5	398
Deely, J T (TX)	550,641	26	—	—	—	—	342	*	—
J K Spruce (TX)	393,142	—	13	—	—	—	229	—	*

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
San Antonio Pub Serv Brd									
Leon Creek (TX)	—	—	–155	—	—	—	—	—	—
Mission Road (TX)	—	—	–150	—	—	—	—	—	—
Sommers, O W (TX)	—	375	35,804	—	—	—	—	1	419
Tuttle, W B (TX)	—	—	–301	—	—	—	—	—	—
San Miguel Elec Coop Inc	**292,660**	**302**	**—**	**—**	**—**	**—**	**335**	**1**	**—**
San Miguel (TX)	292,660	302	—	—	—	—	335	1	—
Savannah Elec & Pwr Co	**163,558**	**37,431**	**639**	**—**	**—**	**—**	**79**	**84**	**7**
Boulevard (GA)	—	441	1	—	—	—	—	1	*
Kraft (GA)	74,032	88	288	—	—	—	34	*	4
McIntosh (GA)	89,526	36,902	350	—	—	—	45	83	3
Riverside (GA)	—	—	—	—	—	—	—	—	—
Seattle (City of)	**—**	**—**	**—**	**333,532**	**—**	**—**	**—**	**—**	**—**
Boundary (WA)	—	—	—	177,213	—	—	—	—	—
Cedar Falls (WA)	—	—	—	3,759	—	—	—	—	—
Diablo (WA)	—	—	—	47,328	—	—	—	—	—
Gorge (WA)	—	—	—	57,743	—	—	—	—	—
New Halem (WA)	—	—	—	606	—	—	—	—	—
Ross Dam (WA)	—	—	—	43,840	—	—	—	—	—
South Fork Tolt (WA)	—	—	—	3,043	—	—	—	—	—
Seminole Electric Coop	**889,367**	**950**	**—**	**—**	**—**	**—**	**353**	**2**	**—**
Seminole (FL)	889,367	950	—	—	—	—	353	2	—
Sierra Pacific Power Co	**366,611**	**84,949**	**286,784**	**4,433**	**—**	**—**	**171**	**238**	**3,006**
Battle Mt (NV)	—	62	—	—	—	—	—	*	—
Brunswick (NV)	—	50	—	—	—	—	—	*	—
Elko (NV)	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	–1	—	—	—	—	—	—	—
Farad (CA)	—	—	—	–5	—	—	—	—	—
Fleish (NV)	—	—	—	1,784	—	—	—	—	—
Fort Churchill (NV)	—	20,723	86,585	—	—	—	—	135	889
Gabbs (NV)	—	45	—	—	—	—	—	*	—
Kings Beach (CA)	—	137	—	—	—	—	—	*	—
Lahontan (NV)	—	—	—	—	—	—	—	—	—
North Valmy (NV)	366,611	320	—	—	—	—	171	1	—
Pinon Pine (NV)	—	—	60,873	—	—	—	—	—	455
Portola (CA)	—	51	—	—	—	—	—	*	—
Tracy (NV)	—	63,497	139,369	—	—	—	—	101	1,661
Valley Road (NV)	—	65	—	—	—	—	—	*	—
Verdi (NV)	—	—	—	1,272	—	—	—	—	—
Washoe (NV)	—	—	—	1,382	—	—	—	—	—
Winnemucca (NV)	—	—	–43	—	—	—	—	—	—
26 Foot Drop (NV)	—	—	—	—	—	—	—	—	—
Sikeston (City of)	**166,925**	**7**	**—**	**—**	**—**	**—**	**105**	*****	**—**
Coleman, E. P. (MO)	—	7	—	—	—	—	—	*	—
Sikeston (MO)	166,925	—	—	—	—	—	105	—	—
So Carolina Elec & Gas Co	**1,565,412**	**16,483**	**1,760**	**–6,228**	**—**	**—**	**610**	**38**	**23**
Burton (SC)	—	139	27	—	—	—	—	*	*
Canadys (SC)	279,178	215	20	—	—	—	109	*	*
Coit (SC)	—	1,493	—	—	—	—	—	4	—
Columbia Hydro (SC)	—	—	—	2,733	—	—	—	—	—
Cope (SC)	23,362	60	—	—	—	—	9	*	—
Faber Place (SC)	—	—	52	—	—	—	—	—	1
Fairfield County (SC)	—	—	—	–19,721	—	—	—	—	—
Hagood (SC)	—	4,246	1,604	—	—	—	—	9	20
Hardeeville (SC)	—	195	—	—	—	—	—	1	—
Mcmeekin (SC)	173,168	60	—	—	—	—	65	*	—
Neal Shoals (SC)	—	—	—	269	—	—	—	—	—
Parr (SC)	—	2,723	—	—	—	—	—	8	—
Parr Hydro (SC)	—	—	—	4,399	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	875	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	5,217	—	—	—	—	—
SRS (SC)	12,881	40	—	—	—	—	15	*	—
Urquhart (SC)	172,081	4,616	57	—	—	—	71	9	1
V. C. Summer (SC)	—	—	—	—	—	—	—	—	—
Wateree (SC)	456,052	560	—	—	—	—	174	1	—
Williams (SC)	448,690	2,136	—	—	—	—	167	6	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
So Carolina Pub Serv Auth	**1,813,307**	**20,961**	**—**	**16,828**	**—**	**—**	**700**	**42**	**—**
Cross (SC)	782,449	390	—	—	—	—	296	1	—
Grainger, Dolphus M (SC)	108,061	42	—	—	—	—	42	*	—
Hilton Head (SC)	—	3,748	—	—	—	—	—	10	—
Jefferies (SC)	194,398	13,703	—	15,506	—	—	80	22	—
Myrtle Beach (SC)	—	2,558	—	—	—	—	—	8	—
Spillway (SC)	—	—	—	1,277	—	—	—	—	—
St Stephens (SC)	—	—	—	45	—	—	—	—	—
Winyah (SC)	728,399	520	—	—	—	—	282	1	—
South Miss Elec Pwr Assoc	**227,084**	**1,444**	**18,613**	**—**	**—**	**—**	**101**	**3**	**223**
Benndale (MS)	—	—	—	—	—	—	—	—	—
Morrow (MS)	227,084	296	—	—	—	—	101	1	—
Moselle (MS)	—	1,148	18,613	—	—	—	—	2	223
Paulding (MS)	—	—	—	—	—	—	—	—	—
Southern Calif Edison Co	**716,270**	**2,514**	**4,520**	**117,901**	**854,754**	**—**	**330**	**5**	**45**
Baker Dam (CA)	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA)	—	—	—	11,474	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	11,018	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	16,163	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	16,637	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	9,289	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	7,536	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	1,646	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	1,510	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	2,578	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	728	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	640	—	—	—	—	—
Borel (CA)	—	—	—	2,492	—	—	—	—	—
Dominguez Hills (CA)	—	—	—	—	—	—	—	—	—
Eastwood (CA)	—	—	—	8,821	—	—	—	—	—
Fontana (CA)	—	—	—	337	—	—	—	—	—
Kaweah 1 (CA)	—	—	—	825	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	329	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	845	—	—	—	—	—
Kern River 1 (CA)	—	—	—	6,352	—	—	—	—	—
Kern River 3 (CA)	—	—	—	4,432	—	—	—	—	—
Lundy (CA)	—	—	—	218	—	—	—	—	—
Lytle Creek (CA)	—	—	—	115	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	5,187	—	—	—	—	—
Mill Creek 1 (CA)	—	—	—	285	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	235	—	—	—	—	—
Mohave (NV)	716,270	—	4,520	—	—	—	330	—	45
Ontario 1 (CA)	—	—	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	55	—	—	—	—	—
Pebbly Beach (CA)	—	2,514	—	—	—	—	—	5	—
Poole (CA)	—	—	—	1,144	—	—	—	—	—
Portal (CA)	—	—	—	2,278	—	—	—	—	—
Rush Creek (CA)	—	—	—	2,335	—	—	—	—	—
San Gorgonio (CA)	—	—	—	–3	—	—	—	—	—
San Onofre (CA)	—	—	—	—	854,754	—	—	—	—
Santa Ana 1 (CA)	—	—	—	556	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	607	—	—	—	—	—
Sierra (CA)	—	—	—	77	—	—	—	—	—
Tule River (CA)	—	—	—	1,160	—	—	—	—	—
Southern Ill Pwr Coop	**147,516**	**1,240**	**—**	**—**	**—**	**—**	**94**	**2**	**—**
Marion (IL)	147,516	1,240	—	—	—	—	94	2	—
Southern Indiana G & E Co	**620,105**	**—**	**1,708**	**—**	**—**	**—**	**287**	**—**	**17**
A. B. Brown (IN)	295,823	—	1,022	—	—	—	134	—	10
Broadway (IN)	—	—	6	—	—	—	—	—	*
Culley (IN)	235,974	—	620	—	—	—	111	—	6
Northeast (IN)	—	—	—	—	—	—	—	—	—
Warrick (IN)	88,308	—	60	—	—	—	41	—	1
Southwestern Elec Pwr Co	**1,600,335**	**72,647**	**196,016**	**—**	**—**	**—**	**1,071**	**149**	**1,906**
Arsenal Hill (LA)	—	—	11,526	—	—	—	—	—	126
Flint Creek (AR)	306,624	635	—	—	—	—	192	1	—
Knox Lee (TX)	—	33,548	61,639	—	—	—	—	57	622
Lieberman (LA)	—	20,157	33,979	—	—	—	—	57	250
Lone Star (TX)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Southwestern Elec Pwr Co									
Pirkey (TX)	320,542	—	5,363	—	—	—	266	—	54
Welsh (TX)	973,169	3,632	—	—	—	—	613	7	—
Wilkes (TX)	—	14,675	83,509	—	—	—	—	27	855
Southwestern Pub Serv Co	**1,352,382**	**81,427**	**291,741**	**—**	**—**	**—**	**777**	**157**	**3,096**
Carlsbad (NM)	—	—	62	—	—	—	—	—	1
Cunningham (NM)	—	—	74,142	—	—	—	—	—	814
Harrington (TX)	719,700	—	135	—	—	—	416	—	1
Jones (TX)	—	43,592	152,735	—	—	—	—	82	1,565
Maddox (NM)	—	—	14,213	—	—	—	—	—	150
Moore County (TX)	—	—	–140	—	—	—	—	—	—
Nichols (TX)	—	—	10,068	—	—	—	—	—	126
Plant X (TX)	—	37,824	37,074	—	—	—	—	75	403
Riverview (TX)	—	—	157	—	—	—	—	—	3
Tolk Station (TX)	632,682	—	3,295	—	—	—	361	—	32
Tucumcari (NM)	—	11	—	—	—	—	—	*	—
Springfield (City of)	**200,963**	**342**	**—**	**—**	**—**	**—**	**111**	**1**	**—**
Dallman (IL)	177,756	90	—	—	—	—	96	*	—
Factory (IL)	—	32	—	—	—	—	—	*	—
Interstate (IL)	—	115	—	—	—	—	—	*	—
Lakeside (IL)	23,207	82	—	—	—	—	15	*	—
Reynolds (IL)	—	23	—	—	—	—	—	*	—
Springfield (City of)	**259,683**	**62**	**572**	**—**	**—**	**—**	**155**	*****	**7**
James River (MO)	132,943	—	427	—	—	—	79	—	5
Main Street (MO)	—	—	—	—	—	—	—	—	—
Southwest (MO)	126,740	62	145	—	—	—	76	*	2
St Joseph Lgt & Pwr Co	**56,255**	**767**	**335**	**—**	**—**	**—**	**36**	**3**	**5**
Lake Road (MO)	56,255	767	335	—	—	—	36	3	5
Sunflower Elec Coop	**233,869**	**—**	**421**	**—**	**—**	**—**	**140**	**—**	**7**
Garden City (KS)	—	—	–89	—	—	—	—	—	2
Holcomb (KS)	233,869	—	510	—	—	—	140	—	5
Systems Energy Resources Inc	**—**	**—**	**—**	**—**	**946,566**	**—**	**—**	**—**	**—**
Grand Gulf (MS)	—	—	—	—	946,566	—	—	—	—
Tallahassee (City of)	**—**	**67,436**	**165,697**	**1,712**	**—**	**—**	**—**	**116**	**1,297**
Hopkins, Arvah B (FL)	—	65,778	45,397	—	—	—	—	113	459
Jackson Bluff (FL)	—	—	—	1,712	—	—	—	—	—
Purdom, S O (FL)	—	1,658	120,300	—	—	—	—	3	837
Tampa Electric Co	**1,536,961**	**33,411**	**16,577**	**—**	**—**	**—**	**695**	**69**	**172**
Big Bend (FL)	900,542	11,858	—	—	—	—	388	30	—
Coal Storage (FL)	—	—	—	—	—	—	—	—	—
Gannon, F J (FL)	503,458	1,450	—	—	—	—	251	3	—
Hookers Point (FL)	—	355	—	—	—	—	—	3	—
Polk (FL)	132,961	10,887	16,577	—	—	—	56	19	172
S Dinner Lk (FL)	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	8,861	—	—	—	—	—	14	—
Taunton (City of)	**—**	**19,778**	**—**	**—**	**—**	**—**	**—**	**34**	**—**
Cleary, B F (MA)	—	19,778	—	—	—	—	—	34	—
Tennessee Valley Auth	**9,288,816**	**163,834**	**—**	**722,847**	**4,248,873**	**—**	**4,005**	**552**	**—**
Allen (TN)	504,184	7,057	—	—	—	—	253	18	—
Apalachia (TN)	—	—	—	20,124	—	—	—	—	—
Blue Ridge (GA)	—	—	—	1,368	—	—	—	—	—
Boone (TN)	—	—	—	4,289	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	1,667,851	—	—	—	—
Bull Run (TN)	649,206	—	—	—	—	—	224	—	—
Chatuge (NC)	—	—	—	711	—	—	—	—	—
Cherokee (TN)	—	—	—	3,855	—	—	—	—	—
Chickamauga (TN)	—	—	—	41,502	—	—	—	—	—
Colbert (AL)	720,829	28,212	—	—	—	—	337	94	—
Cumberland (TN)	1,858,826	1,720	—	—	—	—	750	3	—
Douglas (TN)	—	—	—	11,265	—	—	—	—	—
Fontana (NC)	—	—	—	5,818	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	34,003	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Tennessee Valley Auth									
Fort Patrick Henry (TN)	—	—	—	3,610	—	—	—	—	—
Gallatin (TN)	666,265	45,698	—	—	—	—	312	145	—
Great Falls (TN)	—	—	—	15,346	—	—	—	—	—
Guntersville (AL)	—	—	—	46,742	—	—	—	—	—
Hiwassee (NC)	—	—	—	3,567	—	—	—	—	—
Johnsonville (TN)	707,299	77,515	—	—	—	—	316	283	—
Kentucky (KY)	—	—	—	82,143	—	—	—	—	—
Kingston (TN)	920,614	920	—	—	—	—	370	2	—
Melton Hill (TN)	—	—	—	4,567	—	—	—	—	—
Nickajack (TN)	—	—	—	36,576	—	—	—	—	—
Norris (TN)	—	—	—	9,348	—	—	—	—	—
Nottely (GA)	—	—	—	125	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	3,819	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	7,911	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	10,137	—	—	—	—	—
Paradise (KY)	1,168,368	450	—	—	—	—	519	1	—
Pickwick (TN)	—	—	—	89,594	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	–52,109	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	1,715,621	—	—	—	—
Sevier, John (TN)	450,269	140	—	—	—	—	179	*	—
Shawnee (KY)	735,970	620	—	—	—	—	343	1	—
South Holston (TN)	—	—	—	3,467	—	—	—	—	—
Tims Ford (TN)	—	—	—	5,020	—	—	—	—	—
Watauga (TN)	—	—	—	3,674	—	—	—	—	—
Watts Bar (TN)	–117	—	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	41,690	—	—	—	—	—
Watts Bar (TN)	—	—	—	—	865,401	—	—	—	—
Wheeler (AL)	—	—	—	95,279	—	—	—	—	—
Widows Creek (AL)	907,103	1,502	—	—	—	—	401	3	—
Wilbur (TN)	—	—	—	475	—	—	—	—	—
Wilson (AL)	—	—	—	188,931	—	—	—	—	—
Terrebonne Parish Consol Govt	**—**	**–52**	**214**	**—**	**—**	**—**	**—**	*****	**21**
Houma (LA)	—	–52	214	—	—	—	—	*	21
Texas Mun Power Agency	**306,962**	**—**	**240**	**—**	**—**	**—**	**189**	**—**	**2**
Gibbons Creek (TX)	306,962	—	240	—	—	—	189	—	2
Texas-New Mexico Power Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
TNP One (TX)	—	—	—	—	—	—	—	—	—
Toledo Edison Co (The)	**316,836**	**70**	**—**	**—**	**659,778**	**—**	**151**	*****	**—**
Bay Shore (OH)	316,836	104	—	—	—	—	151	*	—
Davis-Besse (OH)	—	—	—	—	659,778	—	—	—	—
Richland (OH)	—	–18	—	—	—	—	—	—	—
Stryker (OH)	—	–16	—	—	—	—	—	—	—
Tri-state G & T Assn Inc	**1,101,031**	**15,843**	**321**	**—**	**—**	**—**	**570**	**32**	**3**
Burlington (CO)	—	15,588	—	—	—	—	—	32	—
Craig (CO)	876,989	177	271	—	—	—	445	*	3
Escalante (NM)	159,159	—	50	—	—	—	92	—	1
Nucla (CO)	64,883	78	—	—	—	—	34	*	—
Tucson Electric Power Co	**542,747**	**250**	**107,401**	**—**	**—**	**—**	**297**	*****	**1,212**
Irvington (AZ)	42,653	—	99,550	—	—	—	18	—	1,101
North Loop (AZ)	—	—	7,851	—	—	—	—	—	111
Springerville (AZ)	500,094	250	—	—	—	—	279	*	—
Turlock Irrigation Dist	**—**	**—**	**29,974**	**11,360**	**—**	**—**	**—**	**—**	**275**
Almond (CA)	—	—	27,290	—	—	—	—	—	232
Hickman (CA)	—	—	—	–3	—	—	—	—	—
Lagrange (CA)	—	—	—	1,703	—	—	—	—	—
New Don Pedro (CA)	—	—	—	9,550	—	—	—	—	—
Turlock Lake (CA)	—	—	—	–5	—	—	—	—	—
Uppr Dawson (CA)	—	—	—	115	—	—	—	—	—
Walnut (CA)	—	—	2,684	—	—	—	—	—	43
TXU Electric Company	**3,669,914**	**398,832**	**2,230,251**	**—**	**1,658,989**	**—**	**2,699**	**811**	**22,110**
Big Brown (TX)	747,662	—	1,340	—	—	—	556	—	13
Collin (TX)	—	—	–428	—	—	—	—	—	1
Comanche Peak (TX)	—	—	—	—	1,658,989	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
TXU Electric Company									
De Cordova (TX)	—	57,497	251,370	—	—	—	—	117	2,326
Eagle Mountain (TX)	—	—	12,875	—	—	—	—	—	199
Graham (TX)	—	10,524	125,103	—	—	—	—	20	1,133
Handley (TX)	—	27,850	172,847	—	—	—	—	56	1,809
Lake Creek (TX)	—	—	31,754	—	—	—	—	—	355
Lake Hubbard (TX)	—	34,520	157,279	—	—	—	—	78	1,519
Martin Lake (TX)	1,375,845	3,250	—	—	—	—	1,143	6	—
Monticello (TX)	1,373,855	5,240	—	—	—	—	898	11	—
Morgan Creek (TX)	—	24,215	198,886	—	—	—	—	49	1,979
Mountain Creek (TX)	—	8,540	89,063	—	—	—	—	17	1,100
North Lake (TX)	—	32,450	94,881	—	—	—	—	64	994
North Main (TX)	—	—	–123	—	—	—	—	—	—
Parkdale (TX)	—	—	12,194	—	—	—	—	—	159
Permian Basin (TX)	—	16,946	224,293	—	—	—	—	37	2,221
River Crest (TX)	—	—	–131	—	—	—	—	—	—
Sandow (TX)	172,552	3,250	—	—	—	—	103	6	—
Stryker Creek (TX)	—	10,580	230,788	—	—	—	—	21	2,322
Tradinghouse Creek (TX)	—	140,520	414,599	—	—	—	—	281	3,787
Trinidad (TX)	—	—	25,511	—	—	—	—	—	259
Valley (TX)	—	23,450	188,150	—	—	—	—	47	1,935
United Power Assn	**123,592**	**157**	**790**	**—**	**—**	**11,140**	**101**	*****	**8**
Cambridge (MN)	—	42	—	—	—	—	—	*	—
Elk River (MN)	—	—	790	—	—	11,140	—	—	8
Maple Lake (MN)	—	82	—	—	—	—	—	*	—
Rock Lake (MN)	—	—	—	—	—	—	—	—	—
Stanton (ND)	123,592	33	—	—	—	—	101	*	—
Utilicorp United Inc	**300,043**	**126**	**–37**	**—**	**—**	**—**	**158**	*****	**3**
Green, Ralph (MO)	—	—	–71	—	—	—	—	—	*
Greenwood (MO)	—	—	34	—	—	—	—	—	3
Kci (MO)	—	—	—	—	—	—	—	—	—
Nevada (MO)	—	–24	—	—	—	—	—	—	—
Sibley (MO)	300,043	150	—	—	—	—	158	*	—
UtiliCorp United Inc	**25,435**	**2,159**	**29,695**	**—**	**—**	**—**	**15**	**4**	**395**
Cimarron River (KS)	—	—	557	—	—	—	—	—	16
Clark, W N (CO)	25,435	—	—	—	—	—	15	—	—
Clifton (KS)	—	—	—	—	—	—	—	—	—
Judson Large (KS)	—	—	26,568	—	—	—	—	—	324
Mullergren, Arthur (KS)	—	—	–246	—	—	—	—	—	1
Pueblo (CO)	—	1,819	2,816	—	—	—	—	3	54
Rocky Ford (CO)	—	340	—	—	—	—	—	1	—
USBR-Great Plains Region	**—**	**—**	**—**	**180,338**	**—**	**—**	**—**	**—**	**—**
Alcova (WY)	—	—	—	4,056	—	—	—	—	—
Big Thompson (CO)	—	—	—	–23	—	—	—	—	—
Boysen (WY)	—	—	—	3,488	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	1,312	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	22,246	—	—	—	—	—
Estes (CO)	—	—	—	13,980	—	—	—	—	—
Flatiron (CO)	—	—	—	22,181	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	10,031	—	—	—	—	—
Glendo (WY)	—	—	—	–19	—	—	—	—	—
Green Mountain (CO)	—	—	—	1,219	—	—	—	—	—
Guernsey (WY)	—	—	—	–33	—	—	—	—	—
Heart Mountain (WY)	—	—	—	–31	—	—	—	—	—
Kortes (WY)	—	—	—	9,595	—	—	—	—	—
Marys Lake (CO)	—	—	—	4,848	—	—	—	—	—
Mount Elbert (CO)	—	—	—	6,467	—	—	—	—	—
Pilot Butte (WY)	—	—	—	–6	—	—	—	—	—
Pole Hill (CO)	—	—	—	23,674	—	—	—	—	—
Seminoe (WY)	—	—	—	9,257	—	—	—	—	—
Shoshone (WY)	—	—	—	2,111	—	—	—	—	—
Spirit Mountain (WY)	—	—	—	–28	—	—	—	—	—
Yellowtail (MT)	—	—	—	46,013	—	—	—	—	—
USBR-Lower Colorado Region	**—**	**—**	**—**	**423,276**	**—**	**—**	**—**	**—**	**—**
Davis (AZ)	—	—	—	77,636	—	—	—	—	—
Hoover (AZ)	—	—	—	117,053	—	—	—	—	—
Hoover (NV)	—	—	—	206,134	—	—	—	—	—
Parker (CA)	—	—	—	22,453	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
USBR-Mid Pacific Region	—	—	—	**188,810**	—	—	—	—	—
Folsom (CA)	—	—	—	31,754	—	—	—	—	—
Judge F Carr (CA)	—	—	—	19,441	—	—	—	—	—
Keswick (CA)	—	—	—	20,145	—	—	—	—	—
Lewiston (CA)	—	—	—	281	—	—	—	—	—
New Melones (CA)	—	—	—	8,580	—	—	—	—	—
Nimbus (CA)	—	—	—	4,357	—	—	—	—	—
O Neill (CA)	—	—	—	–7,667	—	—	—	—	—
Shasta (CA)	—	—	—	74,253	—	—	—	—	—
Spring Creek (CA)	—	—	—	15,502	—	—	—	—	—
Stampede (CA)	—	—	—	1,432	—	—	—	—	—
Trinity (CA)	—	—	—	20,732	—	—	—	—	—
USBR-Pacific NW Region	—	—	—	**1,643,508**	—	—	—	—	—
Anderson Ranch (ID)	—	—	—	3,095	—	—	—	—	—
Black Canyon (ID)	—	—	—	3,035	—	—	—	—	—
Boise River Div (ID)	—	—	—	—	—	—	—	—	—
Chandler (WA)	—	—	—	3,943	—	—	—	—	—
Grand Coulee (WA)	—	—	—	1,558,701	—	—	—	—	—
Green Springs (OR)	—	—	—	5,309	—	—	—	—	—
Hungry Horse (MT)	—	—	—	61,428	—	—	—	—	—
Minidoka (ID)	—	—	—	919	—	—	—	—	—
Palisades (ID)	—	—	—	7,078	—	—	—	—	—
Roza (WA)	—	—	—	—	—	—	—	—	—
USBR-Upper Colorado Region	—	—	—	**458,499**	—	—	—	—	—
Blue Mesa (CO)	—	—	—	8,742	—	—	—	—	—
Crystal (CO)	—	—	—	5,343	—	—	—	—	—
Deer Creek (UT)	—	—	—	948	—	—	—	—	—
Elephant Butte (NM)	—	—	—	275	—	—	—	—	—
Flaming Gorge (UT)	—	—	—	20,489	—	—	—	—	—
Fontenelle (WY)	—	—	—	3,311	—	—	—	—	—
Glen Canyon (AZ)	—	—	—	405,852	—	—	—	—	—
Lower Molina (CO)	—	—	—	717	—	—	—	—	—
McPhee (CO)	—	—	—	157	—	—	—	—	—
Morrow Point (CO)	—	—	—	11,443	—	—	—	—	—
Towaoc (CO)	—	—	—	—	—	—	—	—	—
Upper Molina (CO)	—	—	—	1,222	—	—	—	—	—
USCE-Hartwell Power Plant	—	—	—	**20,184**	—	—	—	—	—
Hartwell (GA)	—	—	—	20,184	—	—	—	—	—
USCE-J Strom Thur Pwr Plt	—	—	—	**30,724**	—	—	—	—	—
J Strom Thurmond (SC)	—	—	—	30,724	—	—	—	—	—
USCE-Kansas City Dist	—	—	—	**1,119**	—	—	—	—	—
Harry S Truman (MO)	—	—	—	636	—	—	—	—	—
Stockton (MO)	—	—	—	483	—	—	—	—	—
USCE-Little Rock	—	—	—	**133,196**	—	—	—	—	—
Beaver (AR)	—	—	—	606	—	—	—	—	—
Bull Shoals (AR)	—	—	—	16,401	—	—	—	—	—
Dardanelle (AR)	—	—	—	71,136	—	—	—	—	—
Greers Ferry (AR)	—	—	—	857	—	—	—	—	—
Norfork (AR)	—	—	—	1,918	—	—	—	—	—
Ozark (AR)	—	—	—	26,600	—	—	—	—	—
Table Rock (MO)	—	—	—	15,678	—	—	—	—	—
USCE-Missouri River District	—	—	—	**578,930**	—	—	—	—	—
Big Bend (SD)	—	—	—	60,868	—	—	—	—	—
Fort Peck (MT)	—	—	—	110,526	—	—	—	—	—
Fort Randall (SD)	—	—	—	64,079	—	—	—	—	—
Garrison (ND)	—	—	—	156,620	—	—	—	—	—
Gavins Point (NE)	—	—	—	37,638	—	—	—	—	—
Oahe (SD)	—	—	—	149,199	—	—	—	—	—
USCE-Mobile District	—	—	—	**150,299**	—	—	—	—	—
Allatoona (GA)	—	—	—	6,302	—	—	—	—	—
Buford (GA)	—	—	—	6,322	—	—	—	—	—
Carters (GA)	—	—	—	25,595	—	—	—	—	—
J Woodruff (FL)	—	—	—	6,118	—	—	—	—	—
Jones Bluff (AL)	—	—	—	30,750	—	—	—	—	—
Millers Ferry (AL)	—	—	—	33,037	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
USCE-Mobile District									
Walter F George (GA)	—	—	—	29,242	—	—	—	—	—
West Point (GA)	—	—	—	12,933	—	—	—	—	—
USCE-Nashville	**—**	**—**	**—**	**167,907**	**—**	**—**	**—**	**—**	**—**
Barkley (KY)	—	—	—	57,260	—	—	—	—	—
Center Hill (TN)	—	—	—	20,311	—	—	—	—	—
Cheatham (TN)	—	—	—	13,072	—	—	—	—	—
Cordell Hull (TN)	—	—	—	14,290	—	—	—	—	—
Dale Hollow (TN)	—	—	—	596	—	—	—	—	—
J Percy Priest (TN)	—	—	—	6,810	—	—	—	—	—
Laurel (KY)	—	—	—	4,276	—	—	—	—	—
Old Hickory (TN)	—	—	—	26,853	—	—	—	—	—
Wolf Creek (KY)	—	—	—	24,439	—	—	—	—	—
USCE-North Pacific Div	**—**	**—**	**—**	**3,797,938**	**—**	**—**	**—**	**—**	**—**
Albeni Falls (ID)	—	—	—	12,609	—	—	—	—	—
Big Cliff (OR)	—	—	—	4,754	—	—	—	—	—
Bonneville (OR)	—	—	—	430,069	—	—	—	—	—
Chief Joseph (WA)	—	—	—	919,837	—	—	—	—	—
Cougar (OR)	—	—	—	6,360	—	—	—	—	—
Detroit (OR)	—	—	—	15,243	—	—	—	—	—
Dexter (OR)	—	—	—	1,809	—	—	—	—	—
Dworshak (ID)	—	—	—	81,931	—	—	—	—	—
Foster (OR)	—	—	—	5,801	—	—	—	—	—
Green Peter (OR)	—	—	—	10,809	—	—	—	—	—
Hills Creek (OR)	—	—	—	4,235	—	—	—	—	—
Ice Harbor (WA)	—	—	—	110,350	—	—	—	—	—
John Day (OR)	—	—	—	705,127	—	—	—	—	—
Libby (MT)	—	—	—	92,158	—	—	—	—	—
Little Goose (WA)	—	—	—	107,674	—	—	—	—	—
Lookout Point (OR)	—	—	—	7,688	—	—	—	—	—
Lost Creek (OR)	—	—	—	11,817	—	—	—	—	—
Lower Granite (WA)	—	—	—	106,413	—	—	—	—	—
Lower Monumental (WA)	—	—	—	113,179	—	—	—	—	—
McNary (OR)	—	—	—	482,318	—	—	—	—	—
The Dalles (WA)	—	—	—	567,757	—	—	—	—	—
USCE-R B Russell	**—**	**—**	**—**	**27,182**	**—**	**—**	**—**	**—**	**—**
R B Russell (GA)	—	—	—	27,182	—	—	—	—	—
USCE-Tulsa District	**—**	**—**	**—**	**223,704**	**—**	**—**	**—**	**—**	**—**
Broken Bow (OK)	—	—	—	28,512	—	—	—	—	—
Denison (TX)	—	—	—	44,403	—	—	—	—	—
Eufaula (OK)	—	—	—	50,402	—	—	—	—	—
Fort Gibson (OK)	—	—	—	8,987	—	—	—	—	—
Keystone (OK)	—	—	—	16,127	—	—	—	—	—
Robert S Kerr (OK)	—	—	—	49,332	—	—	—	—	—
Tenkiller Ferry (OK)	—	—	—	11,668	—	—	—	—	—
Webbers Falls (OK)	—	—	—	14,273	—	—	—	—	—
USCE-Vicksburg District	**—**	**—**	**—**	**63,601**	**—**	**—**	**—**	**—**	**—**
Blakely Mountain (AR)	—	—	—	37,172	—	—	—	—	—
Degray (AR)	—	—	—	20,280	—	—	—	—	—
Narrows (AR)	—	—	—	6,149	—	—	—	—	—
USCE-Wilmington	**—**	**—**	**—**	**13,346**	**—**	**—**	**—**	**—**	**—**
John H Kerr (VA)	—	—	—	12,686	—	—	—	—	—
Philpott (VA)	—	—	—	660	—	—	—	—	—
Vero Beach (City of)	**—**	**453**	**8,637**	**—**	**—**	**—**	**—**	**1**	**85**
Municipal Plant (FL)	—	453	8,637	—	—	—	—	1	85
Virginia Elec & Power Co	**3,431,889**	**499,684**	**2,436**	**–63,490**	**2,555,570**	**—**	**1,369**	**775**	**39**
Bath County (VA)	—	—	—	–86,612	—	—	—	—	—
Bell Meade (VA)	—	1,253	13	—	—	—	—	5	*
Bremo Bluff (VA)	158,413	170	—	—	—	—	65	*	—
Chesapeake (VA)	385,456	356	—	—	—	—	150	1	—
Chesterfield (VA)	672,070	45,018	2,180	—	—	—	273	71	27
Clover (VA)	626,824	25	—	—	—	—	236	*	—
Cushaw (VA)	—	—	—	637	—	—	—	—	—
Darbytown (VA)	—	465	—	—	—	—	—	1	—
Gaston (NC)	—	—	—	10,275	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Virginia Elec & Power Co									
Gravel Neck (VA)	—	1,596	—	—	—	—	—	3	—
Kitty Hawk (NC)	—	—	—	—	—	—	—	—	—
Low Moor (VA)	—	—	—	—	—	—	—	—	—
Mt Storm (WV)	1,102,906	3,170	—	—	—	—	443	7	—
North Anna (VA)	—	—	—	265	1,330,009	—	—	—	—
North Branch (WV)	52,736	400	—	—	—	—	35	1	—
Northern Neck (VA)	—	—	—	—	—	—	—	—	—
Possum Point (VA)	211,119	147,260	—	—	—	—	83	234	—
Roanoke Rapids (NC)	—	—	—	11,945	—	—	—	—	—
Surry (VA)	—	—	—	—	1,225,561	—	—	—	—
Yktn Term A (VA)	—	—	—	—	—	—	—	—	—
Yorktown (VA)	222,365	299,971	243	—	—	—	85	453	12
1st Energy (VA)	—	—	—	—	—	—	—	—	—
Vt Yankee Nuclear Pr Corp	**—**	**—**	**—**	**—**	**391,996**	**—**	**—**	**—**	**—**
Vt. Yankee (VT)	—	—	—	—	391,996	—	—	—	—
Waverly (City of)	**—**	**44**	**19**	**107**	**—**	**441**	**—**	*****	*****
East Hydro (IA)	—	—	—	107	—	—	—	—	—
North Plant (IA)	—	21	19	—	—	—	—	*	*
Northwest (IA)	—	—	—	—	—	435	—	—	—
Skeets 1 (IA)	—	—	—	—	—	6	—	—	—
South Plant (IA)	—	23	—	—	—	—	—	*	—
West Texas Utilities Co	**378,747**	**68,844**	**177,281**	**—**	**—**	**—**	**226**	**122**	**1,801**
Abilene (TX)	—	—	—	—	—	—	—	—	—
Fort Phantom (TX)	—	48,883	68,354	—	—	—	—	86	692
Ft Stockton (TX)	—	—	—	—	—	—	—	—	—
Lake Pauline (TX)	—	—	60	—	—	—	—	—	2
Oak Creek (TX)	—	5,434	17,561	—	—	—	—	9	176
Oklaunion (TX)	378,747	1,081	—	—	—	—	226	2	—
Paint Creek (TX)	—	13,446	12,358	—	—	—	—	25	137
Presidio (TX)	—	—	—	—	—	—	—	—	—
Rio Pecos (TX)	—	—	26,736	—	—	—	—	—	290
San Angelo (TX)	—	—	52,212	—	—	—	—	—	504
Vernon (TX)	—	—	—	—	—	—	—	—	—
Western Farmers Elec Coop	**312,127**	**56,825**	**43,344**	**—**	**—**	**—**	**194**	**86**	**446**
Anadarko (OK)	—	56,795	43,344	—	—	—	—	86	446
Hugo (OK)	312,127	30	—	—	—	—	194	*	—
Mooreland (OK)	—	—	—	—	—	—	—	—	—
Wisconsin Electric Pwr Co	**1,798,416**	**9,207**	**9,141**	**26,542**	**747,957**	**322**	**1,050**	**18**	**112**
Appleton (WI)	—	—	—	632	—	—	—	—	—
Big Quinnesec 61 (MI)	—	—	—	—	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	7,246	—	—	—	—	—
Brule (MI)	—	—	—	609	—	—	—	—	—
Byron (WI)	—	—	—	—	—	322	—	—	—
Chalk Hill (MI)	—	—	—	2,172	—	—	—	—	—
Concord (WI)	—	—	681	—	—	—	—	—	13
Germantown (WI)	—	8,148	534	—	—	—	—	16	7
Hemlock Falls (MI)	—	—	—	1,043	—	—	—	—	—
Kingsford (MI)	—	—	—	1,957	—	—	—	—	—
Lower Paint (MI)	—	—	—	14	—	—	—	—	—
Michigamme Falls (MI)	—	—	—	2,679	—	—	—	—	—
Oil Storage (WI)	—	—	—	—	—	—	—	—	—
Paris (WI)	—	—	1,700	—	—	—	—	—	31
Peavy Falls (MI)	—	—	—	4,414	—	—	—	—	—
Pine (WI)	—	—	—	398	—	—	—	—	—
Pleasant Prairie (WI)	699,867	482	1,011	—	—	—	448	1	11
Point Beach (WI)	—	7	—	—	747,957	—	—	*	—
Port Washington (WI)	112,924	—	—	—	—	—	58	—	—
Presque Isle (MI)	288,674	570	—	—	—	—	165	1	—
South Oak Creek (WI)	594,828	—	5,075	—	—	—	308	—	48
Sturgeon (MI)	—	—	—	170	—	—	—	—	—
Twin Falls (MI)	—	—	—	2,391	—	—	—	—	—
Valley (WI)	102,123	—	140	—	—	—	72	—	2
Way (MI)	—	—	—	652	—	—	—	—	—
White Rapids (MI)	—	—	—	2,165	—	—	—	—	—
Wisconsin Pub Serv Corp	**507,023**	**188**	**7,407**	**18,152**	**374,958**	**—**	**320**	**1**	**97**
Alexander (WI)	—	—	—	1,633	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation and Fuel Consumption, by Company and Plant, January 2001 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Wisconsin Pub Serv Corp									
Caldron Falls (WI)	—	—	—	367	—	—	—	—	—
Eagle River (WI)	—	—	—	—	—	—	—	—	—
Grand Rapids (MI)	—	—	—	2,408	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	7,299	—	—	—	—	—
Hat Rapids (WI)	—	—	—	489	—	—	—	—	—
High Falls (WI)	—	—	—	693	—	—	—	—	—
Jersey (WI)	—	—	—	342	—	—	—	—	—
Johnson Falls (WI)	—	—	—	380	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	374,958	—	—	—	—
Merrill (WI)	—	—	—	510	—	—	—	—	—
Oneida Casino (WI)	—	—	—	—	—	—	—	—	—
Otter Rapids (WI)	—	—	—	187	—	—	—	—	—
Peshtigo (WI)	—	—	—	100	—	—	—	—	—
Potato Rapids (WI)	—	—	—	195	—	—	—	—	—
Pulliam (WI)	209,888	—	2,799	—	—	—	134	—	33
Sandstone Rapids (WI)	—	—	—	376	—	—	—	—	—
Tomahawk (WI)	—	—	—	1,060	—	—	—	—	—
Wausau (WI)	—	—	—	2,113	—	—	—	—	—
West Marinette (WI)	—	—	4,169	—	—	—	—	—	59
Weston (WI)	297,135	188	439	—	—	—	186	1	5
Wisconsin Pwr & Lgt Co	**1,158,122**	**1,349**	**16,085**	**16,014**	**—**	**8,422**	**686**	**2**	**218**
Blackhawk (WI)	—	—	—	—	—	—	—	—	—
Columbia (WI)	642,434	386	—	—	—	—	398	1	—
Dewey, Nelson (WI)	103,914	21	—	—	—	—	57	*	—
Edgewater (WI)	411,774	927	—	—	—	8,422	231	2	—
Kilbourn (WI)	—	—	—	5,172	—	—	—	—	—
NA 1 (WI)	—	—	1,973	—	—	—	—	—	31
Prairie Du Sac (WI)	—	—	—	10,842	—	—	—	—	—
Rock River (WI)	—	15	14,088	—	—	—	—	*	187
Shawano (WI)	—	—	—	—	—	—	—	—	—
Sheepskin (WI)	—	—	24	—	—	—	—	—	1
Wolf Creek Nuclear Corp	**—**	**—**	**—**	**—**	**888,118**	**—**	**—**	**—**	**—**
Wolf Creek (KS)	—	—	—	—	888,118	—	—	—	—
Wolverine Pwr supply Coop	**—**	**19**	**134**	**—**	**—**	**—**	**—**	**1**	**3**
Johnson, George (MI)	—	–21	134	—	—	—	—	—	3
Scottville (MI)	—	–8	—	—	—	—	—	—	—
Tower (MI)	—	–37	—	—	—	—	—	1	—
Vandyke, Claude (MI)	—	–22	—	—	—	—	—	—	—
Vestaburg (MI)	—	107	—	—	—	—	—	*	—
Yuba County Water Agency	**—**	**—**	**—**	**58,006**	**—**	**—**	**—**	**—**	**—**
Fish Power (CA)	—	—	—	93	—	—	—	—	—
New Colgate (CA)	—	—	—	49,086	—	—	—	—	—
New Narrows (CA)	—	—	—	8,827	—	—	—	—	—

[1] Other energy sources include geothermal, solar, wood, wind, and waste.

* Less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Holding Companies are: **AEP** is American Electric Power, **APS** is Allegheny Power System, **ACE** is Atlantic City Electric, **CSW** is Central & South West Corporation, **CES** is Commonwealth Energy System, **DMV** is Delmarva, **EU** is Eastern Utilities Associates Company, **GPS** is General Public Utilities, **MSU** is Middle South Utilities, **NEES** is New England Electric System, **NU** is Northeast Utilities, **SC** is Southern Company, **TXU** is TXU Electric Company.

Source: Energy Information Administration, Form EIA-906, ''Power Plant Report.''

Annual Plant Aggregates: U.S. Electric Utility Net Generation and Fuel Consumption

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
A&N Elec Coop	**—**	**938**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Smith (MD)	—	342	—	—	—	—	—	1	—
Tangier (VA)	—	596	—	—	—	—	—	1	—
Abbeville (City of)	**—**	**23**	**—**	**4,249**	**—**	**—**	**—**	*****	**—**
Abbeville (SC)	—	23	—	4,249	—	—	—	*	—
Adrian (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Adrian (MN)	—	—	—	—	—	—	—	—	—
Aitkin (City of)	**—**	**–11**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Aitkin (MN)	—	–11	—	—	—	—	—	*	—
Alabama Elec Coop Inc	**3,330,587**	**1,396**	**574,924**	**11,082**	**—**	**—**	**1,501**	**3**	**5,460**
Gantt (AL)	—	—	—	2,279	—	—	—	—	—
Lowman (AL)	3,330,587	—	—	—	—	—	1,501	—	—
McIntosh-CAES (AL)	—	1,479	215,300	—	—	—	—	3	2,241
McWilliams (AL)	—	—	359,624	—	—	—	—	—	3,219
Point A (AL)	—	—	—	8,803	—	—	—	—	—
Portland (FL)	—	–83	—	—	—	—	—	*	—
Alabama Power Co	**56,856,122**	**166,200**	**2,955,892**	**2,297,455**	**12,562,059**	**—**	**26,427**	**331**	**28,729**
Bankhead Dam (AL)	—	—	—	104,858	—	—	—	—	—
Barry (AL)	11,014,782	83	1,334,122	—	—	—	4,478	*	9,754
Chickasaw (AL)	—	—	—	—	—	—	—	—	—
Farley (AL)	—	—	—	—	12,562,059	—	—	—	—
Gadsden New (AL)	494,621	151	14,236	—	—	—	282	*	144
Gaston, E C (AL)	12,605,846	17,376	—	—	—	—	4,989	42	—
Gorgas (AL)	8,644,311	14,905	—	—	—	—	3,500	31	—
Greene County (AL)	3,752,685	127,895	614,061	—	—	—	1,515	245	7,689
GE Plastics (AL)	—	—	275,633	—	—	—	—	—	3,413
H Neely Henry Dam (AL)	—	—	—	110,333	—	—	—	—	—
Harris (AL)	—	—	—	74,516	—	—	—	—	—
Holt Dam (AL)	—	—	—	87,119	—	—	—	—	—
Jordan (AL)	—	—	—	185,656	—	—	—	—	—
Lay Dam (AL)	—	—	—	305,163	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	234,693	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	188,730	—	—	—	—	—
Martin Dam (AL)	—	—	—	166,867	—	—	—	—	—
Miller (AL)	20,343,877	5,790	69,345	—	—	—	11,662	13	702
Mitchell Dam (AL)	—	—	—	253,508	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	100,602	—	—	—	—	—
Walter Bouldin Dam (AL)	—	—	—	298,393	—	—	—	—	—
Washington County (AL)	—	—	648,495	—	—	—	—	—	7,028
Weiss Dam (AL)	—	—	—	125,771	—	—	—	—	—
Yates Dam (AL)	—	—	—	61,246	—	—	—	—	—
Alaska Elec Lgt & Pwr Co	**—**	**4,204**	**—**	**190,480**	**—**	**—**	**—**	**11**	**—**
Annex Creek (AK)	—	—	—	24,722	—	—	—	—	—
Auke Bay (AK)	—	2,163	—	—	—	—	—	6	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Alaska Elec Lgt & Pwr Co									
Gold Creek (AK)	—	175	—	5,355	—	—	—	*	—
Lemon Creek (AK)	—	1,866	—	—	—	—	—	5	—
Salmon Creek (AK)	—	—	—	30,168	—	—	—	—	—
Snettisham (AK)	—	—	—	130,235	—	—	—	—	—
Alaska Pwr & Tel Co	**—**	**20,786**	**—**	**3,737**	**—**	**—**	**—**	**36**	**—**
Chistochina (AK)	—	290	—	—	—	—	—	1	—
Coffman Cove (AK)	—	954	—	—	—	—	—	2	—
Craig (AK)	—	2,425	—	—	—	—	—	4	—
Dot Lake (AK)	—	—	—	—	—	—	—	—	—
Eagle (AK)	—	713	—	—	—	—	—	1	—
Healy Lake (AK)	—	138	—	—	—	—	—	*	—
Hollis (AK)	—	532	—	—	—	—	—	1	—
Hydaburg (AK)	—	1,458	—	—	—	—	—	3	—
Mentasta (AK)	—	335	—	—	—	—	—	1	—
Northway (AK)	—	1,704	—	—	—	—	—	3	—
Skagway (AK)	—	226	—	3,737	—	—	—	*	—
Tetlin (AK)	—	337	—	—	—	—	—	1	—
Tok (AK)	—	11,674	—	—	—	—	—	19	—
Alaska Village Elec Coop	**—**	**57,013**	**—**	**—**	**—**	**—**	**—**	**107**	**—**
Alakanuk (AK)	—	1,474	—	—	—	—	—	3	—
Ambler (AK)	—	1,130	—	—	—	—	—	2	—
Anvik (AK)	—	422	—	—	—	—	—	1	—
Brevig Mission (AK)	—	653	—	—	—	—	—	1	—
Chevak (AK)	—	1,670	—	—	—	—	—	3	—
Eek (AK)	—	599	—	—	—	—	—	1	—
Elim (AK)	—	890	—	—	—	—	—	2	—
Emmonak (AK)	—	2,470	—	—	—	—	—	5	—
Gambell (AK)	—	1,968	—	—	—	—	—	4	—
Goodnews Bay (AK)	—	608	—	—	—	—	—	1	—
Grayling (AK)	—	504	—	—	—	—	—	1	—
Holy Cross (AK)	—	696	—	—	—	—	—	1	—
Hooper Bay (AK)	—	2,358	—	—	—	—	—	4	—
Huslia (AK)	—	829	—	—	—	—	—	2	—
Kaltag (AK)	—	728	—	—	—	—	—	1	—
Kiana (AK)	—	1,334	—	—	—	—	—	2	—
Kivalina (AK)	—	1,080	—	—	—	—	—	2	—
Koyuk (AK)	—	1,116	—	—	—	—	—	2	—
Lower Kalskag (AK)	—	1,186	—	—	—	—	—	2	—
Marshall (AK)	—	1,020	—	—	—	—	—	2	—
Mekoryuk (AK)	—	772	—	—	—	—	—	1	—
Minto (AK)	—	700	—	—	—	—	—	1	—
Mountain Village (AK)	—	2,435	—	—	—	—	—	4	—
New Stuyahok (AK)	—	1,138	—	—	—	—	—	2	—
Noatak (AK)	—	1,312	—	—	—	—	—	3	—
Noorvik (AK)	—	1,676	—	—	—	—	—	3	—
Nulato (AK)	—	1,131	—	—	—	—	—	2	—
Nunapitchuk (AK)	—	2,268	—	—	—	—	—	4	—
Old Harbor (AK)	—	709	—	—	—	—	—	1	—
Pilot Station (AK)	—	1,255	—	—	—	—	—	2	—
Quinhagak (AK)	—	1,327	—	—	—	—	—	3	—
Russion Mission (AK)	—	652	—	—	—	—	—	1	—
Savoonga (AK)	—	1,665	—	—	—	—	—	3	—
Scammon Bay (AK)	—	1,014	—	—	—	—	—	2	—
Selawik (AK)	—	2,266	—	—	—	—	—	4	—
Shageluk (AK)	—	330	—	—	—	—	—	1	—
Shaktoolik (AK)	—	796	—	—	—	—	—	1	—
Shishmaref (AK)	—	1,531	—	—	—	—	—	3	—
Shungnak (AK)	—	1,346	—	—	—	—	—	2	—
St Marys (AK)	—	2,717	—	—	—	—	—	5	—
St Michael (AK)	—	1,093	—	—	—	—	—	2	—
Stebbins (AK)	—	1,325	—	—	—	—	—	2	—
Togiak (AK)	—	2,370	—	—	—	—	—	4	—
Toksook Bay (AK)	—	1,164	—	—	—	—	—	2	—
Tununak (AK)	—	762	—	—	—	—	—	1	—
Wales (AK)	—	524	—	—	—	—	—	1	—
Albany (City of)	**—**	**427**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Albany (MO)	—	427	—	—	—	—	—	1	—
Alexandria (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alexandria (MN)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Alexandria (City of)	**—**	**—**	**187,982**	**—**	**—**	**—**	**—**	**—**	**2,313**
D G Hunter (LA)	—	—	187,982	—	—	—	—	—	2,313
Algona (City of)	**—**	**494**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Algona (IA)	—	494	—	—	—	—	—	1	—
Allegheny Electric Coop	**—**	**—**	**—**	**75,421**	**—**	**—**	**—**	**—**	**—**
Raystown (PA)	—	—	—	75,421	—	—	—	—	—
Alta (City of)	**—**	**25**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Alta (IA)	—	25	—	—	—	—	—	*	—
Amer Mun Power-Ohio Inc	**1,384,404**	**—**	**6,410**	**—**	**—**	**—**	**861**	**—**	**91**
Richard Gorsuch (OH)	1,384,404	—	6,410	—	—	—	861	—	91
Ameren-UE	**30,607,106**	**47,116**	**86,903**	**870,276**	**9,991,845**	**—**	**18,220**	**116**	**1,445**
Callaway (MO)	—	—	—	—	9,991,845	—	—	—	—
Howard Bend (MO)	—	1,216	—	—	—	—	—	4	—
Jefferson City (MO)	—	5,951	—	—	—	—	—	16	—
Keokuk (IA)	—	—	—	884,558	—	—	—	—	—
Kirksville (MO)	—	—	552	—	—	—	—	—	13
Labadie (MO)	14,922,636	13,513	—	—	—	—	8,950	25	—
Meramec (MO)	2,992,298	1,747	48,257	—	—	—	1,751	6	545
Mexico (MO)	—	4,767	—	—	—	—	—	13	—
Moberly (MO)	—	3,353	—	—	—	—	—	9	—
Moreau (MO)	—	4,859	—	—	—	—	—	13	—
Osage (MO)	—	—	—	177,813	—	—	—	—	—
Portable (MO)	—	—	—	—	—	—	—	—	—
Rush Island (MO)	7,889,176	6,390	—	—	—	—	4,877	12	—
Sioux (MO)	4,802,996	1,189	—	—	—	73,095	2,641	2	—
Taum Sauk (MO)	—	—	—	–192,095	—	—	—	—	—
Venice No. 2 (IL)	—	4,131	37,161	—	—	—	—	16	865
Viaduct (MO)	—	—	933	—	—	—	—	—	21
Ames (City of)	**360,793**	**3,162**	**—**	**—**	**—**	**—**	**235**	**7**	**—**
Ames (IA)	360,793	2,734	—	—	—	—	235	6	—
Ames Gt (IA)	—	428	—	—	—	—	—	1	—
Anaheim (City of)	**—**	**—**	**57,262**	**—**	**—**	**—**	**—**	**—**	**496**
Anaheim (CA)	—	—	57,262	—	—	—	—	—	496
Anchorage (City of)	**—**	**239**	**892,272**	**—**	**—**	**—**	**—**	**1**	**9,187**
Anchorage (AK)	—	82	10,345	—	—	—	—	*	199
Eklutna (AK)	—	—	—	—	—	—	—	—	—
GMS 2 (AK)	—	157	881,927	—	—	—	—	*	8,988
Aniak Light & Power Co	**—**	**2,543**	**—**	**—**	**—**	**—**	**—**	**5**	**—**
Aniak (AK)	—	2,543	—	—	—	—	—	5	—
Anita (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Anita (IA)	—	—	—	—	—	—	—	—	—
Ansley (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Ansley (NE)	—	—	—	—	—	—	—	—	—
Anthony (City of)	**—**	**380**	**4,474**	**—**	**—**	**—**	**—**	**1**	**52**
Anthony (KS)	—	380	4,474	—	—	—	—	1	52
Appalachian Power Co	**31,840,473**	**130,045**	**—**	**336,836**	**—**	**—**	**12,624**	**224**	**—**
Amos, John E (WV)	15,293,948	93,828	—	—	—	—	6,183	161	—
Buck (VA)	—	—	—	28,680	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	37,848	—	—	—	—	—
Claytor (VA)	—	—	—	128,750	—	—	—	—	—
Clinch River (VA)	5,004,814	4,305	—	—	—	—	1,924	8	—
Glen Lyn (VA)	1,768,534	9,218	—	—	—	—	711	17	—
Kanawha River (WV)	2,448,839	2,610	—	—	—	—	978	4	—
Leesville (VA)	—	—	—	40,467	—	—	—	—	—
London (WV)	—	—	—	75,419	—	—	—	—	—
Marmet (WV)	—	—	—	66,599	—	—	—	—	—
Mountaineer (WV)	7,324,338	20,084	—	—	—	—	2,829	34	—
Niagara (VA)	—	—	—	6,455	—	—	—	—	—
Reusens (VA)	—	—	—	26,138	—	—	—	—	—
Smith Mountain (VA)	—	—	—	–176,895	—	—	—	—	—
Winfield (WV)	—	—	—	103,375	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Arcadia (City of)	**—**	**531**	**589**	**—**	**—**	**—**	**—**	**1**	**6**
Arcadia (WI)	—	531	589	—	—	—	—	1	6
Arcanum (City of)	**—**	**161**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Arcanum (OH)	—	161	—	—	—	—	—	*	—
Argyle (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Argyle (WI)	—	—	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc	**2,862,418**	**—**	**596,723**	**—**	**—**	**—**	**1,500**	**—**	**6,890**
Apache Station (AZ)	2,862,418	—	596,723	—	—	—	1,500	—	6,890
Arizona Public Service Co	**21,662,033**	**90,301**	**2,984,004**	**32,861**	**30,380,571**	**—**	**12,058**	**226**	**36,251**
Childs (AZ)	—	—	—	20,879	—	—	—	—	—
Cholla (AZ)	6,787,337	6,576	1,376	—	—	—	3,693	14	20
Fairview (AZ)	—	3,672	—	—	—	—	—	12	—
Four Corners (NM)	14,874,696	—	54,920	—	—	—	8,365	—	567
Irving (AZ)	—	—	—	11,982	—	—	—	—	—
Ocotillo (AZ)	—	—	748,270	—	—	—	—	—	9,066
Palo Verde (AZ)	—	—	—	—	30,380,571	—	—	—	—
Phoenix (AZ)	—	18,376	1,203,986	—	—	—	—	35	13,494
Saguaro (AZ)	—	30,784	632,832	—	—	—	—	68	8,222
Yucca (AZ)	—	30,893	342,620	—	—	—	—	97	4,883
Arkansas Elec Coop Corp	**—**	**170,897**	**568,274**	**536,265**	**—**	**—**	**—**	**293**	**6,428**
Bailey (AR)	—	20,835	247,840	—	—	—	—	41	2,882
Clyde Ellis (AR)	—	—	—	138,424	—	—	—	—	—
Dam #2 (AK)	—	—	—	261,321	—	—	—	—	—
Dam 9 (AR)	—	—	—	136,520	—	—	—	—	—
Fitzhugh (AR)	—	15,897	63,130	—	—	—	—	31	765
Mc Clellan (AR)	—	134,165	257,304	—	—	—	—	221	2,782
Arkansas Power & Light Co	**20,260,864**	**32,059**	**2,615,514**	**132,609**	**11,651,772**	**—**	**12,505**	**60**	**28,174**
Arkansas Nuclear One(AR)	—	—	—	—	11,651,772	—	—	—	—
Blytheville (AR)	—	—	—	—	—	—	—	—	—
Carpenter (AR)	—	—	—	90,763	—	—	—	—	—
Couch, Harvey (AR)	—	—	169,894	—	—	—	—	—	2,491
Independence (AR)	10,210,209	14,758	—	—	—	—	6,093	27	—
L Catherine (AR)	—	—	1,574,861	—	—	—	—	—	16,983
Lynch, Cecil (AR)	—	—	—	—	—	—	—	—	—
Mablevale (AR)	—	—	3,849	—	—	—	—	—	42
Moses, Ham (AR)	—	—	—	—	—	—	—	—	—
Remmel (AR)	—	—	—	41,846	—	—	—	—	—
Ritchie, R E (AR)	—	—	866,910	—	—	—	—	—	8,658
White Bluff (AR)	10,050,655	17,301	—	—	—	—	6,412	33	—
Arnold (City of)	**—**	**63**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Arnold (NE)	—	63	—	—	—	—	—	*	—
Ashland (City of)	**—**	**29**	**1**	**—**	**—**	**—**	**—**	*****	*****
Ashland (KS)	—	29	1	—	—	—	—	*	*
Associated Elec Coop	**15,196,394**	**13,192**	**1,318,694**	**—**	**—**	**—**	**8,902**	**26**	**10,260**
Chouteau (MO)	—	—	520,865	—	—	—	—	—	3,866
Essex (MO)	—	—	55,273	—	—	—	—	—	625
Nadaway (MO)	—	—	99,979	—	—	—	—	—	1,138
New Madrid (MO)	7,595,075	3,907	—	—	—	—	4,416	7	—
St Francis (MO)	—	—	642,577	—	—	—	—	—	4,631
Thomas Hill (MO)	7,601,319	6,106	—	—	—	—	4,487	11	—
Unionville (MO)	—	3,179	—	—	—	—	—	7	—
Atlantic (City of)	**—**	**100**	**643**	**—**	**—**	**—**	**—**	*****	**9**
Atlantic (IA)	—	100	643	—	—	—	—	*	9
Atlantic City Elec Co	**1,676,120**	**134,398**	**44,809**	**—**	**—**	**—**	**801**	**264**	**586**
Deepwater (NJ)	380,304	466	44,809	—	—	—	192	1	586
England, B L (NJ)	1,295,816	133,932	—	—	—	—	609	263	—
Attica (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Attica (KS)	—	—	—	—	—	—	—	—	—
Auburn (City of)	**—**	**319**	**2,568**	**—**	**—**	**—**	**—**	**1**	**40**
Auburn (NE)	—	319	2,568	—	—	—	—	1	40

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Augusta (City of)	**—**	**1,170**	**12,876**	**—**	**—**	**—**	**—**	**2**	**140**
Plant No 1 (KS)	—	180	1,718	—	—	—	—	*	19
Plant No 2 (KS)	—	990	11,158	—	—	—	—	2	121
Augusta (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Fairbanks (AR)	—	—	—	—	—	—	—	—	—
Austin (City of)	**113,607**	**—**	**10,354**	**—**	**—**	**—**	**61**	**—**	**139**
Austin DT (MN)	—	—	349	—	—	—	—	—	9
Northeast Station (MN)	113,607	—	10,005	—	—	—	61	—	130
Austin (City of)	**—**	**2,558**	**3,469,095**	**—**	**—**	**—**	**—**	**6**	**36,489**
Decker Creek (TX)	—	2,558	2,224,191	—	—	41	—	6	22,926
Holly Street (TX)	—	—	1,244,904	—	—	—	—	—	13,563
Avista Corporation	**—**	**884**	**822,713**	**3,907,884**	**—**	**—**	**—**	**2**	**9,680**
Cabinet Gorge (ID)	—	—	—	1,059,230	—	—	—	—	—
Kettle Fls (WA)	—	—	7,933	—	—	362,174	—	—	58
Little Falls (WA)	—	—	—	207,491	—	—	—	—	—
Long Lake (WA)	—	—	—	511,401	—	—	—	—	—
Monroe Street (WA)	—	—	—	109,333	—	—	—	—	—
Nine Mile (WA)	—	—	—	134,597	—	—	—	—	—
Northeast (WA)	—	884	47,045	—	—	—	—	2	601
Noxon Rapids (MT)	—	—	—	1,635,238	—	—	—	—	—
Post Falls (ID)	—	—	—	174,378	—	—	—	—	—
Rathdrum (WA)	—	—	767,735	—	—	—	—	—	9,021
Upper Falls (WA)	—	—	—	76,216	—	—	—	—	—
Baldwin City (City of)	**—**	**188**	**210**	**—**	**—**	**—**	**—**	**1**	**2**
Attica (KS)	—	188	210	—	—	—	—	1	2
Bancroft (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Bancroft (IA)	—	—	—	—	—	—	—	—	—
Bangor Hydro Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Bar Harbor (ME)	—	—	—	—	—	—	—	—	—
Eastport (ME)	—	—	—	—	—	—	—	—	—
Medway (ME)	—	—	—	—	—	—	—	—	—
Barron (City of)	**—**	**26**	**—**	**367**	**—**	**—**	**—**	*****	**—**
Barron (WI)	—	26	—	367	—	—	—	*	—
Barrow Utils & Elec Coop	**—**	**—**	**51,213**	**—**	**—**	**—**	**—**	**—**	**742**
Barrow (AK)	—	—	51,213	—	—	—	—	—	742
Barton (Village of)	**—**	**5**	**—**	**4,202**	**—**	**—**	**—**	*****	**—**
W. Charleston (VT)	—	5	—	4,202	—	—	—	*	—
Basin Elec Power Coop	**23,315,557**	**31,161**	**—**	**—**	**—**	**—**	**16,916**	**61**	**—**
Antelope Valley (ND)	6,854,081	3,744	—	—	—	—	5,814	7	—
Laramie River (WY)	12,440,471	13,687	—	—	—	—	7,679	26	—
Leland Olds (ND)	4,021,005	8,505	—	—	—	—	3,423	17	—
Spirit Mound (SD)	—	5,225	—	—	—	—	—	12	—
Baudette (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Baudette (MN)	—	—	—	—	—	—	—	—	—
Beaver City (City of)	**—**	**—**	**—**	**7,770**	**—**	**—**	**—**	**—**	**—**
Beaver Lower (UT)	—	—	—	516	—	—	—	—	—
Beaver Upper (UT)	—	—	—	3,005	—	—	—	—	—
Beaver 3 (UT)	—	—	—	4,249	—	—	—	—	—
Beaver City (City of)	**—**	**111**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Beaver City (NE)	—	111	—	—	—	—	—	*	—
Bedford (City of)	**—**	**—**	**—**	**12,619**	**—**	**—**	**—**	**—**	**—**
Snowden (VA)	—	—	—	12,619	—	—	—	—	—
Belleville (City of)	**—**	**405**	**2,645**	**—**	**—**	**—**	**—**	**1**	**30**
Belleville (KS)	—	405	2,645	—	—	—	—	1	30
Bellevue (City of)	**—**	**26**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Bellevue (IA)	—	26	—	—	—	—	—	*	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Beloit (City of)	**—**	**420**	**3,998**	**—**	**—**	**—**	**—**	**1**	**39**
Beloit (KS)	—	420	3,998	—	—	—	—	1	39
Benkelman (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Benkelman (NE)	—	—	—	—	—	—	—	—	—
Benson (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Benson (MN)	—	—	—	—	—	—	—	—	—
Berlin (City of)	**—**	**3,500**	**—**	**—**	**—**	**—**	**—**	**6**	**—**
Berlin (MD)	—	3,500	—	—	—	—	—	6	—
Bethany (City of)	**—**	**1,056**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Bethany (MO)	—	1,056	—	—	—	—	—	2	—
Bethel Utilities Corp	**—**	**4,167**	**—**	**—**	**—**	**—**	**—**	**7**	**—**
Bethel (AK)	—	4,167	—	—	—	—	—	7	—
Bettles Light & Power	**—**	**825**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Bettles (AK)	—	825	—	—	—	—	—	2	—
Black Hills Pwr and Lt Co	**1,283,592**	**30,193**	**279,508**	**—**	**—**	**—**	**1,033**	**85**	**3,372**
French, Ben (SD)	166,314	29,255	152,232	—	—	—	143	82	2,125
Neil Simpson 2 (WY)	711,603	706	127,276	—	—	—	510	2	1,247
Osage (WY)	245,439	—	—	—	—	—	250	—	—
Simpson, Neil (WY)	160,236	232	—	—	—	—	131	1	—
Black River Falls (City)	**—**	**—**	**—**	**4,506**	**—**	**—**	**—**	**—**	**—**
Black River Falls (WI)	—	—	—	4,506	—	—	—	—	—
Block Island Power Co	**—**	**10,823**	**—**	**—**	**—**	**—**	**—**	**18**	**—**
Block Island (RI)	—	10,823	—	—	—	—	—	18	—
Bloomfield (City of)	**—**	**58**	**204**	**—**	**—**	**—**	**—**	*****	**2**
Bloomfield (IA)	—	58	204	—	—	—	—	*	2
Blooming Prairie(City of)	**—**	**255**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Blooming Prairie (MN)	—	255	—	—	—	—	—	*	—
Blue Earth (City of)	**—**	**159**	**54**	**—**	**—**	**—**	**—**	*****	**1**
Blue Earth (MN)	—	159	54	—	—	—	—	*	1
Blue Ridge El Member Corp	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Sharp Falls (NC)	—	—	—	—	—	—	—	—	—
Bluffton (City of)	**—**	**39**	**919**	**—**	**—**	**—**	**—**	*****	**20**
Bluffton (IN)	—	39	919	—	—	—	—	*	20
Bonners Ferry (City of)	**—**	**—**	**—**	**25,639**	**—**	**—**	**—**	**—**	**—**
Moyie (ID)	—	—	—	25,639	—	—	—	—	—
Bountiful (City of)	**—**	**821**	**15,606**	**11,965**	**—**	**—**	**—**	**2**	**158**
Bountiful (UT)	—	821	15,606	—	—	—	—	2	158
Echo Dam (UT)	—	—	—	8,096	—	—	—	—	—
Pine View Dam (UT)	—	—	—	3,869	—	—	—	—	—
Braintree (City of)	**—**	**29,325**	**91,578**	**—**	**—**	**—**	**—**	**52**	**961**
Potter Station (MA)	—	29,325	91,578	—	—	—	—	52	961
Brazos Elec Pwr Coop Inc	**—**	**8,827**	**1,806,991**	**—**	**—**	**—**	**—**	**19**	**19,143**
Miller, R W (TX)	—	8,343	1,776,251	—	—	—	—	17	18,744
North Texas (TX)	—	484	30,740	—	—	—	—	2	399
Brazos River Authority	**—**	**—**	**—**	**3,520**	**—**	**—**	**—**	**—**	**—**
M Shepppard (TX)	—	—	—	3,520	—	—	—	—	—
Breese (City of)	**—**	**1,799**	**—**	**—**	**—**	**—**	**—**	**3**	**—**
Breese (IL)	—	1,799	—	—	—	—	—	3	—
Brigham City Corporation	**—**	**—**	**—**	**6,212**	**—**	**—**	**—**	**—**	**—**
Brigham City (UT)	—	—	—	2,330	—	—	—	—	—
Brigham 2 (UT)	—	—	—	3,882	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Broken Bow (City of)	—	**260**	**2,495**	—	—	—	—	**1**	**25**
Broken Bow (NE)	—	260	2,495	—	—	—	—	1	25
Brooklyn (City of)	—	**56**	**72**	—	—	—	—	*	**1**
Brooklyn (IA)	—	56	72	—	—	—	—	*	1
Brownfield (City of)	—	**117**	**726**	—	—	—	—	*	**18**
Brownfield (TX)	—	117	726	—	—	—	—	*	18
Brownsville (City of)	—	—	**110,268**	—	—	—	—	—	**1,328**
Si Ray (TX)	—	—	110,268	—	—	—	—	—	1,328
Bryan (City of)	—	**42**	**1,484**	—	—	—	—	*	**26**
Bryan (OH)	—	42	1,484	—	—	—	—	*	26
Bryan (City of)	—	**12,292**	**435,574**	—	—	—	—	**24**	**5,086**
Bryan (TX)	—	1,845	100,499	—	—	—	—	4	1,309
Dansby (TX)	—	10,447	335,075	—	—	—	—	21	3,777
Bryant (City of)	—	—	—	—	—	—	—	—	—
Bryant (SD)	—	—	—	—	—	—	—	—	—
Burbank (City of)	—	**−149**	**162,864**	—	—	—	—	—	**2,176**
Magnolia (CA)	—	−149	2,248	—	—	—	—	—	77
Olive (CA)	—	—	160,616	—	—	—	—	—	2,100
Burlingame (City of)	—	—	**1,301**	—	—	—	—	—	**14**
Burlingame (KS)	—	—	1,301	—	—	—	—	—	14
Burlington (City of)	—	**17,686**	**90,790**	—	—	—	—	**49**	**1,023**
Burlington (VT)	—	6,695	—	—	—	—	—	22	—
J C McNeil (VT)	—	10,991	90,790	—	—	175,344	—	27	1,023
Burlington (City of)	—	—	—	—	—	—	—	—	—
Burlington (CO)	—	—	—	—	—	—	—	—	—
Burlington (City of)	—	**468**	**2,291**	—	—	—	—	**1**	**25**
Burlington (KS)	—	468	2,291	—	—	—	—	1	25
Burwell (City of)	—	—	—	—	—	—	—	—	—
Burwell (NE)	—	—	—	—	—	—	—	—	—
Bushnell (City of)	—	**752**	—	—	—	—	—	**1**	—
Bushnell (IL)	—	752	—	—	—	—	—	1	—
Butler (City of)	—	**1,810**	—	—	—	—	—	**3**	—
Butler (MO)	—	1,810	—	—	—	—	—	3	—
California (State of)	—	—	—	**3,824,653**	—	—	—	—	—
Alamo (CA)	—	—	—	108,954	—	—	—	—	—
Bottle Rock (CA)	—	—	—	—	—	−468	—	—	—
Devil Canyon (CA)	—	—	—	1,030,051	—	—	—	—	—
Edw Hyatt (CA)	—	—	—	2,196,561	—	—	—	—	—
Mojave Siphon (CA)	—	—	—	66,361	—	—	—	—	—
Thermal Div (CA)	—	—	—	20,429	—	—	—	—	—
Thermalito (CA)	—	—	—	307,115	—	—	—	—	—
W E Warne (CA)	—	—	—	410,318	—	—	—	—	—
William R Gianelli (CA)	—	—	—	−315,136	—	—	—	—	—
Calloway (City of)	—	—	—	—	—	—	—	—	—
Callaway (NE)	—	—	—	—	—	—	—	—	—
Cambridge (City of)	—	—	—	—	—	—	—	—	—
Cambridge (NE)	—	—	—	—	—	—	—	—	—
Campbell (City of)	—	—	—	—	—	—	—	—	—
Campbell (MO)	—	—	—	—	—	—	—	—	—
Campbell (City of)	—	—	—	—	—	—	—	—	—
Campbell (NE)	—	—	—	—	—	—	—	—	—
Cardinal Operating Co	**10,911,233**	**12,888**	—	—	—	—	**4,390**	**23**	—
Cardinal (OH)	10,911,233	12,888	—	—	—	—	4,390	23	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Carlyle (City of)	**—**	**1,798**	**8**	**—**	**—**	**—**	**—**	**3**	*****
Carlyle (IL)	—	1,798	8	—	—	—	—	3	*
Carmi (City of)	**—**	**230**	**162**	**—**	**—**	**—**	**—**	*****	**2**
Carmi (IL)	—	230	162	—	—	—	—	*	2
Carolina Power & Light Co	**30,674,747**	**312,755**	**489,981**	**441,255**	**26,916,569**	**—**	**12,349**	**759**	**5,713**
Asheville (NC)	2,548,351	54,414	128,760	—	—	—	1,002	108	1,583
Blewett (NC)	—	7,967	—	89,829	—	—	—	25	—
Brunswick (NC)	—	—	—	—	13,801,532	—	—	—	—
Cape Fear (NC)	1,829,712	16,184	—	—	—	—	758	43	—
Darlington County (SC)	—	72,002	104,626	—	—	—	—	238	1,656
Harris (NC)	—	—	—	—	6,877,960	—	—	—	—
Lee (NC)	1,898,283	15,756	—	—	—	—	807	38	—
Marshall (NC)	—	—	—	13,381	—	—	—	—	—
Mayo (NC)	4,778,723	13,469	—	—	—	—	1,982	23	—
Morehead (NC)	—	527	—	—	—	—	—	2	—
Robinson, H B (SC)	1,016,573	2,969	3,006	—	6,237,077	—	396	6	59
Roxboro (NC)	15,191,304	25,261	—	—	—	—	5,913	45	—
Sutton (NC)	2,585,605	14,023	—	—	—	—	1,118	33	—
Tillery (NC)	—	—	—	109,198	—	—	—	—	—
Walters (NC)	—	—	—	228,847	—	—	—	—	—
Wayne County (NC)	—	84,027	249,653	—	—	—	—	180	2,351
Weatherspoon (NC)	826,196	6,156	3,936	—	—	—	372	18	64
Carrollton (City of)	**—**	**598**	**3,618**	**—**	**—**	**—**	**—**	**1**	**64**
Carrollton (MO)	—	598	3,618	—	—	—	—	1	64
Carthage (City of)	**—**	**2,110**	**4,641**	**—**	**—**	**—**	**—**	**5**	**51**
Carthage (MO)	—	2,110	4,641	—	—	—	—	5	51
Cascade (City of)	**—**	**124**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Cascade (IA)	—	124	—	—	—	—	—	*	—
Cascade Power company	**—**	**—**	**—**	**3,212**	**—**	**—**	**—**	**—**	**—**
Brevard (NC)	—	—	—	3,212	—	—	—	—	—
Cashton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Cashton (WI)	—	—	—	—	—	—	—	—	—
Cedar Falls (City of)	**46,504**	**—**	**1,931**	**—**	**—**	**—**	**26**	**—**	**42**
Cedar Falls Gt (IA)	46,504	—	725	—	—	—	26	—	14
Streeter (IA)	—	—	1,206	—	—	—	—	—	28
Cent NE Pub Pwr & Ir Dist	**—**	**—**	**—**	**414,700**	**—**	**—**	**—**	**—**	**—**
Jeffrey Canyon (NE)	—	—	—	114,155	—	—	—	—	—
Johnson No 1 (NE)	—	—	—	84,424	—	—	—	—	—
Johnson No 2 (NE)	—	—	—	105,722	—	—	—	—	—
Kingsley (NE)	—	—	—	110,399	—	—	—	—	—
Center (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Center (CO)	—	—	—	—	—	—	—	—	—
Central Elec Pwr Coop	**453,433**	**775**	**—**	**—**	**—**	**—**	**286**	**2**	**—**
Chamois (MO)	453,433	775	—	—	—	—	286	2	—
Central Hudson Gas & Elec	**2,463,730**	**2,808,693**	**370,562**	**126,539**	**—**	**—**	**936**	**4,536**	**4,694**
Coxsackie (NY)	—	1,071	999	—	—	—	—	3	15
Danskammer (NY)	2,463,730	43,471	208,654	—	—	—	936	88	2,530
Dashville (NY)	—	—	—	6,580	—	—	—	—	—
High Falls (NY)	—	—	—	6,715	—	—	—	—	—
Neversink (NY)	—	—	—	49,827	—	—	—	—	—
Roseton (NY)	—	2,762,726	160,909	—	—	—	—	4,442	2,150
South Cairo (NY)	—	1,425	—	—	—	—	—	4	—
Sturgeon Pool (NY)	—	—	—	63,417	—	—	—	—	—
Central Illinois Public Service Co	**12,875,498**	**99,213**	**30**	**—**	**—**	**—**	**7,143**	**185**	*****
Coffeen (IL)	4,295,466	3,810	—	—	—	101,886	2,191	7	—
Grand Tower (IL)	554,959	2,884	—	—	—	—	286	6	—
Hutsonville (IL)	522,551	2,404	—	—	—	—	254	5	—
Meredosia (IL)	1,214,451	82,042	30	—	—	—	635	153	*
Newton (IL)	6,288,071	8,073	—	—	—	—	3,776	15	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Central Iowa Power Coop	**350,368**	**8,685**	**11,018**	**—**	**—**	**—**	**188**	**23**	**126**
Fair Station (IA)	350,368	—	—	—	—	—	188	—	—
Summit Lake (IA)	—	8,685	11,018	—	—	—	—	23	126
Central Illinois Light Co	**6,203,151**	**8,667**	**64,847**	**—**	**—**	**—**	**2,825**	**15**	**368**
Duck Creek (IL)	2,169,239	3,600	—	—	—	—	1,031	6	—
E D Edwards (IL)	4,033,912	5,067	—	—	—	—	1,794	9	—
Pekin Cogen (IL)	—	—	63,907	—	—	—	—	—	363
Sterling Avenue (IL)	—	—	940	—	—	—	—	—	5
Central Louisiana Elec Co	**7,915,534**	**30,043**	**2,862,160**	**—**	**—**	**—**	**5,805**	**53**	**29,853**
Coughlin (LA)	—	—	—	—	—	—	—	—	—
Dolet Hills (LA)	4,599,804	—	6,505	—	—	—	3,703	—	70
Franklin (LA)	—	—	173	—	—	—	—	—	5
Rodemacher (LA)	3,315,730	5,414	1,449,303	—	—	—	2,102	10	15,066
Teche (LA)	—	24,629	1,406,179	—	—	—	—	43	14,712
Central Operating Co	**6,777,429**	**39,859**	**—**	**—**	**—**	**—**	**2,740**	**69**	**—**
Sporn, Phil (WV)	6,777,429	39,859	—	—	—	—	2,740	69	—
Central Power & Light Co	**4,820,148**	**192,248**	**10,450,824**	**48,593**	**—**	**—**	**2,530**	**344**	**109,749**
Bates, J L (TX)	—	24,806	496,880	—	—	—	—	50	5,770
Coleto Creek (TX)	4,820,148	3,586	—	—	—	—	2,530	6	—
Davis, Barney M (TX)	—	54,941	3,400,993	—	—	—	—	85	34,483
Eagle Pass (TX)	—	—	—	48,593	—	—	—	—	—
Hill, Lon C (TX)	—	29,962	1,515,097	—	—	—	—	52	16,743
Joslin, E S (TX)	—	28,825	572,417	—	—	—	—	44	6,088
La Palma (TX)	—	25,684	587,356	—	—	—	—	54	6,266
Laredo (TX)	—	1,604	734,372	—	—	—	—	3	8,257
Nueces Bay (TX)	—	13,450	2,260,823	—	—	—	—	28	22,330
Victoria (TX)	—	9,390	882,886	—	—	—	—	23	9,812
Central VT Pub Serv Corp	**—**	**1,296**	**—**	**187,531**	**—**	**—**	**—**	**5**	**—**
Arnold Falls (VT)	—	—	—	1,106	—	—	—	—	—
Ascutney (VT)	—	689	—	—	—	—	—	2	—
Bradford (VT)	—	—	—	2,242	—	—	—	—	—
Carver Falls (NY)	—	—	—	7,973	—	—	—	—	—
Cavendish (VT)	—	—	—	7,453	—	—	—	—	—
Clarks Falls (VT)	—	—	—	17,065	—	—	—	—	—
East Barnet (VT)	—	—	—	3,582	—	—	—	—	—
Fairfax Falls (VT)	—	—	—	22,359	—	—	—	—	—
Gage (VT)	—	—	—	2,733	—	—	—	—	—
Glen (VT)	—	—	—	7,995	—	—	—	—	—
Lower Middlebury (VT)	—	—	—	9,623	—	—	—	—	—
Milton (VT)	—	—	—	38,632	—	—	—	—	—
Passumpsic (VT)	—	—	—	2,516	—	—	—	—	—
Patch (VT)	—	—	—	518	—	—	—	—	—
Peterson (VT)	—	—	—	24,774	—	—	—	—	—
Pierce Mills (VT)	—	—	—	1,287	—	—	—	—	—
Pittsford (VT)	—	—	—	8,830	—	—	—	—	—
Rutland (VT)	—	602	—	—	—	—	—	2	—
Salisbury (VT)	—	—	—	3,340	—	—	—	—	—
Silver Lake (VT)	—	—	—	7,133	—	—	—	—	—
St. Albans (VT)	—	5	—	—	—	—	—	*	—
Taftsville (VT)	—	—	—	1,516	—	—	—	—	—
Weybridge (VT)	—	—	—	16,854	—	—	—	—	—
Centralia (City of)	**—**	**—**	**—**	**77,172**	**—**	**—**	**—**	**—**	**—**
Centralia (WA)	—	—	—	77,172	—	—	—	—	—
Chanute (City of)	**—**	**4,850**	**15,464**	**—**	**—**	**—**	**—**	**7**	**154**
Chanute (KS)	—	—	—	—	—	—	—	—	—
Chanute 2 (KS)	—	—	—	—	—	—	—	—	—
Chanute 3 (KS)	—	4,850	15,464	—	—	—	—	7	154
Chappell (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Chappelll (NE)	—	—	—	—	—	—	—	—	—
Chelan Pub Util Dist # 1	**—**	**—**	**—**	**9,459,693**	**—**	**—**	**—**	**—**	**—**
Chelan (WA)	—	—	—	424,134	—	—	—	—	—
Rock Island (WA)	—	—	—	2,747,085	—	—	—	—	—
Rocky Reach (WA)	—	—	—	6,288,474	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Cheyenne Fuel & Power Co	—	—	—	—	—	—	—	—	—
Snyder (WY)	—	—	—	—	—	—	—	—	—
Chillicothe (City of)	**14,269**	**340**	**7,966**	**—**	**—**	**—**	**11**	**1**	**117**
Chillicothe (MO)	14,269	340	7,966	—	—	—	11	1	117
Chugach Elec Assn Inc	**—**	**—**	**2,250,469**	**374,956**	**—**	**—**	**—**	**—**	**25,641**
Beluga (AK)	—	—	1,947,226	—	—	—	—	—	21,471
Bernice Lake (AK)	—	—	242,912	—	—	—	—	—	3,363
Bradley Lake (AK)	—	—	—	360,693	—	—	—	—	—
Cooper Lake (AK)	—	—	—	14,263	—	—	—	—	—
International (AK)	—	—	977	—	—	—	—	—	41
Soldotna (AK)	—	—	59,354	—	—	—	—	—	767
Cincinnati Gas Elec Co	**27,645,206**	**148,094**	**255,635**	**—**	**—**	**—**	**11,618**	**368**	**4,658**
Beckjord, Walter C (OH)	7,287,586	63,168	—	—	—	—	3,092	187	—
Dicks Creek (OH)	—	186	4,550	—	—	—	—	1	121
East Bend (KY)	4,348,263	8,155	—	—	—	—	1,842	16	—
Miami Fort (OH)	8,324,437	29,966	—	—	—	—	3,631	73	—
W. H. Zimmer (OH)	7,684,920	23,565	—	—	—	—	3,053	47	—
Woodsdale (OH)	—	23,054	251,085	—	—	—	—	45	4,537
Citizens Utilities Co	**—**	**21**	**—**	**18,133**	**—**	**—**	**—**	*****	**—**
Charleston (VT)	—	—	—	—	—	—	—	—	—
Newport (VT)	—	—	—	18,133	—	—	—	—	—
Newport Diesel (VT)	—	21	—	—	—	—	—	*	—
North Troy (VT)	—	—	—	—	—	—	—	—	—
Citizens Utilities Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Valencia (AZ)	—	—	—	—	—	—	—	—	—
Clarksdale (City of)	**—**	**—**	**39,343**	**—**	**—**	**—**	**—**	**—**	**509**
South (MS)	—	—	39,056	—	—	—	—	—	506
Third St (MS)	—	—	287	—	—	—	—	—	2
Clay Center (City of)	**—**	**720**	**21,832**	**—**	**—**	**—**	**—**	**1**	**336**
Claycenter (KS)	—	720	21,832	—	—	—	—	1	336
Cleveland (City of)	**—**	**257**	**4,242**	**—**	**—**	**—**	**—**	**1**	**97**
Collinwood (OH)	—	57	1,626	—	—	—	—	*	37
Lake Road (OH)	—	—	—	—	—	—	—	—	—
West 41st Street (OH)	—	200	2,616	—	—	—	—	1	60
Cleveland Elec Illum Co	**6,717,532**	**30,600**	**—**	**–78,230**	**10,085,677**	**—**	**3,286**	**59**	**—**
Ashtabula (OH)	1,139,065	4,908	—	—	—	—	739	8	—
Eastlake (OH)	5,238,080	20,627	—	—	—	—	2,305	38	—
Lake Shore (OH)	340,387	5,065	—	—	—	—	242	13	—
Perry (OH)	—	—	—	—	10,085,677	—	—	—	—
Seneca (PA)	—	—	—	–78,230	—	—	—	—	—
Clinton (City of)	**—**	**–34**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Clinton (MI)	—	–34	—	—	—	—	—	*	—
Cloverland Electric Coop	**—**	**447**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Dafter (MI)	—	258	—	—	—	—	—	*	—
Detour (MI)	—	189	—	—	—	—	—	*	—
Coffeyville (City of)	**—**	**—**	**80,924**	**—**	**—**	**—**	**—**	**—**	**959**
Coffeyville (KS)	—	—	80,924	—	—	—	—	—	959
Coggon (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Coggon (IA)	—	—	—	—	—	—	—	—	—
Colby (City of)	**—**	**138**	**1**	**—**	**—**	**—**	**—**	*****	*****
Colby (KS)	—	138	1	—	—	—	—	*	*
Coldwater (City of)	**—**	**850**	**7,606**	**—**	**—**	**—**	**—**	**2**	**77**
Coldwater (MI)	—	850	7,606	—	—	—	—	2	77
Coleman (City of)	**—**	**150**	**423**	**—**	**—**	**—**	**—**	*****	**5**
Coleman (TX)	—	150	423	—	—	—	—	*	5
Colorado Springs(City of)	**3,480,161**	**6,055**	**238,274**	**84,301**	**—**	**—**	**1,753**	**12**	**3,408**

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Colorado Springs(City of)									
Drake, Martin (CO)	1,820,267	—	50,467	—	—	—	890	—	507
George Birdsal (CO)	—	2,985	108,520	—	—	—	—	6	1,921
Manitou (CO)	—	—	—	15,990	—	—	—	—	—
Ray D. Nixon (CO)	1,659,894	3,070	79,287	—	—	—	863	6	980
Ruxton (CO)	—	—	—	1,973	—	—	—	—	—
Tesla (CO)	—	—	—	66,338	—	—	—	—	—
Columbia (City of)	**60,190**	**—**	**3,212**	**—**	**—**	**—**	**38**	**—**	**41**
Columbia (MO)	60,190	—	3,212	—	—	—	38	—	41
Columbus Southern Pwr Co	**11,240,038**	**10,280**	**—**	**—**	**—**	**—**	**4,858**	**18**	**—**
Conesville (OH)	10,821,744	9,345	—	—	—	—	4,642	16	—
Picway (OH)	418,294	935	—	—	—	—	215	2	—
Commonwealth Edison Co	**—**	**—**	**—**	**—**	**82,523,594**	**—**	**—**	**—**	**—**
Braidwood (IL)	—	—	—	—	18,819,271	—	—	—	—
Byron (IL)	—	—	—	—	19,297,240	—	—	—	—
Dresden (IL)	—	—	—	—	13,232,551	—	—	—	—
Lasalle (IL)	—	—	—	—	18,785,839	—	—	—	—
Quad-cities (IL)	—	—	—	—	12,388,693	—	—	—	—
Commonwealth Energy Sys	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Blackstone Street (MA)	—	—	—	—	—	—	—	—	—
Connecticut Lgt & Pwr Co	**—**	**5,966**	**—**	**104,246**	**—**	**—**	**—**	**17**	**—**
Bantam (CT)	—	—	—	958	—	—	—	—	—
Bulls Bridge (CT)	—	—	—	12,302	—	—	—	—	—
Falls Village (CT)	—	—	—	12,575	—	—	—	—	—
Robertsville (CT)	—	—	—	444	—	—	—	—	—
Rocky River (CT)	—	—	—	–2,843	—	—	—	—	—
Scotland (CT)	—	—	—	3,161	—	—	—	—	—
Shepaug (CT)	—	—	—	40,754	—	—	—	—	—
South Meadow (CT)	—	5,714	—	—	—	476,922	—	17	—
Stevenson (CT)	—	—	—	31,621	—	—	—	—	—
Taftville (CT)	—	—	—	1,859	—	—	—	—	—
Tunnel (CT)	—	252	—	3,415	—	—	—	1	—
Consol Edison Co N Y Inc	**—**	**154,270**	**955,631**	**—**	**995,860**	**—**	**—**	**320**	**11,541**
Buchanan (NY)	—	1,419	—	—	—	—	—	5	—
East River (NY)	—	147,909	422,307	—	—	—	—	300	5,424
Hudson Avenue (NY)	—	3,042	—	—	—	—	—	9	—
Indian Point (NY)	—	450	—	—	995,860	—	—	2	—
Oil Storage (NY)	—	—	—	—	—	—	—	—	—
Oil Storage (NY)	—	—	—	—	—	—	—	—	—
Waterside (NY)	—	518	533,324	—	—	—	—	1	6,117
59Th Street (NY)	—	997	—	—	—	—	—	3	—
74Th Street (NY)	—	–65	—	—	—	—	—	*	—
Consolidated Water Pwr Co	**—**	**—**	**—**	**160,115**	**—**	**—**	**—**	**—**	**—**
Biron (WI)	—	—	—	32,383	—	—	—	—	—
Du Bay (WI)	—	—	—	38,537	—	—	—	—	—
Stevens Point (WI)	—	—	—	25,282	—	—	—	—	—
Wisconsin Rapids (WI)	—	—	—	45,895	—	—	—	—	—
Wisconsin River Di (WI)	—	—	—	18,018	—	—	—	—	—
Consumers Power Co	**18,167,053**	**613,264**	**535,363**	**–700,432**	**5,723,784**	**—**	**8,615**	**1,294**	**7,063**
Alcona (MI)	—	—	—	20,857	—	—	—	—	—
Allegan Dam (MI)	—	—	—	12,236	—	—	—	—	—
Campbell, J H (MI)	8,284,387	22,486	—	—	—	—	3,633	37	—
Cobb, B C (MI)	2,153,595	—	82,006	—	—	—	1,129	—	951
Cooke (MI)	—	—	—	21,040	—	—	—	—	—
Croton (MI)	—	—	—	33,083	—	—	—	—	—
Five Channels (MI)	—	—	—	19,168	—	—	—	—	—
Foote (MI)	—	—	—	25,781	—	—	—	—	—
Gaylord (MI)	—	—	12,877	—	—	—	—	—	233
Hardy (MI)	—	—	—	77,313	—	—	—	—	—
Hodenpyl (MI)	—	—	—	29,201	—	—	—	—	—
Karn, D E (MI)	3,555,060	575,824	390,121	—	—	—	1,713	1,231	4,936
Loud (MI)	—	—	—	14,646	—	—	—	—	—
Ludington (MI)	—	—	—	–1,053,698	—	—	—	—	—
Mio (MI)	—	—	—	11,411	—	—	—	—	—
Morrow, B E (MI)	—	—	3,630	—	—	—	—	—	58

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Consumers Power Co									
Palisades (MI)	—	—	—	—	5,723,784	—	—	—	—
Rogers (MI)	—	—	—	26,320	—	—	—	—	—
Straits (MI)	—	—	2,357	—	—	—	—	—	33
Thetford (MI)	—	—	30,383	—	—	—	—	—	704
Tippy, C W (MI)	—	—	—	49,764	—	—	—	—	—
Weadock, J C (MI)	2,180,531	3,748	13,989	—	—	—	1,118	7	147
Webber (MI)	—	—	—	12,446	—	—	—	—	—
Whiting, J R (MI)	1,993,480	11,206	—	—	—	—	1,022	20	—
Coon Rapids (City of)	**—**	**33**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Coon Rapids (IA)	—	33	—	—	—	—	—	*	—
Cooperative Power Asso	**8,750,532**	**8,534**	**—**	**—**	**—**	**—**	**7,787**	**18**	**—**
Bonifacius (MN)	—	5,180	—	—	—	—	—	12	—
Coal Creek (ND)	8,750,532	3,354	—	—	—	—	7,787	7	—
Copper Valley Elec Assn	**—**	**19,013**	**—**	**50,788**	**—**	**—**	**—**	**38**	**—**
Glennallen (AK)	—	16,413	—	—	—	—	—	30	—
Valdez (AK)	—	—	—	50,788	—	—	—	—	—
Valdez (AK)	—	2,600	—	—	—	—	—	8	—
Cordova Electrical Co-Op	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Humpback Creek (AK)	—	—	—	—	—	—	—	—	—
Ocean Dock (AK)	—	—	—	—	—	—	—	—	—
Corn Belt Power Coop	**52,853**	**—**	**194**	**—**	**—**	**—**	**31**	**—**	**4**
Humboldt (IA)	–484	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA)	53,337	—	194	—	—	—	31	—	4
Corning (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Corning (IA)	—	—	—	—	—	—	—	—	—
Crawfordsville (City of)	**15,397**	**11**	**203**	**—**	**—**	**—**	**13**	*****	**2**
Crawfordsville (IN)	15,397	11	203	—	—	—	13	*	2
Crete (City of)	**—**	**973**	**3,081**	**—**	**—**	**—**	**—**	**2**	**36**
Crete (NE)	—	973	3,081	—	—	—	—	2	36
Crisp County Power Comm	**5,790**	**—**	**4,630**	**29,482**	**—**	**—**	**4**	**—**	**58**
Crisp (GA)	5,790	—	4,630	—	—	—	4	—	58
Warwick (GA)	—	—	—	29,482	—	—	—	—	—
Crystal Falls (City of)	**—**	**—**	**—**	**4,522**	**—**	**—**	**—**	**—**	**—**
Crystal Falls (MI)	—	—	—	4,522	—	—	—	—	—
Culpeper (Town of)	**—**	**199**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Culpeper (VA)	—	199	—	—	—	—	—	1	—
Cumberland (City of)	**—**	**604**	**4**	**—**	**—**	**—**	**—**	**1**	*****
Cumberland (WI)	—	604	4	—	—	—	—	1	*
Curtis (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Curtis (NE)	—	—	—	—	—	—	—	—	—
Cushing (City of)	**—**	**290**	**1,009**	**—**	**—**	**—**	**—**	**1**	**10**
Cushing (OK)	—	290	1,009	—	—	—	—	1	10
Dahlberg Light and Pwr Co	**—**	**12**	**—**	**1,325**	**—**	**—**	**—**	*****	**—**
Gordon (WI)	—	2	—	—	—	—	—	—	—
Nancy (WI)	—	—	—	1,325	—	—	—	—	—
Solon Diesel (WI)	—	10	—	—	—	—	—	*	—
Dairyland Power Coop	**4,939,594**	**8,176**	**—**	**50,459**	**—**	**—**	**2,682**	**16**	**—**
Alma (WI)	730,843	826	—	—	—	—	406	2	—
Flambeau (WI)	—	—	—	50,459	—	—	—	—	—
Genoa (WI)	2,027,279	3,732	—	—	—	—	928	7	—
J P Madgett (WI)	2,181,472	3,618	—	—	—	—	1,348	7	—
Danville (City of)	**—**	**—**	**—**	**17,699**	**—**	**—**	**—**	**—**	**—**
Pinnacles (VA)	—	—	—	17,699	—	—	—	—	—
Dayton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Dayton (IA)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Dayton Pwr & Lgt Co (The)	**20,088,839**	**74,641**	**92,709**	**—**	**—**	**—**	**8,513**	**145**	**1,109**
Frank M Tait (OH)	—	10,109	62,564	—	—	—	—	23	795
Hutchings (OH)	855,421	2	28,635	—	—	—	399	*	293
Killen Station (OH)	4,581,272	11,754	—	—	—	—	1,912	21	—
Monument (OH)	—	374	—	—	—	—	—	1	—
Sidney (OH)	—	339	—	—	—	—	—	1	—
Stuart, J M (OH)	14,652,146	49,399	—	—	—	—	6,203	93	—
Yankee Street (OH)	—	2,664	1,510	—	—	—	—	7	22
Delano (City of)	**—**	**309**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Delano (MN)	—	309	—	—	—	—	—	1	—
Delmarva Power & Light Co	**2,734,181**	**338,131**	**—**	**—**	**—**	**—**	**1,208**	**674**	**—**
Indian River (DE)	2,734,181	63,397	—	—	—	—	1,208	142	—
Vienna (MD)	—	274,734	—	—	—	—	—	533	—
Delta (City of)	**—**	**46**	**564**	**—**	**—**	**—**	**—**	*****	**7**
Delta (CO)	—	46	564	—	—	—	—	*	7
Denton (City of)	**—**	**247**	**258,291**	**4,625**	**—**	**—**	**—**	*****	**3,260**
Lewisdale (TX)	—	—	—	2,389	—	—	—	—	—
Roberts (TX)	—	—	—	2,236	—	—	—	—	—
Spencer (TX)	—	247	258,291	—	—	—	—	*	3,260
Deseret Gen & Trans Coop	**2,931,869**	**8,318**	**—**	**—**	**—**	**—**	**1,510**	**15**	**—**
Bonanza (UT)	2,931,869	8,318	—	—	—	—	1,510	15	—
Deshler (City of)	**—**	**35**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Deshler (NE)	—	35	—	—	—	—	—	*	—
Detroit (City of)	**—**	**8,479**	**353,681**	**—**	**—**	**—**	**—**	**39**	**4,351**
Mistersky (MI)	—	8,479	353,681	—	—	—	—	39	4,351
Detroit Edison Co (The)	**41,562,461**	**330,860**	**1,440,815**	**—**	**8,238,994**	**—**	**20,345**	**623**	**30,891**
Beacon Heating (MI)	—	—	28,296	—	—	—	—	—	4,356
Belle River (MI)	9,268,169	13,314	45,899	—	—	—	5,021	24	529
Central Storage (MI)	—	—	—	—	—	—	—	—	—
Colfax (MI)	—	595	—	—	—	—	—	2	—
Conners Creek (MI)	—	270	96,678	—	—	—	—	1	1,363
Dayton (MI)	—	403	—	—	—	—	—	2	—
Delray (MI)	—	—	13,656	—	—	—	—	—	182
Enrico Fermi (MI)	—	1,066	—	—	8,238,994	—	—	5	—
Greenwood (MI)	—	223,551	892,422	—	—	—	—	420	10,704
Hancock (MI)	—	—	51,313	—	—	—	—	—	448
Harbor Beach (MI)	282,360	2,497	—	—	—	—	131	5	—
Marysville (MI)	124,263	—	5,629	—	—	—	80	—	191
Monroe (MI)	18,316,525	37,272	—	—	—	—	8,307	63	—
Northeast (MI)	—	1,003	28,387	—	—	—	—	4	210
Oliver (MI)	—	725	—	—	—	—	—	2	—
Placid (MI)	—	353	—	—	—	—	—	1	—
Putnam (MI)	—	653	—	—	—	—	—	2	—
River Rouge (MI)	2,588,255	383	224,913	—	—	—	1,194	1	12,423
Slocum (MI)	—	447	—	—	—	—	—	2	—
St. Clair (MI)	7,263,250	40,316	53,622	—	—	—	3,720	69	484
Superior (MI)	—	1,062	—	—	—	—	—	5	—
Trenton Channel (MI)	3,719,639	6,300	—	—	—	—	1,892	13	—
Wilmott (MI)	—	650	—	—	—	—	—	2	—
Detroit Lakes (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Detroit Lakes (MN)	—	—	—	—	—	—	—	—	—
Douglas Pub Util Dist # 1	**—**	**—**	**—**	**4,508,719**	**—**	**—**	**—**	**—**	**—**
Wells (WA)	—	—	—	4,508,719	—	—	—	—	—
Dover (City of)	**—**	**123,470**	**14,921**	**—**	**—**	**—**	**—**	**224**	**194**
Mckee Run (DE)	—	119,670	9,056	—	—	—	—	216	121
Van Sant (DE)	—	3,800	5,865	—	—	—	—	9	73
Dover (City of)	**67,652**	**6**	**3,437**	**—**	**—**	**—**	**46**	*****	**50**
Dover (OH)	67,652	6	3,437	—	—	—	46	*	50
Dowagiac (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Dowagiac (MI)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Duke Power Co	**43,449,495**	**211,281**	**324,778**	**394,279**	**56,738,054**	**—**	**16,565**	**464**	**4,077**
Allen (NC)	5,794,527	15,598	—	—	—	—	2,279	27	—
Bad Creek (SC)	—	—	—	–606,229	—	—	—	—	—
Bear Creek (NC)	—	—	—	20,466	—	—	—	—	—
Belews Creek (NC)	12,215,306	29,179	—	—	—	—	4,475	46	—
Bridgewater (NC)	—	—	—	31,011	—	—	—	—	—
Bryson (NC)	—	—	—	3,803	—	—	—	—	—
Buck (NC)	1,712,665	5,206	2,905	—	—	—	775	12	47
Buzzard Roost (SC)	—	1,647	3,380	23,060	—	—	—	6	78
Catawba (NC)	—	—	—	—	17,904,371	—	—	—	—
Cedar Cliff (NC)	—	—	—	14,900	—	—	—	—	—
Cedar Creek (SC)	—	—	—	73,332	—	—	—	—	—
Cliffside (NC)	4,046,277	5,647	—	—	—	—	1,618	10	—
Cowans Ford (NC)	—	—	—	80,759	—	—	—	—	—
Dan River (NC)	912,363	2,344	787	—	—	—	398	16	20
Dearborn (SC)	—	—	—	102,533	—	—	—	—	—
Dillsboro (NC)	—	—	—	565	—	—	—	—	—
Fishing Creek (SC)	—	—	—	85,839	—	—	—	—	—
Franklin (NC)	—	—	—	2,481	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	11,925	—	—	—	—	—
Great Falls (SC)	—	—	—	8,469	—	—	—	—	—
Jocassee (SC)	—	—	—	–167,040	—	—	—	—	—
Keowee (SC)	—	—	—	35,074	—	—	—	—	—
Lee (SC)	1,388,180	1,402	682	—	—	—	594	28	16
Lincoln (NC)	—	130,417	316,449	—	—	—	—	278	3,892
Lookout Shoals (NC)	—	—	—	56,262	—	—	—	—	—
Marshall (NC)	15,024,330	17,287	—	—	—	—	5,435	27	—
Mc Guire (NC)	—	—	—	—	18,447,389	—	—	—	—
Mission (NC)	—	—	—	3,309	—	—	—	—	—
Mountain Island (NC)	—	—	—	49,797	—	—	—	—	—
Nantahala (NC)	—	—	—	113,029	—	—	—	—	—
Oconee (SC)	—	—	—	—	20,386,294	—	—	—	—
Oxford (NC)	—	—	—	64,491	—	—	—	—	—
Queens Creek (NC)	—	—	—	2,819	—	—	—	—	—
Rhodhiss (NC)	—	—	—	36,242	—	—	—	—	—
Riverbend (NC)	2,355,847	2,554	575	—	—	—	989	13	25
Rocky Creek (SC)	—	—	—	11,377	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	27,848	—	—	—	—	—
Thorpe (NC)	—	—	—	44,277	—	—	—	—	—
Tuckasegee (NC)	—	—	—	4,873	—	—	—	—	—
Tuxedo (NC)	—	—	—	12,498	—	—	—	—	—
Wateree (SC)	—	—	—	131,804	—	—	—	—	—
Wylie (SC)	—	—	—	81,934	—	—	—	—	—
99 Islands (SC)	—	—	—	32,771	—	—	—	—	—
Durant (City of)	**—**	**210**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Durant (IA)	—	210	—	—	—	—	—	*	—
East Bay Mun Utility Dist	**—**	**—**	**—**	**163,087**	**—**	**—**	**—**	**—**	**—**
Camanche (CA)	—	—	—	37,477	—	—	—	—	—
Pardee (CA)	—	—	—	125,610	—	—	—	—	—
East Kentucky Power Coop	**9,003,503**	**5,841**	**109,334**	**—**	**—**	**—**	**3,725**	**11**	**1,489**
Cooper (KY)	1,735,793	1,799	—	—	—	—	744	4	—
Dale (KY)	1,158,953	1,659	—	—	—	—	541	3	—
Smith (KY)	—	750	109,334	—	—	—	—	2	1,489
Spurlock, H L (KY)	6,108,757	1,633	—	—	—	—	2,441	3	—
Eastern Maine Elec Coop	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Portable (ME)	—	—	—	—	—	—	—	—	—
Easton (City of)	**—**	**34,212**	**587**	**—**	**—**	**—**	**—**	**59**	**6**
Easton (MD)	—	18,028	7	—	—	—	—	32	*
Easton No. 2 (MD)	—	16,184	580	—	—	—	—	27	6
Edison Sault Electric Co	**—**	**–17**	**—**	**199,642**	**—**	**—**	**—**	*****	**—**
Edison Sault (MI)	—	—	—	199,642	—	—	—	—	—
Manistique (MI)	—	–17	—	—	—	—	—	*	—
Egegik Light & Power Co	**—**	**769**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Egegik (AK)	—	769	—	—	—	—	—	2	—
El Paso Electric Co	**—**	**3,031**	**3,123,060**	**—**	**—**	**—**	**—**	**9**	**33,674**

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
El Paso Electric Co									
Copper (TX)	—	—	85,962	—	—	—	—	—	1,265
Newman (TX)	—	3,008	2,062,095	—	—	—	—	8	21,490
Rio Grande (NM)	—	23	975,003	—	—	—	—	*	10,919
Electra (City of)	—	—	—	—	—	—	—	—	—
Electra (TX)	—	—	—	—	—	—	—	—	—
Electric Energy Inc	**8,031,206**	**4**	**28,349**	—	—	—	**4,914**	*	**283**
Joppa Steam (IL)	8,031,206	4	28,349	—	—	—	4,914	*	283
Elk River (City of)	—	**222**	—	—	—	—	—	*	—
Elk River (MN)	—	222	—	—	—	—	—	*	—
Ellinwood (City of)	—	**70**	**666**	—	—	—	—	*	**8**
Ellinwood (KS)	—	70	666	—	—	—	—	*	8
Elroy (City of)	—	—	—	—	—	—	—	—	—
Elroy (WI)	—	—	—	—	—	—	—	—	—
Emerson (City of)	—	**35**	—	—	—	—	—	*	—
Emerson (NE)	—	35	—	—	—	—	—	*	—
Empire District Elec Co	**1,723,616**	**30,069**	**464,687**	**65,903**	—	—	**1,098**	**76**	**6,405**
Asbury (MO)	1,298,057	1,677	—	—	—	—	802	3	—
Energy Center (MO)	—	24,788	79,681	—	—	—	—	62	1,312
Ozark Beach (MO)	—	—	—	65,903	—	—	—	—	—
Riverton (KS)	425,559	3,604	22,491	—	—	—	296	11	376
State Line (MO)	—	—	362,515	—	—	—	—	—	4,718
Energy Northwest	—	—	—	**79,695**	**8,605,232**	—	—	—	—
Packwood (WA)	—	—	—	79,695	—	—	—	—	—
WNP-2 (WA)	—	—	—	—	8,605,232	—	—	—	—
Enosburg Falls (Village)	—	**2**	—	**4,354**	—	—	—	*	—
Diesel Plt (VT)	—	2	—	—	—	—	—	*	—
Kendall (VT)	—	—	—	1,274	—	—	—	—	—
Village Plt (VT)	—	—	—	3,080	—	—	—	—	—
Ephraim (City of)	—	—	—	**3,692**	—	—	—	—	—
No 1 (UT)	—	—	—	468	—	—	—	—	—
No. 3 (UT)	—	—	—	2,922	—	—	—	—	—
No.4 (UT)	—	—	—	302	—	—	—	—	—
Erie (City of)	—	—	—	—	—	—	—	—	—
Erie (KS)	—	—	—	—	—	—	—	—	—
Escondido Mutual Water Co	—	—	—	**3,235**	—	—	—	—	—
Bear Valley (CA)	—	—	—	3,235	—	—	—	—	—
Rincon Pwr (CA)	—	—	—	—	—	—	—	—	—
Estherville (City of)	—	**100**	**20**	—	—	—	—	*	*
Esterville (IA)	—	100	20	—	—	—	—	*	*
Eugene (City of)	—	—	—	**411,979**	—	—	—	—	—
Carmen (OR)	—	—	—	258,052	—	—	—	—	—
Leaburg (OR)	—	—	—	95,309	—	—	—	—	—
Walterville (OR)	—	—	—	58,618	—	—	—	—	—
Willamette (OR)	—	—	—	—	—	—	—	—	—
Fairbury (City of)	—	—	**7,546**	—	—	—	—	—	**119**
Fairbury (NE)	—	—	7,546	—	—	—	—	—	119
Fairfax (City of)	—	—	—	—	—	—	—	—	—
Fairfax (MN)	—	—	—	—	—	—	—	—	—
Fairfield (City of)	—	—	—	—	—	—	—	—	—
Fairfield (IL)	—	—	—	—	—	—	—	—	—
Fairmont (City of)	—	**934**	**7,553**	—	—	—	—	**3**	**72**
Fairmont (MN)	—	934	7,553	—	—	—	—	3	72
Fairview (City of)	—	—	—	—	—	—	—	—	—
Fairview (OK)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Fall River Rural El Coop	—	—	—	**48,181**	—	—	—	—	—
Felt (ID)	—	—	—	—	—	—	—	—	—
Island Park (ID)	—	—	—	22,719	—	—	—	—	—
New Felt (ID)	—	—	—	25,462	—	—	—	—	—
Falls City (City of)	—	**13**	**5,027**	—	—	—	—	*	**49**
Falls City (NE)	—	13	5,027	—	—	—	—	*	49
Farmer (City of)	—	**125**	**808**	—	—	—	—	*	**8**
Farmer City (IL)	—	125	808	—	—	—	—	*	8
Farmington (City of)	—	—	**200,738**	**130,268**	—	—	—	—	**1,995**
Animas (NM)	—	—	200,738	603	—	—	—	—	1,995
Navajo (NM)	—	—	—	129,665	—	—	—	—	—
Farmington River Power Co	—	—	—	**33,336**	—	—	—	—	—
Rainbow (CT)	—	—	—	33,336	—	—	—	—	—
Fayette (City of)	—	**771**	—	—	—	—	—	**1**	—
Fayette (MO)	—	771	—	—	—	—	—	1	—
Fayetteville (City of)	—	**22,135**	**136,072**	—	—	—	—	**59**	**1,597**
Pod #2 (NC)	—	22,135	136,072	—	—	—	—	59	1,597
Fennimore (City of)	—	**434**	—	—	—	—	—	**1**	—
Fennimore (WI)	—	434	—	—	—	—	—	1	—
Fishers Is Elec Corp (The	—	—	—	—	—	—	—	—	—
Fishers Isl (NY)	—	—	—	—	—	—	—	—	—
Florida Keys El Coop Inc	—	**1,003**	—	—	—	—	—	**3**	—
Marathon (FL)	—	1,003	—	—	—	—	—	3	—
Florida Power & Light Co	—	**23,413,821**	**24,203,132**	—	**25,684,476**	—	—	**37,306**	**203,197**
Cape Canaveral (FL)	—	2,108,235	1,213,538	—	—	—	—	3,218	12,113
Cutler (FL)	—	—	384,784	—	—	—	—	—	4,684
Fort Meyers (FL)	—	2,823,380	65,612	—	—	—	—	4,473	613
Lauderdale (FL)	—	3,511	6,544,262	—	—	—	—	9	49,743
Manatee (FL)	—	5,023,047	—	—	—	—	—	8,238	—
Martin (FL)	—	3,050,660	10,176,625	—	—	—	—	4,795	78,279
Port Everglades (FL)	—	3,878,843	1,028,076	—	—	—	—	6,151	11,212
Putnam (FL)	—	121	2,440,422	—	—	—	—	*	22,273
Riviera (FL)	—	1,948,658	458,107	—	—	—	—	3,111	4,797
Sanford (FL)	—	2,532,877	593,988	—	—	—	—	4,184	6,571
St. Lucie (FL)	—	—	—	—	14,409,438	—	—	—	—
Turkey Point (FL)	—	2,044,489	1,297,718	—	11,275,038	—	—	3,126	12,912
Florida Power Corporation	**14,427,374**	**6,269,638**	**6,086,878**	—	**6,606,869**	—	**5,493**	**10,580**	**53,368**
Anclote (FL)	—	3,515,174	583,246	—	—	—	—	5,584	6,019
Avon Park (FL)	—	8,963	21,603	—	—	—	—	25	366
Bartow Nth (FL)	—	—	—	—	—	—	—	—	—
Bartow Sth (FL)	—	—	—	—	—	—	—	—	—
Bartow Sth (FL)	—	—	—	—	—	—	—	—	—
Bartow, P L (FL)	—	1,632,693	196,889	—	—	—	—	2,610	2,468
Bayboro (FL)	—	126,046	—	—	—	—	—	293	—
Crystal River (FL)	14,427,374	88,796	—	—	6,606,869	—	5,493	146	—
Debary (FL)	—	268,770	269,930	—	—	—	—	641	3,455
Higgins (FL)	—	1,384	82,838	—	—	—	—	4	1,344
Hines Energy (FL)	—	—	2,722,410	—	—	—	—	—	19,257
Intercession City (FL)	—	242,888	455,823	—	—	—	—	533	5,985
Port St. Joe (FL)	—	—	—	—	—	—	—	—	—
Rio Pinar (FL)	—	2,714	—	—	—	—	—	9	—
Suwannee River (FL)	—	328,072	94,527	—	—	—	—	604	1,285
Tiger Bay (FL)	—	—	1,347,448	—	—	—	—	—	9,998
Turner, G E (FL)	—	54,138	—	—	—	—	—	133	—
Univ Proj (FL)	—	—	312,164	—	—	—	—	—	3,190
Floydada (City of)	—	—	—	—	—	—	—	—	—
Floydada (TX)	—	—	—	—	—	—	—	—	—
Forest City (City of)	—	**592**	—	—	—	—	—	**1**	—
Forest City (IA)	—	592	—	—	—	—	—	1	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Fort Pierce (City of)	**—**	**835**	**89,354**	**—**	**—**	**—**	**—**	**1**	**1,197**
King (FL)	—	835	89,354	—	—	—	—	1	1,197
Franklin (City of)	**—**	**24**	**55**	**—**	**—**	**—**	**—**	*****	**1**
Franklin (NE)	—	24	55	—	—	—	—	*	1
Fredonia (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Fredonia (KS)	—	—	—	—	—	—	—	—	—
Freeburg (City of)	**—**	**1,409**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Freeburg (IL)	—	1,409	—	—	—	—	—	2	—
Freeport (Village of)	**—**	**3,224**	**—**	**—**	**—**	**—**	**—**	**24**	**—**
Plant No 1 (NY)	—	260	—	—	—	—	—	7	—
Plant No 2 (NY)	—	2,964	—	—	—	—	—	16	—
Fremont (City of)	**386,838**	**1,132**	**9,330**	**—**	**—**	**—**	**286**	**3**	**113**
Lon Wright (NE)	386,838	1,132	9,330	—	—	—	286	3	113
Fulton (City of)	**—**	**402**	**191**	**—**	**—**	**—**	**—**	**1**	**3**
Fulton (MO)	—	402	191	—	—	—	—	1	3
Gainesville (City of)	**1,392,753**	**59,246**	**398,689**	**—**	**—**	**—**	**578**	**107**	**4,839**
Deerhaven (FL)	1,392,753	53,846	331,613	—	—	—	578	97	3,960
Kelly, J R (FL)	—	5,400	67,076	—	—	—	—	11	880
Gallatin (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Gallatin (MO)	—	—	—	—	—	—	—	—	—
Gardner (City of)	**—**	**—**	**8,686**	**—**	**—**	**—**	**—**	**—**	**153**
Gardner (KS)	—	—	8,686	—	—	—	—	—	153
Garkane Power Assn Inc	**—**	**—**	**—**	**23,024**	**—**	**—**	**—**	**—**	**—**
Boulder (UT)	—	—	—	23,024	—	—	—	—	—
Garland Mun Utils (City)	**—**	**7,686**	**1,130,611**	**—**	**—**	**—**	**—**	**10**	**13,277**
Newman, C E (TX)	—	380	51,717	—	—	—	—	1	668
Olinger, Ray (TX)	—	7,306	1,078,894	—	—	—	—	9	12,609
Garnett (City of)	**—**	**1,577**	**315**	**—**	**—**	**—**	**—**	**3**	**3**
Garnett (KS)	—	1,577	315	—	—	—	—	3	3
Geneseo (City of)	**—**	**189**	**704**	**—**	**—**	**—**	**—**	*****	**6**
Geneseo (IL)	—	189	704	—	—	—	—	*	6
Georgia Power Co	**76,801,577**	**523,624**	**1,276,325**	**1,333,182**	**32,472,935**	**—**	**32,140**	**1,157**	**14,792**
Arkwright (GA)	212,007	–1,167	172,189	—	—	—	125	*	1,936
Atkinson (GA)	—	922	95,212	—	—	—	—	5	1,348
Barnett Shoals (GA)	—	—	—	3,570	—	—	—	—	—
Bartlett Ferry (GA)	—	—	—	233,301	—	—	—	—	—
Bowen (GA)	21,666,167	15,763	—	—	—	—	8,331	34	—
Burton (GA)	—	—	—	11,995	—	—	—	—	—
Dahlberg ((GA)	—	17,743	539,021	—	—	—	—	26	6,415
Estatoah (GA)	—	—	—	402	—	—	—	—	—
Flint River (GA)	—	—	—	24,395	—	—	—	—	—
Goat Rock (GA)	—	—	—	103,480	—	—	—	—	—
Hammond (GA)	5,009,422	6,075	—	—	—	—	2,016	12	—
Harllee Branch (GA)	8,358,887	3,753	—	—	—	—	3,378	8	—
Hatch, Edwin I. (GA)	—	—	—	—	12,896,325	—	—	—	—
Langdale (GA)	—	—	—	2,218	—	—	—	—	—
Lloyd Shoals (GA)	—	—	—	38,539	—	—	—	—	—
Mcdonough, J (GA)	3,464,661	10,480	166,878	—	—	—	1,317	24	1,748
Mcmanus (GA)	—	303,067	—	—	—	—	—	674	—
Mitchell, W (GA)	637,540	53,396	—	—	—	—	298	111	—
Morgan Falls (GA)	—	—	—	28,321	—	—	—	—	—
Nacoochee (GA)	—	—	—	7,764	—	—	—	—	—
North Highlands (GA)	—	—	—	69,709	—	—	—	—	—
Oliver Dam (GA)	—	—	—	123,819	—	—	—	—	—
Riverview (GA)	—	—	—	995	—	—	—	—	—
Robins (GA)	—	27,325	100,733	—	—	—	—	56	1,315
Scherer (GA)	21,208,290	5,450	—	—	—	—	10,331	11	—
Sinclair Dam (GA)	—	—	—	61,668	—	—	—	—	—
Tallulah Falls (GA)	—	—	—	68,057	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Georgia Power Co									
Terrora (GA)	—	—	—	25,586	—	—	—	—	—
Tugalo (GA)	—	—	—	63,169	—	—	—	—	—
Vogtle (GA)	—	—	—	—	19,576,610	—	—	—	—
Wallace Dam (GA)	—	—	—	442,047	—	—	—	—	—
Wansley (GA)	10,253,989	20,292	—	—	—	—	3,868	45	—
Wilson (GA)	—	53,481	—	—	—	—	—	139	—
Yates (GA)	5,990,614	7,044	202,292	—	—	—	2,476	14	2,031
Yonah (GA)	—	—	—	24,147	—	—	—	—	—
Girard (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Girard (KS)	—	—	—	—	—	—	—	—	—
Glencoe (City of)	**—**	**1,490**	**890**	**—**	**—**	**—**	**—**	**4**	**9**
Glencoe (MN)	—	1,490	890	—	—	—	—	4	9
Glendale (City of)	**—**	**—**	**211,032**	**—**	**—**	**—**	**—**	**—**	**2,663**
Grayson (CA)	—	—	211,032	—	—	—	—	—	2,663
Golden Valley Elec Assn	**184,901**	**339,410**	**—**	**—**	**—**	**—**	**170**	**673**	**—**
Chena (AK)	—	67	—	—	—	—	—	1	—
Fairbanks (AK)	—	3,054	—	—	—	—	—	13	—
Healy (AK)	184,901	376	—	—	—	—	170	1	—
North Pole (AK)	—	335,913	—	—	—	—	—	658	—
Goodland (City of)	**—**	**–665**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Goodland (KS)	—	–665	—	—	—	—	—	—	—
Gouverneur (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Gouverneur (NY)	—	—	—	—	—	—	—	—	—
Gowrie (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Gowrie (IA)	—	—	—	—	—	—	—	—	—
Graettinger (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Graettinger (IA)	—	—	—	—	—	—	—	—	—
Grafton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Grafton (ND)	—	—	—	—	—	—	—	—	—
Grand Haven (City of)	**370,442**	**173**	**207**	**—**	**—**	**—**	**178**	**1**	**2**
Harbor Avenue (MI)	—	173	207	—	—	—	—	1	2
J B Simms (MI)	370,442	—	—	—	—	—	178	—	—
Grand Island (City of)	**606,665**	**678**	**42,201**	**—**	**—**	**—**	**377**	**2**	**532**
Burdick, C W (NE)	—	678	42,201	—	—	—	—	2	532
Platte (NE)	606,665	—	—	—	—	—	377	—	—
Grand Junction (City of)	**—**	**83**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Grand Junction (IA)	—	83	—	—	—	—	—	*	—
Grand Marais (Village of)	**—**	**285**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Grand Marias (MN)	—	285	—	—	—	—	—	1	—
Grand River Dam Authority	**6,265,298**	**40**	**17,073**	**277,704**	**—**	**—**	**4,007**	*****	**172**
GRDA No 1 (OK)	6,265,298	40	17,073	—	—	—	4,007	*	172
Markham (OK)	—	—	—	146,471	—	—	—	—	—
Pensacola (OK)	—	—	—	258,520	—	—	—	—	—
Salina (OK)	—	—	—	–127,287	—	—	—	—	—
Granite Falls (City of)	**—**	**—**	**—**	**2,864**	**—**	**—**	**—**	**—**	**—**
Granite Falls (MN)	—	—	—	2,864	—	—	—	—	—
Grant Pub Util Dist #2	**—**	**—**	**—**	**9,671,931**	**—**	**—**	**—**	**—**	**—**
Pec Hdwks (WA)	—	—	—	22,792	—	—	—	—	—
Priest Rapids (WA)	—	—	—	4,581,112	—	—	—	—	—
Quincy Chut (WA)	—	—	—	27,325	—	—	—	—	—
Wanapum (WA)	—	—	—	5,040,702	—	—	—	—	—
Green Mountain Power Corp	**—**	**35,680**	**—**	**108,210**	**—**	**—**	**—**	**89**	**—**
Berlin (VT)	—	24,278	—	—	—	—	—	59	—
Bolton Falls (VT)	—	—	—	23,911	—	—	—	—	—
Carthusians (VT)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Green Mountain Power Corp									
Colchester (VT)	—	6,970	—	—	—	—	—	22	—
Essex Junction 19 (VT)	—	1,794	—	30,864	—	—	—	3	—
Gorge 18 (VT)	—	—	—	6,037	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	8,893	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	10,562	—	—	—	—	—
Searsburg (VT)	—	—	—	—	—	12,249	—	—	—
Vergennes 9 (VT)	—	2,638	—	7,876	—	—	—	4	—
Waterbury 22 (VT)	—	—	—	16,066	—	—	—	—	—
West Danville 15 (VT)	—	—	—	4,001	—	—	—	—	—
Greenfield (City of)	**—**	**408**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Greenfield (IA)	—	408	—	—	—	—	—	1	—
Greenport (City of)	**—**	**–255**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Greenport (NY)	—	–255	—	—	—	—	—	*	—
Greensburg (City of)	**—**	**140**	**1,395**	**—**	**—**	**—**	**—**	*****	**14**
Greensburg (KS)	—	140	1,395	—	—	—	—	*	14
Greenville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Steam (TX)	—	—	—	—	—	—	—	—	—
Steam (TX)	—	—	—	—	—	—	—	—	—
Greenwood Utils (City of)	**46,315**	**40**	**17,237**	**—**	**—**	**—**	**27**	*****	**231**
Henderson (MS)	46,315	40	10,201	—	—	—	27	*	169
Wright (MS)	—	—	7,036	—	—	—	—	—	62
Gresham (City of)	**—**	**—**	**—**	**3,526**	**—**	**—**	**—**	**—**	**—**
Lower Weed (WI)	—	—	—	1,657	—	—	—	—	—
Upper Weed (WI)	—	—	—	1,869	—	—	—	—	—
Grundy Center (City of)	**—**	**141**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Grundy Center (IA)	—	141	—	—	—	—	—	*	—
Guadalupe-Blanco Rvr Auth	**—**	**—**	**—**	**47,226**	**—**	**—**	**—**	**—**	**—**
Abbott Tp 3 (TX)	—	—	—	7,582	—	—	—	—	—
Canyon (TX)	—	—	—	7,555	—	—	—	—	—
Dunlap Tp 1 (TX)	—	—	—	11,601	—	—	—	—	—
H-4 (TX)	—	—	—	6,714	—	—	—	—	—
H-5 (TX)	—	—	—	278	—	—	—	—	—
Nolte (TX)	—	—	—	6,232	—	—	—	—	—
Nolte (TX)	—	—	—	7,264	—	—	—	—	—
Gulf Power Company	**8,203,521**	**15,678**	**140,508**	**—**	**—**	**—**	**3,589**	**37**	**2,257**
Crist (FL)	5,436,725	1,997	140,508	—	—	—	2,361	4	2,257
Scholz (FL)	310,609	239	—	—	—	—	155	1	—
Smith (FL)	2,456,187	13,442	—	—	—	—	1,073	32	—
Gulf States Utilities Co	**3,905,932**	**26,038**	**18,362,474**	**102,942**	**7,336,497**	**—**	**2,472**	**45**	**196,399**
Lewis Creek (TX)	—	—	2,855,245	—	—	—	—	—	29,790
Louisiana 1 (LA)	—	—	49,352	—	—	—	—	—	817
Louisiana 2 (LA)	—	—	—	—	—	—	—	—	—
Neches (TX)	—	—	—	—	—	—	—	—	—
Nelson, R S (LA)	3,905,932	4,760	2,317,752	—	—	—	2,472	10	26,563
River Bend (LA)	—	—	—	—	7,336,497	—	—	—	—
Sabine (TX)	—	75	8,531,873	—	—	—	—	*	87,803
Toledo Bend (TX)	—	—	—	102,942	—	—	—	—	—
Willow Glen (LA)	—	21,203	4,608,252	—	—	—	—	35	51,427
Gwitchyaa Zhee Utility Co	**—**	**260**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Gwitchyaa Zhee (AK)	—	260	—	—	—	—	—	1	—
Haines Light & Pwr Co	**—**	**662**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Haines (AK)	—	662	—	—	—	—	—	1	—
Halstad (City of)	**—**	**5**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Halstad (MN)	—	5	—	—	—	—	—	*	—
Hamilton (City of)	**231,419**	**74**	**16,622**	**357,492**	**—**	**—**	**136**	*****	**246**
Hamilton (OH)	231,419	74	16,622	—	—	—	136	*	246
Hamilton Hydro (OH)	—	—	—	4,665	—	—	—	—	—
Vanceburg Hydro (KY)	—	—	—	352,827	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Hardwick (Village of)	—	—	—	**2,421**	—	—	—	—	—
Hardwick (VT)	—	—	—	—	—	—	—	—	—
Wolcott (VT)	—	—	—	2,421	—	—	—	—	—
Hart (City of)	—	—	—	—	—	—	—	—	—
Hart (MI)	—	—	—	—	—	—	—	—	—
Hart Hydro (MI)	—	—	—	—	—	—	—	—	—
Hartley (City of)	—	—	—	—	—	—	—	—	—
Hartley (IA)	—	—	—	—	—	—	—	—	—
Hastings (City of)	**528,791**	**201**	**9,586**	—	—	—	**339**	*	**161**
Don Henry (NE)	—	5	132	—	—	—	—	*	8
North Denver (NE)	—	—	9,454	—	—	—	—	—	153
Whelan (NE)	528,791	196	—	—	—	—	339	*	—
Hawaii Electric Light Co	—	**632,372**	—	**15,114**	—	—	—	**1,396**	—
Kanoelehua (HI)	—	20,734	—	—	—	—	—	43	—
Keahole (HI)	—	115,964	—	—	—	—	—	252	—
Lalamilo (HI)	—	—	—	—	—	2,649	—	—	—
Puma (HI)	—	202,774	—	—	—	—	—	457	—
Puueo (HI)	—	—	—	10,601	—	—	—	—	—
Shipman (HI)	—	38,045	—	—	—	—	—	108	—
W. H. Hill (HI)	—	240,929	—	—	—	—	—	510	—
Waiau (HI)	—	—	—	4,513	—	—	—	—	—
Waimea (HI)	—	13,926	—	—	—	—	—	26	—
Hawaiian Elec Co Inc	—	**4,401,345**	—	—	—	—	—	**7,372**	—
Honolulu (HI)	—	69,225	—	—	—	—	—	162	—
Kahe (HI)	—	3,343,138	—	—	—	—	—	5,297	—
Oil Storage (CA)	—	—	—	—	—	—	—	—	—
Waiau (HI)	—	988,982	—	—	—	—	—	1,913	—
Haxton (City of)	—	—	—	—	—	—	—	—	—
Haxton (CO)	—	—	—	—	—	—	—	—	—
Heber (City of)	—	**3,300**	**4,048**	**7,743**	—	—	—	**4**	**37**
Gas Generation (UT)	—	3,300	4,048	—	—	—	—	4	37
Lake Creek (UT)	—	—	—	4,514	—	—	—	—	—
Snake Creek (UT)	—	—	—	3,229	—	—	—	—	—
Henderson (City of)	**41,898**	—	—	—	—	—	**25**	—	—
Henderson (KY)	41,898	—	—	—	—	—	25	—	—
Herington (City of)	—	**1,812**	**1,121**	—	—	—	—	**3**	**12**
Herington (KS)	—	1,812	1,121	—	—	—	—	3	12
Herndon (City of)	—	—	—	—	—	—	—	—	—
City Lght Plant (KS)	—	—	—	—	—	—	—	—	—
Hetch Hetchy Water & Pwr	—	—	—	**1,951,602**	—	—	—	—	—
Holm, Dion R (CA)	—	—	—	950,250	—	—	—	—	—
Kirkwood, Robert C (CA)	—	—	—	589,076	—	—	—	—	—
Moccasin (CA)	—	—	—	404,758	—	—	—	—	—
Moccasin Low (CA)	—	—	—	7,518	—	—	—	—	—
Hibbing (City of)	**27,421**	—	—	—	—	—	**17**	—	—
Hibbing (MN)	27,421	—	—	—	—	—	17	—	—
Higginsville (City of)	—	—	—	—	—	—	—	—	—
Higginsville (MO)	—	—	—	—	—	—	—	—	—
Highland (City of)	—	**2,310**	**1**	—	—	—	—	**3**	*****
Highland (IL)	—	2,310	1	—	—	—	—	3	*
Hill City (City of)	—	**68**	**490**	—	—	—	—	*****	**5**
Hill City (KS)	—	68	490	—	—	—	—	*	5
Hillsdale (City of)	—	**725**	**7,973**	—	—	—	—	**1**	**76**
Hillsdale (MI)	—	725	7,973	—	—	—	—	1	76
Hoisington (City of)	—	**122**	**1,102**	—	—	—	—	*****	**12**
Hoisington (KS)	—	122	1,102	—	—	—	—	*	12

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Holdrege (City of)	**—**	**446**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Holdrege (NE)	—	446	—	—	—	—	—	1	—
Holland (City of)	**340,070**	**2,471**	**32,938**	**—**	**—**	**—**	**175**	**6**	**366**
James De Young (MI)	340,070	240	373	—	—	—	175	1	4
48 Street (MI)	—	2,158	32,565	—	—	—	—	5	362
6Th Street (MI)	—	73	—	—	—	—	—	*	—
Holly (Town of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Holly (CO)	—	—	—	—	—	—	—	—	—
Holton (City of)	**—**	**550**	**5,590**	**—**	**—**	**—**	**—**	**1**	**63**
Holton (KS)	—	550	5,590	—	—	—	—	1	63
Holyoke (City of)	**—**	**—**	**—**	**6,282**	**—**	**—**	**—**	**—**	**—**
Cabot-Holyoke (MA)	—	—	—	6,282	—	—	—	—	—
Holyoke (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Holyoke (CO)	—	—	—	—	—	—	—	—	—
Holyoke Wtr Pwr Co	**1,094,848**	**770**	**—**	**45,479**	**—**	**—**	**442**	**1**	**—**
Boatlock (MA)	—	—	—	14,641	—	—	—	—	—
Chemical (MA)	—	—	—	1,613	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	1,547	—	—	—	—	—
Mt Tom (MA)	1,094,848	770	—	—	—	—	442	1	—
Riverside (MA)	—	—	—	26,169	—	—	—	—	—
Skinner (MA)	—	—	—	1,509	—	—	—	—	—
Homer Electric Assn Inc	**—**	**253**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Seldovia (AK)	—	253	—	—	—	—	—	1	—
Homestead (City of)	**—**	**3,393**	**59,952**	**—**	**—**	**—**	**—**	**11**	**579**
G W Ivey (FL)	—	3,393	59,952	—	—	—	—	11	579
Hoosier Energy Rural	**8,506,614**	**15,822**	**—**	**—**	**—**	**—**	**3,962**	**30**	**—**
Merom (IN)	6,839,428	14,121	—	—	—	—	3,218	26	—
Ratts (IN)	1,667,186	1,701	—	—	—	—	744	3	—
Hopkinton (City of)	**—**	**123**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Hopkinton (IA)	—	123	—	—	—	—	—	*	—
Hudson (City of)	**—**	**2,402**	**1,584**	**—**	**—**	**—**	**—**	**4**	**17**
Cherry Street (MA)	—	2,402	1,584	—	—	—	—	4	17
Hughes Power & Light Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hughes (AK)	—	—	—	—	—	—	—	—	—
Hugoton (City of)	**—**	**2,582**	**33,285**	**—**	**—**	**—**	**—**	**6**	**336**
Hugoton (KS)	—	62	775	—	—	—	—	*	8
Hugoton #2 (KS)	—	2,520	32,510	—	—	—	—	6	328
Hutchinson (City of)	**—**	**1,044**	**112,380**	**—**	**—**	**—**	**—**	**2**	**1,041**
Plant No. 1 (MN)	—	1,029	8,176	—	—	—	—	2	91
Plant No. 2 (MN)	—	15	104,204	—	—	—	—	*	950
Hyrum (City of)	**—**	**—**	**—**	**2,567**	**—**	**—**	**—**	**—**	**—**
Hyrum (UT)	—	—	—	2,567	—	—	—	—	—
I-N-N Electric Coop	**—**	**417**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
I-N-N Electric (AK)	—	417	—	—	—	—	—	1	—
Idaho Falls (City of)	**—**	**—**	**—**	**236,832**	**—**	**—**	**—**	**—**	**—**
City Power Plant (ID)	—	—	—	37,416	—	—	—	—	—
Gem State (ID)	—	—	—	132,522	—	—	—	—	—
Lower (ID)	—	—	—	3,349	—	—	—	—	—
Lower #1 (ID)	—	—	—	40,434	—	—	—	—	—
Upper Power Plant (ID)	—	—	—	23,111	—	—	—	—	—
Idaho Power Co	**—**	**2,792**	**—**	**8,499,980**	**—**	**—**	**—**	**5**	**—**
American Falls (ID)	—	—	—	386,132	—	—	—	—	—
Bliss (ID)	—	—	—	405,602	—	—	—	—	—
Brownlee (ID)	—	—	—	2,508,389	—	—	—	—	—
Cascade (ID)	—	—	—	47,477	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Idaho Power Co									
Clear Lake (ID)	—	—	—	15,333	—	—	—	—	—
Hells Canyon (OR)	—	—	—	2,172,486	—	—	—	—	—
Lower Malad (ID)	—	—	—	116,654	—	—	—	—	—
Lower Salmon (ID)	—	—	—	285,301	—	—	—	—	—
Milner (ID)	—	—	—	170,438	—	—	—	—	—
Oxbow (OR)	—	—	—	1,087,536	—	—	—	—	—
Salmon (ID)	—	2,792	—	—	—	—	—	5	—
Shoshone Falls (ID)	—	—	—	111,132	—	—	—	—	—
Strike, C J (ID)	—	—	—	493,024	—	—	—	—	—
Swan Falls (ID)	—	—	—	123,927	—	—	—	—	—
Thousand Springs (ID)	—	—	—	47,456	—	—	—	—	—
Twin Falls (ID)	—	—	—	185,489	—	—	—	—	—
Upper Malad (ID)	—	—	—	65,680	—	—	—	—	—
Upper Salmon (ID)	—	—	—	142,976	—	—	—	—	—
Upper Salmon (ID)	—	—	—	134,948	—	—	—	—	—
Imperial Irrigation Dist	**—**	**7,610**	**712,573**	**299,810**	**—**	**—**	**—**	**19**	**7,573**
Brawley (CA)	—	335	—	—	—	—	—	1	—
Coachella (CA)	—	534	10,533	—	—	—	—	2	155
Double Weir (CA)	—	—	—	—	—	—	—	—	—
Drop No 1 (CA)	—	—	—	21,464	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	18,949	—	—	—	—	—
Drop 2 (CA)	—	—	—	56,741	—	—	—	—	—
Drop 3 (CA)	—	—	—	53,725	—	—	—	—	—
Drop 4 (CA)	—	—	—	110,447	—	—	—	—	—
E Highline (CA)	—	—	—	5,723	—	—	—	—	—
El Centro (CA)	—	1,280	688,945	—	—	—	—	3	7,244
Pilot Knob (CA)	—	—	—	32,450	—	—	—	—	—
Rockwood (CA)	—	5,461	13,095	—	—	—	—	13	174
Turnip (CA)	—	—	—	311	—	—	—	—	—
Independence (City of)	**—**	**1,212**	**52**	**—**	**—**	**—**	**—**	**2**	**1**
Independence (IA)	—	1,212	52	—	—	—	—	2	1
Independence (City of)	**260,901**	**3,829**	**34,992**	**—**	**—**	**—**	**175**	**15**	**504**
Blue Valley (MO)	212,436	3,052	29,002	—	—	—	144	8	404
Jackson Square (MO)	—	693	—	—	—	—	—	2	—
Missouri City (MO)	48,465	–1,398	—	—	—	—	32	1	—
Station H (MO)	—	23	5,990	—	—	—	—	*	100
Station I (MO)	—	1,459	—	—	—	—	—	4	—
Indiana Michigan Power Co	**23,717,988**	**52,808**	**—**	**108,331**	**4,919,654**	**—**	**12,316**	**93**	**—**
Berrien Springs (MI)	—	—	—	33,605	—	—	—	—	—
Buchanan (MI)	—	—	—	16,367	—	—	—	—	—
Constantine (MI)	—	—	—	5,662	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	4,919,654	—	—	—	—
Elkhart (IN)	—	—	—	17,962	—	—	—	—	—
Fourth Street (IN)	—	2,317	—	—	—	—	—	5	—
Mottville (MI)	—	—	—	6,865	—	—	—	—	—
Rockport (IN)	17,896,415	37,433	—	—	—	—	9,907	66	—
Tanners Creek (IN)	5,821,573	13,058	—	—	—	—	2,409	22	—
Twin Branch (IN)	—	—	—	27,870	—	—	—	—	—
Indiana Mun Power Agency	**—**	**2,861**	**4,929**	**—**	**—**	**—**	**—**	**6**	**65**
Anderson (IN)	—	2,861	4,929	—	—	—	—	6	65
Indiana-Kentucky El Corp	**8,365,327**	**3,018**	**—**	**—**	**—**	**—**	**4,336**	**6**	**—**
Clifty Creek (IN)	8,365,327	3,018	—	—	—	—	4,336	6	—
Indianapolis Pwr & Lgt Co	**16,937,579**	**48,545**	**10,815**	**—**	**—**	**—**	**8,038**	**114**	**183**
Georgetown (IA)	—	—	5,965	—	—	—	—	—	81
Perry K (IN)	—	—	–2,375	—	—	—	—	—	—
Petersburg (IN)	11,975,633	6,234	—	—	—	—	5,622	11	—
Pritchard, H T (IN)	1,463,357	9,630	—	—	—	—	784	20	—
Stout, Elmer W (IN)	3,498,589	32,681	7,225	—	—	—	1,632	82	102
Indianola (City of)	**—**	**2,063**	**692**	**—**	**—**	**—**	**—**	**6**	**17**
Indianola (IA)	—	2,063	692	—	—	—	—	6	17
International Bound & Water Comm	**—**	**—**	**—**	**127,518**	**—**	**—**	**—**	**—**	**—**
Amistad (TX)	—	—	—	86,024	—	—	—	—	—
Falcon (TX)	—	—	—	41,494	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Interstate Power Co	**3,081,333**	**10,103**	**75,781**	**—**	**—**	**—**	**1,957**	**28**	**998**
Dubuque (IA)	327,858	22	4,151	—	—	—	186	*	49
Fox Lake (MN)	—	1,012	64,292	—	—	—	—	3	845
Hills (MN)	—	–134	—	—	—	—	—	*	—
Kapp, M L (IA)	1,213,276	—	7,338	—	—	—	744	—	103
Lansing (IA)	1,540,199	2,467	—	—	—	—	1,027	5	—
Lime Creek (IA)	—	6,002	—	—	—	—	—	16	—
Montgomery (MN)	—	739	—	—	—	—	—	2	—
New Albin (IA)	—	–5	—	—	—	—	—	*	—
Rushford (MN)	—	—	—	—	—	—	—	—	—
Iola (City of)	**—**	**3,973**	**10,794**	**—**	**—**	**—**	**—**	**8**	**263**
Iola (KS)	—	3,973	10,794	—	—	—	—	8	263
Ipswich (City of)	**—**	**807**	**48**	**—**	**—**	**—**	**—**	**2**	**1**
Ipswich (MA)	—	807	48	—	—	—	—	2	1
IES Utilities Co	**7,898,493**	**32,818**	**160,005**	**5,272**	**4,452,884**	**—**	**5,029**	**81**	**2,479**
Ames (IA)	—	52	—	—	—	—	—	*	—
Anamosa (IA)	—	—	—	–15	—	—	—	—	—
Arnold, Duane (IA)	—	—	—	—	4,452,884	—	—	—	—
Burlington (IA)	1,304,960	122	13,989	—	—	—	826	*	183
Centerville (IA)	—	700	—	—	—	—	—	5	—
Grinnell (IA)	—	—	708	—	—	—	—	—	13
Iowa Falls (IA)	—	—	—	565	—	—	—	—	—
Maquoketa (IA)	—	—	—	4,722	—	—	—	—	—
Marshalltown (IA)	—	25,965	—	—	—	—	—	65	—
Ottumwa (IA)	4,644,305	5,685	—	—	—	—	2,940	10	—
Prairie Creek (IA)	901,813	156	33,814	—	—	—	560	*	358
Sutherland (IA)	915,647	—	48,763	—	—	—	584	—	574
6Th Street (IA)	131,768	138	62,731	—	—	15,338	120	1	1,351
Jackson (City of)	**—**	**1,138**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Jackson (MO)	—	1,138	—	—	—	—	—	2	—
Jacksonville (City of)	**8,669,165**	**3,480,232**	**996,059**	**—**	**—**	**—**	**3,396**	**3,707**	**10,386**
Kennedy, J D (FL)	—	46,436	133,690	—	—	—	—	145	1,440
Northside (FL)	—	1,699,215	740,336	—	—	—	—	2,773	7,685
Southside (FL)	—	427,489	122,033	—	—	—	—	725	1,261
St. Johns River (FL)	8,669,165	1,307,092	—	—	—	—	3,396	65	—
Jamestown (City of)	**144,444**	**331**	**—**	**—**	**—**	**—**	**88**	**1**	**—**
Carlson, S A (NY)	144,444	331	—	—	—	—	88	1	—
Janesville (City of)	**—**	**60**	**173**	**—**	**—**	**—**	**—**	*****	**1**
Janesville (MN)	—	60	173	—	—	—	—	*	1
Jasper (City of)	**35,404**	**—**	**—**	**—**	**—**	**—**	**25**	**—**	**—**
Jasper 2 (IN)	35,404	—	—	—	—	—	25	—	—
Jersey Central Power&Light Co	**—**	**6,241**	**41,413**	**–140,628**	**—**	**—**	**—**	**14**	**617**
Forked River (NJ)	—	6,241	41,413	—	—	—	—	14	617
Yards Creek (NJ)	—	—	—	–140,628	—	—	—	—	—
Jetmore (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Jetmore (KS)	—	—	—	—	—	—	—	—	—
Johnson (City of)	**—**	**385**	**1,640**	**—**	**—**	**—**	**—**	**1**	**19**
Johnson (KS)	—	385	1,640	—	—	—	—	1	19
Julesburg (Town of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Julesburg (CO)	—	—	—	—	—	—	—	—	—
Kahoka (City of)	**—**	**165**	**140**	**—**	**—**	**—**	**—**	*****	**1**
Kahoka (MO)	—	165	140	—	—	—	—	*	1
Kansas City (City of)	**2,452,886**	**18,883**	**105,105**	**—**	**—**	**—**	**1,629**	**59**	**1,471**
Kaw (KS)	—	65	64,129	—	—	—	—	*	925
Nearman Creek (KS)	1,653,978	2,348	—	—	—	—	1,108	5	—
Quindaro (KS)	798,908	16,470	40,976	—	—	—	521	54	546
Kansas City Pwr & Lgt Co	**15,576,963**	**161,557**	**613,707**	**—**	**—**	**—**	**9,605**	**370**	**6,408**

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Kansas City Pwr & Lgt Co									
Grand Ave (MO)	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	—	—	613,707	—	—	—	—	—	6,408
Iatan (MO)	3,936,154	10,255	—	—	—	—	2,286	19	—
La Cygne (KS)	8,845,736	36,624	—	—	—	—	5,540	69	—
Montrose (MO)	2,795,073	9,662	—	—	—	—	1,780	18	—
Northeast (MO)	—	105,016	—	—	—	—	—	264	—
Kauai Electric Company	**—**	**368,303**	**—**	**—**	**—**	**—**	**—**	**689**	**—**
Port Allen (HI)	—	368,303	—	—	—	—	—	689	—
Kaukauna (City of)	**—**	**474**	**362**	**144,817**	**—**	**—**	**—**	**1**	**8**
Combined Locks (WI)	—	—	—	34,351	—	—	—	—	—
Kaukauna (WI)	—	474	362	—	—	—	—	1	8
Kaukauna Hydro (WI)	—	—	—	36,223	—	—	—	—	—
Little Chute (WI)	—	—	—	22,745	—	—	—	—	—
New Badger (WI)	—	—	—	21,069	—	—	—	—	—
Old Badger (WI)	—	—	—	13,934	—	—	—	—	—
Rapide Croche (WI)	—	—	—	16,495	—	—	—	—	—
Kennett (City of)	**—**	**60**	**2,891**	**—**	**—**	**—**	**—**	**1**	**45**
Kennett (MO)	—	60	2,891	—	—	—	—	1	45
Kentucky Power Co	**7,104,956**	**14,484**	**—**	**—**	**—**	**—**	**2,827**	**24**	**—**
Big Sandy (KY)	7,104,956	14,484	—	—	—	—	2,827	24	—
Kentucky Utilities Co	**18,235,307**	**41,616**	**136,362**	**23,960**	**—**	**—**	**7,987**	**116**	**1,896**
Brown, E W (KY)	4,349,468	31,249	136,547	—	—	—	1,852	79	1,895
Dix Dam (KY)	—	—	—	23,958	—	—	—	—	—
Ghent (KY)	12,429,236	7,465	—	—	—	—	5,369	28	—
Green River (KY)	1,042,086	1,412	—	—	—	—	550	6	—
Haefling (KY)	—	—	−185	—	—	—	—	—	2
Lock 7 (KY)	—	—	—	2	—	—	—	—	—
Pineville (KY)	117,596	69	—	—	—	—	66	*	—
Tyrone (KY)	296,921	1,421	—	—	—	—	150	3	—
Kenyon (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Kenyon (MN)	—	—	—	—	—	—	—	—	—
Ketchikan (City of)	**—**	**7,998**	**—**	**160,459**	**—**	**—**	**—**	**16**	**—**
Beaver Falls (AK)	—	—	—	42,162	—	—	—	—	—
Ketchikan (AK)	—	—	—	23,215	—	—	—	—	—
Ketchikan (AK)	—	7,998	—	—	—	—	—	16	—
Silvis (AK)	—	—	—	11,290	—	—	—	—	—
Swan Lake (AK)	—	—	—	83,792	—	—	—	—	—
Key West (City of)	**—**	**33,758**	**—**	**—**	**—**	**—**	**—**	**73**	**—**
Big Pine (FL)	—	935	—	—	—	—	—	3	—
Cudjoe (FL)	—	1,290	—	—	—	—	—	3	—
Key West (FL)	—	9,801	—	—	—	—	—	29	—
Stock Island (FL)	—	2,187	—	—	—	—	—	6	—
Stock Island D 1 (FL)	—	19,545	—	—	—	—	—	32	—
KeySpan Energy	**—**	**6,954,339**	**4,562,195**	**—**	**—**	**—**	**—**	**11,845**	**49,439**
Barrett, E F (NY)	—	223,655	1,296,696	—	—	—	—	405	14,145
Brookhaven (NY)	—	317,466	—	—	—	—	—	583	—
East Hampton (NY)	—	17,950	—	—	—	—	—	39	—
Far Rockway (NY)	—	—	379,281	—	—	—	—	—	4,241
Glenwood (NY)	—	9,808	691,752	—	—	—	—	41	8,159
Holbrook (NY)	—	231,972	—	—	—	—	—	554	—
Montauk (NY)	—	2,989	—	—	—	—	—	5	—
Northport (NY)	—	4,884,149	1,673,337	—	—	—	—	8,072	17,380
Port Jefferson (NY)	—	1,263,841	521,129	—	—	—	—	2,121	5,515
Shoreham (NY)	—	−57	—	—	—	—	—	4	—
Southhampton (NY)	—	1,656	—	—	—	—	—	7	—
Southold (NY)	—	877	—	—	—	—	—	6	—
West Babylon (NY)	—	33	—	—	—	—	—	7	—
Kimball (City of)	**—**	**228**	**1,587**	**—**	**—**	**—**	**—**	**1**	**17**
Kimball (NE)	—	228	1,587	—	—	—	—	1	17
Kimballton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Kimballton (IA)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Kingfisher (City of)	**—**	**80**	**1,049**	**—**	**—**	**—**	**—**	*****	**11**
Kingfisher (OK)	—	80	1,049	—	—	—	—	*	11
Kingman (City of)	**—**	**1,820**	**49,464**	**—**	**—**	**—**	**—**	**3**	**509**
Kingman (KS)	—	1,820	49,464	—	—	—	—	3	509
Kings River Conserv Dist	**—**	**—**	**—**	**448,517**	**—**	**—**	**—**	**—**	**—**
Pine Flat (CA)	—	—	—	448,517	—	—	—	—	—
Kissimmee (City of)	**—**	**364**	**799,583**	**—**	**—**	**—**	**—**	**1**	**6,525**
Cane Island (FL)	—	—	750,283	—	—	—	—	—	5,881
Kissimmee (FL)	—	364	49,300	—	—	—	—	1	643
Kodiak Electric Assn Inc	**—**	**7,685**	**—**	**54,045**	**—**	**—**	**—**	**35**	**—**
Kodiac A (AK)	—	7,773	—	—	—	—	—	35	—
Port Lions (AK)	—	–88	—	—	—	—	—	*	—
Terror Lake AK)	—	—	—	54,045	—	—	—	—	—
Kotzebue Elec Assn Inc	**—**	**21,520**	**—**	**—**	**—**	**—**	**—**	**35**	**—**
Kotzebue (AK)	—	21,520	—	—	—	—	—	35	—
KG&E - Western Resources	**—**	**211,601**	**1,021,108**	**—**	**—**	**—**	**—**	**371**	**11,819**
Evans, Gordon (KS)	—	73,259	752,127	—	—	—	—	127	8,421
Gill, Murray (KS)	—	138,682	233,626	—	—	—	—	241	2,930
Neosho (KS)	—	–340	35,355	—	—	—	—	4	468
KPL - Western Resources	**18,325,819**	**113,047**	**202,903**	**—**	**—**	**—**	**11,752**	**211**	**2,616**
Abilene (KS)	—	825	4,133	—	—	—	—	3	78
Hutchinson (KS)	—	99,900	172,321	—	—	—	—	185	2,214
Jeffrey (KS)	14,389,633	12,322	—	—	—	—	9,440	24	—
Lawrence (KS)	2,614,672	—	13,891	—	—	—	1,524	—	163
Tecumseh (KS)	1,321,514	—	12,558	—	—	—	788	—	161
La Crosse (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Larned (KS)	—	—	—	—	—	—	—	—	—
La Junta (City of)	**—**	**–389**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
La Junta (CO)	—	–389	—	—	—	—	—	1	—
La Plata (City of)	**—**	**203**	**—**	**—**	**—**	**—**	**—**	*****	**—**
La Plata (MO)	—	203	—	—	—	—	—	*	—
La Porte (City of)	**—**	**32**	**—**	**—**	**—**	**—**	**—**	*****	**—**
La Porte (IA)	—	32	—	—	—	—	—	*	—
Lafayette Util Sys (City)	**—**	**—**	**637,678**	**—**	**—**	**—**	**—**	**—**	**7,248**
Doc Bonin (LA)	—	—	637,768	—	—	—	—	—	7,248
Rodemacher (LA)	—	—	–90	—	—	—	—	—	—
Lake Crystal (City of)	**—**	**150**	**127**	**—**	**—**	**—**	**—**	*****	**1**
Lake Crystal (MN)	—	150	127	—	—	—	—	*	1
Lake Lure (Town of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Lake Lure (NC)	—	—	—	—	—	—	—	—	—
Lake Mills (City of)	**—**	**1,471**	**197**	**—**	**—**	**—**	**—**	**2**	**3**
Lake Mills (IA)	—	1,471	197	—	—	—	—	2	3
Lake Park (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Lake Park (IA)	—	—	—	—	—	—	—	—	—
Lake Worth (City of)	**—**	**11,200**	**136,101**	**—**	**—**	**—**	**—**	**27**	**1,766**
Smith, Tom G (FL)	—	11,200	136,101	—	—	—	—	27	1,766
Lakeland (City of)	**2,488,152**	**154,015**	**991,634**	**—**	**—**	**—**	**984**	**250**	**10,781**
Larsen Memorial (FL)	—	28,738	434,220	—	—	—	—	60	4,773
Mcintosh, C D (FL)	2,488,152	125,277	557,414	—	—	27,575	984	189	6,008
Lamar (City of)	**—**	**—**	**64,987**	**—**	**—**	**—**	**—**	**—**	**885**
Lamar (CO)	—	—	64,987	—	—	—	—	—	885
Lamoni (City of)	**—**	**413**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Lamoni (IA)	—	413	—	—	—	—	—	1	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Lanesboro (City of)	—	—	—	—	—	—	—	—	—
Lansboro (MN)	—	—	—	—	—	—	—	—	—
Lansing (City of)	**2,376,517**	**6,081**	**—**	**2,028**	**—**	**—**	**1,376**	**12**	**—**
Eckert Station (MI)	1,492,016	5,061	—	—	—	—	1,030	10	—
Erickson (MI)	884,501	1,020	—	—	—	—	346	2	—
Moores Park (MI)	—	—	—	2,028	—	—	—	—	—
Larned (City of)	**—**	**268**	**9,620**	**—**	**—**	**—**	**—**	**1**	**140**
Larned (KS)	—	—	—	—	—	—	—	—	—
Larned (KS)	—	268	9,620	—	—	—	—	1	140
Larsen Bay (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Larsen (AK)	—	—	—	—	—	—	—	—	—
Las Animas (City of)	**—**	**−105**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Las Animas (CO)	—	−105	—	—	—	—	—	*	—
Laurel (City of)	**—**	**8**	**19**	**—**	**—**	**—**	**—**	*****	*****
Laurel (NE)	—	8	19	—	—	—	—	*	*
Laurens (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Laurens (IA)	—	—	—	—	—	—	—	—	—
Lea County Elec Coop	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
North Lovington (NM)	—	—	—	—	—	—	—	—	—
Lebanon (City of)	**—**	**1,006**	**—**	**—**	**—**	**—**	**—**	**3**	**—**
Lebanon (OH)	—	1,006	—	—	—	—	—	3	—
Lenox (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Lenox (IA)	—	—	—	—	—	—	—	—	—
Lewiston (City of)	**—**	**—**	**—**	**2,522**	**—**	**—**	**—**	**—**	**—**
Andro Upper (ME)	—	—	—	2,522	—	—	—	—	—
Lincoln (City of)	**—**	**45**	**134**	**—**	**—**	**—**	**—**	*****	**2**
Lincoln (KS)	—	45	134	—	—	—	—	*	2
Lincoln (City of)	**—**	**915**	**42,635**	**—**	**—**	**—**	**—**	**2**	**561**
Lincoln J Street (NE)	—	8	835	—	—	—	—	*	14
Rokeby (NE)	—	907	41,800	—	—	—	—	2	547
Lindsay (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Lindsay (OK)	—	—	—	—	—	—	—	—	—
Litchfield (City of)	**—**	**160**	**661**	**—**	**—**	**—**	**—**	*****	**6**
Litchfield (MN)	—	160	661	—	—	—	—	*	6
Lockhart Power Co	**—**	**—**	**—**	**46,201**	**—**	**—**	**—**	**—**	**—**
Lockhart (SC)	—	—	—	46,201	—	—	—	—	—
Logan (City of)	**—**	**1,181**	**—**	**22,528**	**—**	**—**	**—**	**2**	**—**
Logan (UT)	—	—	—	4,516	—	—	—	—	—
Logan 2 (UT)	—	—	—	18,012	—	—	—	—	—
Logon Diesel (UT)	—	1,181	—	—	—	—	—	2	—
Logansport (City of)	**159,716**	**—**	**65**	**—**	**—**	**—**	**92**	**—**	**2**
Logansport (IN)	159,716	—	65	—	—	—	92	—	2
Longmont (City of)	**—**	**—**	**—**	**1,017**	**—**	**—**	**—**	**—**	**—**
Longmont (CO)	—	—	—	1,017	—	—	—	—	—
Los Angeles (City of)	**13,176,578**	**7,986**	**6,464,456**	**751,693**	**—**	**—**	**5,301**	**13**	**68,093**
Big Pine Creek (CA)	—	—	—	12,075	—	—	—	—	—
Castaic (CA)	—	—	—	151,524	—	—	—	—	—
Control Gorge (CA)	—	—	—	61,382	—	—	—	—	—
Cottonwood (CA)	—	—	—	6,229	—	—	—	—	—
Division Creek (CA)	—	—	—	4,830	—	—	—	—	—
Foothill (CA)	—	—	—	33,992	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	11,433	—	—	—	—	—
Haiwee (CA)	—	—	—	17,992	—	—	—	—	—
Harbor (CA)	—	—	928,669	—	—	—	—	—	8,267

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Los Angeles (City of)									
Haynes (CA)	—	—	3,670,804	—	—	—	—	—	37,673
Intermountain (UT)	13,176,578	7,986	—	—	—	—	5,301	13	—
Middle Gorge (CA)	—	—	—	60,220	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	6,232	—	—	—	—	—
San Fernando (CA)	—	—	—	36,660	—	—	—	—	—
San Francisquito 1 (CA)	—	—	—	195,414	—	—	—	—	—
San Francisquito 2 (CA)	—	—	—	83,304	—	—	—	—	—
Sawtelle (CA)	—	—	—	3,872	—	—	—	—	—
Scattergood (CA)	—	—	1,694,470	—	—	135,840	—	—	19,952
Upper Gorge (CA)	—	—	—	66,534	—	—	—	—	—
Valley (CA)	—	—	170,513	—	—	—	—	—	2,200
Louisiana Pwr & Light Co	**—**	**352,830**	**11,475,305**	**—**	**8,459,242**	**—**	**—**	**580**	**125,084**
Buras (LA)	—	30	1,869	—	—	—	—	*	39
Little Gypsy (LA)	—	10,184	2,956,219	—	—	—	—	18	32,236
Monroe (LA)	—	—	57,193	—	—	—	—	—	841
Nine Mile Point (LA)	—	142,909	5,799,792	—	—	—	—	210	63,837
Sterlington (LA)	—	4,931	1,374,431	—	—	—	—	18	13,944
Thibodaux (LA)	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	8,459,242	—	—	—	—
Waterford (LA)	—	194,776	1,285,801	—	—	—	—	334	14,187
Louisville Gas & Elec Co	**15,649,942**	**27,438**	**61,946**	**331,653**	**—**	**—**	**7,229**	**54**	**687**
Cane Run (KY)	3,176,981	3	37,878	—	—	—	1,484	*	390
Mill Creek (KY)	8,990,573	23,125	20,004	—	—	—	4,237	47	201
Ohio Falls (KY)	—	—	—	331,653	—	—	—	—	—
Paddys Run (KY)	—	—	2,122	—	—	—	—	—	45
Trimble County (KY)	3,482,388	4,310	—	—	—	—	1,508	7	—
Waterside (KY)	—	—	1,165	—	—	—	—	—	23
Zorn (KY)	—	—	777	—	—	—	—	—	27
Lowell (City of)	**—**	**1**	**46**	**—**	**—**	**—**	**—**	*****	**1**
Lowell (MI)	—	1	46	—	—	—	—	*	1
Lower Colorado River Auth	**11,860,743**	**11,245**	**3,662,990**	**217,212**	**—**	**—**	**7,179**	**23**	**37,547**
Austin (TX)	—	—	—	27,773	—	—	—	—	—
Buchanan (TX)	—	—	—	26,710	—	—	—	—	—
Granite Shoals (TX)	—	—	—	40,644	—	—	—	—	—
Inks (TX)	—	—	—	13,625	—	—	—	—	—
Mansfield (TX)	—	—	—	83,074	—	—	—	—	—
Marble Falls (TX)	—	—	—	25,386	—	—	—	—	—
Sam K Seymour,jr (TX)	11,860,743	11,245	—	—	—	—	7,179	23	—
Sim Gideon (TX)	—	—	2,214,828	—	—	—	—	—	22,416
T. C. Ferguson (TX)	—	—	1,448,162	—	—	—	—	—	15,131
Lower Valley Pwr & Lt Co	**—**	**—**	**—**	**9,500**	**—**	**—**	**—**	**—**	**—**
Strawberry Creek (WY)	—	—	—	9,500	—	—	—	—	—
Lubbock (City of)	**—**	**—**	**632,887**	**—**	**—**	**—**	**—**	**—**	**9,010**
Holly Ave (TX)	—	—	418,653	—	—	—	—	—	6,579
LP&L Co GEN	—	—	137,668	—	—	—	—	—	1,512
Plant 2 (TX)	—	—	76,566	—	—	—	—	—	918
Luverne (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Luverne (MN)	—	—	—	—	—	—	—	—	—
Lyndonville (City of)	**—**	**—**	**—**	**2,344**	**—**	**—**	**—**	**—**	**—**
Great Falls (VT)	—	—	—	1,429	—	—	—	—	—
Vail (VT)	—	—	—	915	—	—	—	—	—
M & A Elec Pwr Coop	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Green Forest (MO)	—	—	—	—	—	—	—	—	—
Macon (City of)	**—**	**973**	**725**	**—**	**—**	**—**	**—**	**2**	**8**
Macon (MO)	—	973	725	—	—	—	—	2	8
Madelia (City of)	**—**	**248**	**386**	**—**	**—**	**—**	**—**	*****	**4**
Madelia (MN)	—	248	386	—	—	—	—	*	4
Madison (City of)	**—**	**—**	**—**	**259**	**—**	**—**	**—**	**—**	**—**
Norridgewick (ME)	—	—	—	259	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Madison (City of)	—	—	—	—	—	—	—	—	—
Madison (MN)	—	—	—	—	—	—	—	—	—
Madison Gas & Elec Co	**346,147**	**883**	**123,138**	**—**	**—**	**—**	**215**	**3**	**1,731**
Blount Street (WI)	346,147	334	87,806	—	—	22,677	215	1	1,211
Fitchburg (WI)	—	52	11,436	—	—	—	—	*	181
Marinette (WI)	—	430	20,425	—	—	—	—	1	262
Nine Springs (WI)	—	12	1	—	—	—	—	*	3
Sycamore (WI)	—	55	3,470	—	—	—	—	*	73
Wind Energy (WI)	—	—	—	—	—	2,213	—	—	—
Malden (City of)	**—**	**82**	**18**	**—**	**—**	**—**	**—**	*****	*****
Malden (MO)	—	82	18	—	—	—	—	*	*
Mangum (City of)	**—**	**370**	**1,451**	**—**	**—**	**—**	**—**	**1**	**16**
Mangum (OK)	—	370	1,451	—	—	—	—	1	16
Manilla (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Manilla (IA)	—	—	—	—	—	—	—	—	—
Manitowoc (City of)	**206,145**	**85,429**	**315**	**—**	**—**	**—**	**108**	**1**	**3**
Manitowoc (WI)	206,145	85,429	315	—	—	—	108	1	3
Manley Utility Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Manley (AK)	—	—	—	—	—	—	—	—	—
Manning (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Manning (IA)	—	—	—	—	—	—	—	—	—
Manti (City of)	**—**	**—**	**—**	**7,072**	**—**	**—**	**—**	**—**	**—**
Lower (UT)	—	—	—	2,326	—	—	—	—	—
Manti (UT)	—	—	—	4,746	—	—	—	—	—
Maquoketa (City of)	**—**	**465**	**2,002**	**—**	**—**	**—**	**—**	**1**	**26**
Maquoketa (IA)	—	465	2,002	—	—	—	—	1	26
Marblehead (City of)	**—**	**25**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Commerce St 2 (MA)	—	8	—	—	—	—	—	*	—
Wilkins Station (MA)	—	17	—	—	—	—	—	*	—
Marquette (City of)	**257,707**	**7,236**	**—**	**12,834**	**—**	**—**	**174**	**19**	**—**
Plant Four (MI)	—	6,936	—	—	—	—	—	18	—
Plant Two (MI)	—	—	—	10,171	—	—	—	—	—
Russell, Frank J (MI)	—	—	—	2,663	—	—	—	—	—
Shiras (MI)	257,707	300	—	—	—	—	174	1	—
Marshall (City of)	**—**	**36**	**3,887**	**1,026**	**—**	**—**	**—**	**1**	**31**
Marshall (MI)	—	36	3,887	1,026	—	—	—	1	31
Marshall (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Marshall (MN)	—	—	—	—	—	—	—	—	—
Marshall (City of)	**42,328**	**2,015**	**7,605**	**—**	**—**	**—**	**29**	**6**	**109**
Marshall (MO)	42,328	2,015	7,605	—	—	—	29	6	109
Martinsville (City of)	**—**	**—**	**—**	**1,913**	**—**	**—**	**—**	**—**	**—**
Martinsville (VA)	—	—	—	1,913	—	—	—	—	—
Mascoutah (City of)	**—**	**1,155**	**10**	**—**	**—**	**—**	**—**	**2**	*****
Mascoutah (IL)	—	1,155	10	—	—	—	—	2	*
Mass Mun Wholesale Elec	**—**	**34,028**	**—**	**—**	**—**	**—**	**—**	**83**	**—**
Stonybrook (MA)	—	34,028	—	—	—	—	—	83	—
Maui Electric Co Ltd	**—**	**1,114,909**	**—**	**—**	**—**	**—**	**—**	**1,983**	**—**
Cook (HI)	—	40,225	—	—	—	—	—	67	—
Kahului (HI)	—	234,141	—	—	—	—	—	526	—
Lanai City (HI)	—	—	—	—	—	—	—	—	—
Maalaea (HI)	—	811,786	—	—	—	—	—	1,342	—
Miki Basin (HI)	—	28,757	—	—	—	—	—	48	—
Mcgrath Lt & Pwr Co	**—**	**3,238**	**—**	**—**	**—**	**—**	**—**	**5**	**—**
Mcgrath (AK)	—	3,238	—	—	—	—	—	5	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Mcgregor (City of)	—	**112**	—	—	—	—	—	*	—
Mc Gregor (IA)	—	112	—	—	—	—	—	*	—
Mcleansboro (City of)	—	**200**	—	—	—	—	—	*	—
Mc Leansboro (IL)	—	200	—	—	—	—	—	*	—
Mcpherson (City of)	—	**7,328**	**63,699**	—	—	—	—	**17**	**927**
McPherson 3 (KS)	—	2,695	30,639	—	—	—	—	6	423
Plant No. 2 (KS)	—	4,633	33,060	—	—	—	—	11	504
Meade (City of)	—	**400**	**4,933**	—	—	—	—	**1**	**50**
Meade (KS)	—	400	4,933	—	—	—	—	1	50
Medina Electric Coop Inc	—	**405**	**52,309**	—	—	—	—	**1**	**666**
Pearsall (TX)	—	405	52,309	—	—	—	—	1	666
Melrose (City of)	—	—	—	—	—	—	—	—	—
Melrose (MN)	—	—	—	—	—	—	—	—	—
Memphis (City of)	—	**1,070**	**450**	—	—	—	—	**2**	**6**
Memphis (MO)	—	1,070	450	—	—	—	—	2	6
Menasha (City of)	**19,106**	—	—	—	—	—	**10**	—	—
Menasha (WI)	19,106	—	—	—	—	—	10	—	—
Merced Irrigation Dist	—	—	—	**391,282**	—	—	—	—	—
Canal Creek (CA)	—	—	—	1,611	—	—	—	—	—
Exchequer (CA)	—	—	—	342,718	—	—	—	—	—
Fairfield (CA)	—	—	—	2,325	—	—	—	—	—
Mcswain (CA)	—	—	—	37,772	—	—	—	—	—
Parker (CA)	—	—	—	6,856	—	—	—	—	—
Merrillan (City of)	—	**42**	—	**241**	—	—	—	*	—
Merrillan (WI)	—	42	—	241	—	—	—	*	—
Metlakatla Pwr & Lgt Co	—	**485**	—	**16,118**	—	—	—	**1**	—
Centennial (AK)	—	485	—	—	—	—	—	1	—
Chester Lake (AK)	—	—	—	2,136	—	—	—	—	—
Leffel Turbine (AK)	—	—	—	13,982	—	—	—	—	—
Metropolitan Edison Co	—	—	—	**129,591**	—	—	—	—	—
Yorkhaven (PA)	—	—	—	129,591	—	—	—	—	—
Metropolitan Water Dist	—	—	—	**474,304**	—	—	—	—	—
Corona (CA)	—	—	—	15,252	—	—	—	—	—
Coyote Creek (CA)	—	—	—	5,838	—	—	—	—	—
Etiwanda (CA)	—	—	—	84,357	—	—	—	—	—
Foothill Feeder (CA)	—	—	—	59,365	—	—	—	—	—
Greg Avenue (CA)	—	—	—	806	—	—	—	—	—
Lake Mathews (CA)	—	—	—	29,184	—	—	—	—	—
Perris (CA)	—	—	—	42,801	—	—	—	—	—
Red Mountain (CA)	—	—	—	35,868	—	—	—	—	—
Rio Hondo (CA)	—	—	—	3,602	—	—	—	—	—
San Dimas (CA)	—	—	—	51,440	—	—	—	—	—
Sepulv Cyn (CA)	—	—	—	52,008	—	—	—	—	—
Temescal (CA)	—	—	—	15,051	—	—	—	—	—
Valley View (CA)	—	—	—	11,297	—	—	—	—	—
Venice (CA)	—	—	—	32,904	—	—	—	—	—
Yorba Linda (CA)	—	—	—	34,531	—	—	—	—	—
Michigan So Cent Pwr Agen	**267,856**	**2,989**	—	—	—	—	**142**	**1**	—
Endicott (MI)	267,856	2,989	—	—	—	—	142	1	—
Midwest Energy Inc	—	**219**	**1,359**	—	—	—	—	**1**	**30**
Bird City (KS)	—	97	—	—	—	—	—	*	—
Colby (KS)	—	—	810	—	—	—	—	—	23
Ellis (KS)	—	—	—	—	—	—	—	—	—
Great Bend (KS)	—	122	549	—	—	—	—	*	8
MidAmerican Energy	**20,621,047**	**21,789**	**111,101**	**17,642**	—	—	**12,605**	**44**	**1,651**
Coralville (IA)	—	−171	2,025	—	—	—	—	—	34
Council Bluffs (IA)	5,609,457	5,626	4,478	—	—	—	3,425	10	47
Electrifarm (IA)	—	65	46,342	—	—	—	—	*	723

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
MidAmerican Energy									
George Neal South (IA)	4,361,706	2,013	—	—	—	—	2,635	4	—
Louisa (IA)	4,424,977	19	6,140	—	—	—	2,749	*	63
Moline (IL)	—	–189	1,765	17,642	—	—	—	—	38
Neal, George (IA)	5,625,438	—	15,848	—	—	—	3,407	—	163
Parr (IA)	—	–110	1,275	—	—	—	—	—	26
Pleasant Hill (IA)	—	14,789	—	—	—	—	—	29	—
River Hills (IA)	—	–217	5,902	—	—	—	—	*	113
Riverside (IA)	599,469	—	6,568	—	—	—	388	—	71
Sycamore (IA)	—	–36	20,758	—	—	—	—	1	374
Milford (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Milford (IA)	—	—	—	—	—	—	—	—	—
Minden (City of)	**—**	**14**	**14,470**	**—**	**—**	**—**	**—**	*****	**205**
Minden (LA)	—	14	14,470	—	—	—	—	*	205
Minneapolis (City of)	**—**	**267**	**4,491**	**—**	**—**	**—**	**—**	**1**	**45**
Minneapolis (KS)	—	267	4,491	—	—	—	—	1	45
Minnesota Power Inc	**7,026,323**	**13,923**	**—**	**544,910**	**—**	**—**	**4,299**	**27**	**—**
Blanchard (MN)	—	—	—	112,090	—	—	—	—	—
Boswell (MN)	6,453,449	13,032	—	—	—	—	3,910	25	—
Fond Du Lac (MN)	—	—	—	50,562	—	—	—	—	—
Hibbard, M L (MN)	—	—	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	10,930	—	—	—	—	—
Laskin (MN)	572,874	891	—	—	—	—	389	2	—
Little Falls (MN)	—	—	—	36,229	—	—	—	—	—
Pillager (MN)	—	—	—	10,626	—	—	—	—	—
Prairie River (MN)	—	—	—	2,282	—	—	—	—	—
Scanlon (MN)	—	—	—	7,937	—	—	—	—	—
Sylvan (MN)	—	—	—	12,015	—	—	—	—	—
Thompson (MN)	—	—	—	276,061	—	—	—	—	—
Winton (MN)	—	—	—	26,178	—	—	—	—	—
Minnkota Power Coop Inc	**4,991,855**	**13,264**	**—**	**—**	**—**	**—**	**4,349**	**23**	**—**
Grand Forks (ND)	—	—	—	—	—	—	—	—	—
Harwood (ND)	—	—	—	—	—	—	—	—	—
Young, Milton R (ND)	4,991,855	13,264	—	—	—	—	4,349	23	—
Minnkota Power Coop Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hawley (MN)	—	—	—	—	—	—	—	—	—
Mission Valley Power	**—**	**—**	**—**	**1,827**	**—**	**—**	**—**	**—**	**—**
Hellroaring (MT)	—	—	—	1,827	—	—	—	—	—
Mississippi Power Co	**11,430,185**	**5,404**	**1,916,628**	**—**	**—**	**—**	**5,153**	**11**	**38,190**
Daniel, Victor J Jr. (MS)	6,326,448	4,225	—	—	—	—	3,055	9	—
Eaton (MS)	—	—	139,268	—	—	—	—	—	1,916
Standard Oil (MS)	—	—	1,061,874	—	—	—	—	—	26,547
Sweatt (MS)	—	—	200,824	—	—	—	—	—	2,617
Watson (MS)	5,103,737	1,179	514,662	—	—	—	2,098	2	7,110
Mississippi Pwr & Lgt Co	**—**	**2,958,103**	**3,834,470**	**—**	**—**	**—**	**—**	**4,560**	**43,747**
Andrus (MS)	—	2,091,349	333,837	—	—	—	—	3,134	3,968
Brown, Rex (MS)	—	552	364,219	—	—	—	—	3	4,915
Delta (MS)	—	–281	271,264	—	—	—	—	*	3,571
Natchez (MS)	—	—	—	—	—	—	—	—	—
Wilson, B (MS)	—	866,483	2,865,150	—	—	—	—	1,423	31,293
Missouri Basin Mun Pwr Agency	**—**	**781**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Watertown (SD)	—	781	—	—	—	—	—	2	—
Modesto Irrigation Dist	**—**	**25,388**	**281,771**	**11,242**	**—**	**—**	**—**	**60**	**2,806**
McClure (CA)	—	25,388	23,433	—	—	—	—	60	362
New Hogan (CA)	—	—	—	10,367	—	—	—	—	—
Stone Drop (CA)	—	—	—	875	—	—	—	—	—
Woodland (CA)	—	—	258,338	—	—	—	—	—	2,444
Monongahela Power Co	**32,305,037**	**16,334**	**41,941**	**—**	**—**	**—**	**12,902**	**30**	**425**
Albright (WV)	1,513,756	2,496	—	—	—	—	680	5	—
Fort Martin (WV)	7,829,071	8,559	—	—	—	—	3,001	14	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Monongahela Power Co									
Harrison (WV)	13,533,689	1,469	7,460	—	—	—	5,323	3	75
Pleasants (WV)	7,443,377	1,850	32,077	—	—	—	3,007	4	325
Rivesville (WV)	516,280	1,860	—	—	—	—	284	4	—
Willow Island (WV)	1,468,864	100	2,404	—	—	14,432	607	*	25
Monroe (City of)	**—**	**—**	**—**	**2,517**	**—**	**—**	**—**	**—**	**—**
Lower (UT)	—	—	—	1,357	—	—	—	—	—
Mon Pump St (UT)	—	—	—	178	—	—	—	—	—
Monroe Upr (UT)	—	—	—	982	—	—	—	—	—
Monroe (City of)	**—**	**1,368**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Monroe (MO)	—	1,368	—	—	—	—	—	2	—
Montana Dakota Utils Co	**757,988**	**6**	**13,361**	**—**	**—**	**—**	**740**	*	**192**
Glendive (MT)	—	—	9,975	—	—	—	—	—	138
Heskett (ND)	434,231	—	—	—	—	—	423	—	—
Lewis & Clark (MT)	323,757	—	—	—	—	—	317	—	—
Miles City (MT)	—	6	3,463	—	—	—	—	*	53
Williston (ND)	—	—	–77	—	—	—	—	—	—
Montana Power Co (The)	**—**	**481**	**—**	**14,552**	**—**	**—**	**—**	**1**	**—**
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—
Milltown (MT)	—	—	—	14,552	—	—	—	—	—
Yellowstone (MT)	—	481	—	—	—	—	—	1	—
Montezuma (City of)	**—**	**204**	**224**	**—**	**—**	**—**	**—**	*	**3**
Montezuma (IA)	—	204	224	—	—	—	—	*	3
Moon Lake Elec Assn Inc	**—**	**—**	**—**	**9,029**	**—**	**—**	**—**	**—**	**—**
Uintah (UT)	—	—	—	5,145	—	—	—	—	—
Yellowstone (UT)	—	—	—	3,884	—	—	—	—	—
Moorhead (City of)	**—**	**27**	**—**	**—**	**—**	**—**	**—**	*	**—**
Moorhead (MN)	—	27	—	—	—	—	—	*	—
Moose Lake (City of)	**—**	**10**	**—**	**—**	**—**	**—**	**—**	*	**—**
Moose Lake (MN)	—	10	—	—	—	—	—	*	—
Mora (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Mora (MN)	—	—	—	—	—	—	—	—	—
Morgan (City of)	**—**	**—**	**82,466**	**—**	**—**	**—**	**—**	**—**	**1,139**
Morgan City (LA)	—	—	82,466	—	—	—	—	—	1,139
Morrisville (Village of)	**—**	**—**	**—**	**10,631**	**—**	**—**	**—**	**—**	**—**
Cadys Falls (VT)	—	—	—	4,481	—	—	—	—	—
Morrisville (VT)	—	—	—	5,087	—	—	—	—	—
W K Sanders (VT)	—	—	—	1,063	—	—	—	—	—
Mount Pleasant (City of)	**—**	**—**	**—**	**5,817**	**—**	**—**	**—**	**—**	**—**
Lower (UT)	—	—	—	756	—	—	—	—	—
Unit 3 (UT)	—	—	—	878	—	—	—	—	—
Unit 4 (UT)	—	—	—	3,151	—	—	—	—	—
Upper (UT)	—	—	—	1,032	—	—	—	—	—
Mountain Lake (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Mountain Lake (MN)	—	—	—	—	—	—	—	—	—
Mt Pleasant (City of)	**—**	**1**	**38**	**—**	**—**	**—**	**—**	*	*****
Mt Pleasant (IA)	—	1	38	—	—	—	—	*	*
Mullen (Village of)	**—**	**36**	**—**	**—**	**—**	**—**	**—**	*	**—**
Mullen (NE)	—	36	—	—	—	—	—	*	—
Mulvane (City of)	**—**	**120**	**1,263**	**—**	**—**	**—**	**—**	*	**14**
Mulvane (KS)	—	120	1,263	—	—	—	—	*	14
Murray (City of)	**—**	**10**	**94**	**7,829**	**—**	**—**	**—**	*	**1**
Diesel (UT)	—	10	94	—	—	—	—	*	1
Little Cottonwood (UT)	—	—	—	7,829	—	—	—	—	—
Muscatine (City of)	**1,335,749**	**828**	**21,353**	**—**	**—**	**—**	**1,018**	**2**	**221**
Muscatine (IA)	1,335,749	828	21,353	—	—	—	1,018	2	221

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Muscoda (City of)	—	—	—	—	—	—	—	—	—
Muscoda (WI)	—	—	—	—	—	—	—	—	—
N Y State Elec & Gas Corp	—	**38**	—	**310,407**	—	—	—	*	—
Cadyville (NY)	—	—	—	23,326	—	—	—	—	—
Harris Lake (NY)	—	38	—	—	—	—	—	*	—
High Falls (NY)	—	—	—	92,686	—	—	—	—	—
Kents Falls (NY)	—	—	—	59,564	—	—	—	—	—
Keuka (NY)	—	—	—	—	—	—	—	—	—
Mechanicvle (NY)	—	—	—	92,910	—	—	—	—	—
Mill C (NY)	—	—	—	26,145	—	—	—	—	—
Rainbow Falls (NY)	—	—	—	15,776	—	—	—	—	—
Naknek Electric Assn Inc	—	**20,525**	—	—	—	—	—	**33**	—
Naknek (AK)	—	20,525	—	—	—	—	—	33	—
Nantucket Elec Co	—	**662**	—	—	—	—	—	**1**	—
Nantucket (MA)	—	662	—	—	—	—	—	1	—
Natchitoches (City of)	—	—	—	—	—	—	—	—	—
Natchitoches (LA)	—	—	—	—	—	—	—	—	—
Nebraska City (City of)	—	**470**	**7,355**	—	—	—	—	**3**	**85**
Nebraska City (NE)	—	468	7,322	—	—	—	—	3	82
Syracuse No 2 (NE)	—	2	33	—	—	—	—	*	3
Nebraska Pub Power Dist	**9,156,746**	**25,965**	**191,217**	**262,057**	**4,735,935**	—	**5,705**	**54**	**2,282**
Canaday (NE)	—	10,000	160,774	—	—	—	—	19	1,936
Columbus (NE)	—	—	—	92,474	—	—	—	—	—
Cooper (NE)	—	—	—	—	4,735,935	—	—	—	—
David City (NE)	—	2,082	803	—	—	—	—	3	10
Gentleman (NE)	7,771,012	—	20,218	—	—	—	4,814	—	213
Hallam (NE)	—	2,215	5,901	—	—	—	—	5	82
Hebron (NE)	—	3,835	—	—	—	—	—	8	—
Kearney (NE)	—	—	—	—	—	—	—	—	—
Lodgepole (NE)	—	—	—	—	—	—	—	—	—
Lyons (NE)	—	316	—	—	—	—	—	1	—
Madison (NE)	—	320	772	—	—	—	—	3	9
Mc Cook (NE)	—	4,178	—	—	—	—	—	9	—
Minnechaduza (NE)	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	17,299	—	—	—	—	—
North Platte (NE)	—	—	—	139,880	—	—	—	—	—
Ord (NE)	—	2,041	637	—	—	—	—	4	7
Sheldon (NE)	1,385,734	—	1,316	—	—	—	890	—	15
Spencer (NE)	—	—	—	12,404	—	—	—	—	—
Sutherland (NE)	—	763	—	—	—	—	—	1	—
Wakefield (NE)	—	215	796	—	—	—	—	*	10
Neodesha (City of)	—	**222**	—	—	—	—	—	*	—
Neodesha (KS)	—	222	—	—	—	—	—	*	—
Nevada Irrigation Dist	—	—	—	**370,359**	—	—	—	—	—
Bowman (CA)	—	—	—	78	—	—	—	—	—
Chicago Park (CA)	—	—	—	173,672	—	—	—	—	—
Combie No (CA)	—	—	—	568	—	—	—	—	—
Combie So (CA)	—	—	—	404	—	—	—	—	—
Dutch Flat No.2 (CA)	—	—	—	103,525	—	—	—	—	—
Rollins (CA)	—	—	—	76,291	—	—	—	—	—
Scott Flat (CA)	—	—	—	15,821	—	—	—	—	—
Nevada Power Co	**4,227,897**	**10,225**	**4,176,865**	—	—	—	**2,010**	**20**	**40,332**
Clark (NV)	—	—	3,691,787	—	—	—	—	—	34,779
Gardner, Reid (NV)	4,227,897	10,225	—	—	—	—	2,010	20	—
Sun Peak (NV)	—	—	—	—	—	—	—	—	—
Sunrise (NV)	—	—	485,078	—	—	—	—	—	5,553
New Hampton (City of)	—	**834**	**866**	—	—	—	—	**2**	**8**
New Hampton (IA)	—	834	866	—	—	—	—	2	8
New Lisbon (City of)	—	**251**	—	—	—	—	—	**1**	—
New Lisbon (WI)	—	251	—	—	—	—	—	1	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
New Orleans Pub Serv Inc	**—**	**188,543**	**3,453,023**	**—**	**—**	**—**	**—**	**290**	**35,866**
Michoud (LA)	—	188,355	3,272,609	—	—	—	—	286	33,695
Paterson, A B (LA)	—	188	180,414	—	—	—	—	4	2,171
New Prague (City of)	**—**	**1,340**	**5,090**	**—**	**—**	**—**	**—**	**3**	**47**
New Prague (MN)	—	1,340	5,090	—	—	—	—	3	47
New Roads (City of)	**—**	**200**	**1,362**	**—**	**—**	**—**	**—**	*****	**15**
New Roads (LA)	—	200	1,362	—	—	—	—	*	15
New Smyrna Beach (City of	**—**	**2,675**	**—**	**—**	**—**	**—**	**—**	**6**	**—**
Causeway (FL)	—	—	—	—	—	—	—	—	—
Glencoe Road (FL)	—	—	—	—	—	—	—	—	—
New Smyra (FL)	—	1,828	—	—	—	—	—	2	—
W E Swoope (FL)	—	847	—	—	—	—	—	4	—
New Ulm (City of)	**—**	**728**	**21,034**	**—**	**—**	**—**	**—**	**2**	**528**
New Ulm (MN)	—	728	21,034	—	—	—	—	2	528
Newberry (City of)	**—**	**180**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Newberry (MI)	—	180	—	—	—	—	—	*	—
Niagara Mohawk Power Corp	**—**	**104**	**—**	**—**	**12,286,165**	**—**	**—**	*****	**—**
Nine Mile Point (NY)	—	104	—	—	12,286,165	—	—	*	—
Niles (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Niles (MI)	—	—	—	—	—	—	—	—	—
Nome Lgt & Pwr Util	**—**	**28,211**	**—**	**—**	**—**	**—**	**—**	**43**	**—**
Snake River (AK)	—	28,211	—	—	—	—	—	43	—
North Atlantic Energy Corp	**—**	**—**	**—**	**—**	**7,921,880**	**—**	**—**	**—**	**—**
Seabrook (NH)	—	—	—	—	7,921,880	—	—	—	—
North Branch (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
North Branch (MN)	—	—	—	—	—	—	—	—	—
North Cent Pwr Co Inc	**—**	**6**	**—**	**8,507**	**—**	**—**	**—**	*****	**—**
Arpin (WI)	—	—	—	6,766	—	—	—	—	—
Radisson (WI)	—	6	—	—	—	—	—	*	—
Winter (WI)	—	—	—	1,741	—	—	—	—	—
North Little Rk (City of)	**—**	**—**	**—**	**124,175**	**—**	**—**	**—**	**—**	**—**
Murray (AR)	—	—	—	124,175	—	—	—	—	—
Northeast Mo El Pwr Coop	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
South River Station (MO)	—	—	—	—	—	—	—	—	—
Northeast Nucl Energy Co	**—**	**—**	**—**	**—**	**16,365,334**	**—**	**—**	**—**	**—**
Millstone (CT)	—	—	—	—	16,365,334	—	—	—	—
Northern Ind Pub Serv Co	**16,401,653**	**589,967**	**216,194**	**42,144**	**—**	**—**	**8,988**	**—**	**2,536**
Bailly (IN)	2,808,378	1,266	12,588	—	—	—	1,342	—	147
Michigan City (IN)	2,703,780	—	42,279	—	—	—	1,526	—	456
Mitchell, Dean H (IN)	1,763,768	—	112,228	—	—	—	1,124	—	1,320
Norway (IN)	—	—	—	19,251	—	—	—	—	—
Oakdale (IN)	—	—	—	22,893	—	—	—	—	—
Schahfer, R. M. (IN)	9,125,727	588,701	49,099	—	—	—	4,997	—	613
Northern States Power Co	**23,578,661**	**422,602**	**312,479**	**808,105**	**12,959,976**	**—**	**13,730**	**165**	**4,180**
Angus Anson (SD)	—	9,441	102,559	—	—	—	—	19	1,388
Apple River (WI)	—	—	—	14,773	—	—	—	—	—
Bay Front (WI)	126,801	—	21,353	—	—	116,128	115	—	354
Big Falls (WI)	—	—	—	32,863	—	—	—	—	—
Black Dog (MN)	1,420,491	—	59,807	—	—	—	921	—	635
Blue Lake (MN)	—	5,794	—	—	—	—	—	26	—
Cedar Falls (WI)	—	—	—	33,419	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	66,182	—	—	—	—	—
Cornell (WI)	—	—	—	73,823	—	—	—	—	—
Dells (WI)	—	—	—	41,017	—	—	—	—	—
Flambeau (WI)	—	—	3,543	—	—	—	—	—	69
French Island (WI)	—	2,439	664	—	—	46,824	—	18	6
Granite City (MN)	—	350	3,449	—	—	—	—	1	99

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Northern States Power Co									
Hayward (WI)	—	—	—	1,489	—	—	—	—	—
Hennepin Island (MN)	—	—	—	47,536	—	—	—	—	—
High Bridge (MN)	1,166,771	—	32,627	—	—	—	712	—	369
Holcombe (WI)	—	—	—	86,511	—	—	—	—	—
Inver Hills (MN)	—	19,690	57,027	—	—	—	—	45	801
Jim Falls (WI)	—	—	—	121,601	—	—	—	—	—
Key City (MN)	—	–171	3,137	—	—	—	—	—	62
King (MN)	3,269,241	250,108	2,268	—	—	—	1,739	—	29
Ladysmith (WI)	—	—	—	9,225	—	—	—	—	—
Menomonie (WI)	—	—	—	23,584	—	—	—	—	—
Minnesota Valley (MN)	—	—	1,088	—	—	—	—	—	23
Monticello (MN)	—	—	—	—	4,244,337	—	—	—	—
Pathfinder (SD)	—	—	–175	—	—	—	—	—	6
Prairie Island (MN)	—	—	—	—	8,715,639	—	—	—	—
Redwing (MN)	—	—	1,475	—	—	110,300	—	—	28
Riverdale (WI)	—	—	—	2,730	—	—	—	—	—
Riverside (MN)	2,314,197	110,317	2,356	—	—	—	1,308	1	25
Saxon Falls (MI)	—	—	—	8,964	—	—	—	—	—
Sherburne County (MN)	15,281,160	10,949	—	—	—	—	8,936	19	—
St Croix Falls (WI)	—	—	—	89,429	—	—	—	—	—
Superior Falls (MI)	—	—	—	9,850	—	—	—	—	—
Thornapple (WI)	—	—	—	8,515	—	—	—	—	—
Trego (WI)	—	—	—	6,413	—	—	—	—	—
West Faribault (MN)	—	—	516	—	—	—	—	—	10
Wheaton (WI)	—	13,685	19,882	—	—	—	—	36	258
White River (WI)	—	—	—	4,262	—	—	—	—	—
Wilmarth (MN)	—	—	903	—	—	127,731	—	—	16
Wissota (WI)	—	—	—	125,919	—	—	—	—	—
Northwestern Pub Serv Co	**—**	**98**	**4,423**	**—**	**—**	**—**	**—**	**3**	**88**
Aberdeen (SD)	—	338	—	—	—	—	—	2	—
Clark (SD)	—	–26	—	—	—	—	—	*	—
Faulkton (SD)	—	–76	—	—	—	—	—	*	—
Highmore (SD)	—	4	—	—	—	—	—	*	—
Huron (SD)	—	—	4,144	—	—	—	—	*	80
Mobile (SD)	—	–60	—	—	—	—	—	*	—
Redfield (SD)	—	–2	–83	—	—	—	—	*	2
Webster (SD)	—	–113	—	—	—	—	—	*	—
Yankton New (SD)	—	33	362	—	—	—	—	*	6
Northwestern Wis Elec Co	**—**	**18**	**—**	**7,883**	**—**	**—**	**—**	**1**	**—**
Black Brook (WI)	—	—	—	894	—	—	—	—	—
Clam Falls (WI)	—	—	—	—	—	—	—	—	—
Clam River Dam (WI)	—	—	—	4,552	—	—	—	—	—
Danbury (WI)	—	–264	—	2,437	—	—	—	*	—
Frederic (WI)	—	249	—	—	—	—	—	1	—
Grantsburg (WI)	—	33	—	—	—	—	—	*	—
Norton (City of)	**—**	**123**	**1,476**	**—**	**—**	**—**	**—**	*****	**13**
Norton (KS)	—	123	1,476	—	—	—	—	*	13
Norway (City of)	**—**	**—**	**—**	**23,514**	**—**	**—**	**—**	**—**	**—**
Norway (MI)	—	—	—	23,514	—	—	—	—	—
Norwich (City of)	**—**	**355**	**—**	**5,030**	**—**	**—**	**—**	**1**	**—**
North Main (CT)	—	355	—	—	—	—	—	1	—
Occum (CT)	—	—	—	2,824	—	—	—	—	—
10Th Street (CT)	—	—	—	562	—	—	—	—	—
2Nd Street (CT)	—	—	—	1,644	—	—	—	—	—
Nushagak Elec Coop Inc	**—**	**620**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Dillingham (AK)	—	620	—	—	—	—	—	1	—
Oakdale South San Joaquin	**—**	**—**	**—**	**581,144**	**—**	**—**	**—**	**—**	**—**
Beardsley (CA)	—	—	—	59,195	—	—	—	—	—
Donnels (CA)	—	—	—	318,035	—	—	—	—	—
Sand Bar (CA)	—	—	—	94,206	—	—	—	—	—
Tulloch (CA)	—	—	—	109,708	—	—	—	—	—
Oakley (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Oakely (KS)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Oberlin (City of)	—	—	—	—	—	—	—	—	—
Oberlin (KS)	—	—	—	—	—	—	—	—	—
Oberlin (City of)	—	**830**	**2,574**	—	—	—	—	**2**	**28**
Oberlin (OH)	—	830	2,574	—	—	—	—	2	28
Oconto Electric Coop	—	—	—	**4,410**	—	—	—	—	—
Stiles (WI)	—	—	—	4,410	—	—	—	—	—
Odessa (City of)	—	**310**	**442**	—	—	—	—	**1**	**5**
Odessa (MO)	—	310	442	—	—	—	—	1	5
Ogden (City of)	—	**140**	**67**	—	—	—	—	*	**1**
Ogden (IA)	—	140	67	—	—	—	—	*	1
Oglethorpe Power Corp	—	—	—	**–517,694**	—	—	—	—	—
Rocky Mountain (GA)	—	—	—	–518,844	—	—	—	—	—
Sewell Creek Energy (GA)	—	—	—	—	—	—	—	—	—
Smarr Energy (GA)	—	—	—	—	—	—	—	—	—
Tallassee (GA)	—	—	—	1,150	—	—	—	—	—
Ohio Edison Co	**14,597,645**	**24,107**	**37,979**	—	—	—	**6,332**	**82**	**446**
Burger, R E (OH)	1,945,839	1,630	—	—	—	—	866	3	—
Edgewater (OH)	—	1,573	37,979	—	—	—	—	8	446
Gorge Steam (OH)	—	—	—	—	—	—	—	—	—
Mad River (OH)	—	3,092	—	—	—	—	—	15	—
Sammis (OH)	12,651,806	7,347	—	—	—	—	5,466	13	—
West Lorain (OH)	—	10,465	—	—	—	—	—	43	—
Ohio Power Co	**38,021,365**	**72,985**	—	**225,556**	—	—	**15,614**	**123**	—
Gavin, Gen J M (OH)	16,537,247	17,255	—	—	—	—	7,026	29	—
Kammer (WV)	4,297,882	3,371	—	—	—	—	1,572	5	—
Mitchell (WV)	8,794,184	37,749	—	—	—	—	3,500	64	—
Muskingum River (OH)	8,392,052	14,610	—	—	—	—	3,516	25	—
Racine (OH)	—	—	—	225,556	—	—	—	—	—
Tidd (OH)	—	—	—	—	—	—	—	—	—
Ohio Valley Elec Corp	**7,999,991**	**5,398**	—	—	—	—	**3,237**	**10**	—
Kyger Creek (OH)	7,999,991	5,398	—	—	—	—	3,237	10	—
Oklahoma Gas & Elec Co	**17,342,880**	**6,448**	**5,975,298**	—	—	—	**10,195**	**15**	**66,120**
Arbuckle (OK)	—	—	—	—	—	—	—	—	—
Conoco (OK)	—	—	212,338	—	—	—	—	—	1,983
Enid (OK)	—	—	4,456	—	—	—	—	—	68
Horseshoe Lake (OK)	—	—	1,003,977	—	—	—	—	—	11,135
Muskogee (OK)	10,090,433	—	261,595	—	—	—	5,953	—	2,897
Mustang (OK)	—	–17	826,475	—	—	—	—	—	9,151
Seminole (OK)	—	—	3,666,311	—	—	—	—	—	40,883
Sooner (OK)	7,252,447	6,465	—	—	—	—	4,242	15	—
Woodward (OK)	—	—	146	—	—	—	—	—	2
Oklahoma Mun Power Authority	—	**176**	**112,357**	**122,926**	—	—	—	*	**1,073**
Kaw Hydro (OK)	—	—	—	122,926	—	—	—	—	—
Ponca Steam (OK)	—	—	12,135	—	—	—	—	—	163
Ponca Steam (OK)	—	176	100,222	—	—	—	—	*	909
Omaha Public Power Dist	**7,745,759**	**14,840**	**106,439**	—	**3,892,744**	—	**4,796**	**37**	**1,417**
Fort Calhoun (NE)	—	—	—	—	3,892,744	—	—	—	—
Jones Street (NE)	—	3,549	—	—	—	—	—	11	—
Nebraska City (NE)	4,432,213	3,932	—	—	—	—	2,677	7	—
North Omaha (NE)	3,313,546	—	39,438	—	—	—	2,119	—	547
Sarpy (NE)	—	7,359	67,001	—	—	—	—	19	870
Onawa (City of)	—	—	—	—	—	—	—	—	—
Onawa (IA)	—	—	—	—	—	—	—	—	—
Orcas Power and Light Co	—	—	—	—	—	—	—	—	—
Eastsound (WA)	—	—	—	—	—	—	—	—	—
Oregon Trail Elec Coop	—	—	—	—	—	—	—	—	—
Rock Creek (OR)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Orlando (City of)	**6,441,178**	**9,431**	**151,548**	**—**	**—**	**—**	**2,483**	**17**	**1,984**
Indian River (FL)	—	1,476	144,975	—	—	—	—	5	1,916
St Cloud (FL)	—	803	6,573	—	—	—	—	1	68
Stanton (FL)	6,441,178	7,152	—	—	—	—	2,483	11	—
Oroville Wyandotte I Dist	**—**	**—**	**—**	**596,161**	**—**	**—**	**—**	**—**	**—**
Forbestown (CA)	—	—	—	188,971	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	77,746	—	—	—	—	—
Sly Creek (CA)	—	—	—	44,192	—	—	—	—	—
Woodleaf (CA)	—	—	—	285,252	—	—	—	—	—
Orrville (City of)	**305,675**	**—**	**1,906**	**—**	**—**	**—**	**177**	**—**	**9**
Orrville (OH)	305,675	—	1,906	—	—	—	177	—	9
Osage (City of)	**—**	**1,428**	**390**	**—**	**—**	**—**	**—**	**2**	**4**
Osage (IA)	—	1,428	390	—	—	—	—	2	4
Osage City (City of)	**—**	**279**	**2,030**	**—**	**—**	**—**	**—**	**1**	**23**
Osage (KS)	—	279	2,030	—	—	—	—	1	23
Osawatomie (City of)	**—**	**440**	**1**	**—**	**—**	**—**	**—**	**1**	*****
Osawatomie (KS)	—	440	1	—	—	—	—	1	*
Osborne (City of)	**—**	**20**	**9**	**—**	**—**	**—**	**—**	*****	*****
Osborne (KS)	—	20	9	—	—	—	—	*	*
Osceola (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Osceola (AR)	—	—	—	—	—	—	—	—	—
Ottawa (City of)	**—**	**1,394**	**11,767**	**—**	**—**	**—**	**—**	**3**	**162**
Ottawa (KS)	—	1,394	11,767	—	—	—	—	3	162
Otter Tail Power Co	**6,989,511**	**24,856**	**—**	**24,676**	**—**	**—**	**4,800**	**58**	**—**
Bemidji (MN)	—	—	—	1,625	—	—	—	—	—
Big Stone (SD)	3,504,262	2,911	—	—	—	—	2,068	6	—
Coyote (ND)	2,738,711	5,015	—	—	—	—	2,274	10	—
Dayton Hollow (MN)	—	—	—	7,713	—	—	—	—	—
Hoot Lake (MN)	746,538	466	—	3,022	—	—	458	1	—
Jamestown (ND)	—	11,961	—	—	—	—	—	29	—
Lake Preston (SD)	—	4,503	—	—	—	—	—	12	—
Pisgah (MN)	—	—	—	5,326	—	—	—	—	—
Port 148 (MN)	—	—	—	—	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	4,052	—	—	—	—	—
Wright (MN)	—	—	—	2,938	—	—	—	—	—
Owatonna (City of)	**—**	**—**	**17,512**	**—**	**—**	**—**	**—**	**—**	**216**
Owatonna (MN)	—	—	17,512	—	—	—	—	—	216
Owensboro (City of)	**2,639,152**	**2,865**	**—**	**—**	**—**	**—**	**1,300**	**7**	**—**
Elmer Smith (KY)	2,639,152	2,865	—	—	—	—	1,300	7	—
Owensville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Owensville (MO)	—	—	—	—	—	—	—	—	—
Oxford (City of)	**—**	**25**	**222**	**—**	**—**	**—**	**—**	*****	**3**
Oxford (NE)	—	25	222	—	—	—	—	*	3
Pacific Gas & Electric Co	**—**	**80,653**	**1,108,181**	**12,031,921**	**17,008,538**	**—**	**—**	**185**	**13,644**
Alta (CA)	—	—	—	3,705	—	—	—	—	—
Balch 1 (CA)	—	—	—	130,303	—	—	—	—	—
Balch 2 (CA)	—	—	—	528,271	—	—	—	—	—
Belden (CA)	—	—	—	407,182	—	—	—	—	—
Black, James B (CA)	—	—	—	771,215	—	—	—	—	—
Bucks Creek (CA)	—	—	—	239,467	—	—	—	—	—
Butt Valley (CA)	—	—	—	168,520	—	—	—	—	—
Caribou 1 (CA)	—	—	—	152,836	—	—	—	—	—
Caribou 2 (CA)	—	—	—	522,685	—	—	—	—	—
Centerville (CA)	—	—	—	27,026	—	—	—	—	—
Chili Bar (CA)	—	—	—	37,968	—	—	—	—	—
Coal Canyon (CA)	—	—	—	4,473	—	—	—	—	—
Coleman (CA)	—	—	—	67,093	—	—	—	—	—
Cow Creek (CA)	—	—	—	10,609	—	—	—	—	—
Crane Valley (CA)	—	—	—	3,035	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Pacific Gas & Electric Co									
Cresta (CA)	—	—	—	403,463	—	—	—	—	—
De Sabla (CA)	—	—	—	102,103	—	—	—	—	—
Deer Creek (CA)	—	—	—	17,530	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	17,008,538	—	—	—	—
Downieville (CA)	—	−25	—	—	—	—	—	—	—
Drum 1 (CA)	—	—	—	129,367	—	—	—	—	—
Drum 2 (CA)	—	—	—	295,682	—	—	—	—	—
Dutch Flat (CA)	—	—	—	102,633	—	—	—	—	—
El Dorado (CA)	—	—	—	—	—	—	—	—	—
Electra (CA)	—	—	—	481,786	—	—	—	—	—
Haas (CA)	—	—	—	531,286	—	—	—	—	—
Halsey (CA)	—	—	—	48,600	—	—	—	—	—
Hamilton Branch (CA)	—	—	—	22,834	—	—	—	—	—
Hat Creek 1 (CA)	—	—	—	48,221	—	—	—	—	—
Hat Creek 2 (CA)	—	—	—	63,634	—	—	—	—	—
Helms (CA)	—	—	—	−387,204	—	—	—	—	—
Hercules St (CA)	—	—	—	—	—	—	—	—	—
Humbolt Bay (CA)	—	45,191	506,592	—	—	—	—	106	6,340
Hunters Point (CA)	—	35,487	601,589	—	—	—	—	79	7,304
Inskip (CA)	—	—	—	56,254	—	—	—	—	—
Kerckhoff (CA)	—	—	—	37,622	—	—	—	—	—
Kerckhoff 2 (CA)	—	—	—	482,278	—	—	—	—	—
Kern Canyon (CA)	—	—	—	58,191	—	—	—	—	—
Kilarc (CA)	—	—	—	20,386	—	—	—	—	—
Kings River (CA)	—	—	—	212,040	—	—	—	—	—
Lime Saddle (CA)	—	—	—	7,218	—	—	—	—	—
Merced Falls (CA)	—	—	—	13,940	—	—	—	—	—
Mobile Turbine (CA)	—	—	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	33,868	—	—	—	—	—
Newcastle (CA)	—	—	—	30,975	—	—	—	—	—
Oak Flat (CA)	—	—	—	5,981	—	—	—	—	—
Phoenix (CA)	—	—	—	9,115	—	—	—	—	—
Pit 1 (CA)	—	—	—	342,323	—	—	—	—	—
Pit 3 (CA)	—	—	—	460,181	—	—	—	—	—
Pit 4 (CA)	—	—	—	509,254	—	—	—	—	—
Pit 5 (CA)	—	—	—	1,004,491	—	—	—	—	—
Pit 6 (CA)	—	—	—	385,855	—	—	—	—	—
Pit 7 (CA)	—	—	—	518,899	—	—	—	—	—
Poe (CA)	—	—	—	692,116	—	—	—	—	—
Potter Valley (CA)	—	—	—	40,324	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	253	—	—	—
Rock Creek (CA)	—	—	—	625,927	—	—	—	—	—
Salt Springs (CA)	—	—	—	233,176	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	1,798	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	11,167	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	14,184	—	—	—	—	—
South (CA)	—	—	—	57,754	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	35,911	—	—	—	—	—
Spaulding No. 2 (CA)	—	—	—	11,899	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	40,414	—	—	—	—	—
Spring Gap (CA)	—	—	—	37,272	—	—	—	—	—
Stanislaus (CA)	—	—	—	433,663	—	—	—	—	—
Tiger Creek (CA)	—	—	—	316,173	—	—	—	—	—
Toadtown (CA)	—	—	—	6,114	—	—	—	—	—
Tule River (CA)	—	—	—	17,803	—	—	—	—	—
Volta (CA)	—	—	—	61,770	—	—	—	—	—
Volta 2 (CA)	—	—	—	7,353	—	—	—	—	—
West Point (CA)	—	—	—	100,708	—	—	—	—	—
Wise (CA)	—	—	—	89,559	—	—	—	—	—
Wishon, A G (CA)	—	—	—	73,642	—	—	—	—	—
Pacificorp	**47,734,969**	**36,143**	**836,608**	**4,582,118**	**—**	**—**	**25,673**	**66**	**10,542**
American Fork (UT)	—	—	—	5,860	—	—	—	—	—
Ashton (ID)	—	—	—	40,610	—	—	—	—	—
Beaver Upper (UT)	—	—	—	9,669	—	—	—	—	—
Bend (OR)	—	—	—	5,249	—	—	—	—	—
Big Fork (MT)	—	—	—	13,021	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	151,843	—	—	—
Bridger, Jim (WY)	16,161,449	12,840	—	—	—	—	9,135	23	—
Carbon (UT)	1,371,586	680	—	—	—	—	629	1	—
Clearwater 1 (OR)	—	—	—	60,762	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	71,149	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Pacificorp									
Cline Falls (OR)	—	—	—	2,955	—	—	—	—	—
Condit (WA)	—	—	—	92,723	—	—	—	—	—
Copco 1 (CA)	—	—	—	118,990	—	—	—	—	—
Copco 2 (CA)	—	—	—	134,456	—	—	—	—	—
Cove (ID)	—	—	—	21,771	—	—	—	—	—
Cutler (UT)	—	—	—	62,288	—	—	—	—	—
Eagle Point (OR)	—	—	—	18,384	—	—	—	—	—
East Side (OR)	—	—	—	14,211	—	—	—	—	—
Fall Creek (CA)	—	—	—	11,584	—	—	—	—	—
Fish Creek (OR)	—	—	—	62,442	—	—	—	—	—
Ftn Green (UT)	—	—	—	984	—	—	—	—	—
Gadsby (UT)	—	—	718,120	—	—	—	—	—	8,864
Grace (ID)	—	—	—	136,837	—	—	—	—	—
Granite (UT)	—	—	—	6,227	—	—	—	—	—
Hunter (emery) (UT)	9,518,367	9,138	—	—	—	—	4,226	17	—
Huntington Canyon (UT)	7,047,404	5,791	—	—	—	—	3,021	10	—
Hydro No. 1 (UT)	—	—	—	1,377	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	284	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	1,194	—	—	—	—	—
Iron Gate (CA)	—	—	—	122,465	—	—	—	—	—
John C Boyle (OR)	—	—	—	368,405	—	—	—	—	—
Johnston, Dave (WY)	5,661,946	5,434	—	—	—	—	3,865	10	—
Last Chance (UT)	—	—	—	5,894	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	162,969	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	203,355	—	—	—	—	—
Little Mountain (UT)	—	—	61,610	—	—	—	—	—	1,081
Merwin (WA)	—	—	—	478,439	—	—	—	—	—
Naches (WA)	—	—	—	27,789	—	—	—	—	—
Naches Drop (WA)	—	—	—	7,432	—	—	—	—	—
Naughton (WY)	5,311,532	—	56,878	—	—	—	2,831	—	596
Olmstead (UT)	—	—	—	27,350	—	—	—	—	—
Oneida (ID)	—	—	—	44,194	—	—	—	—	—
Paris (ID)	—	—	—	2,028	—	—	—	—	—
Pioneer (UT)	—	—	—	16,601	—	—	—	—	—
Powerdale (OR)	—	—	—	29,669	—	—	—	—	—
Prospect 1 (OR)	—	—	—	26,993	—	—	—	—	—
Prospect 2 (OR)	—	—	—	259,612	—	—	—	—	—
Prospect 3 (OR)	—	—	—	44,087	—	—	—	—	—
Prospect 4 (OR)	—	—	—	5,253	—	—	—	—	—
Skookumchuck (WA)	—	—	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	104,304	—	—	—	—	—
Snake Creek (UT)	—	—	—	2,520	—	—	—	—	—
Soda (ID)	—	—	—	24,601	—	—	—	—	—
Soda Springs (OR)	—	—	—	70,890	—	—	—	—	—
St Anthony (ID)	—	—	—	2,902	—	—	—	—	—
Stairs (UT)	—	—	—	5,299	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	195,177	—	—	—	—	—
Swift 1 (WA)	—	—	—	629,872	—	—	—	—	—
Toketee (OR)	—	—	—	256,380	—	—	—	—	—
Viva (WY)	—	—	—	815	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	6,813	—	—	—	—	—
Weber (UT)	—	—	—	18,239	—	—	—	—	—
West Side (OR)	—	—	—	3,475	—	—	—	—	—
Wyodak (WY)	2,662,685	2,260	—	—	—	—	1,965	5	—
Yale (WA)	—	—	—	535,269	—	—	—	—	—
Painesville (City of)	**155,346**	**146**	**1,533**	**—**	**—**	**—**	**94**	*****	**16**
Painesville (OH)	155,346	146	1,533	—	—	—	94	*	16
Palmyra (City of)	**—**	**149**	**1,266**	**—**	**—**	**—**	**—**	*****	**13**
Palmyra (MO)	—	104	674	—	—	—	—	*	7
Palmyra 2 (MO)	—	45	592	—	—	—	—	*	6
Paragould (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Paragould (AR)	—	—	—	—	—	—	—	—	—
Paris (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Paris (KY)	—	—	—	—	—	—	—	—	—
Parowan City Corporation	**—**	**—**	**—**	**365**	**—**	**—**	**—**	**—**	**—**
Center Creek (UT)	—	—	—	214	—	—	—	—	—
Paragonah (UT)	—	—	—	151	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Pasadena (City of)	**—**	**—**	**256,969**	**4,314**	**—**	**—**	**—**	**—**	**2,965**
Azusa (CA)	—	—	—	4,314	—	—	—	—	—
Broadway (CA)	—	—	248,628	—	—	—	—	—	2,826
Glenarm (CA)	—	—	8,341	—	—	—	—	—	139
Paullina (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Paullina (IA)	—	—	—	—	—	—	—	—	—
Pawhuska (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Pawhuska (OK)	—	—	—	—	—	—	—	—	—
Peabody (City of)	**—**	**2,471**	**15,867**	**—**	**—**	**—**	**—**	**4**	**184**
Waters River (MA)	—	2,471	15,867	—	—	—	—	4	184
Pelican Utility Co	**—**	**250**	**—**	**1,975**	**—**	**—**	**—**	**1**	**—**
Pelican (AK)	—	250	—	1,975	—	—	—	1	—
Pella (City of)	**104,356**	**—**	**89**	**—**	**—**	**—**	**89**	**—**	**1**
Pella (IA)	104,356	—	89	—	—	—	89	—	1
Pend Oreille Pub Util D # 1	**—**	**—**	**—**	**448,868**	**—**	**—**	**—**	**—**	**—**
Box Canyon (WA)	—	—	—	446,058	—	—	—	—	—
Calispel Creek (WA)	—	—	—	2,810	—	—	—	—	—
Pender (City of)	**—**	**175**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Pender (NE)	—	175	—	—	—	—	—	*	—
Pennsylvania Power Co	**16,389,420**	**15,145**	**—**	**—**	**12,092,401**	**—**	**6,681**	**26**	**—**
Beaver Valley (PA)	—	—	—	—	12,092,401	—	—	—	—
Mansfield, Bruce (PA)	16,389,420	15,145	—	—	—	—	6,681	26	—
Peru (City of)	**—**	**47**	**–281**	**42,712**	**—**	**—**	**—**	*****	**—**
Peru (IL)	—	47	–281	42,712	—	—	—	*	—
Peru Utilities	**10,497**	**180**	**—**	**—**	**—**	**—**	**7**	*****	**—**
Peru (IN)	10,497	180	—	—	—	—	7	*	—
Petersburg (City of)	**—**	**936**	**—**	**14,217**	**—**	**—**	**—**	**2**	**—**
Petersburg (AK)	—	936	—	14,217	—	—	—	2	—
Piggott Pub Impr Dist # 1	**—**	**58**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Piggott (AR)	—	58	—	—	—	—	—	*	—
Piqua (City of)	**–1,014**	**187**	**—**	**—**	**—**	**—**	**—**	**5**	**—**
Piqua (OH)	–1,014	187	—	—	—	—	—	5	—
Placer County Wtr Agency	**—**	**—**	**—**	**1,053,608**	**—**	**—**	**—**	**—**	**—**
French Meadows (CA)	—	—	—	68,107	—	—	—	—	—
Hell Hole (CA)	—	—	—	3,238	—	—	—	—	—
Middle Fork (CA)	—	—	—	543,347	—	—	—	—	—
Oxbow (CA)	—	—	—	36,573	—	—	—	—	—
Ralston (CA)	—	—	—	402,343	—	—	—	—	—
Plainview (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Plainview (NE)	—	—	—	—	—	—	—	—	—
Plaquemine (City of)	**—**	**—**	**20,136**	**—**	**—**	**—**	**—**	**—**	**243**
Plaquemine (LA)	—	—	20,136	—	—	—	—	—	243
Platte River Power Auth	**1,963,682**	**1,161**	**—**	**—**	**—**	**—**	**1,169**	**2**	**—**
Rawhide (CO)	1,963,682	1,161	—	—	—	—	1,169	2	—
Portland (City of)	**—**	**62**	**178**	**1,836**	**—**	**—**	**—**	*****	**2**
Jenkins, Frank (MI)	—	62	178	—	—	—	—	*	2
Portland (MI)	—	—	—	1,836	—	—	—	—	—
Portland General Elec Co	**3,785,462**	**52,038**	**4,440,363**	**2,603,185**	**—**	**—**	**2,241**	**105**	**41,500**
Beaver (OR)	—	46,579	2,790,663	—	—	—	—	94	28,499
Boardman (OR)	3,785,462	5,459	—	—	—	—	2,241	11	—
Bull Run (OR)	—	—	—	101,510	—	—	—	—	—
Coyote Springs (OR)	—	—	1,649,700	—	—	—	—	—	13,001
Faraday (OR)	—	—	—	168,547	—	—	—	—	—
North Fork (OR)	—	—	—	193,191	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Portland General Elec Co									
Oak Grove (OR)	—	—	—	260,823	—	—	—	—	—
Pelton (OR)	—	—	—	416,676	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	76,223	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	77,950	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	104,688	—	—	—	—	—
Round Butte (OR)	—	—	—	1,074,371	—	—	—	—	—
Sullivan (OR)	—	—	—	129,206	—	—	—	—	—
Potomac Edison Co (The)	**—**	**—**	**—**	**41,539**	**—**	**—**	**—**	**—**	**—**
Dam 4 (WV)	—	—	—	8,927	—	—	—	—	—
Dam 5 (WV)	—	—	—	6,739	—	—	—	—	—
Luray (VA)	—	—	—	5,207	—	—	—	—	—
Millville (WV)	—	—	—	9,745	—	—	—	—	—
Newport (VA)	—	—	—	5,118	—	—	—	—	—
Shenandoah (VA)	—	—	—	2,292	—	—	—	—	—
Warren (VA)	—	—	—	3,511	—	—	—	—	—
Potomac Electric Pwr Co	**14,864,332**	**1,033,493**	**1,757,552**	**—**	**—**	**—**	**5,616**	**1,812**	**18,939**
Benning (DC)	—	86,028	—	—	—	—	—	232	—
Buzzard Point (DC)	—	11,395	—	—	—	—	—	40	—
Chalk Point (MD)	2,891,046	654,120	1,653,259	—	—	—	1,178	1,112	17,893
Dickerson (MD)	2,642,914	14,080	104,293	—	—	—	1,019	25	1,046
Morgantown (MD)	7,323,221	256,764	—	—	—	—	2,567	381	—
Potomac River (VA)	2,007,151	11,106	—	—	—	—	852	22	—
Power Authy of St of N Y	**—**	**1,502,276**	**3,025,610**	**18,177,074**	**12,797,178**	**—**	**—**	**2,529**	**29,538**
Ashokan (NY)	—	—	—	24,785	—	—	—	—	—
Blenheim (NY)	—	—	—	–641,455	—	—	—	—	—
Crescent (NY)	—	—	—	68,641	—	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	5,257,056	—	—	—	—
Flynn (NY)	—	71,681	1,125,621	—	—	—	—	116	10,144
Hinckley (NY)	—	—	—	33,895	—	—	—	—	—
Indian Point (NY)	—	—	—	—	7,540,122	—	—	—	—
Kensico (NY)	—	—	—	11,753	—	—	—	—	—
Lewiston (NY)	—	—	—	–348,982	—	—	—	—	—
Moses Niagara (NY)	—	—	—	12,577,083	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	6,385,350	—	—	—	—	—
Poletti (NY)	—	1,430,595	1,899,989	—	—	—	—	2,412	19,394
Vischer Ferry (NY)	—	—	—	66,004	—	—	—	—	—
Pratt (City of)	**—**	**328**	**10,948**	**—**	**—**	**—**	**—**	**5**	**299**
Pratt (KS)	—	8	10,628	—	—	—	—	*	287
Pratt 2 (KS)	—	320	320	—	—	—	—	5	12
Preston (City of)	**—**	**200**	**377**	**—**	**—**	**—**	**—**	**1**	**4**
Preston (MN)	—	200	377	—	—	—	—	1	4
Preston (Town of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Preston (IA)	—	—	—	—	—	—	—	—	—
Primghar (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Primghar (IA)	—	—	—	—	—	—	—	—	—
Princeton (City of)	**—**	**763**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Princeton (MN)	—	763	—	—	—	—	—	1	—
Princeton (City of)	**—**	**381**	**5**	**—**	**—**	**—**	**—**	**1**	*****
Princeton (IL)	—	381	5	—	—	—	—	1	*
Providence (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Providence (RI)	—	—	—	—	—	—	—	—	—
Provo City Corporation	**—**	**440**	**20,879**	**—**	**—**	**—**	**—**	**1**	**298**
Provo (UT)	—	440	20,879	—	—	—	—	1	298
Pub Serv Co of New Hamp	**3,965,476**	**409,661**	**76,789**	**335,155**	**—**	**—**	**1,673**	**783**	**783**
Amoskeag (NH)	—	—	—	87,967	—	—	—	—	—
Ayers Island (NH)	—	—	—	41,353	—	—	—	—	—
Canaan (VT)	—	—	—	7,461	—	—	—	—	—
Eastman Falls (NH)	—	—	—	24,466	—	—	—	—	—
Garvins Falls (NH)	—	—	—	42,951	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Pub Serv Co of New Hamp									
Gorham (NH)	—	—	—	10,139	—	—	—	—	—
Hooksett (NH)	—	—	—	9,063	—	—	—	—	—
Jackman (NH)	—	—	—	11,366	—	—	—	—	—
Lost Nation (NH)	—	579	—	—	—	—	—	2	—
Merrimack (NH)	3,109,215	1,562	—	—	—	—	1,251	4	—
Newington (NH)	—	390,495	76,690	—	—	—	—	740	782
Schiller (NH)	856,261	16,440	99	—	—	—	422	34	1
Smith (NH)	—	—	—	100,389	—	—	—	—	—
White Lake (NH)	—	585	—	—	—	—	—	2	—
Pub Serv Co of New Mexico	**12,360,462**	**29,401**	**222,557**	**—**	**—**	**—**	**7,049**	**60**	**2,733**
Las Vegas (NM)	—	3,978	—	—	—	—	—	12	—
Reeves (NM)	—	—	222,557	—	—	—	—	—	2,733
San Juan (NM)	12,360,462	25,423	—	—	—	—	7,049	48	—
Public Service Co of Colo	**18,894,714**	**1,937**	**3,191,116**	**56,563**	**—**	**—**	**10,382**	**9**	**27,026**
Alamosa (CO)	—	511	4,796	—	—	—	—	4	38
Ames (CO)	—	—	—	9,939	—	—	—	—	—
Arapahoe (CO)	1,276,492	—	118,728	—	—	—	891	—	1,511
Boulder Hydro (CO)	—	—	—	17,095	—	—	—	—	—
Cabin Creek (CO)	—	—	—	–120,911	—	—	—	—	—
Cameo (CO)	550,629	304	1,850	—	—	—	326	1	24
Cherokee (CO)	4,622,443	—	125,204	—	—	—	2,060	—	1,321
Comanche (CO)	4,215,323	—	8,524	—	—	—	2,590	—	91
Fort Lupton (CO)	—	—	56,283	—	—	—	—	—	918
Fort St. Vrain (CO)	—	—	2,733,681	—	—	—	—	—	20,839
Fruita (CO)	—	141	2,174	—	—	—	—	1	61
Georgetown Hydro (CO)	—	—	—	5,491	—	—	—	—	—
Hayden (CO)	3,167,636	867	2,357	—	—	—	1,592	2	22
Palisade Hydro (CO)	—	—	—	17,375	—	—	—	—	—
Pawnee (CO)	3,642,861	—	12,407	—	—	—	2,307	—	131
Salida No. 1 Hydro (CO)	—	—	—	3,074	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	2,590	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	106,648	—	—	—	—	—
Tacoma (CO)	—	—	—	15,262	—	—	—	—	—
Valmont (CO)	1,419,330	7	46,450	—	—	—	616	*	735
Zuni (CO)	—	107	78,662	—	—	—	—	1	1,335
Public Service Co of Okla	**6,468,678**	**313**	**8,075,806**	**—**	**—**	**—**	**3,758**	**1**	**80,552**
Comanche (OK)	—	32	1,553,674	—	—	—	—	*	14,008
Northeastern (OK)	6,468,678	43	1,762,860	—	—	—	3,758	*	17,695
Riverside (OK)	—	56	3,278,557	—	—	—	—	*	31,870
Southwestern (OK)	—	14	1,057,259	—	—	—	—	*	11,833
Tulsa (OK)	—	116	387,492	—	—	—	—	*	4,546
Weleetka (OK)	—	52	35,964	—	—	—	—	*	600
Puget Sound Pwr & Lgt Co	**—**	**222,808**	**2,926,519**	**1,308,407**	**—**	**—**	**—**	**447**	**31,494**
Crystal Mountain (WA)	—	231	—	—	—	—	—	1	—
Electron (WA)	—	—	—	133,430	—	—	—	—	—
Encogen (WA)	—	—	1,244,308	—	—	—	—	—	11,568
Frederickson (WA)	—	29	277,087	—	—	—	—	*	3,410
Fredonia (WA)	—	107,360	849,431	—	—	—	—	201	9,851
Lower Baker (WA)	—	—	—	349,678	—	—	—	—	—
Nooksack (WA)	—	—	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	236,871	—	—	—	—	—
South Whidbey (WA)	—	—	—	—	—	—	—	—	—
Upper Baker (WA)	—	—	—	330,346	—	—	—	—	—
White River (WA)	—	—	—	258,082	—	—	—	—	—
Whitehorn (WA)	—	115,188	555,693	—	—	—	—	246	6,666
PECO Energy Co	**3,237,012**	**1,105,042**	**196,352**	**1,303,388**	**37,013,047**	**—**	**1,385**	**2,643**	**2,553**
Chester (PA)	—	2,143	—	—	—	—	—	6	—
Conowingo (MD)	—	—	—	1,713,984	—	—	—	—	—
Cromby (PA)	731,183	199,425	23,213	—	—	—	320	391	264
Croydon (PA)	—	32,194	—	—	—	—	—	79	—
Delaware (PA)	—	109,722	—	—	—	—	—	238	—
Eddystone (PA)	2,505,829	713,848	173,112	—	—	—	1,065	1,809	2,288
Falls (PA)	—	2,613	—	—	—	—	—	6	—
Fearless Hills (PA)	—	—	27	—	—	—	—	—	1
Limerick (PA)	—	—	—	—	18,928,824	—	—	—	—
Moser (PA)	—	3,024	—	—	—	—	—	7	—
Muddy Run (PA)	—	—	—	–410,596	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
PECO Energy Co									
Oil Storage (PA)	—	—	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	18,084,223	—	—	—	—
Richmond (PA)	—	8,583	—	—	—	—	—	20	—
Schuylkill (PA)	—	30,917	—	—	—	—	—	80	—
Southwark (PA)	—	2,573	—	—	—	—	—	7	—
PSI Energy, Inc	**36,434,166**	**127,761**	**335,044**	**500,300**	**—**	**—**	**16,673**	**272**	**3,576**
Cayuga (IN)	6,459,278	7,953	32,821	—	—	—	3,029	16	423
Connersville (IN)	—	8,619	—	—	—	—	—	20	—
Edwardsport (IN)	520,774	6,910	—	—	—	—	329	14	—
Gallagher, R (IN)	3,321,206	24,186	—	—	—	—	1,389	49	—
Gibson (IN)	21,329,209	20,620	—	—	—	—	9,529	44	—
Markland (IN)	—	—	—	500,300	—	—	—	—	—
Miami Wabash (IN)	—	2,644	—	—	—	—	—	12	—
Noblesville (IN)	350,207	995	—	—	—	—	207	2	—
Wabash River (IN)	4,453,492	55,834	302,223	—	—	—	2,189	114	3,153
Radford (City of)	**—**	**—**	**—**	**2,970**	**—**	**—**	**—**	**—**	**—**
Radford (VA)	—	—	—	2,970	—	—	—	—	—
Rantoul (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Rantoul (IL)	—	—	—	—	—	—	—	—	—
Raton Pub Serv Co (The)	**32,662**	**—**	**—**	**—**	**—**	**—**	**25**	**—**	**—**
Raton (NM)	32,662	—	—	—	—	—	25	—	—
Rayne (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Rayne (LA)	—	—	—	—	—	—	—	—	—
Red Bud (City of)	**—**	**388**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Red Bud (IL)	—	388	—	—	—	—	—	1	—
Red Cloud (City of)	**—**	**414**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Red Cloud (NE)	—	414	—	—	—	—	—	1	—
Redding (City of)	**—**	**—**	**179,890**	**22,337**	**—**	**—**	**—**	**—**	**2,559**
Redding Power (CA)	—	—	179,890	—	—	—	—	—	2,559
Whiskeytown (CA)	—	—	—	22,337	—	—	—	—	—
Redwood Falls (City of)	**—**	**2,176**	**—**	**673**	**—**	**—**	**—**	**4**	**—**
Redwood Falls (MN)	—	2,176	—	673	—	—	—	4	—
Reliant Energy HL&P	**26,694,729**	**234,904**	**28,935,277**	**—**	**19,098,939**	**—**	**18,098**	**420**	**293,076**
Bertron, Sam (TX)	—	—	1,868,402	—	—	—	—	—	19,886
Cedar Bayou (TX)	—	207,696	7,993,623	—	—	—	—	364	79,499
Clarke, Hiram (TX)	—	—	19,810	—	—	—	—	—	349
Deepwater (TX)	—	—	191,096	—	—	—	—	—	2,247
Greens Bayou (TX)	—	27,208	867,015	—	—	—	—	57	10,135
Limestone (TX)	11,230,931	—	78,834	—	—	—	8,548	—	776
Parish, W A (TX)	15,463,798	—	2,715,734	—	—	—	9,550	—	28,363
Robinson, P H (TX)	—	—	9,308,940	—	—	—	—	—	91,553
San Jacinto (TX)	—	—	1,367,335	—	—	—	—	—	16,236
South Texas (TX)	—	—	—	—	19,098,939	—	—	—	—
Webster (TX)	—	—	499,719	—	—	—	—	—	5,513
Wharton, T H (TX)	—	—	4,024,769	—	—	—	—	—	38,519
Rensselaer (City of)	**—**	**201**	**35**	**—**	**—**	**—**	**—**	*****	*****
Rensselaer (IN)	—	201	35	—	—	—	—	*	*
Renwick (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Renwick (IA)	—	—	—	—	—	—	—	—	—
Rich Hill (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Rich Hill (MO)	—	—	—	—	—	—	—	—	—
Richmond (City of)	**533,844**	**537**	**—**	**—**	**—**	**—**	**265**	**1**	**—**
Whitewater Valley (IN)	533,844	537	—	—	—	—	265	1	—
River Falls (City of)	**—**	**270**	**2,156**	**1,589**	**—**	**—**	**—**	**1**	**23**
Junction (WI)	—	270	2,156	1,145	—	—	—	1	23
Powell Falls (WI)	—	—	—	444	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Robstown (City of)	**—**	**3,534**	**27,554**	**—**	**—**	**—**	**—**	**6**	**363**
Robstown (TX)	—	3,534	27,554	—	—	—	—	6	363
Rochelle (City of)	**—**	**820**	**8,179**	**—**	**—**	**—**	**—**	**2**	**77**
Rochelle No. 1 (IL)	—	811	8,107	—	—	—	—	2	76
Rochelle No. 2 (IL)	—	9	72	—	—	—	—	*	1
Rochester (City of)	**279,815**	**5,247**	**17,712**	**11,586**	**—**	**—**	**145**	**38**	**198**
Cascade Creek (MN)	—	5,247	—	—	—	—	—	38	—
Rochester (MN)	—	—	—	11,586	—	—	—	—	—
Silver Lake (MN)	279,815	—	17,712	—	—	—	145	—	198
Rochester Gas & Elec Corp	**1,417,440**	**3,766**	**3,028**	**207,024**	**3,809,117**	**—**	**584**	**8**	**45**
Ginna (NY)	—	—	—	—	3,809,117	—	—	—	—
Station 160 (NY)	—	—	—	75	—	—	—	—	—
Station 170 (NY)	—	—	—	3,443	—	—	—	—	—
Station 2 (NY)	—	—	—	29,537	—	—	—	—	—
Station 26 (NY)	—	—	—	7,110	—	—	—	—	—
Station 3 (NY)	—	942	—	—	—	—	—	3	—
Station 5 (NY)	—	—	—	166,859	—	—	—	—	—
Station 7 (NY)	1,417,440	2,824	—	—	—	—	584	5	—
Station 9 (NY)	—	—	3,028	—	—	—	—	—	45
Rock Rapids (City of)	**—**	**19**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Rock Rapids (IA)	—	19	—	—	—	—	—	*	—
Rockford (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Rockford (IA)	—	—	—	—	—	—	—	—	—
Rockport (City of)	**—**	**53**	**538**	**—**	**—**	**—**	**—**	*****	**6**
Rockport (MO)	—	53	538	—	—	—	—	*	6
Rockville Ctr(Village of)	**—**	**6,387**	**29,584**	**—**	**—**	**—**	**—**	**15**	**317**
Rockville (NY)	—	6,387	29,584	—	—	—	—	15	317
Roseau (City of)	**—**	**20**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Roseau (MN)	—	20	—	—	—	—	—	*	—
Russell (City of)	**—**	**3,129**	**28,163**	**—**	**—**	**—**	**—**	**7**	**359**
Russell (KS)	—	3,129	28,163	—	—	—	—	7	359
Ruston (City of)	**—**	**—**	**212,688**	**—**	**—**	**—**	**—**	**—**	**2,166**
Ruston (LA)	—	—	212,688	—	—	—	—	—	2,166
Sabetha (City of)	**—**	**370**	**3,593**	**—**	**—**	**—**	**—**	**1**	**45**
Sabetha (KS)	—	370	3,593	—	—	—	—	1	45
Sacramento Mun Util Dist	**—**	**7**	**2,625,699**	**1,975,913**	**—**	**—**	**—**	*****	**22,543**
Camino (CA)	—	—	—	429,969	—	—	—	—	—
Camp Far W (CA)	—	—	—	31,560	—	—	—	—	—
Campbell Soup (CA)	—	—	1,404,149	—	—	—	—	—	9,184
Carson (CA)	—	—	556,594	—	—	—	—	—	5,524
Hedge PV (CA)	—	—	—	—	—	362	—	—	—
Jaybird (CA)	—	—	—	612,984	—	—	—	—	—
Jones Fork (CA)	—	—	—	22,297	—	—	—	—	—
Loon Lake (CA)	—	—	—	98,011	—	—	—	—	—
McClellan (CA)	—	7	15,743	—	—	—	—	*	227
Proc&Gamble (CA)	—	—	649,213	—	—	—	—	—	7,608
Robbs Peak (CA)	—	—	—	49,464	—	—	—	—	—
Slab Creek (CA)	—	—	—	—	—	—	—	—	—
Solano (CA)	—	—	—	—	—	6,774	—	—	—
Solar (CA)	—	—	—	—	—	1,887	—	—	—
Union Valley (CA)	—	—	—	139,504	—	—	—	—	—
White Rock (CA)	—	—	—	592,124	—	—	—	—	—
Safe Harbor Water Power Corp	**—**	**—**	**—**	**1,062,827**	**—**	**—**	**—**	**—**	**—**
Safe Harbor (PA)	—	—	—	1,062,827	—	—	—	—	—
Saint Marys (City of)	**4,053**	**81**	**—**	**—**	**—**	**—**	**3**	*****	**—**
Saint Marys (OH)	4,053	81	—	—	—	—	3	*	—
Salt River Project	**24,348,373**	**96,383**	**3,848,836**	**366,984**	**—**	**—**	**11,739**	**171**	**39,178**

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Salt River Project									
Agua Fria (AZ)	—	32,226	2,011,223	—	—	—	—	56	21,753
Coronado (AZ)	6,272,316	3,871	—	—	—	—	3,355	7	—
Crosscut (AZ)	—	—	—	5,236	—	—	—	—	—
Horse Mesa (AZ)	—	—	—	222,126	—	—	—	—	—
Kyrene (AZ)	—	14,838	379,067	—	—	—	—	31	4,834
Mormon Flat (AZ)	—	—	—	80,958	—	—	—	—	—
Navajo (AZ)	18,076,057	20,186	—	—	—	—	8,385	38	—
Roosevelt (AZ)	—	—	—	35,643	—	—	—	—	—
San Tan (AZ)	—	25,262	1,458,546	—	—	—	—	38	12,591
South Con (AZ)	—	—	—	1,082	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	21,939	—	—	—	—	—
San Antonio Pub Serv Brd	**9,506,924**	**25,378**	**7,006,742**	**—**	**—**	**—**	**5,769**	**52**	**66,007**
Arthur von Rosenburg (TX)	—	—	2,176,014	—	—	—	—	—	15,126
Braunig, V H (TX)	—	21,919	1,756,515	—	—	—	—	45	18,557
Deely, J T (TX)	5,531,703	3,139	—	—	—	—	3,428	6	—
J K Spruce (TX)	3,975,221	—	4,090	—	—	—	2,341	—	42
Leon Creek (TX)	—	—	90,621	—	—	—	—	—	1,114
Mission Road (TX)	—	—	55,598	—	—	—	—	—	668
Sommers, O W (TX)	—	320	2,564,120	—	—	—	—	1	26,286
Tuttle, W B (TX)	—	—	359,784	—	—	—	—	—	4,213
San Diego Gas & Elec Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Silver Gate (CA)	—	—	—	—	—	—	—	—	—
San Miguel Elec Coop Inc	**2,976,019**	**4,022**	**—**	**—**	**—**	**—**	**3,505**	**9**	**—**
San Miguel (TX)	2,976,019	4,022	—	—	—	—	3,505	9	—
Sanborn (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Sanborn (IA)	—	—	—	—	—	—	—	—	—
Santa Clara (City of)	**—**	**—**	**92,213**	**51,548**	**—**	**—**	**—**	**—**	**1,358**
Black Butte (CA)	—	—	—	—	—	—	—	—	—
Cogen Plant (CA)	—	—	56,541	—	—	—	—	—	829
Gianera (CA)	—	—	35,672	—	—	—	—	—	529
Grizzly (CA)	—	—	—	40,569	—	—	—	—	—
Highline (CA)	—	—	—	739	—	—	—	—	—
Stony Gorge (CA)	—	—	—	10,240	—	—	—	—	—
Sargent (City of)	**—**	**88**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Sargent (NE)	—	88	—	—	—	—	—	*	—
Savannah Elec & Pwr Co	**2,199,799**	**117,791**	**473,603**	**—**	**—**	**—**	**1,006**	**240**	**6,594**
Boulevard (GA)	—	586	11,215	—	—	—	—	2	210
Kraft (GA)	1,283,836	70,002	76,573	—	—	—	556	132	892
McIntosh (GA)	915,963	47,203	341,468	—	—	—	450	106	4,807
Riverside (GA)	—	—	44,347	—	—	—	—	—	685
Seaford (City of)	**—**	**2,247**	**—**	**—**	**—**	**—**	**—**	**4**	**—**
Seaford (DE)	—	2,247	—	—	—	—	—	4	—
Seattle (City of)	**—**	**—**	**—**	**6,393,346**	**—**	**—**	**—**	**—**	**—**
Boundary (WA)	—	—	—	3,786,081	—	—	—	—	—
Cedar Falls (WA)	—	—	—	49,254	—	—	—	—	—
Diablo (WA)	—	—	—	813,281	—	—	—	—	—
Gorge (WA)	—	—	—	958,121	—	—	—	—	—
New Halem (WA)	—	—	—	3,814	—	—	—	—	—
Ross Dam (WA)	—	—	—	739,062	—	—	—	—	—
South Fork Tolt (WA)	—	—	—	43,733	—	—	—	—	—
Sebewaing (City of)	**—**	**159**	**283**	**—**	**—**	**—**	**—**	*****	**3**
Main Street (MI)	—	63	144	—	—	—	—	*	2
Pine Street (MI)	—	96	139	—	—	—	—	*	2
Seguin (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Sequin (TX)	—	—	—	—	—	—	—	—	—
Seminole Electric Coop	**8,887,596**	**221,965**	**—**	**—**	**—**	**—**	**3,457**	**50**	**—**
Seminole (FL)	8,887,596	221,965	—	—	—	—	3,457	50	—
Seward Electric System	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Schoonmaker (AK)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Sharon Springs (City of)	**—**	**40**	**133**	**—**	**—**	**—**	**—**	*****	**1**
Sharon Spring (KS)	—	40	133	—	—	—	—	*	1
Shelby (City of)	**87,393**	**20**	**1,120**	**—**	**—**	**—**	**59**	*****	**11**
Shelby (OH)	87,393	20	1,120	—	—	—	59	*	11
Sho Me Power Corp	**—**	**—**	**—**	**1,593**	**—**	**—**	**—**	**—**	**—**
Niangua (MO)	—	—	—	1,593	—	—	—	—	—
Shrewsbury (City of)	**—**	**404**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Shrewsbury (MA)	—	404	—	—	—	—	—	1	—
Sibley (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Sibley (IA)	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—
Sidney (City of)	**—**	**140**	**1,440**	**—**	**—**	**—**	**—**	*****	**17**
Sidney (NE)	—	140	1,440	—	—	—	—	*	17
Sierra Pacific Power Co	**4,003,433**	**55,529**	**3,683,872**	**46,143**	**—**	**—**	**1,796**	**103**	**39,039**
Battle Mt (NV)	—	925	—	—	—	—	—	2	—
Brunswick (NV)	—	519	—	—	—	—	—	1	—
Elko (NV)	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	88	–4	—	—	—	—	*	—
Farad (CA)	—	—	—	–32	—	—	—	—	—
Fleish (NV)	—	—	—	15,506	—	—	—	—	—
Fort Churchill (NV)	—	31,909	1,198,138	—	—	—	—	53	12,308
Gabbs (NV)	—	439	—	—	—	—	—	1	—
Kings Beach (CA)	—	849	—	—	—	—	—	3	—
Lahontan (NV)	—	—	—	—	—	—	—	—	—
North Valmy (NV)	4,003,433	7,810	—	—	—	—	1,796	16	—
Pinon Pine (NV)	—	—	704,482	—	—	—	—	—	6,135
Portola (CA)	—	291	—	—	—	—	—	1	—
Tracy (NV)	—	12,104	1,781,557	—	—	—	—	24	20,595
Valley Road (NV)	—	595	—	—	—	—	—	1	—
Verdi (NV)	—	—	—	14,849	—	—	—	—	—
Washoe (NV)	—	—	—	15,820	—	—	—	—	—
Winnemucca (NV)	—	—	–301	—	—	—	—	—	—
26 Foot Drop (NV)	—	—	—	—	—	—	—	—	—
Sikeston (City of)	**1,697,316**	**2,671**	**—**	**—**	**—**	**—**	**1,063**	**5**	**—**
Coleman, E. P. (MO)	—	49	—	—	—	—	—	*	—
Sikeston (MO)	1,697,316	2,622	—	—	—	—	1,063	5	—
Sitka Municipal Utilities	**—**	**102**	**—**	**94,221**	**—**	**—**	**—**	*****	**—**
Blue Lake (AK)	—	—	—	37,581	—	—	—	—	—
Blue Lake Fish (AK)	—	—	—	5,866	—	—	—	—	—
Blue Lake Pulp (AK)	—	—	—	—	—	—	—	—	—
Green Lake (AK)	—	—	—	50,774	—	—	—	—	—
Indian River (AK)	—	102	—	—	—	—	—	*	—
Sleepy Eye (City of)	**—**	**147**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Sleepy Eye (MN)	—	147	—	—	—	—	—	*	—
So Carolina Elec & Gas Co	**17,197,700**	**67,666**	**72,052**	**–64,658**	**6,359,958**	**—**	**6,661**	**144**	**922**
Burton (SC)	—	417	889	—	—	—	—	1	22
Canadys (SC)	2,178,596	9,900	2,688	—	—	—	867	20	28
Coit (SC)	—	1,649	2,744	—	—	—	—	5	49
Columbia Hydro (SC)	—	—	—	30,810	—	—	—	—	—
Cope (SC)	2,785,912	2,407	—	—	—	—	1,055	5	—
Faber Place (SC)	—	—	149	—	—	—	—	—	3
Fairfield County (SC)	—	—	—	–308,737	—	—	—	—	—
Hagood (SC)	—	16,342	32,454	—	—	—	—	34	420
Hardeeville (SC)	—	243	—	—	—	—	—	1	—
Mcmeekin (SC)	1,874,078	569	—	—	—	—	699	1	—
Neal Shoals (SC)	—	—	—	13,843	—	—	—	—	—
Parr (SC)	—	3,661	5,761	—	—	—	—	12	95
Parr Hydro (SC)	—	—	—	51,798	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	91,281	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	56,347	—	—	—	—	—
SRS (SC)	144,056	1,080	—	—	—	—	164	2	—
Urquhart (SC)	1,314,654	6,425	23,436	—	—	—	532	12	235
V. C. Summer (SC)	—	—	—	—	6,359,958	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
So Carolina Elec & Gas Co									
Wateree (SC)	4,560,983	14,983	—	—	—	—	1,738	30	—
Williams (SC)	4,339,421	9,990	3,931	—	—	—	1,606	21	69
So Carolina Pub Serv Auth	**19,061,952**	**120,222**	**4,292**	**300,942**	**—**	**—**	**7,383**	**294**	**84**
Cross (SC)	8,605,185	7,288	—	—	—	—	3,220	13	—
Grainger, Dolphus M (SC)	917,040	875	—	—	—	—	364	2	—
Hilton Head (SC)	—	18,771	—	—	—	—	—	56	—
Jefferies (SC)	1,792,959	77,194	—	193,387	—	—	778	178	—
Myrtle Beach (SC)	—	9,527	4,292	—	—	—	—	35	84
Spillway (SC)	—	—	—	15,361	—	—	—	—	—
St Stephens (SC)	—	—	—	92,194	—	—	—	—	—
Winyah (SC)	7,746,768	6,567	—	—	—	—	3,022	12	—
Soda springs (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Soda Springs 1 (ID)	—	—	—	—	—	—	—	—	—
Soda Springs 2 (ID)	—	—	—	—	—	—	—	—	—
South Miss Elec Pwr Assoc	**2,400,565**	**7,129**	**546,029**	**—**	**—**	**—**	**1,051**	**14**	**6,432**
Benndale (MS)	—	—	1,922	—	—	—	—	—	28
Morrow (MS)	2,400,565	4,074	—	—	—	—	1,051	7	—
Moselle (MS)	—	2,315	544,107	—	—	—	—	5	6,404
Paulding (MS)	—	740	—	—	—	—	—	2	—
South Norwalk (City of)	**—**	**1,405**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
South Norwalk (CT)	—	1,405	—	—	—	—	—	2	—
South Texas Elec Coop Inc	**—**	**200**	**21,204**	**—**	**—**	**—**	**—**	*****	**336**
Sam Rayburn (TX)	—	200	21,204	—	—	—	—	*	336
Southern Calif Edison Co	**10,700,191**	**29,929**	**69,205**	**4,474,688**	**18,166,967**	**—**	**4,829**	**61**	**666**
Baker Dam (CA)	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA)	—	—	—	417,714	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	352,943	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	513,903	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	837,543	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	448,810	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	305,686	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	36,055	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	33,021	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	47,858	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	16,059	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	11,565	—	—	—	—	—
Borel (CA)	—	—	—	67,366	—	—	—	—	—
Dominguez Hills (CA)	—	—	—	—	—	—	—	—	—
Eastwood (CA)	—	—	—	267,872	—	—	—	—	—
Fontana (CA)	—	—	—	4,553	—	—	—	—	—
Kaweah 1 (CA)	—	—	—	10,748	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	10,237	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	21,447	—	—	—	—	—
Kern River 1 (CA)	—	—	—	138,117	—	—	—	—	—
Kern River 3 (CA)	—	—	—	136,726	—	—	—	—	—
Lundy (CA)	—	—	—	9,164	—	—	—	—	—
Lytle Creek (CA)	—	—	—	1,854	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	616,531	—	—	—	—	—
Mill Creek 1 (CA)	—	—	—	3,914	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	6,628	—	—	—	—	—
Mohave (NV)	10,700,191	—	69,205	—	—	—	4,829	—	666
Ontario 1 (CA)	—	—	—	269	—	—	—	—	—
Ontario 2 (CA)	—	—	—	694	—	—	—	—	—
Pebbly Beach (CA)	—	29,929	—	—	—	—	—	61	—
Poole (CA)	—	—	—	29,789	—	—	—	—	—
Portal (CA)	—	—	—	46,397	—	—	—	—	—
Rush Creek (CA)	—	—	—	52,636	—	—	—	—	—
San Gorgonio (CA)	—	—	—	–43	—	—	—	—	—
San Gorgonio (CA)	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	18,166,967	—	—	—	—
Santa Ana 1 (CA)	—	—	—	7,210	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	4,373	—	—	—	—	—
Sierra (CA)	—	—	—	1,264	—	—	—	—	—
Tule River (CA)	—	—	—	15,785	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Southern Ill Pwr Coop	**1,350,218**	**7,742**	**—**	**—**	**—**	**—**	**803**	**16**	**—**
Marion (IL)	1,350,218	7,742	—	—	—	—	803	16	—
Southern Indiana G & E Co	**6,501,350**	**120**	**97,248**	**—**	**—**	**—**	**3,025**	*****	**1,328**
A. B. Brown (IN)	2,941,384	110	48,079	—	—	—	1,335	*	576
Broadway (IN)	—	10	37,406	—	—	—	—	*	620
Culley (IN)	2,697,436	—	4,562	—	—	—	1,289	—	46
Northeast (IN)	—	—	1,286	—	—	—	—	—	26
Warrick (IN)	862,530	—	5,915	—	—	—	401	—	59
Southwest Pub Pwr Dist	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Palisade (NE)	—	—	—	—	—	—	—	—	—
Southwestern Elec Pwr Co	**18,952,391**	**78,559**	**4,348,253**	**—**	**—**	**—**	**12,633**	**140**	**44,699**
Arsenal Hill (LA)	—	—	210,568	—	—	—	—	—	2,393
Flint Creek (AR)	3,812,709	3,977	—	—	—	—	2,361	6	—
Knox Lee (TX)	—	30,880	1,265,314	—	—	—	—	53	12,793
Lieberman (LA)	—	23,026	412,941	—	—	—	—	44	4,667
Lone Star (TX)	—	—	56,442	—	—	—	—	—	698
Pirkey (TX)	4,330,807	—	24,191	—	—	—	3,593	—	266
Welsh (TX)	10,808,875	10,437	—	—	—	—	6,679	18	—
Wilkes (TX)	—	10,239	2,378,797	—	—	—	—	18	23,882
Southwestern Pub Serv Co	**16,152,267**	**32,335**	**6,353,201**	**—**	**—**	**—**	**9,219**	**61**	**67,672**
Carlsbad (NM)	—	—	3,490	—	—	—	—	—	71
Cunningham (NM)	—	—	1,453,157	—	—	—	—	—	15,187
Harrington (TX)	8,019,390	—	9,556	—	—	—	4,639	—	96
Jones (TX)	—	9,210	2,363,065	—	—	—	—	19	24,589
Maddox (NM)	—	—	622,675	—	—	—	—	—	6,537
Moore County (TX)	—	—	52,260	—	—	—	—	—	735
Nichols (TX)	—	—	993,701	—	—	—	—	—	10,718
Plant X (TX)	—	23,020	841,563	—	—	—	—	42	9,566
Riverview (TX)	—	—	6,176	—	—	—	—	—	98
Tolk Station (TX)	8,132,877	—	7,558	—	—	—	4,579	—	75
Tucumcari (NM)	—	105	—	—	—	—	—	*	—
Soyland Power Coop Inc	**125,417**	**4,363**	**58,796**	**—**	**—**	**—**	**76**	**10**	**888**
Charter Street (WI)	—	54	58,796	—	—	—	—	*	888
Pearl Station (IL)	125,417	3,789	—	—	—	—	76	8	—
Pittsfield (IL)	—	520	—	—	—	—	—	1	—
Spalding (City of)	**—**	**18**	**—**	**115**	**—**	**—**	**—**	*****	**—**
Spalding (NE)	—	18	—	115	—	—	—	*	—
Spencer (City of)	**—**	**38**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Spencer (IA)	—	38	—	—	—	—	—	*	—
Spring Valley (City of)	**—**	**160**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Spring Valley (MN)	—	160	—	—	—	—	—	*	—
Springfield (City of)	**1,937,461**	**3,240**	**11,499**	**—**	**—**	**—**	**1,050**	**8**	**156**
Dallman (IL)	1,735,137	1,581	—	—	—	—	908	3	—
Factory (IL)	—	520	—	—	—	—	—	1	—
Interstate (IL)	—	624	11,499	—	—	—	—	2	156
Lakeside (IL)	202,324	433	—	—	—	—	142	2	—
Reynolds (IL)	—	82	—	—	—	—	—	*	—
Springfield (City of)	**2,679,011**	**1,301**	**197,827**	**—**	**—**	**—**	**1,633**	**3**	**2,479**
James River (MO)	1,578,507	1,227	137,562	—	—	—	964	3	1,708
Main Street (MO)	—	42	—	—	—	—	—	*	—
Southwest (MO)	1,100,504	32	60,265	—	—	—	669	*	772
Springfield (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Springfield (CO)	—	—	—	—	—	—	—	—	—
Springfield (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Springfield (MN)	—	—	—	—	—	—	—	—	—
Springville (City of)	**—**	**2,110**	**10,200**	**3,338**	**—**	**—**	**—**	**4**	**106**
Bartholomew (UT)	—	—	—	2,324	—	—	—	—	—
Hobble Creek (UT)	—	—	—	754	—	—	—	—	—
Spring Creek (UT)	—	—	—	144	—	—	—	—	—
Upper Barth (UT)	—	—	—	116	—	—	—	—	—
Whitehead (UT)	—	2,110	10,200	—	—	—	—	4	106

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Springville (City of)	—	—	—	—	—	—	—	—	—
Springville (NY)	—	—	—	—	—	—	—	—	—
St Francis (City of)	—	**320**	—	—	—	—	—	**1**	—
St Francis (KS)	—	320	—	—	—	—	—	1	—
St George City Corp	—	**17,165**	—	**1,525**	—	—	—	**29**	—
Gunlock Hydro (UT)	—	—	—	421	—	—	—	—	—
No 2 Diesel (ID)	—	17,165	—	—	—	—	—	29	—
Pine Valley (UT)	—	—	—	1,104	—	—	—	—	—
St John (City of)	—	**64**	—	—	—	—	—	*	—
St John (KS)	—	64	—	—	—	—	—	*	—
St Joseph Lgt & Pwr Co	**487,150**	**3,623**	**45,273**	—	—	—	**313**	**11**	**904**
Lake Road (MO)	487,150	3,623	45,273	—	—	—	313	11	904
St Louis (City of)	—	—	—	—	—	—	—	—	—
Saint Louis (MI)	—	—	—	—	—	—	—	—	—
Stafford (City of)	—	**80**	**593**	—	—	—	—	*	**8**
Stafford (KS)	—	80	593	—	—	—	—	*	8
Stanberry (City of)	—	—	—	—	—	—	—	—	—
Stanberry (MO)	—	—	—	—	—	—	—	—	—
State Center (City of)	—	—	—	—	—	—	—	—	—
State Center (IA)	—	—	—	—	—	—	—	—	—
Sterling (City of)	—	**115**	**1,113**	—	—	—	—	*	**9**
Sterling (KS)	—	115	1,113	—	—	—	—	*	9
Stillwater (City of)	—	—	**28,771**	—	—	—	—	—	**416**
Boomer Lake (OK)	—	—	28,771	—	—	—	—	—	416
Stockton (City of)	—	**–263**	—	—	—	—	—	*	—
Stockton (KS)	—	–263	—	—	—	—	—	*	—
Story City (City of)	—	—	—	—	—	—	—	—	—
Story City (IA)	—	—	—	—	—	—	—	—	—
Strawberry Pt (City of)	—	**32**	**16**	—	—	—	—	*	*
Strawberry Point (IA)	—	32	16	—	—	—	—	*	*
Strawberry Wtr Users Assn	—	—	—	**9,575**	—	—	—	—	—
Payson (UT)	—	—	—	1,877	—	—	—	—	—
Spanish Fork (UT)	—	—	—	7,698	—	—	—	—	—
Stuart (City of)	—	—	—	—	—	—	—	—	—
Stuart (NE)	—	—	—	—	—	—	—	—	—
Stuart (City of)	—	—	—	—	—	—	—	—	—
Stuart (IA)	—	—	—	—	—	—	—	—	—
Sturgis (City of)	—	**210**	**264**	**8,584**	—	—	—	*	**2**
Centerville (MI)	—	—	—	8,584	—	—	—	—	—
Sturgis (MI)	—	210	264	—	—	—	—	*	2
Sullivan (City of)	—	**1,020**	**30**	—	—	—	—	**2**	*
Sullivan (IL)	—	1,020	30	—	—	—	—	2	*
Sumner (City of)	—	**105**	**145**	—	—	—	—	*	**1**
Summer (IA)	—	105	145	—	—	—	—	*	1
Sunflower Elec Coop	**2,457,051**	—	**186,656**	—	—	—	**1,483**	—	**2,009**
Garden City (KS)	—	—	179,205	—	—	—	—	—	1,930
Holcomb (KS)	2,457,051	—	7,451	—	—	—	1,483	—	79
Superior Wtr Lt Pwr Co	—	—	—	—	—	—	—	—	—
Winslow (WI)	—	—	—	—	—	—	—	—	—
Swans Island Elec Coop	—	—	—	—	—	—	—	—	—
Minturn (ME)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Swanton (Village of)	**—**	**—**	**—**	**41,971**	**—**	**—**	**—**	**—**	**—**
Higate Falls (VT)	—	—	—	41,971	—	—	—	—	—
Systems Energy Resources Inc	**—**	**—**	**—**	**—**	**10,694,555**	**—**	**—**	**—**	**—**
Grand Gulf (MS)	—	—	—	—	10,694,555	—	—	—	—
Tacoma (City of)	**—**	**—**	**—**	**2,420,771**	**—**	**—**	**—**	**—**	**—**
Alder (WA)	—	—	—	188,226	—	—	—	—	—
Cushman 1 (WA)	—	—	—	100,009	—	—	—	—	—
Cushman 2 (WA)	—	—	—	179,485	—	—	—	—	—
La Grande (WA)	—	—	—	302,745	—	—	—	—	—
Mayfield (WA)	—	—	—	668,501	—	—	—	—	—
Mossyrock (WA)	—	—	—	963,370	—	—	—	—	—
Wynoochee (WA)	—	—	—	18,435	—	—	—	—	—
Tallahassee (City of)	**—**	**197,581**	**1,720,098**	**6,940**	**—**	**—**	**—**	**340**	**17,108**
Hopkins, Arvah B (FL)	—	178,435	1,170,093	—	—	—	—	300	12,419
Jackson Bluff (FL)	—	—	—	6,940	—	—	—	—	—
Purdom, S O (FL)	—	19,146	550,005	—	—	—	—	40	4,689
Tampa Electric Co	**16,633,518**	**460,310**	**4,805**	**—**	**—**	**—**	**7,552**	**1,002**	**50**
Big Bend (FL)	10,694,886	108,014	—	—	—	—	4,612	275	—
Coal Storage (FL)	—	—	—	—	—	—	—	—	—
Gannon, F J (FL)	4,326,049	30,722	—	—	—	—	2,244	63	—
Hookers Point (FL)	—	146,038	—	—	—	—	—	386	—
Polk (FL)	1,612,583	96,613	4,805	—	—	—	696	158	50
S Dinner Lk (FL)	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	78,923	—	—	—	—	—	120	—
Taunton (City of)	**—**	**53,037**	**197,932**	**—**	**—**	**—**	**—**	**97**	**2,028**
Cleary, B F (MA)	—	53,037	197,932	—	—	—	—	97	2,028
Tecumseh (City of)	**—**	**70**	**76**	**—**	**—**	**—**	**—**	*****	**2**
Tecumseh (NE)	—	70	76	—	—	—	—	*	2
Tennessee Valley Auth	**98,995,103**	**631,109**	**276,106**	**8,860,087**	**44,631,362**	**—**	**43,048**	**1,226**	**3,983**
Allen (TN)	5,174,442	20,739	127,250	—	—	—	2,558	43	1,828
Apalachia (TN)	—	—	—	278,000	—	—	—	—	—
Blue Ridge (GA)	—	—	—	21,023	—	—	—	—	—
Boone (TN)	—	—	—	100,909	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	18,806,504	—	—	—	—
Bull Run (TN)	5,942,216	24,837	—	—	—	—	2,083	38	—
Chatuge (NC)	—	—	—	14,355	—	—	—	—	—
Cherokee (TN)	—	—	—	170,068	—	—	—	—	—
Chickamauga (TN)	—	—	—	557,479	—	—	—	—	—
Colbert (AL)	7,166,242	55,946	148,856	—	—	—	3,322	119	2,155
Cumberland (TN)	19,191,307	49,306	—	—	—	—	7,899	95	—
Douglas (TN)	—	—	—	277,511	—	—	—	—	—
Fontana (NC)	—	—	—	653,046	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	548,963	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	66,806	—	—	—	—	—
Gallatin (TN)	6,921,884	260,377	—	—	—	—	3,295	503	—
Great Falls (TN)	—	—	—	117,685	—	—	—	—	—
Guntersville (AL)	—	—	—	533,772	—	—	—	—	—
Hiwassee (NC)	—	—	—	108,102	—	—	—	—	—
Johnsonville (TN)	8,491,521	167,568	—	—	—	—	3,551	352	—
Kentucky (KY)	—	—	—	953,603	—	—	—	—	—
Kingston (TN)	9,762,981	15,511	—	—	—	—	3,839	24	—
Melton Hill (TN)	—	—	—	72,258	—	—	—	—	—
Nickajack (TN)	—	—	—	457,843	—	—	—	—	—
Norris (TN)	—	—	—	216,393	—	—	—	—	—
Nottely (GA)	—	—	—	13,389	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	39,282	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	58,068	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	98,565	—	—	—	—	—
Paradise (KY)	13,147,693	5,998	—	—	—	—	6,159	10	—
Pickwick (TN)	—	—	—	912,180	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	–731,451	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	16,774,623	—	—	—	—
Sevier, John (TN)	5,191,955	1,446	—	—	—	—	2,175	3	—
Shawnee (KY)	8,428,122	12,479	—	—	—	—	3,937	23	—
South Holston (TN)	—	—	—	77,549	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Tennessee Valley Auth									
Tims Ford (TN)	—	—	—	57,170	—	—	—	—	—
Watauga (TN)	—	—	—	78,143	—	—	—	—	—
Watts Bar (TN)	–992	—	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	591,452	—	—	—	—	—
Watts Bar (TN)	—	—	—	—	9,050,235	—	—	—	—
Wheeler (AL)	—	—	—	839,481	—	—	—	—	—
Widows Creek (AL)	9,577,732	16,902	—	—	—	—	4,230	15	—
Wilbur (TN)	—	—	—	12,351	—	—	—	—	—
Wilson (AL)	—	—	—	1,666,092	—	—	—	—	—
Terrebonne Parish Consol Govt	**—**	**–463**	**122,453**	**—**	**—**	**—**	**—**	*****	**1,707**
Houma (LA)	—	–463	122,453	—	—	—	—	*	1,707
Texas Mun Power Agency	**3,197,470**	**—**	**4,768**	**—**	**—**	**—**	**1,868**	**—**	**48**
Gibbons Creek (TX)	3,197,470	—	4,768	—	—	—	1,868	—	48
Texas-New Mexico Power Co	**2,182,885**	**—**	**32,330**	**—**	**—**	**—**	**1,811**	**—**	**350**
Lordsburg (NM)	—	—	—	—	—	—	—	—	—
TNP One (TX)	2,182,885	—	32,330	—	—	—	1,811	—	350
Thief Rvr Falls (City of)	**—**	**22**	**—**	**3,296**	**—**	**—**	**—**	*****	**—**
Thief River Falls (MN)	—	22	—	3,296	—	—	—	*	—
Thumb Elec Coop of Mich	**—**	**93**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Caro (MI)	—	25	—	—	—	—	—	*	—
Ubly (MI)	—	68	—	—	—	—	—	*	—
Tipton (City of)	**—**	**160**	**223**	**—**	**—**	**—**	**—**	*****	**2**
Tipton (IA)	—	160	223	—	—	—	—	*	2
Toledo Edison Co (The)	**2,958,574**	**5,712**	**170**	**—**	**6,695,701**	**—**	**1,639**	**14**	**5**
Acme (OH)	—	—	—	—	—	—	—	—	—
Bay Shore (OH)	2,958,574	3,735	—	—	—	—	1,639	6	—
Davis-Besse (OH)	—	—	—	—	6,695,701	—	—	—	—
Richland (OH)	—	1,393	170	—	—	—	—	5	5
Stryker (OH)	—	584	—	—	—	—	—	3	—
Traer (City of)	**—**	**45**	**181**	**—**	**—**	**—**	**—**	*****	**3**
Traer (IA)	—	45	181	—	—	—	—	*	3
Traverse (City of)	**2,804**	**—**	**—**	**11,030**	**—**	**—**	**1**	**—**	**—**
Bayside (MI)	2,804	—	—	—	—	—	1	—	—
Boardman (MI)	—	—	—	4,302	—	—	—	—	—
Brown Bridge (MI)	—	—	—	2,952	—	—	—	—	—
Elk Rapids (MI)	—	—	—	1,863	—	—	—	—	—
Sabin (MI)	—	—	—	1,913	—	—	—	—	—
Trenton (City of)	**—**	**1,886**	**—**	**—**	**—**	**—**	**—**	**6**	**—**
Trenton (MO)	—	555	—	—	—	—	—	1	—
Trenton PKG (MO)	—	1,331	—	—	—	—	—	4	—
Trenton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Trenton (NE)	—	—	—	—	—	—	—	—	—
Tri-state G & T Assn Inc	**12,285,008**	**63,615**	**17,236**	**—**	**—**	**—**	**6,405**	**136**	**171**
Algodones (NM)	—	—	—	—	—	—	—	—	—
Burlington (CO)	—	60,231	—	—	—	—	—	127	—
Craig (CO)	9,831,649	1,567	10,824	—	—	—	4,980	3	100
Escalante (NM)	1,798,134	—	6,412	—	—	—	1,064	—	70
Nucla (CO)	655,225	1,817	—	—	—	—	361	6	—
Trinidad (City of)	**—**	**483**	**15**	**—**	**—**	**—**	**—**	**1**	*****
Trinidad (CO)	—	483	15	—	—	—	—	1	*
Truman (City of)	**—**	**204**	**139**	**—**	**—**	**—**	**—**	*****	**10**
Truman (MN)	—	204	139	—	—	—	—	*	10
Tucson Electric Power Co	**6,664,499**	**2,712**	**899,383**	**—**	**—**	**—**	**3,475**	**5**	**10,268**
Irvington (AZ)	789,923	320	849,722	—	—	—	359	1	9,450
North Loop (AZ)	—	25	49,661	—	—	—	—	*	818
Springerville (AZ)	5,874,576	2,367	—	—	—	—	3,117	5	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Tulia (City of)	—	—	—	—	—	—	—	—	—
Tulia (TX)	—	—	—	—	—	—	—	—	—
Turlock Irrigation Dist	—	**12**	**259,051**	**533,208**	—	—	—	*	**2,574**
Almond (CA)	—	—	244,598	—	—	—	—	—	2,339
Hickman (CA)	—	—	—	4,225	—	—	—	—	—
Lagrange (CA)	—	—	—	28,826	—	—	—	—	—
New Don Pedro (CA)	—	—	—	477,697	—	—	—	—	—
Turlock Lake (CA)	—	—	—	10,415	—	—	—	—	—
Uppr Dawson (CA)	—	—	—	12,045	—	—	—	—	—
Walnut (CA)	—	12	14,453	—	—	—	—	*	235
Two Harbors (City of)	—	—	—	—	—	—	—	—	—
Two Harbors (MN)	—	—	—	—	—	—	—	—	—
TXU Electric Company	**40,895,944**	**525,195**	**36,972,752**	—	**18,456,868**	—	**34,108**	**1,074**	**390,713**
Big Brown (TX)	8,508,151	—	36,832	—	—	—	6,460	—	380
Collin (TX)	—	650	296,614	—	—	—	—	1	3,429
Comanche Peak (TX)	—	—	—	—	18,456,868	—	—	—	—
De Cordova (TX)	—	48,809	4,044,063	—	—	—	—	107	39,736
Eagle Mountain (TX)	—	5,642	930,045	—	—	—	—	12	11,773
Graham (TX)	—	21,909	2,271,415	—	—	—	—	44	22,308
Handley (TX)	—	84,520	2,923,870	—	—	—	—	174	34,788
Lake Creek (TX)	—	6,862	894,222	—	—	—	—	14	10,309
Lake Hubbard (TX)	—	60,030	2,605,752	—	—	—	—	123	27,553
Martin Lake (TX)	16,496,191	27,698	—	—	—	—	13,785	58	—
Monticello (TX)	12,343,780	26,482	—	—	—	—	10,792	56	—
Morgan Creek (TX)	—	37,320	3,559,336	—	—	—	—	76	37,242
Mountain Creek (TX)	—	11,600	2,271,587	—	—	—	—	22	25,306
North Lake (TX)	—	41,380	1,878,535	—	—	—	—	83	19,963
North Main (TX)	—	—	145,506	—	—	—	—	—	1,998
Parkdale (TX)	—	—	613,856	—	—	—	—	—	7,445
Permian Basin (TX)	—	21,585	3,072,786	—	—	—	—	43	31,270
River Crest (TX)	—	—	183,042	—	—	—	—	—	2,197
Sandow (TX)	3,547,822	8,888	—	—	—	—	3,071	17	—
Stryker Creek (TX)	—	9,820	2,364,301	—	—	—	—	18	23,744
Tradinghouse Creek (TX)	—	70,235	5,331,118	—	—	—	—	140	52,890
Trinidad (TX)	—	2,015	395,911	—	—	—	—	4	4,363
Valley (TX)	—	39,750	3,153,961	—	—	—	—	82	34,021
Unalakleet Valley Elec As	—	**4,117**	—	—	—	—	—	**7**	—
Unalakleet (AK)	—	4,117	—	—	—	—	—	7	—
Union City (Village of)	—	—	—	**942**	—	—	—	—	—
Riley (MI)	—	—	—	942	—	—	—	—	—
Union City (MI)	—	—	—	—	—	—	—	—	—
Unionville (City of)	—	**858**	—	—	—	—	—	**2**	—
Unionville (MO)	—	858	—	—	—	—	—	2	—
United Gas Imp Co (The)	—	—	—	—	—	—	—	—	—
Hunlock Creek (PA)	—	—	—	—	—	—	—	—	—
United Illuminating Co	—	—	—	—	—	—	—	—	—
English (CT)	—	—	—	—	—	—	—	—	—
United Power Assn	**1,162,561**	**7,070**	**5,508**	—	—	—	**978**	**22**	**76**
Cambridge (MN)	—	1,921	—	—	—	—	—	6	—
Elk River (MN)	—	105	5,508	—	—	177,603	—	*	76
Maple Lake (MN)	—	1,851	—	—	—	—	—	6	—
Rock Lake (MN)	—	1,579	—	—	—	—	—	6	—
Stanton (ND)	1,162,561	1,614	—	—	—	—	978	3	—
Upper Peninsula Power Co	—	**7,321**	**524**	**104,179**	—	—	—	**21**	**20**
AuTrain (MI)	—	—	—	4,672	—	—	—	—	—
Cataract (MI)	—	—	—	3,196	—	—	—	—	—
Escanaba (MI)	—	—	—	—	—	—	—	—	—
Gladstone (MI)	—	5,474	—	—	—	—	—	16	—
Hoist (MI)	—	—	—	10,457	—	—	—	—	—
McClure (MI)	—	—	—	35,740	—	—	—	—	—
Portage (MI)	—	1,847	—	—	—	—	—	5	—
Prickett (MI)	—	—	—	6,487	—	—	—	—	—
Victoria (MI)	—	—	—	43,627	—	—	—	—	—
Warden, John H (MI)	—	—	524	—	—	—	—	—	20

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Usbia-San Carlos Irr Proj	—	—	—	—	—	—	—	—	—
Coolidge (AZ)	—	—	—	—	—	—	—	—	—
Utilicorp United Inc	**3,097,425**	**4,962**	**197,556**	**—**	**—**	**—**	**1,645**	**12**	**2,802**
Green, Ralph (MO)	—	—	25,677	—	—	—	—	—	387
Greenwood (MO)	—	2,243	169,793	—	—	—	—	5	2,376
Kci (MO)	—	—	2,086	—	—	—	—	—	39
Nevada (MO)	—	865	—	—	—	—	—	3	—
Sibley (MO)	3,097,425	1,854	—	—	—	—	1,645	4	—
UtiliCorp United Inc	**276,551**	**18,557**	**817,396**	**—**	**—**	**—**	**161**	**36**	**9,892**
Cimarron River (KS)	—	—	102,162	—	—	—	—	—	1,451
Clark, W N (CO)	276,551	—	—	—	—	—	161	—	—
Clifton (KS)	—	40	21,428	—	—	—	—	*	315
Judson Large (KS)	—	—	443,246	—	—	—	—	—	5,160
Mullergren, Arthur (KS)	—	—	216,503	—	—	—	—	—	2,245
Pueblo (CO)	—	11,704	34,057	—	—	—	—	22	721
Rocky Ford (CO)	—	6,813	—	—	—	—	—	13	—
USBR-Great Plains Region	**—**	**—**	**—**	**2,312,634**	**—**	**—**	**—**	**—**	**—**
Alcova (WY)	—	—	—	123,307	—	—	—	—	—
Big Thompson (CO)	—	—	—	9,952	—	—	—	—	—
Boysen (WY)	—	—	—	54,778	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	71,207	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	292,982	—	—	—	—	—
Estes (CO)	—	—	—	111,199	—	—	—	—	—
Flatiron (CO)	—	—	—	170,731	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	277,248	—	—	—	—	—
Glendo (WY)	—	—	—	91,055	—	—	—	—	—
Green Mountain (CO)	—	—	—	41,608	—	—	—	—	—
Guernsey (WY)	—	—	—	24,049	—	—	—	—	—
Heart Mountain (WY)	—	—	—	13,476	—	—	—	—	—
Kortes (WY)	—	—	—	124,480	—	—	—	—	—
Marys Lake (CO)	—	—	—	44,034	—	—	—	—	—
Mount Elbert (CO)	—	—	—	–91,589	—	—	—	—	—
Pilot Butte (WY)	—	—	—	2,624	—	—	—	—	—
Pole Hill (CO)	—	—	—	161,562	—	—	—	—	—
Seminoe (WY)	—	—	—	124,484	—	—	—	—	—
Shoshone (WY)	—	—	—	21,999	—	—	—	—	—
Spirit Mountain (WY)	—	—	—	14,757	—	—	—	—	—
Yellowtail (MT)	—	—	—	628,691	—	—	—	—	—
USBR-Lower Colorado Region	**—**	**—**	**—**	**6,964,807**	**—**	**—**	**—**	**—**	**—**
Davis (AZ)	—	—	—	1,242,714	—	—	—	—	—
Hoover (AZ)	—	—	—	2,865,991	—	—	—	—	—
Hoover (NV)	—	—	—	2,369,423	—	—	—	—	—
Parker (CA)	—	—	—	486,679	—	—	—	—	—
USBR-Mid Pacific Region	**—**	**—**	**—**	**5,659,663**	**—**	**—**	**—**	**—**	**—**
Folsom (CA)	—	—	—	571,398	—	—	—	—	—
Judge F Carr (CA)	—	—	—	575,253	—	—	—	—	—
Keswick (CA)	—	—	—	464,912	—	—	—	—	—
Lewiston (CA)	—	—	—	2,403	—	—	—	—	—
New Melones (CA)	—	—	—	585,328	—	—	—	—	—
Nimbus (CA)	—	—	—	66,484	—	—	—	—	—
O Neill (CA)	—	—	—	–21,143	—	—	—	—	—
Shasta (CA)	—	—	—	2,034,527	—	—	—	—	—
Spring Creek (CA)	—	—	—	724,697	—	—	—	—	—
Stampede (CA)	—	—	—	12,564	—	—	—	—	—
Trinity (CA)	—	—	—	643,240	—	—	—	—	—
USBR-Pacific NW Region	**—**	**—**	**—**	**23,938,695**	**—**	**—**	**—**	**—**	**—**
Anderson Ranch (ID)	—	—	—	150,132	—	—	—	—	—
Black Canyon (ID)	—	—	—	65,596	—	—	—	—	—
Boise River Div (ID)	—	—	—	—	—	—	—	—	—
Chandler (WA)	—	—	—	54,343	—	—	—	—	—
Grand Coulee (WA)	—	—	—	21,765,745	—	—	—	—	—
Green Springs (OR)	—	—	—	72,460	—	—	—	—	—
Hungry Horse (MT)	—	—	—	1,016,427	—	—	—	—	—
Minidoka (ID)	—	—	—	142,887	—	—	—	—	—
Palisades (ID)	—	—	—	599,434	—	—	—	—	—
Roza (WA)	—	—	—	71,671	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
USBR-Upper Colorado Region	—	—	—	**5,511,030**	—	—	—	—	—
Blue Mesa (CO)	—	—	—	240,994	—	—	—	—	—
Crystal (CO)	—	—	—	165,669	—	—	—	—	—
Deer Creek (UT)	—	—	—	24,951	—	—	—	—	—
Elephant Butte (NM)	—	—	—	90,884	—	—	—	—	—
Flaming Gorge (UT)	—	—	—	417,574	—	—	—	—	—
Fontenelle (WY)	—	—	—	57,256	—	—	—	—	—
Glen Canyon (AZ)	—	—	—	4,134,622	—	—	—	—	—
Lower Molina (CO)	—	—	—	12,856	—	—	—	—	—
McPhee (CO)	—	—	—	5,781	—	—	—	—	—
Morrow Point (CO)	—	—	—	314,962	—	—	—	—	—
Towaoc (CO)	—	—	—	23,357	—	—	—	—	—
Upper Molina (CO)	—	—	—	22,124	—	—	—	—	—
USCE-Fort Worth District	—	—	—	**79,742**	—	—	—	—	—
R D Willis (TX)	—	—	—	31,270	—	—	—	—	—
Sam Rayburn (TX)	—	—	—	37,035	—	—	—	—	—
Whitney (TX)	—	—	—	11,437	—	—	—	—	—
USCE-Hartwell Power Plant	—	—	—	**263,153**	—	—	—	—	—
Hartwell (GA)	—	—	—	263,153	—	—	—	—	—
USCE-J Strom Thur Pwr Plt	—	—	—	**359,771**	—	—	—	—	—
J Strom Thurmond (SC)	—	—	—	359,771	—	—	—	—	—
USCE-Kansas City Dist	—	—	—	**97,785**	—	—	—	—	—
Harry S Truman (MO)	—	—	—	76,543	—	—	—	—	—
Stockton (MO)	—	—	—	21,242	—	—	—	—	—
USCE-Little Rock	—	—	—	**1,597,364**	—	—	—	—	—
Beaver (AR)	—	—	—	92,414	—	—	—	—	—
Bull Shoals (AR)	—	—	—	280,978	—	—	—	—	—
Dardanelle (AR)	—	—	—	524,915	—	—	—	—	—
Greers Ferry (AR)	—	—	—	101,636	—	—	—	—	—
Norfork (AR)	—	—	—	71,714	—	—	—	—	—
Ozark (AR)	—	—	—	284,319	—	—	—	—	—
Table Rock (MO)	—	—	—	241,388	—	—	—	—	—
USCE-Missouri River District	—	—	—	**9,586,240**	—	—	—	—	—
Big Bend (SD)	—	—	—	1,040,108	—	—	—	—	—
Fort Peck (MT)	—	—	—	924,319	—	—	—	—	—
Fort Randall (SD)	—	—	—	1,895,419	—	—	—	—	—
Garrison (ND)	—	—	—	2,122,561	—	—	—	—	—
Gavins Point (NE)	—	—	—	823,852	—	—	—	—	—
Oahe (SD)	—	—	—	2,779,981	—	—	—	—	—
USCE-Mobile District	—	—	—	**1,403,054**	—	—	—	—	—
Allatoona (GA)	—	—	—	79,076	—	—	—	—	—
Buford (GA)	—	—	—	82,435	—	—	—	—	—
Carters (GA)	—	—	—	364,016	—	—	—	—	—
J Woodruff (FL)	—	—	—	79,829	—	—	—	—	—
Jones Bluff (AL)	—	—	—	208,522	—	—	—	—	—
Millers Ferry (AL)	—	—	—	261,227	—	—	—	—	—
Walter F George (GA)	—	—	—	220,780	—	—	—	—	—
West Point (GA)	—	—	—	107,169	—	—	—	—	—
USCE-Nashville	—	—	—	**2,102,735**	—	—	—	—	—
Barkley (KY)	—	—	—	554,115	—	—	—	—	—
Center Hill (TN)	—	—	—	231,093	—	—	—	—	—
Cheatham (TN)	—	—	—	159,427	—	—	—	—	—
Cordell Hull (TN)	—	—	—	233,267	—	—	—	—	—
Dale Hollow (TN)	—	—	—	67,304	—	—	—	—	—
J Percy Priest (TN)	—	—	—	57,344	—	—	—	—	—
Laurel (KY)	—	—	—	19,405	—	—	—	—	—
Old Hickory (TN)	—	—	—	338,948	—	—	—	—	—
Wolf Creek (KY)	—	—	—	441,832	—	—	—	—	—
USCE-North Pacific Div	—	—	—	**54,249,826**	—	—	—	—	—
Albeni Falls (ID)	—	—	—	221,425	—	—	—	—	—
Big Cliff (OR)	—	—	—	102,414	—	—	—	—	—
Bonneville (OR)	—	—	—	5,060,580	—	—	—	—	—
Chief Joseph (WA)	—	—	—	12,123,222	—	—	—	—	—
Cougar (OR)	—	—	—	167,020	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
USCE-North Pacific Div									
Detroit (OR)	—	—	—	367,005	—	—	—	—	—
Dexter (OR)	—	—	—	79,389	—	—	—	—	—
Dworshak (ID)	—	—	—	1,874,830	—	—	—	—	—
Foster (OR)	—	—	—	90,110	—	—	—	—	—
Green Peter (OR)	—	—	—	203,639	—	—	—	—	—
Hills Creek (OR)	—	—	—	156,940	—	—	—	—	—
Ice Harbor (WA)	—	—	—	1,575,845	—	—	—	—	—
John Day (OR)	—	—	—	9,546,026	—	—	—	—	—
Libby (MT)	—	—	—	1,762,671	—	—	—	—	—
Little Goose (WA)	—	—	—	2,306,136	—	—	—	—	—
Lookout Point (OR)	—	—	—	314,304	—	—	—	—	—
Lost Creek (OR)	—	—	—	301,178	—	—	—	—	—
Lower Granite (WA)	—	—	—	2,384,144	—	—	—	—	—
Lower Monumental (WA)	—	—	—	2,344,481	—	—	—	—	—
McNary (OR)	—	—	—	6,073,380	—	—	—	—	—
The Dalles (WA)	—	—	—	7,195,087	—	—	—	—	—
USCE-R B Russell	**—**	**—**	**—**	**248,281**	**—**	**—**	**—**	**—**	**—**
R B Russell (GA)	—	—	—	248,281	—	—	—	—	—
USCE-St Louis Dist	**—**	**—**	**—**	**15,438**	**—**	**—**	**—**	**—**	**—**
Clarence Canyon (MO)	—	—	—	15,438	—	—	—	—	—
USCE-St Marys Falls	**—**	**—**	**—**	**170,574**	**—**	**—**	**—**	**—**	**—**
Saint Marys Falls (MI)	—	—	—	170,574	—	—	—	—	—
USCE-Tulsa District	**—**	**—**	**—**	**1,943,091**	**—**	**—**	**—**	**—**	**—**
Broken Bow (OK)	—	—	—	120,247	—	—	—	—	—
Denison (TX)	—	—	—	194,075	—	—	—	—	—
Eufaula (OK)	—	—	—	269,325	—	—	—	—	—
Fort Gibson (OK)	—	—	—	154,930	—	—	—	—	—
Keystone (OK)	—	—	—	306,706	—	—	—	—	—
Robert S Kerr (OK)	—	—	—	577,232	—	—	—	—	—
Tenkiller Ferry (OK)	—	—	—	100,614	—	—	—	—	—
Webbers Falls (OK)	—	—	—	219,962	—	—	—	—	—
USCE-Vickburg District	**—**	**—**	**—**	**221,302**	**—**	**—**	**—**	**—**	**—**
Blakely Mountain (AR)	—	—	—	142,315	—	—	—	—	—
Degray (AR)	—	—	—	49,511	—	—	—	—	—
Narrows (AR)	—	—	—	29,476	—	—	—	—	—
USCE-Wilmington	**—**	**—**	**—**	**312,230**	**—**	**—**	**—**	**—**	**—**
John H Kerr (VA)	—	—	—	304,117	—	—	—	—	—
Philpott (VA)	—	—	—	8,113	—	—	—	—	—
Valley City (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Valley City (ND)	—	—	—	—	—	—	—	—	—
Vandalia (City of)	**—**	**637**	**—**	**—**	**—**	**—**	**—**	**2**	**—**
Vandalia (MO)	—	637	—	—	—	—	—	2	—
Vermont Marble Co	**—**	**5,970**	**—**	**37,782**	**—**	**—**	**—**	**16**	**—**
Beldens (VT)	—	—	—	16,448	—	—	—	—	—
Center Rutland (VT)	—	—	—	673	—	—	—	—	—
Florence (VT)	—	5,970	—	—	—	—	—	16	—
Proctor (VT)	—	—	—	20,661	—	—	—	—	—
Vero Beach (City of)	**—**	**2,018**	**224,271**	**—**	**—**	**—**	**—**	**5**	**2,446**
Municipal Plant (FL)	—	2,018	224,271	—	—	—	—	5	2,446
Villisca (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Villisca (IA)	—	—	—	—	—	—	—	—	—
Vineland (City of)	**50,654**	**21,785**	**—**	**—**	**—**	**—**	**27**	**55**	**—**
Down, Howard (NJ)	50,654	11,616	—	—	—	—	27	29	—
West (NJ)	—	10,169	—	—	—	—	—	27	—
Vinton (City of)	**—**	**360**	**1,066**	**—**	**—**	**—**	**—**	**1**	**10**
Vinton (IA)	—	360	1,066	—	—	—	—	1	10
Viola (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Viola (WI)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Virginia (City of)	**47,497**	**—**	**2,711**	**—**	**—**	**—**	**24**	**—**	**95**
Virginia (MN)	47,497	—	2,711	—	—	—	24	—	95
Virginia Elec & Power Co	**37,002,610**	**2,369,487**	**1,806,624**	**–656,577**	**28,321,091**	**—**	**14,984**	**3,762**	**15,559**
Bath County (VA)	—	—	—	–1,164,096	—	—	—	—	—
Bell Meade (VA)	—	10,921	261,844	—	—	—	—	21	2,389
Bremo Bluff (VA)	1,637,252	2,424	—	—	—	—	668	5	—
Chesapeake (VA)	4,466,649	9,046	—	—	—	—	1,815	20	—
Chesterfield (VA)	8,007,875	94,606	1,432,749	—	—	—	3,294	171	11,781
Clover (VA)	6,853,851	2,862	—	—	—	—	2,555	6	—
Cushaw (VA)	—	—	—	14,271	—	—	—	—	—
Darbytown (VA)	—	6,187	65,692	—	—	—	—	13	845
Gaston (NC)	—	—	—	234,329	—	—	—	—	—
Gravel Neck (VA)	—	16,171	24,212	—	—	—	—	34	300
Kitty Hawk (NC)	—	331	—	—	—	—	—	2	—
Low Moor (VA)	—	1,262	—	—	—	—	—	4	—
Mt Storm (WV)	11,595,999	37,565	—	—	—	—	4,801	75	—
North Anna (VA)	—	—	—	3,446	15,233,216	—	—	—	—
North Branch (WV)	222,554	2,614	—	—	—	—	146	6	—
Northern Neck (VA)	—	1,049	—	—	—	—	—	3	—
Possum Point (VA)	2,244,985	619,765	—	—	—	—	872	1,047	—
Roanoke Rapids (NC)	—	—	—	255,473	—	—	—	—	—
Surry (VA)	—	—	—	—	13,087,875	—	—	—	—
Yktn Term A (VA)	—	—	—	—	—	—	—	—	—
Yorktown (VA)	1,973,445	1,564,684	22,127	—	—	—	835	2,357	243
1st Energy (VA)	—	—	—	—	—	—	—	—	—
Vt Yankee Nuclear Pr Corp	**—**	**—**	**—**	**—**	**4,548,065**	**—**	**—**	**—**	**—**
Vt. Yankee (VT)	—	—	—	—	4,548,065	—	—	—	—
Wahoo (City of)	**—**	**710**	**3,123**	**—**	**—**	**—**	**—**	**1**	**31**
Wahoo (NE)	—	710	3,123	—	—	—	—	1	31
Wamego (City of)	**—**	**340**	**3,164**	**—**	**—**	**—**	**—**	**1**	**47**
Wamego (KS)	—	340	3,164	—	—	—	—	1	47
Warren (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Warren (MN)	—	—	—	—	—	—	—	—	—
Washington (City of)	**—**	**54**	**475**	**—**	**—**	**—**	**—**	*****	**6**
Washington (KS)	—	54	475	—	—	—	—	*	6
Washington Electric Coop	**—**	**—**	**—**	**2,841**	**—**	**—**	**—**	**—**	**—**
Wrightsville (VT)	—	—	—	2,841	—	—	—	—	—
Washington Island El Coop	**—**	**181**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Washington Island (WI)	—	181	—	—	—	—	—	*	—
Waterloo (City of)	**—**	**226**	**637**	**—**	**—**	**—**	**—**	**1**	**22**
Waterloo (IL)	—	226	637	—	—	—	—	1	22
Watertown (City of)	**—**	**—**	**—**	**27,044**	**—**	**—**	**—**	**—**	**—**
Watertown (NY)	—	—	—	27,044	—	—	—	—	—
Wauchula (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Wauchula (FL)	—	—	—	—	—	—	—	—	—
Waverly (City of)	**—**	**962**	**391**	**1,514**	**—**	**—**	**—**	**2**	**4**
East Hydro (IA)	—	—	—	1,514	—	—	—	—	—
North Plant (IA)	—	218	391	—	—	—	—	*	4
Northwest (IA)	—	—	—	—	—	3,224	—	—	—
Skeets 1 (IA)	—	—	—	—	—	977	—	—	—
South Plant (IA)	—	744	—	—	—	—	—	1	—
Wayne (City of)	**—**	**5,133**	**—**	**—**	**—**	**—**	**—**	**9**	**—**
Wayne (NE)	—	5,133	—	—	—	—	—	9	—
Weatherford (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Weatherford (TX)	—	—	—	—	—	—	—	—	—
Webster City (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Webster City (IA)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Wellington (City of)	**—**	**13**	**25,280**	**—**	**—**	**—**	**—**	*****	**375**
Wellington (KS)	—	—	12,572	—	—	—	—	—	196
Wellington (KS)	—	13	12,708	—	—	—	—	*	180
Wells (City of)	**—**	**200**	**452**	**—**	**—**	**—**	**—**	*****	**5**
Wells (MN)	—	200	452	—	—	—	—	*	5
West Bend (City of)	**—**	**51**	**261**	**—**	**—**	**—**	**—**	*****	**3**
West Bend (IA)	—	51	261	—	—	—	—	*	3
West Liberty (City of)	**—**	**40**	**32**	**—**	**—**	**—**	**—**	*****	*****
West Liberty (IA)	—	40	32	—	—	—	—	*	*
West Point (City of)	**—**	**190**	**1,820**	**—**	**—**	**—**	**—**	*****	**18**
West Point (NE)	—	190	1,820	—	—	—	—	*	18
West Texas Utilities Co	**4,449,860**	**84,569**	**3,294,802**	**—**	**—**	**—**	**2,717**	**145**	**34,672**
Abilene (TX)	—	—	9,573	—	—	—	—	—	127
Fort Phantom (TX)	—	59,275	1,267,324	—	—	—	—	102	12,834
Ft Stockton (TX)	—	—	18	—	—	—	—	—	*
Lake Pauline (TX)	—	—	23,719	—	—	—	—	—	393
Oak Creek (TX)	—	—	327,109	—	—	—	—	—	3,494
Oklaunion (TX)	4,449,860	9,183	—	—	—	—	2,717	16	—
Paint Creek (TX)	—	15,763	429,943	—	—	—	—	25	4,683
Presidio (TX)	—	15	—	—	—	—	—	*	—
Rio Pecos (TX)	—	330	479,695	—	—	—	—	1	5,224
San Angelo (TX)	—	—	757,421	—	—	—	—	—	7,916
Vernon (TX)	—	3	—	—	—	—	—	*	—
Westbrook (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Westbrook (MN)	—	—	—	—	—	—	—	—	—
Western Farmers Elec Coop	**2,775,789**	**38,920**	**2,141,507**	**—**	**—**	**—**	**1,720**	**59**	**20,662**
Anadarko (OK)	—	36,096	1,469,808	—	—	—	—	54	13,334
Hugo (OK)	2,775,789	2,824	—	—	—	—	1,720	5	—
Mooreland (OK)	—	—	671,699	—	—	—	—	—	7,328
Western Mass Elec Co	**—**	**—**	**—**	**–29,391**	**—**	**—**	**—**	**—**	**—**
Cabot (MA)	—	—	—	77,627	—	—	—	—	—
Cobble Mountain (MA)	—	—	—	7,090	—	—	—	—	—
Northfield Mountain (MA)	—	—	—	–121,068	—	—	—	—	—
Turners Falls (MA)	—	—	—	6,960	—	—	—	—	—
Whitesboro (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Whitesboro (TX)	—	—	—	—	—	—	—	—	—
Whittemore (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Whittemore (IA)	—	—	—	—	—	—	—	—	—
Wilber (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Wilber (NE)	—	—	—	—	—	—	—	—	—
Willmar (City of)	**38,020**	**—**	**1,119**	**—**	**—**	**—**	**20**	**—**	**13**
Wilmar (MN)	38,020	—	1,119	—	—	—	20	—	13
Wilton Junction (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Wilton Junction (IA)	—	—	—	—	—	—	—	—	—
Windom (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Windom (MN)	—	—	—	—	—	—	—	—	—
Winfield (City of)	**—**	**30**	**19,867**	**—**	**—**	**—**	**—**	*****	**343**
East 12th St (KS)	—	30	18,685	—	—	—	—	*	318
Winfield (KS)	—	—	1,182	—	—	—	—	—	25
Winnetka (Village of)	**—**	**1,110**	**3,116**	**—**	**—**	**—**	**—**	**2**	**51**
Winnetka (IL)	—	1,110	3,116	—	—	—	—	2	51
Winterset (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Winterset (IA)	—	—	—	—	—	—	—	—	—
Wisconsin Electric Pwr Co	**20,561,395**	**70,897**	**329,518**	**350,371**	**7,712,144**	**—**	**11,937**	**178**	**4,253**
Appleton (WI)	—	—	—	15,866	—	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Wisconsin Electric Pwr Co									
Big Quinnesec 61 (MI)	—	—	—	3,271	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	91,241	—	—	—	—	—
Brule (MI)	—	—	—	10,042	—	—	—	—	—
Byron (WI)	—	—	—	—	—	515	—	—	—
Chalk Hill (MI)	—	—	—	32,419	—	—	—	—	—
Concord (WI)	—	12,708	86,866	—	—	—	—	31	1,277
Germantown (WI)	—	32,036	16,662	—	—	—	—	78	211
Hemlock Falls (MI)	—	—	—	6,849	—	—	—	—	—
Kingsford (MI)	—	—	—	26,275	—	—	—	—	—
Lower Paint (MI)	—	—	—	436	—	—	—	—	—
Michigamme Falls (MI)	—	—	—	29,940	—	—	—	—	—
Oconto Falls (WI)	—	—	—	5,450	—	—	—	—	—
Oil Storage (WI)	—	—	—	—	—	—	—	—	—
Paris (WI)	—	13,261	119,295	—	—	—	—	30	1,670
Peavy Falls (MI)	—	—	—	49,048	—	—	—	—	—
Pine (WI)	—	—	—	13,634	—	—	—	—	—
Pleasant Prairie (WI)	8,380,349	212	22,451	—	—	—	5,295	*	238
Point Beach (WI)	—	817	—	—	7,712,144	—	—	6	—
Port Washington (WI)	1,227,001	1,363	—	—	—	—	641	11	—
Presque Isle (MI)	3,401,506	9,923	—	—	—	—	1,900	19	—
South Oak Creek (WI)	6,492,935	577	80,355	—	—	—	3,410	2	795
Sturgeon (MI)	—	—	—	3,739	—	—	—	—	—
Twin Falls (MI)	—	—	—	27,112	—	—	—	—	—
Valley (WI)	1,059,604	—	3,889	—	—	—	690	—	61
Way (MI)	—	—	—	3,599	—	—	—	—	—
Weyauwega (WI)	—	—	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	31,450	—	—	—	—	—
Wisconsin Pub Serv Corp	**5,452,228**	**548**	**229,033**	**249,853**	**3,799,934**	**—**	**3,416**	**1**	**3,095**
Alexander (WI)	—	—	—	20,343	—	—	—	—	—
Caldron Falls (WI)	—	—	—	10,925	—	—	—	—	—
Eagle River (WI)	—	72	—	—	—	—	—	*	—
Grand Rapids (MI)	—	—	—	35,325	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	84,661	—	—	—	—	—
Hat Rapids (WI)	—	—	—	6,244	—	—	—	—	—
High Falls (WI)	—	—	—	14,059	—	—	—	—	—
Jersey (WI)	—	—	—	2,413	—	—	—	—	—
Johnson Falls (WI)	—	—	—	8,130	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	3,799,934	—	—	—	—
Merrill (WI)	—	—	—	10,755	—	—	—	—	—
Oneida Casino (WI)	—	80	—	—	—	—	—	*	—
Otter Rapids (WI)	—	—	—	1,918	—	—	—	—	—
Peshtigo (WI)	—	—	—	2,673	—	—	—	—	—
Potato Rapids (WI)	—	—	—	3,325	—	—	—	—	—
Pulliam (WI)	2,232,558	—	27,857	—	—	—	1,444	—	330
Sandstone Rapids (WI)	—	—	—	8,575	—	—	—	—	—
Tomahawk (WI)	—	—	—	11,527	—	—	—	—	—
Wausau (WI)	—	—	—	28,980	—	—	—	—	—
West Marinette (WI)	—	396	134,279	—	—	—	—	1	1,868
Weston (WI)	3,219,670	—	66,897	—	—	—	1,972	—	896
Wisconsin Pwr & Lgt Co	**12,808,009**	**16,108**	**161,441**	**188,577**	**—**	**—**	**7,467**	**32**	**2,237**
Blackhawk (WI)	—	—	15,967	—	—	—	—	—	257
Columbia (WI)	7,120,445	5,077	—	—	—	—	4,355	9	—
Dewey, Nelson (WI)	1,068,210	275	—	—	—	329	580	1	—
Edgewater (WI)	4,616,665	6,331	—	—	—	74,298	2,531	11	—
Kilbourn (WI)	—	—	—	56,868	—	—	—	—	—
NA 1 (WI)	—	3,469	43,026	—	—	—	—	9	644
Portable (WI)	—	—	—	—	—	—	—	—	—
Prairie Du Sac (WI)	—	—	—	130,932	—	—	—	—	—
Rock River (WI)	2,689	956	102,103	—	—	—	2	2	1,328
Shawano (WI)	—	—	—	777	—	—	—	—	—
Sheepskin (WI)	—	—	345	—	—	—	—	—	7
Wisconsin River Power Co	**—**	**—**	**—**	**181,846**	**—**	**—**	**—**	**—**	**—**
Castle Rock (WI)	—	—	—	91,010	—	—	—	—	—
Petenwell (WI)	—	—	—	90,836	—	—	—	—	—
Wisner (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Wisner (NE)	—	—	—	—	—	—	—	—	—
Wolf Creek Nuclear Corp	**—**	**—**	**—**	**—**	**9,060,834**	**—**	**—**	**—**	**—**
Wolf Creek (KS)	—	—	—	—	9,060,834	—	—	—	—

See footnotes at end of table.

Table 56A. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 2000 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Wolverine Pwr supply Coop	**—**	**863**	**28,938**	**2,047**	**—**	**—**	**—**	**4**	**366**
Advance (MI)	—	—	—	—	—	—	—	—	—
Johnson, George (MI)	—	35	20,892	—	—	—	—	*	275
Kleber (MI)	—	—	—	1,506	—	—	—	—	—
Scottville (MI)	—	–142	—	—	—	—	—	*	—
Tower (MI)	—	515	—	—	—	—	—	2	—
Tower Hydro (MI)	—	—	—	541	—	—	—	—	—
Vandyke, Claude (MI)	—	162	8,046	—	—	—	—	*	91
Vestaburg (MI)	—	293	—	—	—	—	—	1	—
Wrangell (City of)	**—**	**684**	**—**	**—**	**—**	**—**	**—**	**1**	**—**
Wrangell (AK)	—	684	—	—	—	—	—	1	—
Wyandotte (City of)	**233,836**	**—**	**18,050**	**—**	**—**	**—**	**137**	**—**	**186**
Wyandotte (MI)	233,836	—	18,050	—	—	—	137	—	186
Yakutat Power Inc	**—**	**8,378**	**—**	**—**	**—**	**—**	**—**	**14**	**—**
Yakutat (AK)	—	8,378	—	—	—	—	—	14	—
Yazoo Pub Serv Comm (City	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Yazoo (MS)	—	—	—	—	—	—	—	—	—
Yuba County Water Agency	**—**	**—**	**—**	**1,431,150**	**—**	**—**	**—**	**—**	**—**
Fish Power (CA)	—	—	—	1,197	—	—	—	—	—
New Colgate (CA)	—	—	—	1,205,600	—	—	—	—	—
New Narrows (CA)	—	—	—	224,353	—	—	—	—	—
Yuma (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Yuma (CO)	—	—	—	—	—	—	—	—	—
Zeeland (City of)	**—**	**715**	**6,872**	**—**	**—**	**—**	**—**	**1**	**82**
Zeeland (MI)	—	715	6,872	—	—	—	—	1	82

[1] Other energy sources include geothermal, solar, wood, wind, and waste.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Data for 2000 are final. •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Monthly Plant Aggregates: U.S. Electric Utility Receipts, Cost, and Quality of Fossil Fuels

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Alabama Electric Coop Inc	**109**	**131.8**	**30.35**	**1.68**	**1**	**726.0**	**39.79**	**0.10**	**—**	**—**	**—**	**100**	*****	**—**
Lowman (AL)	109	131.8	30.35	1.68	1	726.0	39.79	.10	—	—	—	100	*	—
Alabama Power Co[3]	**2,049**	**146.8**	**31.24**	**.67**	**6**	**628.0**	**36.53**	**.10**	**83**	**113.7**	**1.18**	**100**	*****	*****
Barry (AL)	307	189.5	45.33	.75	—	—	—	—	48	105.5	1.12	99	—	1
Gadsden (AL)	18	154.8	36.42	1.99	—	—	—	—	4	290.0	3.01	99	—	1
Gaston (AL)	388	134.0	32.73	1.14	4	589.0	34.39	.10	—	—	—	100	*	—
Gorgas 2 and 3 (AL)	322	197.9	48.57	.86	2	692.4	40.04	.10	—	—	—	100	*	—
Greene (AL)	88	130.6	31.87	1.46	—	—	—	—	1	103.8	1.09	100	—	*
James Miller (AL)	926	112.2	19.76	.29	—	—	—	—	30	105.5	1.07	100	—	*
Ameren UE	**1,587**	**92.2**	**16.09**	**.31**	**4**	**750.2**	**43.17**	**.29**	**45**	**559.2**	**5.74**	**100**	*****	*****
Labadie (MO)	822	91.3	15.92	.26	2	750.5	43.18	.29	—	—	—	100	*	—
Meramec (MO)	133	109.3	19.71	.30	—	—	—	—	38	542.6	5.57	98	—	2
Rush Island (MO)	443	85.8	14.40	.35	2	750.0	43.15	.29	—	—	—	100	*	—
Sioux (MO)	189	97.4	18.30	.40	—	—	—	—	—	—	—	100	—	—
Venice No.2 (IL)	—	—	—	—	—	—	—	—	7	651.8	6.69	—	—	100
American Municipal Power	**81**	**118.6**	**27.88**	**1.95**	**—**	**—**	**—**	**—**	**6**	**467.8**	**4.87**	**100**	**—**	*****
Gorsuch (OH)	81	118.6	27.88	1.95	—	—	—	—	6	467.8	4.87	100	—	*
Ames City of	**—**	**—**	**—**	**—**	**4**	**677.0**	**39.04**	**.20**	**—**	**—**	**—**	**—**	**100**	**—**
Ames (IA)	—	—	—	—	4	677.0	39.04	.20	—	—	—	—	100	—
Anchorage City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**814**	**199.3**	**1.99**	**—**	**—**	**100**
George Sullivan (AK)	—	—	—	—	—	—	—	—	814	199.3	1.99	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Appalachian Power Co	**930**	**134.3**	**32.80**	**0.73**	**24**	**754.1**	**44.15**	**0.10**	**—**	**—**	**—**	**99**	**1**	**—**
Amos (WV)	453	134.7	32.42	.74	23	764.7	44.77	.10	—	—	—	99	1	—
Clinch River (VA)	134	131.5	32.72	.68	1	269.3	15.78	.10	—	—	—	100	*	—
Glen Lyn (VA)	49	143.7	36.83	.88	*	612.5	35.77	.10	—	—	—	100	*	—
Kanawha River (WV)	60	99.2	23.83	.78	1	817.7	48.22	.10	—	—	—	100	*	—
Mountaineer (WV)	233	141.9	35.06	.68	—	—	—	—	—	—	—	100	—	—
Arizona Electric Pwr Coop Inc	**158**	**121.7**	**23.65**	**.55**	**—**	**—**	**—**	**—**	**735**	**834.0**	**8.57**	**80**	**—**	**20**
Apache (AZ)	158	121.7	23.65	.55	—	—	—	—	735	834.0	8.57	80	—	20
Arizona Public Service Co	**1,088**	**109.9**	**20.56**	**.66**	**194**	**971.9**	**56.37**	**.03**	**2,580**	**745.6**	**7.66**	**84**	**5**	**11**
Cholla (AZ)	385	121.3	24.21	.42	—	—	—	—	—	—	—	100	—	—
Four Corners (NM)	703	103.0	18.55	.79	—	—	—	—	65	650.3	6.57	99	—	1
Ocotillo (AZ)	—	—	—	—	—	—	—	—	731	759.0	7.81	—	—	100
Phoenix (AZ)	—	—	—	—	194	971.9	56.37	.03	884	755.0	7.78	—	55	45
Saguaro (AZ)	—	—	—	—	—	—	—	—	600	742.0	7.64	—	—	100
Yucca (AZ)	—	—	—	—	—	—	—	—	300	712.0	7.26	—	—	100
Arkansas Power & Light Co	**984**	**148.0**	**25.67**	**.31**	**10**	**546.8**	**32.13**	**.50**	**1,173** [4]	**1,060.0**	**10.81**	**93**	*****	**7**
Couch (AR)	—	—	—	—	—	—	—	—	95 [4]	1,056.3	11.17	—	—	100
Independence (AR)	576	136.9	24.23	.27	3	555.1	32.17	.50	—	—	—	100	*	—
Lake Catherine (AR)	—	—	—	—	—	—	—	—	1,078 [4]	1,060.3	10.78	—	—	100
Whitebluff (AR)	408	164.5	27.70	.36	7	542.7	32.10	.50	—	—	—	99	1	—
Associated Electric Coop Inc	**792**	**85.6**	**15.22**	**.19**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Hill (MO)	426	76.7	13.65	.19	—	—	—	—	—	—	—	100	—	—
Madrid (MO)	366	96.0	17.05	.20	—	—	—	—	—	—	—	100	—	—
Austin City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,193** [4]	**707.3**	**7.25**	**—**	**—**	**100**
Decker Creek (TX)	—	—	—	—	—	—	—	—	931 [4]	708.1	7.27	—	—	100
Holly (TX)	—	—	—	—	—	—	—	—	262 [4]	704.6	7.20	—	—	100
Basin Electric Power Coop	**1,359**	**58.7**	**8.69**	**.54**	**8**	**752.7**	**43.59**	**.34**	**—**	**—**	**—**	**100**	*****	**—**
Antelope Valley (ND)	411	61.9	8.13	.64	—	—	—	—	—	—	—	100	—	—
Laramie River (WY)	629	50.4	8.35	.38	8	752.7	43.59	.34	—	—	—	100	*	—
Leland Olds (ND)	319	74.9	10.09	.72	—	—	—	—	—	—	—	100	—	—
Big Rivers Electric Corp	**25**	**90.3**	**21.31**	**3.25**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Reid-Henderson (KY)	25	90.3	21.31	3.25	—	—	—	—	—	—	—	100	—	—
Black Hills Corp	**46**	**45.3**	**7.31**	**.49**	*****	**832.0**	**49.92**	**.40**	**—**	**—**	**—**	**100**	*****	**—**
Neal Simpson II (WY)	46	45.3	7.31	.49	*	832.0	49.92	.40	—	—	—	100	*	—
Braintree City of	**—**	**—**	**—**	**—**	**33**	**697.3**	**40.53**	**.18**	**11** [4]	**1,017.9**	**10.49**	**—**	**94**	**6**
Potter Station (MA)	—	—	—	—	33	697.3	40.53	.18	11 [4]	1,017.9	10.49	—	94	6
Brazos Electric Power Coop Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,236** [4]	**767.9**	**7.68**	**—**	**—**	**100**
Miller (TX)	—	—	—	—	—	—	—	—	1,201	760.6	7.61	—	—	100
North Texas (TX)	—	—	—	—	—	—	—	—	35 [4]	1,018.0	10.18	—	—	100
Bryan City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**273**	**420.7**	**4.23**	**—**	**—**	**100**
Bryan (TX)	—	—	—	—	—	—	—	—	96	420.9	4.26	—	—	100
Dansby (TX)	—	—	—	—	—	—	—	—	177	420.6	4.21	—	—	100
Burbank City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**126** [4]	**3,518.3**	**35.78**	**—**	**—**	**100**
Magnolia-Olive (CA)	—	—	—	—	—	—	—	—	126 [4]	3,518.3	35.78	—	—	100
Burlington City of	**—**	**—**	**—**	**—**	**19**	**789.7**	**42.40**	**.10**	**19**	**697.1**	**7.05**	**—**	**84**	**16**
J C McNeil (VT)	—	—	—	—	19	789.7	42.40	.10	19	697.1	7.05	—	84	16
Cardinal Operating Co	**414**	**145.4**	**34.77**	**1.11**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Cardinal (OH)	414	145.4	34.77	1.11	—	—	—	—	—	—	—	100	—	—
Carolina Power & Light Co	**906**	**155.7**	**38.74**	**.83**	**30**	**661.6**	**38.35**	**.20**	**—**	**—**	**—**	**99**	**1**	**—**
Asheville (NC)	50	158.0	40.39	.88	6	657.3	38.10	.20	—	—	—	97	3	—
Cape Fear (NC)	68	152.4	37.73	1.08	1	616.4	35.73	.20	—	—	—	100	*	—
Lee (NC)	56	162.3	41.22	.97	5	663.0	38.43	.20	—	—	—	98	2	—
Mayo (NC)	150	162.6	39.32	.62	1	611.4	35.44	.20	—	—	—	100	*	—
Robinson (SC)	41	153.7	38.42	.94	1	709.3	41.11	.20	—	—	—	99	1	—
Roxboro (NC)	453	152.3	37.88	.80	4	604.6	35.04	.20	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Carolina Power & Light Co														
Sutton (NC)	61	152.6	38.64	0.96	5	699.5	40.54	0.20	—	—	—	98	2	—
Weatherspoon (NC)	27	175.8	45.11	1.09	6	679.9	39.41	.20	—	—	—	95	5	—
Cedar Falls City of	—	—	—	—	—	—	—	—	**1**	**844.1**	**8.44**	—	—	**100**
Streeter (IA)	—	—	—	—	—	—	—	—	1	844.1	8.44	—	—	100
Central Electric Pwr Coop-MO	**28**	**109.0**	**20.61**	**.62**	—	—	—	—	—	—	—	**100**	—	—
Chamois (MO)	28	109.0	20.61	.62	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp	**74**	**155.9**	**39.98**	**.64**	**634**	**405.0**	**25.65**	**.89**	**55**	[4] **910.6**	**9.22**	**32**	**67**	**1**
Danskammer (NY)	74	155.9	39.98	.64	13	397.1	25.21	.90	42	[4] 978.3	9.93	94	4	2
Roseton (NY)	—	—	—	—	621	405.2	25.66	.89	13	686.6	6.89	—	100	*
Central Illinois Light Co	**190**	**161.6**	**36.98**	**2.18**	**1**	**752.7**	**43.60**	**.37**	—	—	—	**100**	*****	—
Duck Creek (IL)	51	228.0	48.54	3.44	*	744.0	43.43	.30	—	—	—	100	*	—
Edwards (IL)	139	139.5	32.74	1.71	1	756.6	43.68	.40	—	—	—	100	*	—
Central Iowa Power Coop	—	—	—	—	**5**	**669.4**	**38.80**	**.50**	**1**	**700.6**	**7.06**	—	**96**	**4**
Fair Station (IA)	—	—	—	—	—	—	—	—	1	700.6	7.06	—	—	100
Summit Lake (IA)	—	—	—	—	5	669.4	38.80	.50	—	—	—	—	100	—
Central Louisiana Elec Co Inc	**445**	**145.1**	**21.05**	**.98**	**67**	**640.9**	**37.49**	**.31**	**2,228**	[4] **805.2**	**8.36**	**70**	**4**	**25**
Dolet Hills (LA)	314	149.7	19.78	1.23	—	—	—	—	3	739.9	7.61	100	—	*
Rodemacher (LA)	131	136.9	24.09	.39	5	659.7	40.56	.10	1,022	[4] 877.2	9.27	68	1	32
Teche (LA)	—	—	—	—	62	639.2	37.24	.33	1,202	742.1	7.58	—	23	77
Central Operating Co	**218**	**113.3**	**27.31**	**.92**	**6**	**781.4**	**44.75**	**.10**	—	—	—	**99**	**1**	—
Sporn (WV)	218	113.3	27.31	.92	6	781.4	44.75	.10	—	—	—	99	1	—
Central Power & Light Co	**158**	**148.0**	**28.16**	**.30**	**179**	**660.7**	**39.49**	**.10**	**4,680**	[4] **707.9**	**7.28**	**34**	**12**	**54**
Bates (TX)	—	—	—	—	24	666.8	39.21	.10	43	632.7	6.52	—	76	24
Coleto Creek (TX)	158	148.0	28.16	.30	—	—	—	—	—	—	—	100	—	—
Davis (TX)	—	—	—	—	50	688.7	42.62	.10	1,521	[4] 697.8	7.23	—	17	83
Hill (TX)	—	—	—	—	15	638.1	37.89	.10	525	695.4	7.03	—	14	86
Joslin (TX)	—	—	—	—	10	648.1	38.11	.10	122	717.7	7.30	—	31	69
La Palma (TX)	—	—	—	—	44	652.1	38.34	.10	358	640.2	6.58	—	41	59
Laredo (TX)	—	—	—	—	18	665.1	39.11	.10	528	793.5	8.16	—	16	84
Nueces Bay (TX)	—	—	—	—	2	697.2	44.19	—	1,227	[4] 709.9	7.29	—	1	99
Victoria (TX)	—	—	—	—	17	605.1	35.58	.10	357	709.5	7.26	—	21	79
Chugach Electric Assn Inc	—	—	—	—	—	—	—	—	**1,273**	**193.8**	**1.94**	—	—	**100**
Beluga (AK)	—	—	—	—	—	—	—	—	1,273	193.8	1.94	—	—	100
Cincinnati Gas & Electric Co	**766**	**117.3**	**27.86**	**1.67**	**79**	**729.9**	**41.85**	**.25**	—	—	—	**98**	**2**	—
Beckjord (OH)	234	117.7	27.55	1.21	50	731.0	41.73	.23	—	—	—	95	5	—
East Bend (KY)	86	115.8	27.02	2.61	2	738.4	42.05	.42	—	—	—	100	*	—
Miami Fort (OH)	323	119.9	28.54	1.21	15	734.8	42.36	.20	—	—	—	99	1	—
Zimmer (OH)	124	110.8	27.23	3.12	13	718.9	41.73	.35	—	—	—	98	2	—
Colorado Springs City of	**82**	**72.0**	**13.30**	**.25**	**4**	**449.7**	**25.62**	**.46**	**445**	**787.5**	**7.82**	**77**	**1**	**22**
Birdsall (CO)	—	—	—	—	4	449.7	25.62	.46	139	562.8	5.56	—	14	86
Drake (CO)	14	65.5	11.43	.23	—	—	—	—	30	562.8	5.56	89	—	11
Nixon (CO)	69	73.2	13.66	.25	—	—	—	—	275	924.8	9.22	82	—	18
Columbia City of	—	—	—	—	—	—	—	—	**2**	**663.0**	**6.63**	—	—	**100**
Columbia (MO)	—	—	—	—	—	—	—	—	2	663.0	6.63	—	—	100
Columbus & Southern Ohio El Co	**367**	**123.9**	**29.30**	**2.40**	**1**	**671.5**	**39.41**	**.10**	—	—	—	**100**	*****	—
Conesville (OH)	345	125.3	29.67	2.34	1	672.1	39.39	.10	—	—	—	100	*	—
Picway (OH)	22	101.4	23.46	3.38	*	667.7	39.60	.10	—	—	—	100	*	—
Consolidated Edison Co-NY Inc	—	—	—	—	**380**	**486.6**	**30.01**	**.29**	**553**	[4] **757.4**	**7.80**	—	**80**	**20**
East River (NY)	—	—	—	—	*	310.0	19.25	.29	—	—	—	—	100	—
Storage Facility #5	—	—	—	—	62	520.8	32.22	.30	—	—	—	—	100	—
Storage Facility #7	—	—	—	—	318	480.1	29.59	.29	—	—	—	—	100	—
Waterside (NY)	—	—	—	—	—	—	—	—	553	[4] 757.4	7.80	—	—	100
Consumers Power Co	**486**	**143.8**	**32.09**	**.62**	**150**	**397.1**	**25.58**	**1.57**	**355**	**897.2**	**9.07**	**89**	**8**	**3**
Campbell (MI)	298	147.3	32.94	.59	6	669.9	38.83	.50	—	—	—	99	1	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Consumers Power Co														
Cobb (MI)	50	149.9	37.23	1.12	—	—	—	—	54	695.0	6.95	96	—	4
Karn-Weadock (MI)	—	—	—	—	138	374.4	24.34	1.67	301	932.7	9.45	—	75	25
Weadock (MI)	53	147.2	36.04	.75	4	660.0	38.25	.50	—	—	—	98	2	—
Whiting (MI)	85	122.3	23.65	.35	2	704.5	40.83	.50	—	—	—	99	1	—
Coop Power Assn	**694**	**77.2**	**9.53**	**.64**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Coal Creek (ND)	694	77.2	9.53	.64	—	—	—	—	—	—	—	100	—	—
Dairyland Power Coop	**150**	**99.6**	**17.68**	**.19**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Alma-Madgett (WI)	150	99.6	17.68	.19	—	—	—	—	—	—	—	100	—	—
Dayton Power & Light Co	**643**	**114.3**	**26.37**	**.81**	**9**	**699.4**	**40.37**	**.21**	**287**	**611.7**	**6.24**	**98**	*****	**2**
Hutchings (OH)	32	131.4	32.34	.81	—	—	—	—	287	611.7	6.24	73	—	27
Killen (OH)	124	115.2	27.31	.66	—	—	—	—	—	—	—	100	—	—
Stuart (OH)	487	112.8	25.74	.85	9	699.4	40.37	.21	—	—	—	100	*	—
Denton City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**138**	**944.0**	**9.91**	**—**	**—**	**100**
Spencer (TX)	—	—	—	—	—	—	—	—	138	944.0	9.91	—	—	100
Deseret Generation & Tran Coop	**24**	**165.0**	**32.57**	**.42**	**4**	**514.5**	**29.82**	**—**	**—**	**—**	**—**	**95**	**5**	**—**
Bonanza (UT)	24	165.0	32.57	.42	4	514.5	29.82	—	—	—	—	95	5	—
Detroit Edison Co	**1,737**	**122.9**	**25.89**	**.66**	**81**	**516.7**	**31.20**	**.90**	**1,235**	**340.1**	**1.00**	**98**	**1**	**1**
Belle River (MI)	351	135.6	25.62	.38	4	689.6	40.29	.40	—	—	—	100	*	—
Greenwood (MI)	—	—	—	—	71	491.7	29.84	.98	40	567.9	5.74	—	91	9
Harbor Beach (MI)	23	153.9	40.28	.94	1	735.0	42.83	.30	—	—	—	99	1	—
Marysville (MI)	7	147.4	38.91	.98	—	—	—	—	26	402.9	4.02	88	—	12
Monroe (MI)	759	114.4	25.66	.83	5	687.3	39.96	.23	—	—	—	100	*	—
River Rouge (MI)	140	116.4	24.27	.51	1	689.2	40.11	.40	1,097	259.1	.50	93	*	7
St Clair (MI)	401	131.7	25.79	.55	—	—	—	—	72	410.5	5.00	99	—	1
Trenton Channel (MI)	56	115.0	28.07	1.35	1	710.1	40.95	.90	—	—	—	100	*	—
Dover City of	**—**	**—**	**—**	**—**	**31**	**491.4**	**31.13**	**.68**	**10** [4]	**1,079.0**	**11.14**	**—**	**95**	**5**
Mckee Run (DE)	—	—	—	—	31	491.4	31.13	.68	10 [4]	1,079.0	11.14	—	95	5
Duke Power Co	**1,233**	**137.6**	**33.99**	**.81**	**14**	**658.1**	**38.44**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Allen (NC)	184	141.5	34.54	.83	3	666.3	38.95	.30	—	—	—	100	*	—
Belews Creek (NC)	359	137.0	33.91	.78	2	632.4	36.87	.30	—	—	—	100	*	—
Buck (NC)	38	126.2	27.81	.70	—	—	—	—	—	—	—	100	—	—
Cliffside (NC)	105	139.0	34.67	.84	2	639.7	37.35	.30	—	—	—	100	*	—
Dan River (NC)	5	141.1	37.19	.68	—	—	—	—	—	—	—	100	—	—
Lee (SC)	56	137.6	34.37	.94	7	667.2	38.97	.30	—	—	—	97	3	—
Marshall (NC)	398	136.6	34.08	.79	—	—	—	—	—	—	—	100	—	—
Riverbend (NC)	88	138.7	34.13	.88	—	—	—	—	—	—	—	100	—	—
East Kentucky Power Coop	**292**	**112.4**	**27.31**	**.88**	*****	**700.4**	**40.77**	**.16**	**—**	**—**	**—**	**100**	*****	**—**
Cooper (KY)	62	113.0	27.81	1.21	*	723.9	42.14	.20	—	—	—	100	*	—
Dale (KY)	48	115.9	28.67	.76	*	677.0	39.41	.12	—	—	—	100	*	—
Spurlock (KY)	182	111.3	26.78	.80	—	—	—	—	—	—	—	100	—	—
El Paso Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2,239**	**514.9**	**5.24**	**—**	**—**	**100**
Newman (TX)	—	—	—	—	—	—	—	—	1,896	537.8	5.47	—	—	100
Rio Grande (TX)	—	—	—	—	—	—	—	—	343	388.0	3.95	—	—	100
Electric Energy Inc	**322**	**89.4**	**15.49**	**.28**	*****	**1,214.4**	**68.39**	**.14**	**86** [4]	**1,039.5**	**10.90**	**98**	*****	**2**
Joppa (IL)	322	89.4	15.49	.28	*	1,214.4	68.39	.14	86 [4]	1,039.5	10.90	98	*	2
Empire District Electric Co	**142**	**117.3**	**21.47**	**.21**	**11**	**626.7**	**36.69**	**.10**	**26**	**563.6**	**5.71**	**97**	**2**	**1**
Asbury (MO)	126	116.0	21.30	.22	1	610.2	35.73	.10	—	—	—	100	*	—
Riverton (KS)	16	128.2	22.82	.20	10	627.6	36.74	.10	26	563.6	5.71	76	16	7
Fayetteville Public Works	**—**	**—**	**—**	**—**	**28**	**664.6**	**38.63**	**.50**	**2**	**839.1**	**8.79**	**—**	**99**	**1**
Butler Warner (NC)	—	—	—	—	28	664.6	38.63	.50	2	839.1	8.79	—	99	1
Florida Power & Light Co	**—**	**—**	**—**	**—**	**2,662**	**428.7**	**27.32**	**1.21**	**9,065**	**626.1**	**6.64**	**—**	**64**	**36**
Cape Canaveral (FL)	—	—	—	—	97	427.3	27.37	1.40	199	626.1	6.64	—	75	25
Fort Myers (FL)	—	—	—	—	335	366.5	23.59	1.75	392	626.1	6.64	—	84	16
Lauderdale (FL)	—	—	—	—	2	697.6	40.46	.05	3,017	626.1	6.64	—	*	100
Manatee (FL)	—	—	—	—	591	429.2	27.08	.97	—	—	—	—	100	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Florida Power & Light Co														
Martin (FL)	—	—	—	—	196	518.9	32.91	0.75	4,141	626.1	6.64	—	22	78
Port Everglades (FL)	—	—	—	—	158	445.1	28.23	.98	160	626.1	6.64	—	85	15
Putnam (FL)	—	—	—	—	—	—	—	—	520	626.1	6.64	—	—	100
Riviera (FL)	—	—	—	—	570	422.1	26.98	1.18	137	626.1	6.64	—	96	4
Sanford (FL)	—	—	—	—	482	418.1	26.80	1.50	215	626.1	6.64	—	93	7
Turkey Point (FL)	—	—	—	—	231	468.0	29.74	.98	285	626.1	6.64	—	83	17
Florida Power Corp[5]	**112**	**160.6**	**39.51**	**0.69**	**622**	**388.0**	**25.02**	**1.43**	**118**	**815.0**	**8.64**	**40**	**58**	**2**
Anclote (FL)	—	—	—	—	2	651.5	38.06	.20	117	815.3	8.64	—	9	91
Bartow (FL)	—	—	—	—	41	362.3	23.07	1.43	1	788.6	8.36	—	99	1
Crystal River (FL)	—	—	—	—	12	726.4	42.33	.35	—	—	—	—	100	—
IMT Transfer (LA)	112	160.6	39.51	.69	—	—	—	—	—	—	—	100	—	—
Storage Facility #1	—	—	—	—	554	381.0	24.64	1.45	—	—	—	—	100	—
Suwannee (FL)	—	—	—	—	13	438.8	28.85	1.84	—	—	—	—	100	—
Fort Pierce City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**46** [4]	**1,548.1**	**16.46**	**—**	**—**	**100**
H D King (FL)	—	—	—	—	—	—	—	—	46 [4]	1,548.1	16.46	—	—	100
Fremont City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**7**	**621.0**	**6.21**	**—**	**—**	**100**
Wright (NE)	—	—	—	—	—	—	—	—	7	621.0	6.21	—	—	100
Gainesville City of	**20**	**159.6**	**41.77**	**.70**	**9**	**538.5**	**34.15**	**1.53**	**45**	**757.7**	**8.04**	**83**	**9**	**8**
Deerhaven (FL)	20	159.6	41.77	.70	8	541.3	34.33	1.53	41	757.7	8.04	85	8	7
Jr Kelly (FL)	—	—	—	—	1	516.0	32.72	1.53	5	757.6	8.03	—	56	44
Georgia Power Co	**2,286**	**158.3**	**35.56**	**.80**	**41**	**717.8**	**41.75**	**.50**	*	**762.6**	**7.89**	**100**	*	*
Arkwright (GA)	—	—	—	—	2	684.9	39.84	.50	—	—	—	—	100	—
Atkinson-Mcdonough (GA)	76	139.0	35.87	1.03	—	—	—	—	*	762.6	7.89	100	—	*
Bowen (GA)	429	140.5	34.43	1.02	3	672.5	39.12	.50	—	—	—	100	*	—
Hammond (GA)	61	143.6	36.96	.73	2	655.7	38.14	.50	—	—	—	99	1	—
Harllee Branch (GA)	270	156.1	38.73	.89	1	667.5	38.83	.50	—	—	—	100	*	—
Mcmanus (GA)	—	—	—	—	20	764.6	44.48	.50	—	—	—	—	100	—
Mitchell (GA)	10	166.9	43.43	1.16	8	673.9	39.20	.50	—	—	—	84	16	—
Scherer (GA)	1,040	177.5	34.51	.40	—	—	—	—	—	—	—	100	—	—
Wansley (GA)	147	149.8	37.74	.92	2	670.4	39.00	.50	—	—	—	100	*	—
Yates (GA)	254	143.4	36.37	1.85	3	667.5	38.83	.50	—	—	—	100	*	—
Glendale City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**267** [4]	**1,442.0**	**14.76**	**—**	**—**	**100**
Glendale (CA)	—	—	—	—	—	—	—	—	267 [4]	1,442.0	14.76	—	—	100
Grand Haven City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1**	**608.4**	**6.08**	**—**	**—**	**100**
J B Simms (MI)	—	—	—	—	—	—	—	—	1	608.4	6.08	—	—	100
Grand Island City of	**36**	**67.9**	**12.02**	**.30**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Platte (NE)	36	67.9	12.02	.30	—	—	—	—	—	—	—	100	—	—
Grand River Dam Authority	**290**	**85.8**	**14.48**	**.37**	**—**	**—**	**—**	**—**	*	**866.8**	**8.76**	**100**	**—**	*
GRDA No 1 (OK)	290	85.8	14.48	.37	—	—	—	—	*	866.8	8.76	100	—	*
Greenville City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**23**	**972.0**	**10.21**	**—**	**—**	**100**
Power Lane (TX)	—	—	—	—	—	—	—	—	23	972.0	10.21	—	—	100
Gulf Power Co	**282**	**152.5**	**36.91**	**.98**	**2**	**687.0**	**39.96**	**.45**	**—**	**—**	**—**	**100**	*	**—**
Crist (FL)	179	150.3	36.28	.96	—	—	—	—	—	—	—	100	—	—
Scholtz (FL)	17	156.6	39.52	.97	—	—	—	—	—	—	—	100	—	—
Smith (FL)	86	156.1	37.71	1.01	2	687.0	39.96	.45	—	—	—	99	1	—
Gulf States Utilities Co	**245**	**109.6**	**19.29**	**.33**	**—**	**—**	**—**	**—**	**13,364**	[4] **892.5**	**9.29**	**24**	**—**	**76**
Lewis Creek (TX)	—	—	—	—	—	—	—	—	2,438	858.4	8.91	—	—	100
Nelson (LA)	245	109.6	19.29	.33	—	—	—	—	1,520	915.0	9.49	73	—	27
Sabine (TX)	—	—	—	—	—	—	—	—	5,364	869.0	9.02	—	—	100
Willow Glen (LA)	—	—	—	—	—	—	—	—	4,042	[4] 935.3	9.81	—	—	100
Hamilton City of	**18**	**134.3**	**33.01**	**.71**	**—**	**—**	**—**	**—**	**8**	**954.5**	**9.89**	**98**	**—**	**2**
Hamilton (OH)	18	134.3	33.01	.71	—	—	—	—	8	954.5	9.89	98	—	2
Hastings City of	**30**	**65.1**	**11.39**	**.33**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Hastings (NE)	30	65.1	11.39	.33	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Hawaiian Electric Co Inc	—	—	—	—	**1,251**	**548.7**	**34.43**	**0.48**	—	—	—	—	**100**	—
Kahe (HI)	—	—	—	—	69	561.8	35.41	.48	—	—	—	—	100	—
Storage Facility #1	—	—	—	—	1,182	548.0	34.37	.48	—	—	—	—	100	—
Holland City of	**12**	**161.0**	**38.74**	**0.37**	**3**	**697.0**	**40.11**	**.40**	**1**	**930.0**	**9.61**	**94**	**6**	*****
James De Young (MI)	12	161.0	38.74	.37	3	697.0	40.11	.40	1	930.0	9.61	94	6	*
Hoosier Energy R E C Inc	**314**	**102.9**	**22.96**	**2.92**	**9**	**711.5**	**41.24**	**.10**	—	—	—	**99**	**1**	—
Frank E Ratts (IN)	68	102.1	22.63	1.35	1	640.4	37.12	.10	—	—	—	100	*	—
Merom (IN)	246	103.1	23.05	3.36	9	717.2	41.57	.10	—	—	—	99	1	—
Houston Lighting & Power Co	**1,672**	**147.2**	**22.63**	**.71**	—	—	—	—	**10,711**	**763.0**	**7.90**	**70**	—	**30**
Bertron (TX)	—	—	—	—	—	—	—	—	862	766.7	7.96	—	—	100
Cedar Bayou (TX)	—	—	—	—	—	—	—	—	4,493	752.6	7.79	—	—	100
Green Bayou (TX)	—	—	—	—	—	—	—	—	287	770.9	7.95	—	—	100
Limestone (TX)	853	108.6	14.38	1.08	—	—	—	—	30	848.7	8.55	100	—	*
Parish (TX)	820	177.5	31.20	.33	—	—	—	—	1,808	771.2	8.03	88	—	12
Robinson (TX)	—	—	—	—	—	—	—	—	931	763.7	7.84	—	—	100
Wharton (TX)	—	—	—	—	—	—	—	—	2,300	773.1	7.99	—	—	100
Imperial Irrigation District	—	—	—	—	—	—	—	—	**18**	**212.5**	**2.16**	—	—	**100**
El Centro (CA)	—	—	—	—	—	—	—	—	18	212.5	2.16	—	—	100
Independence City of	**15**	**130.9**	**26.25**	**3.44**	**8**	**682.5**	**39.38**	**.50**	**6**	**675.8**	**7.00**	**86**	**13**	**2**
Blue Valley (MO)	15	130.9	26.25	3.44	8	682.5	39.38	.50	6	675.8	7.00	86	13	2
Indiana & Michigan Electric Co	**751**	**108.8**	**21.31**	**.61**	*****	**710.5**	**40.88**	**.10**	—	—	—	**100**	*****	—
Rockport (IN)	566	107.3	19.74	.36	—	—	—	—	—	—	—	100	—	—
Tanners Creek (IN)	185	112.6	26.08	1.36	*	710.5	40.88	.10	—	—	—	100	*	—
Indiana-Kentucky Electric Corp	**223**	**126.9**	**26.22**	**.54**	*****	**700.7**	**40.02**	**.30**	—	—	—	**100**	*****	—
Clifty Creek (IN)	223	126.9	26.22	.54	*	700.7	40.02	.30	—	—	—	100	*	—
Indianapolis Power & Light Co	**477**	**94.0**	**20.85**	**2.16**	**20**	**629.6**	**36.81**	**.33**	—	—	—	**99**	**1**	—
Petersburg (IN)	329	86.8	19.43	2.57	—	—	—	—	—	—	—	100	—	—
Pritchard (IN)	28	111.5	24.63	1.20	9	660.9	39.00	.39	—	—	—	92	8	—
Stout (IN)	120	110.4	23.86	1.27	11	603.6	35.01	.27	—	—	—	98	2	—
Interstate Power Co	—	—	—	—	**12**	**659.4**	**38.78**	**.10**	**66**	**918.8**	**9.19**	—	**51**	**49**
Dubuque (IA)	—	—	—	—	3	711.3	41.82	.10	1	258.3	2.58	—	96	4
Fox Lake (MN)	—	—	—	—	1	602.9	35.45	.10	63	940.8	9.41	—	9	91
Kapp (IA)	—	—	—	—	—	—	—	—	2	572.5	5.73	—	—	100
Lansing (IA)	—	—	—	—	7	642.4	37.77	.10	—	—	—	—	100	—
IES Utilities	**552**	**83.2**	**14.26**	**.33**	**9**	**688.2**	**40.47**	**.10**	**214**	**652.5**	**6.52**	**97**	**1**	**2**
Burlington (IA)	70	77.7	13.00	.41	—	—	—	—	1	220.0	2.20	100	—	*
Ottumwa (IA)	327	79.9	13.42	.31	3	695.9	40.92	.10	—	—	—	100	*	—
Praire Creek (IA)	106	86.2	14.57	.31	—	—	—	—	4	110.7	1.11	100	—	*
Sutherland (IA)	26	73.7	13.03	.28	7	685.4	40.30	.10	102	683.0	6.83	76	7	17
6th St (IA)	23	125.9	30.10	.39	—	—	—	—	107	648.4	6.48	84	—	16
Jacksonville Electric Auth	**334**	**148.0**	**36.30**	**1.16**	**199**	**488.1**	**30.89**	**.91**	**202**	**613.2**	**6.48**	**85**	**13**	**2**
Northside (FL)	—	—	—	—	—	—	—	—	91	613.2	6.48	—	—	100
Southside (FL)	—	—	—	—	193	483.0	30.64	.93	111	613.2	6.48	—	91	9
St Johns River (FL)	334	148.0	36.30	1.16	6	671.9	39.23	.35	—	—	—	100	*	—
Jamestown City of	**7**	**128.1**	**31.96**	**1.92**	—	—	—	—	—	—	—	**100**	—	—
Samuel A Carlson (NY)	7	128.1	31.96	1.92	—	—	—	—	—	—	—	100	—	—
Kansas City City of	**104**	**80.3**	**13.13**	**.35**	—	—	—	—	**52**	[4] **727.0**	**7.36**	**97**	—	**3**
Nearman (KS)	78	74.4	11.89	.37	—	—	—	—	—	—	—	100	—	—
Quindaro (KS)	25	96.8	16.94	.28	—	—	—	—	52	[4] 727.0	7.36	89	—	11
Kansas City Power & Light Co	**705**	**73.7**	**13.00**	**.45**	**110**	**646.2**	**37.37**	—	**234**	**424.5**	**4.25**	**93**	**5**	**2**
Hawthorne (MO)	—	—	—	—	—	—	—	—	234	424.5	4.25	—	—	100
Iatan (MO)	156	62.4	10.94	.30	3	636.3	36.87	—	—	—	—	99	1	—
La Cygne (KS)	427	73.1	12.93	.55	25	661.0	38.17	—	—	—	—	98	2	—
Montrose (MO)	122	90.8	15.87	.28	—	—	—	—	—	—	—	100	—	—
Storage Facility #1	—	—	—	—	82	642.0	37.14	—	—	—	—	—	100	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Kansas Gas & Electric Co	—	—	—	—	**61**	**424.4**	**27.81**	**1.70**	**215**	[4] **938.9**	**9.56**	—	**64**	**36**
Evans (KS)	—	—	—	—	38	438.7	28.74	1.70	194	[4] 938.8	9.55	—	56	44
Gill (KS)	—	—	—	—	23	400.3	26.23	1.70	15	[4] 937.1	9.62	—	91	9
Neosho (KS)	—	—	—	—	—	—	—	—	7	943.7	9.64	—	—	100
Kansas Power & Light Co	**1,019**	**109.6**	**19.10**	**0.34**	**10**	**388.5**	**25.45**	**1.70**	**42**	[4] **982.8**	**10.07**	**99**	*****	*****
Hutchinson (KS)	—	—	—	—	10	388.5	25.45	1.70	35	959.1	9.83	—	65	35
Jeffrey Energy Cnt (KS)	806	111.1	18.72	.34	—	—	—	—	—	—	—	100	—	—
Lawrence (KS)	146	106.0	20.93	.36	—	—	—	—	5	[4] 1,103.4	11.22	100	—	*
Tecumseh (KS)	67	101.2	19.68	.36	—	—	—	—	2	[4] 1,108.1	11.39	100	—	*
Kentucky Power Co	**212**	**96.5**	**23.35**	**.94**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Big Sandy (KY)	212	96.5	23.35	.94	—	—	—	—	—	—	—	100	—	—
Kentucky Utilities Co	**502**	**106.5**	**24.18**	**1.30**	**2**	**663.2**	**38.99**	**.40**	**—**	**—**	**—**	**100**	*****	**—**
Brown (KY)	95	113.5	27.04	1.39	1	632.1	37.17	.40	—	—	—	100	*	—
Ghent (KY)	359	105.5	23.47	1.21	*	784.9	46.15	.40	—	—	—	100	*	—
Green River (KY)	32	86.8	19.86	2.26	—	—	—	—	—	—	—	100	—	—
Tyrone (KY)	16	122.1	31.79	.90	—	—	—	—	—	—	—	100	—	—
Lafayette City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**237**	**834.5**	**9.10**	**—**	**—**	**100**
Bonin (LA)	—	—	—	—	—	—	—	—	237	834.5	9.10	—	—	100
Lake Worth City of	**—**	**—**	**—**	**—**	**17**	**593.5**	**36.62**	**1.17**	**12**	[4] **1,071.0**	**11.14**	**—**	**90**	**10**
Tom G Smith (FL)	—	—	—	—	17	593.5	36.62	1.17	12	[4] 1,071.0	11.14	—	90	10
Lansing City of	**79**	**123.6**	**23.48**	**.39**	**2**	**341.0**	**19.76**	**.30**	**—**	**—**	**—**	**99**	**1**	**—**
Eckert (MI)	71	116.9	21.39	.33	1	341.0	19.76	.30	—	—	—	100	*	—
Erickson (MI)	9	164.8	40.81	.92	*	341.0	19.76	.30	—	—	—	99	1	—
Long Island Lighting Co	**—**	**—**	**—**	**—**	**1,313**	**412.2**	**26.15**	**.82**	**1,387**	[4] **989.0**	**10.20**	**—**	**85**	**15**
Barrett (NY)	—	—	—	—	39	544.0	34.10	.36	295	740.0	7.70	—	44	56
Far Rockaway (NY)	—	—	—	—	—	—	—	—	346	801.0	8.33	—	—	100
Glenwood (NY)	—	—	—	—	—	—	—	—	618	[4] 1,266.0	13.00	—	—	100
Northport (NY)	—	—	—	—	990	407.5	25.80	.79	81	740.0	7.44	—	99	1
Port Jefferson (NY)	—	—	—	—	284	410.4	26.28	.99	47	740.0	7.44	—	97	3
Los Angeles City of	**411**	**143.3**	**33.68**	**.52**	**—**	**—**	**—**	**—**	**4,430**	[4] **2,477.9**	**25.24**	**68**	**—**	**32**
Harbor (CA)	—	—	—	—	—	—	—	—	311	[4] 2,477.9	25.25	—	—	100
Haynes (CA)	—	—	—	—	—	—	—	—	2,943	[4] 2,477.9	25.20	—	—	100
Intermountain (UT)	411	143.3	33.68	.52	—	—	—	—	—	—	—	100	—	—
Scattergood (CA)	—	—	—	—	—	—	—	—	1,050	[4] 2,477.9	25.32	—	—	100
Valley (CA)	—	—	—	—	—	—	—	—	125	[4] 2,477.9	25.37	—	—	100
Louisiana Power & Light Co	**—**	**—**	**—**	**—**	**209**	**480.2**	**29.22**	**.50**	**6,561**	[4] **798.1**	**8.76**	**—**	**15**	**85**
Little Gypsy (LA)	—	—	—	—	—	—	—	—	3,144	[4] 703.2	7.45	—	—	100
Nine Mile (LA)	—	—	—	—	209	480.2	29.22	.50	1,922	916.4	9.48	—	39	61
Sterlington (LA)	—	—	—	—	—	—	—	—	1,143	[4] 981.1	10.12	—	—	100
Waterford (LA)	—	—	—	—	—	—	—	—	352	[4] 606.2	12.04	—	—	100
Louisville Gas & Electric Co	**480**	**94.0**	**20.91**	**3.17**	**9**	**687.4**	**40.42**	**.25**	**58**	**704.5**	**7.22**	**99**	**1**	**1**
Cane Run (KY)	116	98.9	22.28	3.37	—	—	—	—	19	704.5	7.22	99	—	1
Mill Creek (KY)	336	91.1	20.17	3.14	9	687.4	40.42	.25	39	704.5	7.22	99	1	1
Trimble County (KY)	28	107.9	24.17	2.76	—	—	—	—	—	—	—	100	—	—
Lower Colorado River Authority	**527**	**91.9**	**15.86**	**.31**	**—**	**—**	**—**	**—**	**2,957**	**550.5**	**5.73**	**75**	**—**	**25**
Gideon (TX)	—	—	—	—	—	—	—	—	1,849	510.2	5.33	—	—	100
S Seymour-Fayette (TX)	527	91.9	15.86	.31	—	—	—	—	—	—	—	100	—	—
T C Ferguson (TX)	—	—	—	—	—	—	—	—	1,108	618.7	6.38	—	—	100
Lubbock City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**461**	**672.4**	**6.75**	**—**	**—**	**100**
Holly Ave (TX)	—	—	—	—	—	—	—	—	243	666.4	6.71	—	—	100
Plant 2 (TX)	—	—	—	—	—	—	—	—	218	679.1	6.79	—	—	100
Madison Gas & Electric Co	**14**	**136.3**	**29.64**	**1.47**	**—**	**—**	**—**	**—**	**117**	**595.0**	**5.99**	**72**	**—**	**28**
Blount (WI)	14	136.3	29.64	1.47	—	—	—	—	117	595.0	5.99	72	—	28
Manitowoc Public Utilities	**3**	**183.8**	**48.80**	**1.47**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Manitowoc (WI)	3	183.8	48.80	1.47	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Marquette City of	**19**	**123.9**	**23.00**	**0.38**	**7**	**736.8**	**42.70**	**0.10**	**—**	**—**	**—**	**89**	**11**	**—**
Shiras (MI)	19	123.9	23.00	.38	7	736.8	42.70	.10	—	—	—	89	11	—
Massachusetts Mun Wholes El Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**11**	**710.0**	**7.28**	**—**	**—**	**100**
Stonybrook (MA)	—	—	—	—	—	—	—	—	11	710.0	7.28	—	—	100
Medina Electric Coop Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**12**	**827.0**	**9.12**	**—**	**—**	**100**
Pearsall (TX)	—	—	—	—	—	—	—	—	12	827.0	9.12	—	—	100
Michigan South Central Pwr Agy	**17**	**161.5**	**38.42**	**3.10**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Project I (MI)	17	161.5	38.42	3.10	—	—	—	—	—	—	—	100	—	—
MidAmerican Energy	**967**	**72.4**	**12.35**	**.32**	**4**	**504.1**	**28.79**	**.06**	**46**	[4] **955.6**	**9.63**	**100**	*****	*****
Council Bluffs (IA)	318	56.3	9.56	.30	2	575.3	32.86	.10	3	772.5	7.73	100	*	*
George Neal 1-4 (IA)	410	75.5	13.00	.34	2	405.6	23.17	—	16	716.6	7.22	100	*	*
Louisa (IA)	207	86.6	14.59	.33	—	—	—	—	2	700.2	7.09	100	—	*
Riverside (IA)	32	102.1	17.23	.33	—	—	—	—	25	[4] 1,147.6	11.57	95	—	5
Minnesota Power & Light Co	**370**	**116.4**	**21.22**	**.48**	**2**	**724.9**	**41.71**	**.20**	**—**	**—**	**—**	**100**	*****	**—**
Boswell Energy Center (MN)	337	116.2	21.12	.49	2	717.2	41.27	.20	—	—	—	100	*	—
Laskin Energy Center (MN)	33	118.5	22.24	.37	*	794.9	45.74	.20	—	—	—	100	*	—
Minnkota Power Coop Inc	**401**	**71.3**	**9.62**	**.82**	*****	**707.1**	**41.58**	**.40**	**—**	**—**	**—**	**100**	*****	**—**
Young (ND)	401	71.3	9.62	.82	*	707.1	41.58	.40	—	—	—	100	*	—
Mississippi Power & Light Co	**—**	**—**	**—**	**—**	**1,053**	**359.8**	**23.50**	**2.99**	**1,272**	[4] **974.5**	**10.09**	**—**	**84**	**16**
Brown (MS)	—	—	—	—	—	—	—	—	282	[4] 960.0	10.02	—	—	100
Delta (MS)	—	—	—	—	*	406.6	26.56	3.00	232	831.6	8.52	—	*	100
Gerald Andrus (MS)	—	—	—	—	449	363.1	23.65	2.99	18	829.8	8.62	—	99	1
Wilson (MS)	—	—	—	—	604	357.3	23.38	3.00	741	[4] 1,027.8	10.64	—	84	16
Mississippi Power Co	**488**	**147.1**	**32.19**	**.65**	**4**	**677.4**	**39.22**	**.34**	**393**	[4] **836.4**	**8.63**	**96**	*****	**4**
Daniel (MS)	299	147.3	30.65	.39	1	730.0	42.40	.39	—	—	—	100	*	—
Eaton (MS)	—	—	—	—	—	—	—	—	65	776.5	8.06	—	—	100
Petal Gas (MS)	—	—	—	—	—	—	—	—	19	879.4	9.05	—	—	100
Sweatt (MS)	—	—	—	—	—	—	—	—	109	826.9	8.53	—	—	100
Watson (MS)	189	146.8	34.63	1.07	2	648.9	37.50	.31	200	[4] 857.2	8.82	95	*	4
Monongahela Power Co	**318**	**107.0**	**26.73**	**2.43**	**1**	**842.3**	**49.88**	**.30**	**17**	**573.4**	**5.73**	**100**	*****	*****
Albright (WV)	36	105.6	26.61	1.62	*	829.1	49.10	.30	—	—	—	100	*	—
Ft Martin (WV)	66	106.1	26.72	1.66	1	857.4	50.78	.30	—	—	—	100	*	—
Harrison (WV)	84	116.0	28.59	3.60	*	819.9	48.55	.30	6	603.9	6.04	100	*	*
Pleasants (WV)	52	89.8	22.30	3.82	*	883.6	52.33	.30	6	551.9	5.52	99	*	*
Rivesville (WV)	27	117.6	27.92	1.02	*	822.4	48.70	.30	—	—	—	100	*	—
Willow Island (WV)	52	106.6	27.64	1.40	—	—	—	—	4	558.1	5.58	100	—	*
Montana-Dakota Utilities Co	**297**	**83.1**	**11.52**	**.82**	**—**	**—**	**—**	**—**	**2**	**666.6**	**7.39**	**100**	**—**	*****
Coyote (ND)	215	78.0	10.88	.92	—	—	—	—	—	—	—	100	—	—
Heskett (ND)	53	98.2	13.81	.59	—	—	—	—	*	756.8	7.85	100	—	*
Lewis and Clark (MT)	28	93.4	12.06	.53	—	—	—	—	2	653.1	7.31	99	—	1
Muscatine City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**6**	**632.9**	**6.47**	**—**	**—**	**100**
Muscatine (IA)	—	—	—	—	—	—	—	—	6	632.9	6.47	—	—	100
Nebraska Public Power District	**556**	**53.2**	**9.26**	**.27**	*****	**715.0**	**41.48**	**.10**	**52**	**281.9**	**2.82**	**99**	*****	**1**
Gerald Gentleman (NE)	450	50.6	8.82	.26	*	715.0	41.48	.10	51	280.0	2.80	99	*	1
Sheldon (NE)	106	64.4	11.11	.30	—	—	—	—	*	551.6	5.52	100	—	*
Nevada Power Co	**227**	**102.5**	**23.81**	**.49**	**2**	**825.7**	**48.24**	**.30**	**3,620**	[4] **1,068.0**	**11.12**	**58**	*****	**42**
Clark (NV)	—	—	—	—	—	—	—	—	3,257	[4] 1,068.0	11.06	—	—	100
Gardner (NV)	227	102.5	23.81	.49	2	825.7	48.24	.30	—	—	—	100	*	—
Sunrise (NV)	—	—	—	—	—	—	—	—	363	[4] 1,068.0	11.60	—	—	100
New Orleans Public Service Inc	**—**	**—**	**—**	**—**	**64**	**454.4**	**30.00**	**1.50**	**2,717**	**793.2**	**8.38**	**—**	**13**	**87**
Michoud (LA)	—	—	—	—	64	454.4	30.00	1.50	2,717	793.2	8.38	—	13	87
Northern Indiana Pub Serv Co	**641**	**116.9**	**23.19**	**1.15**	**—**	**—**	**—**	**—**	**70**	[4] **768.8**	**7.86**	**99**	**—**	**1**
Bailly (IN)	93	125.0	28.62	2.60	—	—	—	—	14	775.0	7.93	99	—	1
Michigan City (IN)	112	121.5	22.82	.37	—	—	—	—	25	[4] 1,084.8	11.10	99	—	1
Mitchell (IN)	82	107.9	19.10	.28	—	—	—	—	15	503.1	5.15	99	—	1
Rollin Schahfer (IN)	354	114.9	22.84	1.22	—	—	—	—	16	519.5	5.31	100	—	*

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Northern States Power Co	**996**	**93.8**	**16.56**	**0.43**	**—**	**—**	**—**	**—**	**139**	[4] **547.2**	**5.54**	**99**	**—**	**1**
Bay Front (WI)	14	157.2	31.64	.34	—	—	—	—	16	[4] 1,012.5	10.18	95	—	5
Black Dog (MN)	58	99.1	17.55	.23	—	—	—	—	66	621.8	6.28	94	—	6
High Bridge (MN)	57	98.0	17.42	.19	—	—	—	—	58	335.1	3.40	95	—	5
King (MN)	131	102.4	18.30	.27	—	—	—	—	—	—	—	100	—	—
Riverside (MN)	84	95.3	17.07	.20	—	—	—	—	—	—	—	100	—	—
Sherburne County (MN)	650	89.3	15.65	.54	—	—	—	—	—	—	—	100	—	—
Ohio Power Co	**1,152**	**232.2**	**56.20**	**2.06**	**21**	**796.9**	**46.62**	**0.10**	**—**	**—**	**—**	**100**	*****	**—**
Gavin (OH)	390	438.7	102.72	3.09	—	—	—	—	—	—	—	100	—	—
Kammer (WV)	152	110.2	28.95	1.43	*	841.2	49.01	.10	—	—	—	100	*	—
Mitchell (WV)	321	134.9	33.30	.81	20	798.0	46.71	.10	—	—	—	99	1	—
Muskingum (OH)	289	140.9	33.27	2.39	1	716.2	41.17	.10	—	—	—	100	*	—
Ohio Valley Electric Corp	**239**	**100.1**	**25.81**	**2.13**	**1**	**770.4**	**44.01**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Kyger Creek (OH)	239	100.1	25.81	2.13	1	770.4	44.01	.30	—	—	—	100	*	—
Oklahoma Gas & Electric Co	**751**	**84.3**	**14.76**	**.25**	**—**	**—**	**—**	**—**	**6,232**	**734.1**	**7.61**	**67**	**—**	**33**
Horseshoe Lake (OK)	—	—	—	—	—	—	—	—	650	734.1	7.61	—	—	100
Muskogee (OK)	416	85.8	15.01	.26	—	—	—	—	250	734.1	7.61	97	—	3
Mustang (OK)	—	—	—	—	—	—	—	—	1,253	734.1	7.61	—	—	100
Seminole (OK)	—	—	—	—	—	—	—	—	4,078	734.1	7.61	—	—	100
Sooner (OK)	335	82.4	14.44	.24	—	—	—	—	—	—	—	100	—	—
Omaha Public Power District	**308**	**58.3**	**10.25**	**.31**	**2**	**633.0**	**36.69**	**.20**	**7**	**696.7**	**7.03**	**100**	*****	*****
Nebraska City (NE)	119	54.9	9.64	.32	2	633.0	36.69	.20	—	—	—	99	1	—
North Omaha (NE)	189	60.4	10.63	.30	—	—	—	—	7	696.7	7.03	100	—	*
Orlando Utilities Comm	**150**	**161.9**	**41.31**	**1.12**	**1**	**593.9**	**34.42**	**.50**	**—**	**—**	**—**	**100**	*****	**—**
Stanton Energy (FL)	150	161.9	41.31	1.12	1	593.9	34.42	.50	—	—	—	100	*	—
Orrville City of	**17**	**103.1**	**23.62**	**3.72**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Orrville (OH)	17	103.1	23.62	3.72	—	—	—	—	—	—	—	100	—	—
Otter Tail Power Co	**248**	**104.3**	**17.94**	**.31**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Big Stone (SD)	202	100.3	16.93	.30	—	—	—	—	—	—	—	100	—	—
Hoot Lake (MN)	46	120.2	22.37	.33	—	—	—	—	—	—	—	100	—	—
Owensboro City of	**65**	**87.5**	**18.65**	**3.52**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Smith (KY)	65	87.5	18.65	3.52	—	—	—	—	—	—	—	100	—	—
Pacific Gas & Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,613**	[4] **2,259.5**	**23.04**	**—**	**—**	**100**
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	678	[4] 2,259.5	23.16	—	—	100
Hunters Point (CA)	—	—	—	—	—	—	—	—	935	[4] 2,259.5	22.96	—	—	100
PacifiCorp	**2,006**	**84.5**	**16.39**	**.50**	**4**	**804.2**	**47.29**	**.30**	**928**	**580.4**	**6.13**	**97**	*****	**2**
Carbon (UT)	40	61.8	14.86	.44	—	—	—	—	—	—	—	100	—	—
Emery-Hunter (UT)	294	75.7	18.43	.44	—	—	—	—	—	—	—	100	—	—
Gadsby (UT)	—	—	—	—	—	—	—	—	919	582.2	6.15	—	—	100
Huntington (UT)	88	132.9	31.12	.47	—	—	—	—	—	—	—	100	—	—
Jim Bridger (WY)	820	94.4	17.61	.49	2	798.8	46.97	.30	—	—	—	100	*	—
Johnston (WY)	359	46.1	7.89	.31	2	809.6	47.60	.30	—	—	—	100	*	—
Naughton (WY)	221	105.3	20.66	1.06	—	—	—	—	10	404.0	4.22	100	—	*
Wyodak (WY)	184	77.3	12.38	.45	—	—	—	—	—	—	—	100	—	—
Painesville City of	**7**	**134.7**	**33.16**	**.98**	**—**	**—**	**—**	**—**	**11**	**864.0**	**8.64**	**94**	**—**	**6**
Painesville (OH)	7	134.7	33.16	.98	—	—	—	—	11	864.0	8.64	94	—	6
Pasadena City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**298**	**679.0**	**6.92**	**—**	**—**	**100**
Broadway (CA)	—	—	—	—	—	—	—	—	298	679.0	6.92	—	—	100
Philadelphia Electric Co	**177**	**134.3**	**35.31**	**2.02**	**506**	**366.1**	**23.06**	**.42**	**142**	**640.0**	**6.68**	**58**	**40**	**2**
Cromby (PA)	50	133.9	35.20	2.08	24	437.7	27.93	.64	15	640.0	6.67	89	10	1
Delaware (PA)	—	—	—	—	40	388.2	24.89	.36	—	—	—	—	100	—
Eddystone (PA)	127	134.4	35.36	2.00	424	356.5	22.40	.42	127	640.0	6.68	54	43	2
Schuylkill (PA)	—	—	—	—	18	445.7	27.90	.38	—	—	—	—	100	—
Plains Elec Gen&Trans Coop Inc	**93**	**125.0**	**22.81**	**.82**	**—**	**—**	**—**	**—**	**5**	**554.6**	**4.64**	**100**	**—**	*****
Escalante (NM)	93	125.0	22.81	.82	—	—	—	—	5	554.6	4.64	100	—	*

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Platte River Power Authority	**108**	**60.4**	**10.69**	**0.20**	**48**	**682.4**	**39.35**	**0.25**	**—**	**—**	**—**	**87**	**13**	**—**
Rawhide (CO)	108	60.4	10.69	.20	48	682.4	39.35	.25	—	—	—	87	13	—
Portland General Electric Co	**192**	**107.8**	**20.37**	**.44**	**84**	**855.3**	**50.29**	**.10**	**4,018**	**464.8**	**4.74**	**44**	**6**	**50**
Beaver (OR)	—	—	—	—	79	852.4	50.12	.10	2,726	557.7	5.69	—	14	86
Boardman (OR)	192	107.8	20.37	.44	5	900.6	52.96	.10	—	—	—	99	1	—
Coyote Springs (OR)	—	—	—	—	—	—	—	—	1,291	268.6	2.74	—	—	100
Power Authority of State of NY	**—**	**—**	**—**	**—**	**429**	**513.1**	**31.56**	**.28**	**626** [4]	**1,241.7**	**12.48**	**—**	**81**	**19**
Poletti (NY)	—	—	—	—	429	513.1	31.56	.28	7	896.2	9.19	—	100	*
Richard Flynn (NY)	—	—	—	—	—	—	—	—	618 [4]	1,246.0	12.52	—	—	100
Public Service Co of Colorado	**900**	**82.8**	**15.81**	**.35**	**—**	**—**	**—**	**—**	**2,505**	**769.0**	**7.94**	**87**	**—**	**13**
Arapahoe (CO)	84	76.1	13.47	.23	—	—	—	—	47	692.0	6.88	97	—	3
Cameo (CO)	20	93.5	20.65	.50	—	—	—	—	5	174.0	1.75	99	—	1
Cherokee (CO)	173	83.7	18.99	.44	—	—	—	—	114	920.0	9.09	97	—	3
Comanche (CO)	275	66.7	11.61	.31	—	—	—	—	—	—	—	100	—	—
Fort St. Vrain (CO)	—	—	—	—	—	—	—	—	2,049	735.0	7.66	—	—	100
Hayden (CO)	129	100.5	20.86	.41	—	—	—	—	—	—	—	100	—	—
Pawnee (CO)	178	85.9	14.51	.33	—	—	—	—	9	850.0	8.77	100	—	*
Valmont (CO)	41	107.7	22.79	.33	—	—	—	—	3	502.0	4.95	100	—	*
Zuni (CO)	—	—	—	—	—	—	—	—	278	995.0	9.84	—	—	100
Public Service Co of NH	**92**	**153.7**	**40.53**	**1.39**	**3**	**813.8**	**47.10**	**.03**	**—**	**—**	**—**	**99**	**1**	**—**
Merrimack (NH)	52	154.9	40.79	1.98	*	979.7	56.70	.27	—	—	—	100	*	—
Newington Station (NH)	—	—	—	—	2	791.0	45.78	—	—	—	—	—	100	—
Schiller (NH)	40	152.2	40.20	.62	—	—	—	—	—	—	—	100	—	—
Public Service Co of NM	**644**	**168.8**	**31.48**	**.75**	**2**	**801.5**	**45.78**	**1.00**	**53**	**659.5**	**6.77**	**99**	*****	*****
Reeves (NM)	—	—	—	—	—	—	—	—	53	659.5	6.77	—	—	100
San Juan (NM)	644	168.8	31.48	.75	2	801.5	45.78	1.00	—	—	—	100	*	—
Public Service Co of Oklahoma	**359**	**115.8**	**20.39**	**.19**	**15**	**657.7**	**38.67**	**.10**	**3,972**	[4] **778.3**	**8.06**	**60**	**1**	**39**
Comanche (CS) (OK)	—	—	—	—	—	—	—	—	1,205	[4] 751.9	7.83	—	—	100
Northeastern (OK)	359	115.8	20.39	.19	—	—	—	—	80	[4] 736.2	7.53	99	—	1
Riverside (OK)	—	—	—	—	—	—	—	—	1,845	[4] 777.6	7.98	—	—	100
Southwestern (OK)	—	—	—	—	15	657.7	38.67	.10	765	[4] 828.5	8.69	—	10	90
Tulsa (OK)	—	—	—	—	—	—	—	—	76	[4] 749.4	7.66	—	—	100
PSI Energy Inc	**1,139**	**109.6**	**24.49**	**1.71**	**52**	**683.3**	**39.32**	**.30**	**—**	**—**	**—**	**99**	**1**	**—**
Cayuga (IN)	194	118.8	25.82	1.04	7	690.8	39.75	.30	—	—	—	99	1	—
Edwardsport (IN)	40	104.1	23.12	1.71	9	659.4	37.94	.30	—	—	—	95	5	—
Gallagher (IN)	116	117.7	29.90	2.05	6	675.7	38.88	.30	—	—	—	99	1	—
Gibson Station (IN)	648	103.9	23.04	1.90	10	690.3	39.72	.30	—	—	—	100	*	—
Noblesville (IN)	4	154.0	33.23	1.62	1	678.1	39.02	.30	—	—	—	95	5	—
Wabash River (IN)	137	116.8	25.04	1.51	21	689.7	39.69	.30	—	—	—	96	4	—
Richmond City of	**21**	**134.9**	**32.31**	**2.48**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Whitewater (IN)	21	134.9	32.31	2.48	—	—	—	—	—	—	—	100	—	—
Rochester City of	**19**	**174.3**	**41.49**	**1.15**	**—**	**—**	**—**	**—**	**26**	**695.7**	**7.06**	**94**	**—**	**6**
Silver Lake (MN)	19	174.3	41.49	1.15	—	—	—	—	26	695.7	7.06	94	—	6
Rochester Gas & Electric Corp	**40**	**132.6**	**35.41**	**2.23**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Russell Station 7 (NY)	40	132.6	35.41	2.23	—	—	—	—	—	—	—	100	—	—
Ruston City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**95**	**601.0**	**6.17**	**—**	**—**	**100**
Steam Plant (LA)	—	—	—	—	—	—	—	—	95	601.0	6.17	—	—	100
S Mississippi Elec Pwr Assn	**71**	**142.9**	**34.46**	**.91**	**5**	**734.0**	**43.28**	**.38**	**320**	[4] **670.1**	**6.91**	**83**	**1**	**16**
Moselle (MS)	—	—	—	—	—	—	—	—	320	[4] 670.1	6.91	—	—	100
R D Morrow (MS)	71	142.9	34.46	.91	5	734.0	43.28	.38	—	—	—	98	2	—
Sacramento Municipal Utility	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2,111**	[4] **801.5**	**8.02**	**—**	**—**	**100**
Central Valley (CA)	—	—	—	—	—	—	—	—	468	[4] 806.9	8.07	—	—	100
SCA Cogen Proj (CA)	—	—	—	—	—	—	—	—	693	[4] 808.4	8.08	—	—	100
SPA Cogen Proj (CA)	—	—	—	—	—	—	—	—	950	[4] 793.8	7.94	—	—	100
Salt River Proj Ag I & P Dist	**1,008**	**125.9**	**26.54**	**.47**	**10**	**844.3**	**49.41**	**.50**	**3,285**	**859.0**	**8.74**	**86**	*****	**14**
Agua Fria (AZ)	—	—	—	—	10	844.3	49.41	.50	2,052	860.3	8.69	—	3	97

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Salt River Proj Ag I & P Dist														
Coronado (AZ)	274	126.5	24.59	0.46	—	—	—	—	—	—	—	100	—	—
Kyrene (AZ)	—	—	—	—	—	—	—	—	388	865.9	8.93	—	—	100
Navajo (AZ)	735	125.7	27.26	.48	—	—	—	—	—	—	—	100	—	—
Santan (AZ)	—	—	—	—	—	—	—	—	845	852.7	8.78	—	—	100
San Antonio City of	**517**	**95.7**	**16.13**	**.31**	**—**	**—**	**—**	**—**	**5,808**	**873.9**	**8.91**	**60**	**—**	**40**
Arthur Rosenberg (TX)	—	—	—	—	—	—	—	—	2,027	873.9	9.03	—	—	100
Braunig (TX)	—	—	—	—	—	—	—	—	739	873.9	8.83	—	—	100
JT Deely/Spruce (TX)	517	95.7	16.13	.31	—	—	—	—	1,996	873.9	8.88	81	—	19
Sommers (TX)	—	—	—	—	—	—	—	—	1,046	873.9	8.83	—	—	100
San Miguel Electric Coop Inc	**250**	**99.0**	**10.29**	**2.00**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
San Miquel (TX)	250	99.0	10.29	2.00	—	—	—	—	—	—	—	100	—	—
Savannah Electric & Power Co	**57**	**148.6**	**37.32**	**.80**	**—**	**—**	**—**	**—**	**4** [4]	**1,061.9**	**10.87**	**100**	**—**	*****
Kraft (GA)	36	144.2	35.43	.86	—	—	—	—	4 [4]	1,061.9	10.87	100	—	*
McIntosh (GA)	21	155.5	40.49	.70	—	—	—	—	—	—	—	100	—	—
Seminole Electric Coop Inc	**225**	**161.6**	**40.63**	**2.97**	**3**	**704.4**	**40.74**	**0.20**	**—**	**—**	**—**	**100**	*****	**—**
Seminole (FL)	225	161.6	40.63	2.97	3	704.4	40.74	.20	—	—	—	100	*	—
Sierra Pacific Power Co	**112**	**162.8**	**37.10**	**.42**	**—**	**—**	**—**	**—**	**2,675** [4]	**1,174.0**	**12.14**	**48**	**—**	**52**
Fort Churchill (NV)	—	—	—	—	—	—	—	—	1,018 [4]	1,174.0	12.19	—	—	100
North Valmy (NV)	112	162.8	37.10	.42	—	—	—	—	—	—	—	100	—	—
Pinon Pine (NV)	—	—	—	—	—	—	—	—	455 [4]	1,174.0	12.11	—	—	100
Tracy (NV)	—	—	—	—	—	—	—	—	1,202 [4]	1,174.0	12.11	—	—	100
Sikeston City of	**64**	**109.7**	**19.36**	**.34**	**2**	**592.6**	**35.09**	**.60**	**—**	**—**	**—**	**99**	**1**	**—**
Sikeston (MO)	64	109.7	19.36	.34	2	592.6	35.09	.60	—	—	—	99	1	—
South Carolina Electric&Gas Co	**466**	**144.1**	**36.68**	**1.00**	**9**	**741.7**	**42.99**	**.20**	**4**	**955.1**	**9.82**	**100**	*****	*****
Canadys (SC)	45	145.4	37.49	1.21	—	—	—	—	4	955.1	9.82	100	—	*
Cope (SC)	49	140.5	34.81	1.00	2	763.9	44.28	.20	—	—	—	99	1	—
Mcmeekin (SC)	54	145.8	37.25	.88	—	—	—	—	—	—	—	100	—	—
Urguhart (SC)	70	146.7	38.54	1.31	*	731.3	42.39	.20	—	—	—	100	*	—
Wateree (SC)	117	146.0	36.44	1.02	6	752.2	43.60	.20	—	—	—	99	1	—
Williams (SC)	130	141.2	36.11	.80	2	683.9	39.64	.20	—	—	—	100	*	—
South Carolina Pub Serv Auth	**514**	**130.7**	**33.43**	**1.24**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Cross (SC)	231	131.9	34.13	1.24	—	—	—	—	—	—	—	100	—	—
Grainger (SC)	38	154.1	38.97	1.26	—	—	—	—	—	—	—	100	—	—
Jefferies (SC)	49	129.9	32.34	1.37	—	—	—	—	—	—	—	100	—	—
Winyah (SC)	196	125.1	31.82	1.20	—	—	—	—	—	—	—	100	—	—
Southern California Edison Co	**385**	**132.1**	**29.08**	**.47**	**—**	**—**	**—**	**—**	**4** [4]	**2,529.0**	**26.18**	**100**	**—**	*****
Mohave (NV)	385	132.1	29.08	.47	—	—	—	—	4 [4]	2,529.0	26.18	100	—	*
Southern Illinois Power Coop	**39**	**97.3**	**21.96**	**3.43**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Marion (IL)	39	97.3	21.96	3.43	—	—	—	—	—	—	—	100	—	—
Southern Indiana Gas & Elec Co	**191**	**96.9**	**22.08**	**3.52**	**—**	**—**	**—**	**—**	**24**	**705.8**	**7.26**	**99**	**—**	**1**
A B Brown (IN)	69	96.7	22.40	3.48	—	—	—	—	13	694.6	7.14	99	—	1
Culley (IN)	70	91.1	20.47	4.66	—	—	—	—	4	728.1	7.48	100	—	*
Warrick (IN)	52	105.1	23.85	2.05	—	—	—	—	7	715.2	7.35	99	—	1
Southwestern Electric Power Co	**708**	**134.7**	**20.60**	**.87**	**44**	**649.7**	**39.67**	**.10**	**2,552** [4]	**939.5**	**9.66**	**79**	**2**	**19**
Arsenal Hill (LA)	—	—	—	—	—	—	—	—	226 [4]	956.1	10.14	—	—	100
Flint Creek (AR)	119	155.3	26.41	.33	—	—	—	—	—	—	—	100	—	—
Knox Lee (TX)	—	—	—	—	16	688.4	42.63	.10	384	895.6	9.38	—	20	80
Lieberman (LA)	—	—	—	—	12	569.3	35.84	.10	159	962.1	9.72	—	32	68
Pirkey (TX)	295	107.2	13.72	1.67	—	—	—	—	14	935.8	10.10	100	—	*
Welsh Station (TX)	294	146.9	25.15	.30	8	685.9	40.33	.10	—	—	—	99	1	—
Wilkes (TX)	—	—	—	—	8	661.2	38.88	.10	1,770	[4] 945.1	9.66	—	3	97
Southwestern Public Service Co	**834**	**121.2**	**20.97**	**.27**	**—**	**—**	**—**	**—**	**3,437** [4]	**814.2**	**8.32**	**80**	**—**	**20**
Cunningham (NM)	—	—	—	—	—	—	—	—	1,008 [4]	824.0	8.39	—	—	100
Harrington (TX)	428	110.5	19.08	.27	—	—	—	—	5	815.1	8.26	100	—	*
Jones (TX)	—	—	—	—	—	—	—	—	1,702 [4]	780.3	8.03	—	—	100
Maddox (NM)	—	—	—	—	—	—	—	—	335 [4]	783.8	7.99	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
Southwestern Public Service Co														
Nichols (TX)	—	—	—	—	—	—	—	—	42	911.8	9.03	—	—	100
Plant X (TX)	—	—	—	—	—	—	—	—	329 [4]	981.6	9.91	—	—	100
Tolk (TX)	407	132.4	22.97	0.27	—	—	—	—	17	815.1	8.34	100	—	*
Springfield City of	**125**	**114.8**	**21.90**	**.40**	**—**	**—**	**—**	**—**	**29**	**808.4**	**8.21**	**99**	**—**	**1**
James River (MO)	72	121.2	24.15	.55	—	—	—	—	1	808.7	8.21	100	—	*
Southwest (MO)	53	105.1	18.84	.20	—	—	—	—	28	808.4	8.21	97	—	3
Springfield City of	**100**	**110.5**	**23.10**	**2.85**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Dallman (IL)	89	107.5	22.52	3.11	—	—	—	—	—	—	—	100	—	—
Lakeside (IL)	11	134.3	27.56	.84	—	—	—	—	—	—	—	100	—	—
St Joseph Light & Power Co	**24**	**106.0**	**21.00**	**.33**	**14**	**712.0**	**41.18**	**0.40**	**29**	**661.6**	**6.68**	**81**	**14**	**5**
Lakeroad (MO)	24	106.0	21.00	.33	14	712.0	41.18	.40	29	661.6	6.68	81	14	5
Sunflower Electric Coop Inc	**183**	**104.9**	**17.78**	**.30**	**—**	**—**	**—**	**—**	**2**	**915.1**	**8.96**	**100**	**—**	*****
Garden City (KS)	—	—	—	—	—	—	—	—	*	915.1	8.96	—	—	100
Holcomb (KS)	183	104.9	17.78	.30	—	—	—	—	2	915.1	8.96	100	—	*
Tallahassee City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,172**	**548.0**	**5.81**	**—**	**—**	**100**
Hopkins (FL)	—	—	—	—	—	—	—	—	571	548.0	5.81	—	—	100
Purdom (FL)	—	—	—	—	—	—	—	—	601	548.0	5.81	—	—	100
Tampa Electric Co[6]	**406**	**139.4**	**32.58**	**2.26**	**149**	**544.2**	**33.17**	**.55**	**—**	**—**	**—**	**91**	**9**	**—**
Big Bend (FL)	—	—	—	—	7	697.5	40.43	.10	—	—	—	—	100	—
Davant Transfer (FL)	406	139.4	32.58	2.26	—	—	—	—	—	—	—	100	—	—
Gannon (FL)	—	—	—	—	9	640.0	37.09	.10	—	—	—	—	100	—
Hookers Point (FL)	—	—	—	—	79	446.4	28.41	.95	—	—	—	—	100	—
Polk Station (FL)	—	—	—	—	54	663.9	38.48	.10	—	—	—	—	100	—
Tennessee Valley Authority[7]	**3,318**	**109.9**	**25.25**	**1.90**	**12**	**665.9**	**39.12**	**.50**	**—**	**—**	**—**	**100**	*****	**—**
Bull Run (TN)	188	123.2	31.90	.91	—	—	—	—	—	—	—	100	—	—
Colbert (AL)	96	107.7	25.51	1.76	—	—	—	—	—	—	—	100	—	—
Cora Transfer (TN)	271	108.3	22.71	.43	—	—	—	—	—	—	—	100	—	—
Cumberland (TN)	640	102.5	24.27	2.77	5	671.1	39.43	.50	—	—	—	100	*	—
Gallatin (TN)	27	117.5	29.53	2.48	—	—	—	—	—	—	—	100	—	—
GRT Terminal (TN)	537	106.2	22.34	1.00	—	—	—	—	—	—	—	100	—	—
Johnsonville (TN)	11	105.2	25.43	1.97	—	—	—	—	—	—	—	100	—	—
Kingston (TN)	310	118.1	29.17	1.19	2	684.8	40.24	.50	—	—	—	100	*	—
Paradise (KY)	463	92.4	19.58	4.46	1	707.6	41.58	.50	—	—	—	100	*	—
Sevier (TN)	148	124.2	32.06	1.07	1	668.4	39.27	.50	—	—	—	100	*	—
Shawnee (KY)	284	124.6	28.12	.57	2	625.8	36.77	.50	—	—	—	100	*	—
Widows Creek (AL)	343	117.0	28.36	2.00	1	653.3	38.39	.50	—	—	—	100	*	—
Terrabonne Parrish Con	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**93**	**798.8**	**8.62**	**—**	**—**	**100**
Houma (LA)	—	—	—	—	—	—	—	—	93	798.8	8.62	—	—	100
Texas Municipal Power Agency	**128**	**126.5**	**21.24**	**.32**	**—**	**—**	**—**	**—**	**14**	**747.5**	**7.62**	**99**	**—**	**1**
Gibbons Creek (TX)	128	126.5	21.24	.32	—	—	—	—	14	747.5	7.62	99	—	1
Texas-New Mexico Power Co	**174**	**148.8**	**20.04**	**.80**	**—**	**—**	**—**	**—**	**2** [4]	**1,022.0**	**10.19**	**100**	**—**	*****
TNP One (Tx)	174	148.8	20.04	.80	—	—	—	—	2 [4]	1,022.0	10.19	100	—	*
Tri State Gen & Trans Assn, Inc	**418**	**100.3**	**20.74**	**.41**	**4**	**1,045.1**	**53.71**	**.05**	**3**	**679.2**	**7.74**	**100**	*****	*****
Craig (CO)	386	100.8	20.79	.37	4	1,045.1	53.71	.05	3	679.2	7.74	100	*	*
Nucla (CO)	32	94.5	20.14	.85	—	—	—	—	—	—	—	100	—	—
Tucson Electric Power Co	**356**	**124.4**	**23.43**	**.81**	**—**	**—**	**—**	**—**	**1,311** [4]	**1,011.0**	**10.28**	**83**	**—**	**17**
Irvington (AZ)	31	186.8	42.65	.44	—	—	—	—	1,311 [4]	1,011.0	10.28	35	—	65
Springerville (AZ)	325	117.0	21.58	.85	—	—	—	—	—	—	—	100	—	—
TXU Electric Co[8]	**2,528**	**90.9**	**12.28**	**.69**	**291**	**648.5**	**37.59**	**—**	**28,535**	**783.5**	**8.01**	**53**	**3**	**45**
Big Brown (TX)	642	100.8	14.98	.58	—	—	—	—	22	783.5	8.12	100	—	*
Decordova (TX)	—	—	—	—	26	648.2	37.57	—	2,368	783.5	8.03	—	6	94
Eagle Mountain (TX)	—	—	—	—	1	604.4	37.57	—	617	783.5	8.01	—	1	99
Graham (TX)	—	—	—	—	—	—	—	—	2,162	783.5	7.96	—	—	100
Handley (TX)	—	—	—	—	98	648.2	37.57	—	3,210	783.5	8.04	—	15	85
Lake Creek (TX)	—	—	—	—	97	648.2	37.57	—	797	783.5	8.04	—	41	59
Lake Hubbard (TX)	—	—	—	—	17	648.2	37.57	—	1,315	783.5	8.02	—	7	93

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
TXU Electric Co[8]														
Martin Lake (TX)	1,127	67.8	9.04	0.90	9	652.3	37.81	—	—	—	—	100	*	—
Monticello (TX)	759	117.3	14.80	.47	15	654.1	37.91	—	—	—	—	99	1	—
Morgan Creek (TX)	—	—	—	—	—	—	—	—	2,742	783.5	7.95	—	—	100
Mountain Creek (TX)	—	—	—	—	—	—	—	—	705	783.5	8.07	—	—	100
North Lake (TX)	—	—	—	—	24	648.2	37.57	—	1,645	783.5	8.08	—	8	92
Parkdale (TX)	—	—	—	—	—	—	—	—	747	783.5	8.04	—	—	100
Permian Basin (TX)	—	—	—	—	—	—	—	—	2,265	783.5	7.96	—	—	100
Stryker (TX)	—	—	—	—	—	—	—	—	2,540	783.5	8.12	—	—	100
Tradinghouse (TX)	—	—	—	—	—	—	—	—	4,413	783.5	8.05	—	—	100
Trinidad (TX)	—	—	—	—	—	—	—	—	541	783.5	7.98	—	—	100
Valley (TX)	—	—	—	—	4	648.2	37.57	—	2,447	783.5	7.90	—	1	99
UtiliCorp United Inc	**99**	**92.1**	**18.65**	**.34**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Sibley (MO)	99	92.1	18.65	.34	—	—	—	—	—	—	—	100	—	—
Vero Beach City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**61**	**827.3**	**8.79**	**—**	**—**	**100**
Vero Beach (FL)	—	—	—	—	—	—	—	—	61	827.3	8.79	—	—	100
Vineland City of	*****	**180.0**	**47.51**	**.79**	**5**	**688.3**	**40.69**	**0.22**	**—**	**—**	**—**	**2**	**98**	**—**
H M Down (NJ)	*	180.0	47.51	.79	5	688.3	40.69	.22	—	—	—	2	98	—
Virginia Electric & Power Co	**1,066**	**129.1**	**32.75**	**1.27**	**1,028**	**425.8**	**27.11**	**1.09**	**237**	**205.9**	**2.12**	**80**	**19**	**1**
Bremo Bluff (VA)	38	137.4	35.01	.95	1	634.0	37.28	.20	—	—	—	100	*	—
Chesapeake Energy (VA)	106	154.9	40.38	.81	—	—	—	—	—	—	—	100	—	—
Chesterfield (VA)	301	138.3	35.60	1.06	43	718.3	42.24	.20	228	177.6	1.83	94	3	3
Clover (VA)	145	122.6	31.53	.97	—	—	—	—	—	—	—	100	—	—
Mount Storm (WV)	361	112.2	27.71	1.71	9	686.6	40.37	.20	—	—	—	99	1	—
North Branch (VA)	11	87.1	17.90	2.42	—	—	—	—	—	—	—	100	—	—
Possum Point (VA)	58	140.7	36.26	.98	249	364.6	23.15	.68	—	—	—	49	51	—
Storage Facility #1	—	—	—	—	727	427.7	27.40	1.30	—	—	—	—	100	—
Yorktown (VA)	44	143.1	37.38	1.56	*	609.6	35.84	.20	9	893.4	9.22	99	*	1
West Texas Utilities Co	**268**	**130.7**	**21.90**	**.40**	**58**	**707.2**	**41.58**	**.10**	**1,758**	[4] **635.7**	**6.55**	**68**	**5**	**27**
Fort Phantom (TX)	—	—	—	—	31	736.3	43.29	.10	668	[4] 667.7	6.88	—	21	79
Oak Creek (TX)	—	—	—	—	—	—	—	—	57	597.4	6.44	—	—	100
Oklaunion (TX)	268	130.7	21.90	.40	9	676.3	39.77	.10	—	—	—	99	1	—
Paint Creek (TX)	—	—	—	—	15	662.1	38.93	.10	56	674.5	6.68	—	62	38
Rio Pecos (TX)	—	—	—	—	3	725.0	42.63	.10	204	700.6	7.23	—	8	92
San Angelo (TX)	—	—	—	—	—	—	—	—	774	591.2	6.08	—	—	100
Western Farmers Elec Coop Inc	**147**	**95.6**	**16.61**	**.24**	**54**	**549.3**	**32.53**	**.10**	**909**	**717.5**	**7.44**	**67**	**8**	**25**
Anadarko (OK)	—	—	—	—	54	549.3	32.53	.10	756	717.5	7.43	—	29	71
Hugo (OK)	147	95.6	16.61	.24	—	—	—	—	—	—	—	100	—	—
Mooreland (OK)	—	—	—	—	—	—	—	—	153	717.5	7.48	—	—	100
WestPlains Energy	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**739**	**850.1**	**8.70**	**—**	**—**	**100**
Cimarron River (KS)	—	—	—	—	—	—	—	—	230	608.0	6.35	—	—	100
Large (KS)	—	—	—	—	—	—	—	—	490	968.6	9.83	—	—	100
Mullergren (KS)	—	—	—	—	—	—	—	—	19	804.7	7.99	—	—	100
Wisconsin Electric Power Co	**1,004**	**95.9**	**17.69**	**.36**	**6**	**479.9**	**28.10**	**.30**	**41**	[4] **1,054.2**	**10.89**	**100**	*****	*****
Oak Creek (WI)	251	97.1	17.25	.20	—	—	—	—	35	[4] 1,036.2	10.71	99	—	1
Pleasant Prairie (WI)	496	75.6	12.85	.30	—	—	—	—	3	[4] 1,232.6	12.68	100	—	*
Port Washington (WI)	59	123.6	32.72	1.34	—	—	—	—	1	[4] 1,372.1	14.02	100	—	*
Presque Isle (MI)	144	113.0	21.97	.43	6	479.9	28.10	.30	—	—	—	99	1	—
Valley (WI)	54	154.7	36.28	.45	—	—	—	—	2	952.6	9.77	100	—	*
Wisconsin Power & Light Co	**549**	**97.6**	**16.90**	**.32**	**5**	**726.5**	**42.72**	**.10**	**—**	**—**	**—**	**100**	*****	**—**
Columbia (WI)	358	89.7	15.42	.34	2	727.9	42.80	.10	—	—	—	100	*	—
Edgewater (WI)	191	112.1	19.67	.29	1	718.5	42.25	.10	—	—	—	100	*	—
Rock River (WI)	—	—	—	—	2	730.0	42.92	.10	—	—	—	—	100	—
Wisconsin Public Service Corp	**274**	**107.0**	**19.03**	**.24**	**—**	**—**	**—**	**—**	**77**	**656.2**	**6.58**	**98**	**—**	**2**
Pulliam (WI)	104	106.8	19.12	.20	—	—	—	—	70	656.3	6.58	96	—	4
Weston (WI)	170	107.1	18.97	.27	—	—	—	—	7	655.0	6.58	100	—	*
Wyandotte Municipal Serv Comm	**30**	**148.0**	**36.59**	**.70**	**—**	**—**	**—**	**—**	*****	**675.0**	**6.75**	**100**	**—**	*****
Wyandotte (MI)	30	148.0	36.59	.70	—	—	—	—	*	675.0	6.75	100	—	*

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, December 2000 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Avg. Sulfur %	Receipts	Average Cost[2]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10 Btu)	$ per Mcf			
U.S. Total	60,972	118.8	23.61	0.86	12,603	[4] 471.7	29.60	0.97	156,959	[4] 840.9	8.64	83	5	11

1 The December 2000 petroleum coke receipts were 88,891 short tons and the cost was 59.2 cents per million Btu.
2 The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are averaged into a small quantity.
3 Most coal destined for the Barry plant is reported by the Alabama Power Company as it is received at the Gorgas Transshipping Facility.
4 Monetary values are expressed in nominal terms.
5 The cost reported under IMT Transfer (Louisiana) is the weighted average cost of coal delivered to this facility. Florida Power Corporation incurs additional costs for transporting coal from the transfer facility to the Crystal River power plant. These additional costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.
6 The cost reported under Davant Transfer (Louisiana) is the weighted average cost of coal delivered to this facility located in Louisiana. The Tampa Electric Company incurs additional costs for transporting this coal from Davant to its power plants which are located in Florida. These costs are not included in data shown in this report. When aggregated at the State level, data for this transfer facility are shown as though the coal were delivered to Florida.
7 Coal reported as delivered to the Cahokia, Cora, and GRT transfer facilities is later transferred to individual electric plants located in Alabama, Kentucky, and Tennessee. The cost of transportation from the these facilities to the electric plants is not included in the costs shown in this report. Coal delivered to Cahokia is later transferred primarily to the Colbert and Widows Creek plants in Alabama. Nearly all of the coal delivered to the Cora facility was transferred to plants in Tennessee. About 1 percent was transferred to plants in Alabama. All coal delivered to the Cora facility is shown in this report as being delivered to Tennessee. Approximately 64 percent of the coal delivered to the GRT facility was transferred to plants in Tennessee. Approximately 36 percent was transferred to plants in Alabama. All coal delivered to GRT is shown in this report as being delivered to Tennessee.
8 Data for TXU Electric Company include lignite delivered for the Aluminium Company of America (ALCOA) portion of Unit 4 of the Sandow Plant.
* For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05.
Notes: •Data for 2000 are preliminary. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Mcf=thousand cubic feet and bbl=barrel.
Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

U.S. Electric Nonutility Net Generation

Table 58. U.S. Nonutility Net Generation, 1990 Through January 2001
(Million Kilowatthours)

Period	Coal	Petroleum[1]	Gas[2]	Nuclear	Hydro-electric	Geothermal	Other[3]	Total
1990	**30,699**	**7,031**	**114,253**	**113**	**9,580**	**7,207**	**47,733**	**216,615**
1991	**38,773**	**7,494**	**128,419**	**77**	**9,446**	**7,953**	**54,017**	**246,178**
1992	**45,189**	**10,508**	**154,429**	**65**	**9,352**	**8,318**	**58,287**	**286,148**
1993	**50,859**	**12,814**	**169,502**	**76**	**11,396**	**9,454**	**60,299**	**314,399**
1994	**56,197**	**14,464**	**186,924**	**52**	**13,095**	**9,816**	**62,539**	**343,087**
1995	**57,261**	**14,416**	**204,804**	**—**	**14,626**	**9,614**	**62,587**	**363,308**
1996	**58,257**	**14,337**	**207,417**	**—**	**16,390**	**9,892**	**63,260**	**369,552**
1997	**56,298**	**15,272**	**213,160**	**—**	**17,673**	**9,100**	**60,196**	**371,700**
1998	**66,466**	**16,775**	**239,992**	**—**	**14,486**	**9,550**	**58,433**	**405,702**
1999 [R]								
January	6,904	3,501	19,489	—	1,269	703	5,808	37,675
February	5,881	2,588	17,167	—	1,652	631	5,062	32,981
March	7,478	3,026	18,988	—	1,782	695	5,424	37,393
April	7,243	2,969	19,445	—	1,853	616	5,568	37,695
May	7,513	3,260	19,834	—	1,654	1,102	5,830	39,193
June	9,143	3,685	22,082	—	1,287	1,281	5,791	43,269
July	11,584	3,778	28,255	287	1,293	1,393	6,204	52,794
August	11,270	3,226	28,208	442	1,174	1,442	6,019	51,781
September	10,081	2,656	25,782	367	1,260	1,382	6,290	47,817
October	11,657	2,206	26,848	499	1,360	1,434	5,373	49,376
November	10,681	2,327	23,178	469	1,285	1,322	5,216	44,478
December	17,207	3,409	24,321	1,155	3,576	1,315	5,435	56,419
Total	**116,642**	**36,631**	**273,598**	**3,218**	**19,445**	**13,316**	**68,020**	**530,871**
2000 [R]								
January	19,634	3,547	23,541	1,799	2,215	1,186	5,684	57,605
February	17,847	2,528	22,514	1,635	1,826	1,061	5,440	52,851
March	17,923	1,919	22,490	1,790	2,250	1,052	5,740	53,164
April	17,148	1,791	21,712	1,737	2,333	1,095	5,635	51,450
May	19,593	2,086	25,596	1,615	2,293	1,120	5,510	57,814
June	21,593	2,681	28,142	1,622	2,114	1,132	5,613	62,896
July	26,755	2,656	30,352	4,633	2,077	1,205	5,941	73,618
August	27,707	3,509	34,600	5,049	2,120	1,237	5,774	79,996
September	24,967	2,735	30,281	7,028	2,091	1,197	5,548	73,849
October	24,161	3,232	28,271	6,143	1,829	1,232	5,770	70,637
November	24,894	3,307	27,071	6,737	1,811	1,238	5,571	70,630
December	28,884	6,611	27,096	8,672	1,927	1,290	5,571	80,051
Total	**271,106**	**36,601**	**321,665**	**48,460**	**24,886**	**14,046**	**67,796**	**784,561**
2001								
January	29,137	7,266	27,647	19,831	1,687	1,302	6,470	93,340
Total	**29,137**	**7,266**	**27,647**	**19,831**	**1,687**	**1,302**	**6,470**	**93,340**
Year to Date								
2001	**29,137**	**7,266**	**27,647**	**19,831**	**1,687**	**1,302**	**6,470**	**93,340**
2000	**19,634**	**3,547**	**23,541**	**1,799**	**2,215**	**1,186**	**5,684**	**57,605**

1 Includes fuel oils nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke
2 Includes supplemental gaseous fuel.
3 Includes biomass, wind, photovoltaic, solar thermal, batteries, chemicals, hydrogen, and sulfur.
R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •Values for 1999 and prior years are final. •See Technical Notes for a discussion of the sample design. •Totals may not equal sum of components because of independent rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Sources: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report,'', 2001: Form EIA-906, ''Power Plant Report.'' and Form EIA-860B, ''Annual Electric Generator Report - Nonutility,'' and predecessor forms.

Table 59. U.S. Nonutility Net Generation by Nonrenewable Energy Source, 1990 Through January 2001

(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal[1]	Petroleum[2]	Gas	Nuclear	Hydroelectric (Pumped Storage)
1990	**152,095**	**30,699**	**7,031**	**114,253**	**113**	**—**
1991	**174,763**	**38,773**	**7,494**	**128,419**	**77**	**—**
1992	**210,192**	**45,189**	**10,508**	**154,429**	**65**	**—**
1993	**233,251**	**50,859**	**12,814**	**169,502**	**76**	**—**
1994	**257,638**	**56,197**	**14,464**	**186,924**	**52**	**—**
1995	**276,481**	**57,261**	**14,416**	**204,804**	**—**	**—**
1996	**280,010**	**58,257**	**14,337**	**207,417**	**—**	**—**
1997	**284,730**	**56,298**	**15,272**	**213,160**	**—**	**—**
1998	**323,233**	**66,466**	**16,775**	**239,992**	**—**	**—**
1999 [R]						
January	29,889	6,904	3,501	19,489	—	–6
February	25,635	5,881	2,588	17,167	—	–1
March	29,489	7,478	3,026	18,988	—	–3
April	29,655	7,243	2,969	19,445	—	–2
May	30,603	7,513	3,260	19,834	—	–4
June	34,897	9,143	3,685	22,082	—	–12
July	43,893	11,584	3,778	28,255	287	–11
August	43,132	11,270	3,226	28,208	442	–14
September	38,868	10,081	2,656	25,782	367	–17
October	41,191	11,657	2,206	26,848	499	–18
November	36,640	10,681	2,327	23,178	469	–16
December	46,072	17,207	3,409	24,321	1,155	–20
Total	**429,964**	**116,642**	**36,631**	**273,598**	**3,218**	**–124**
2000 [R]						
January	48,502	19,634	3,547	23,541	1,799	–19
February	44,508	17,847	2,528	22,514	1,635	–16
March	44,109	17,923	1,919	22,490	1,790	–13
April	42,347	17,148	1,791	21,712	1,737	–41
May	48,833	19,593	2,086	25,596	1,615	–57
June	53,976	21,593	2,681	28,142	1,622	–61
July	64,323	26,755	2,656	30,352	4,633	–71
August	70,792	27,707	3,509	34,600	5,049	–73
September	64,940	24,967	2,735	30,281	7,028	–71
October	61,746	24,161	3,232	28,271	6,143	–60
November	61,956	24,894	3,307	27,071	6,737	–54
December	71,208	28,884	6,611	27,096	8,672	–56
Total	**677,241**	**271,106**	**36,601**	**321,665**	**48,460**	**–592**
2001						
January	83,825	29,137	7,266	27,647	19,831	–56
Total	**83,825**	**29,137**	**7,266**	**27,647**	**19,831**	**–56**
Year to Date						
2001	**83,825**	**29,137**	**7,266**	**27,647**	**19,831**	**–56**
2000	**48,502**	**19,634**	**3,547**	**23,541**	**1,799**	**–19**

1 Includes lignite, bituminous coal, subbituminous coal, and anthracite.
2 Includes fuel oil Nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.
R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •Values for 1999 and prior years are final. •See Technical Notes for a discussion of the sample design. •Totals may not equal sum of components because of independent rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Sources: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report,'', 2001: Form EIA-906, ''Power Plant Report.'' and Form EIA-860B, ''Annual Electric Generator Report - Nonutility,'' and predecessor forms.

Table 60. U.S. Nonutility Net Generation by Renewable Energy Source, 1990 Through January 2001

(Million Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric (Conventional)	Geothermal	Biomass	Wind	Photovoltaic	Solar Thermal
1990	**61,873**	**9,580**	**7,207**	**41,408**	**3,035**	**636**	**8**
1991	**67,914**	**9,446**	**7,953**	**46,740**	**3,019**	**751**	**5**
1992	**72,545**	**9,352**	**8,318**	**51,264**	**2,887**	**3**	**720**
1993	**78,059**	**11,396**	**9,454**	**53,318**	**3,022**	**2**	**868**
1994	**82,055**	**13,095**	**9,816**	**54,898**	**3,447**	*	**799**
1995	**83,155**	**14,626**	**9,614**	**54,962**	**3,153**	—	**799**
1996	**85,864**	**16,390**	**9,892**	**55,341**	**3,366**	—	**876**
1997	**83,519**	**17,673**	**9,100**	**52,664**	**3,216**	—	**866**
1998	**78,862**	**14,486**	**9,550**	**50,988**	**2,985**	**10**	**843**
1999 R							
January	7,786	1,275	703	5,595	205	5	4
February	7,347	1,653	631	4,821	224	5	13
March	7,903	1,785	695	5,104	294	5	22
April	8,040	1,855	616	5,131	390	5	42
May	8,590	1,658	1,102	5,160	584	5	81
June	8,371	1,299	1,281	5,071	579	5	137
July	8,901	1,304	1,393	5,498	566	5	136
August	8,649	1,188	1,442	5,392	485	5	137
September	8,949	1,278	1,382	5,816	359	5	110
October	8,185	1,378	1,434	5,014	292	5	62
November	7,838	1,301	1,322	4,954	223	5	34
December	10,346	3,596	1,315	5,154	263	5	13
Total	**100,906**	**19,570**	**13,316**	**62,710**	**4,465**	**55**	**790**
2000 R							
January	9,103	2,234	1,186	5,262	387	5	30
February	8,343	1,842	1,061	5,029	364	5	42
March	9,055	2,263	1,052	5,255	426	5	56
April	9,103	2,374	1,095	5,074	491	5	64
May	8,981	2,350	1,120	4,977	458	5	71
June	8,920	2,176	1,132	5,084	424	5	100
July	9,294	2,148	1,205	5,442	397	5	97
August	9,203	2,192	1,237	5,264	405	5	99
September	8,908	2,162	1,197	5,076	379	5	90
October	8,891	1,889	1,232	5,281	440	5	45
November	8,674	1,865	1,238	5,100	414	5	53
December	8,844	1,983	1,290	5,186	341	5	40
Total	**107,320**	**25,478**	**14,046**	**62,030**	**4,925**	**55**	**787**
2001							
January	9,515	1,743	1,302	6,105	353	12	—
Total	**9,515**	**1,743**	**1,302**	**6,105**	**353**	**12**	**NA**
Year to Date							
2001	**9,515**	**1,743**	**1,302**	**6,105**	**353**	**12**	**NA**
2000	**9,103**	**2,234**	**1,186**	**5,262**	**387**	**5**	**30**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •Values for 1999 and prior years are final. •See Technical Notes for a discussion of the sample design. •Totals may not equal sum of components because of independent rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Sources: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report,'', 2001: Form EIA-906, ''Power Plant Report.'' and Form EIA-860B, ''Annual Electric Generator Report - Nonutility,'' and predecessor forms.

Table 61. Nonutility Net Generation by Census Division

(Million Kilowatthours)

Census Division	January 2001	December 2000 R	January 2000 R	Year to Date		
				2001	2000 R	Difference (percent)
New England	8,025	8,094	6,846	8,025	6,846	17.2
Middle Atlantic	27,657	24,594	14,367	27,657	14,367	92.5
East North Central	16,110	8,784	7,254	16,110	7,254	122.1
West North Central	661	615	619	661	619	6.7
South Atlantic	8,737	8,046	4,698	8,737	4,698	86.0
East South Central	2,260	1,891	2,176	2,260	2,176	3.9
West South Central	12,626	11,573	8,715	12,626	8,715	44.9
Mountain	3,189	3,459	3,130	3,189	3,130	1.9
Pacific Contiguous	13,574	12,534	9,366	13,574	9,366	44.9
Pacific Noncontiguous	501	461	435	501	435	15.2
U.S. Total	**93,340**	**80,051**	**57,605**	**93,340**	**57,605**	**62.0**

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 62. Nonutility Net Generation from Coal by Census Division

(Million Kilowatthours)

Census Division and State	January 2001 R	December 2000	January 2000	Year to Date				
				Coal Generation			Share of Total (percent)	
				2001	2000 R	Difference (percent)	2001	2000 R
New England	1,525	1,575	1,442	1,525	1,442	5.8	19.0	21.1
Middle Atlantic	11,737	12,083	8,349	11,737	8,349	40.6	42.4	58.1
East North Central	6,002	6,101	4,250	6,002	4,250	41.2	37.3	58.6
West North Central	305	300	283	305	283	7.7	46.2	45.7
South Atlantic	3,755	3,201	1,681	3,755	1,681	123.4	43.0	35.8
East South Central	1,343	1,015	1,158	1,343	1,158	15.9	59.4	53.2
West South Central	1,551	1,578	481	1,551	481	222.7	12.3	5.5
Mountain	1,682	1,665	1,624	1,682	1,624	3.6	52.7	51.9
Pacific Contiguous	1,054	1,185	202	1,054	202	422.3	7.8	2.2
Pacific Noncontiguous	182	181	165	182	165	10.3	36.3	37.9
U.S. Total	**29,137**	**28,884**	**19,634**	**29,137**	**19,634**	**48.4**	**31.2**	**34.1**

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 63. Nonutility Net Generation from Petroleum by Census Division
(Million Kilowatthours)

Census Division and State	January 2001 R	December 2000	January 2000	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				2001	2000 R	Difference (percent)	2001	2000 R
New England	2,762	2,750	1,801	2,762	1,801	53.4	34.4	26.3
Middle Atlantic	2,182	2,064	699	2,182	699	212.1	7.9	4.9
East North Central	NM	91	48	NM	48	NM	NM	.7
West North Central	NM	40	40	NM	40	NM	NM	6.4
South Atlantic	749	819	362	749	362	107.0	8.6	7.7
East South Central	NM	8	4	NM	4	NM	NM	.2
West South Central	612	328	236	612	236	158.9	4.8	2.7
Mountain	NM	45	43	NM	43	NM	NM	1.4
Pacific Contiguous	437	346	199	437	199	119.3	3.2	2.1
Pacific Noncontiguous	180	121	114	180	114	57.2	35.9	26.3
U.S. Total	**7,266**	**6,611**	**3,547**	**7,266**	**3,547**	**104.9**	**7.8**	**6.2**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 64. Nonutility Net Generation from Gas by Census Division
(Million Kilowatthours)

Census Division and State	January 2001 R	December 2000	January 2000	Year to Date				
				Gas Generation			Share of Total (percent)	
				2001	2000 R	Difference (percent)	2001	2000 R
New England	1,795	2,059	1,818	1,795	1,818	–1.2	22.4	26.6
Middle Atlantic	2,841	3,015	3,530	2,841	3,530	–19.5	10.3	24.6
East North Central	1,244	1,635	1,789	1,244	1,789	–30.5	7.7	24.7
West North Central	NM	63	63	NM	63	NM	NM	10.1
South Atlantic	1,258	1,157	1,032	1,258	1,032	22.0	14.4	22.0
East South Central	NM	257	312	NM	312	NM	NM	14.4
West South Central	9,179	8,954	7,216	9,179	7,216	27.2	72.7	82.8
Mountain	906	1,003	706	906	706	28.4	28.4	22.5
Pacific Contiguous	10,034	8,860	6,981	10,034	6,981	43.7	73.9	74.5
Pacific Noncontiguous	NM	95	95	NM	95	NM	NM	21.8
U.S. Total	**27,647**	**27,096**	**23,541**	**27,647**	**23,541**	**17.4**	**29.6**	**40.9**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 65. Nonutility Hydroelectric Net Generation by Census Division

(Million Kilowatthours)

Census Division and State	January 2001 R	December 2000	January 2000	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				2001	2000 R	Difference (percent)	2001	2000 R
New England	481	428	569	481	569	–15.4	6.0	8.3
Middle Atlantic	465	516	582	465	582	–20.0	1.7	4.0
East North Central	NM	36	36	NM	36	NM	NM	.5
West North Central	NM	27	27	NM	27	NM	NM	4.3
South Atlantic	186	126	156	186	156	19.4	2.1	3.3
East South Central	14	21	47	14	47	–70.8	.6	2.2
West South Central	7	32	31	7	31	–78.8	.1	.4
Mountain	274	551	566	274	566	–51.6	8.6	18.1
Pacific Contiguous	213	182	193	213	193	10.4	1.6	2.1
Pacific Noncontiguous	3	8	8	3	8	–66.3	.6	1.9
U.S. Total	**1,687**	**1,927**	**2,215**	**1,687**	**2,215**	**–23.8**	**1.8**	**3.8**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 66. Nonutility Net Generation from Nuclear by Census Division

(Million Kilowatthours)

Census Division and State	January 2001 R	December 2000	January 2000	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				2001	2000 R	Difference (percent)	2001	2000 R
New England	491	499	498	491	498	–1.5	6.1	7.3
Middle Atlantic	9,809	6,287	612	9,809	612	1502.6	35.5	4.3
East North Central	8,238	593	688	8,238	688	1096.7	51.1	9.5
West North Central	—	—	—	—	—	—	—	—
South Atlantic	1,294	1,293	—	1,294	—	—	14.8	—
East South Central	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—
Mountain	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—
U.S. Total	**19,831**	**8,672**	**1,799**	**19,831**	**1,799**	**1002.5**	**21.2**	**3.1**

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 67. Nonutility Net Generation from Other Energy Sources by Census Division
(Million Kilowatthours)

Census Division and State	January 2001 R	December 2000	January 2000	Year to Date				
				Other Generation			Share of Total (percent)	
				2001	2000 R	Difference (percent)	2001	2000 R
New England	970	784	718	970	718	35.0	12.1	10.5
Middle Atlantic	622	629	595	622	595	4.5	2.2	4.1
East North Central	NM	330	443	NM	443	NM	NM	6.1
West North Central	237	185	207	237	207	14.4	35.8	33.4
South Atlantic	1,494	1,451	1,467	1,494	1,467	1.9	17.1	31.2
East South Central	545	590	653	545	653	−16.7	24.1	30.0
West South Central	NM	680	751	NM	751	NM	NM	8.6
Mountain	269	195	191	269	191	40.8	8.4	6.1
Pacific Contiguous	1,836	1,960	1,791	1,836	1,791	2.5	13.5	19.1
Pacific Noncontiguous	NM	56	53	NM	53	NM	NM	12.1
U.S. Total	**7,772**	**6,861**	**6,869**	**7,772**	**6,869**	**13.1**	**8.3**	**11.9**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Other energy sources include geothermal, wood, wind, waste, and solar. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

U.S. Electric Nonutility Consumption of Fossil Fuels

Table 68. U.S. Nonutility Consumption of Fossil Fuels, 1990 Through January 2001

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite[1]	Bituminous[2]	Lignite	Total	Light	Heavy	Total		
1990	**1,652**	**28,038**	**2,621**	**32,311**	**6,699**	**21,179**	**27,878**	**1,108**	**1,388,020**
1991	**3,159**	**32,601**	**2,359**	**38,119**	**6,217**	**21,665**	**27,882**	**1,629**	**2,934,556**
1992	**2,473**	**37,522**	**4,612**	**44,607**	**7,266**	**24,610**	**31,876**	**2,750**	**3,432,489**
1993	**3,610**	**41,157**	**3,576**	**48,343**	**8,534**	**28,427**	**36,961**	**3,182**	**3,695,704**
1994	**4,040**	**43,204**	**5,017**	**52,261**	**10,036**	**31,853**	**41,889**	**4,740**	**3,740,297**
1995	**3,014**	**42,414**	**4,901**	**50,329**	**11,559**	**23,473**	**35,032**	**4,188**	**3,915,937**
1996	**3,840**	**45,052**	**4,307**	**53,199**	**5,851**	**32,593**	**38,444**	**4,484**	**4,184,990**
1997	**4,556**	**43,836**	**4,165**	**52,557**	**12,394**	**22,481**	**34,875**	**4,364**	**3,184,970**
1998	**3,268**	**48,757**	**4,825**	**56,850**	**11,521**	**42,754**	**54,275**	**4,470**	**3,547,447**
1999 [R]									
January	NA	NA	NA	3,339	—	4,690	4,690	205	188,404
February	NA	NA	NA	2,871	—	3,692	3,692	142	166,583
March	NA	NA	NA	3,704	—	3,770	3,770	400	184,584
April	NA	NA	NA	3,682	—	4,016	4,016	299	189,032
May	NA	NA	NA	3,736	—	4,777	4,777	212	191,898
June	NA	NA	NA	4,502	—	5,526	5,526	216	213,185
July	NA	NA	NA	5,660	—	6,020	6,020	147	271,593
August	NA	NA	NA	5,493	—	4,818	4,818	190	270,424
September	NA	NA	NA	4,940	—	3,984	3,984	156	246,727
October	NA	NA	NA	5,888	—	3,346	3,346	144	257,501
November	NA	NA	NA	5,472	—	2,978	2,978	336	222,502
December	NA	NA	NA	9,109	—	4,524	4,524	467	233,092
Total	NA	NA	NA	**58,396**	**NA**	**NA**	**52,141**	**2,915**	**2,635,525**
2000 [R]									
January	NA	NA	NA	9,590	NA	NA	5,173	270	242,693
February	NA	NA	NA	8,738	NA	NA	3,460	254	231,211
March	NA	NA	NA	8,910	NA	NA	2,367	282	236,980
April	NA	NA	NA	8,501	NA	NA	2,236	261	226,604
May	NA	NA	NA	9,664	NA	NA	2,848	229	263,660
June	NA	NA	NA	10,691	NA	NA	3,935	230	288,515
July	NA	NA	NA	12,925	NA	NA	3,701	263	309,759
August	NA	NA	NA	13,345	NA	NA	5,301	235	352,104
September	NA	NA	NA	11,931	NA	NA	3,910	259	307,180
October	NA	NA	NA	11,714	NA	NA	4,533	257	288,131
November	NA	NA	NA	11,853	NA	NA	4,681	251	269,785
December	NA	NA	NA	13,769	NA	NA	10,496	228	270,468
Total	NA	NA	NA	**131,631**	**NA**	**NA**	**52,640**	**3,021**	**3,287,090**
2001									
January	NA	NA	NA	14,166	NA	NA	11,743	229	298,345
Total	NA	NA	NA	**14,166**	**NA**	**NA**	**11,743**	**229**	**298,345**
Year to Date									
2001	NA	NA	NA	**14,166**	**NA**	**NA**	**11,743**	**229**	**298,345**
2000	NA	NA	NA	**9,590**	**884**	**4,289**	**5,173**	**270**	**242,693**

1 Includes anthracite silt stored off-site.
2 Includes subbituminous coal.
R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •Values for 1999 and prior years are final. •See Technical Notes for a discussion of the sample design. •Totals may not equal sum of components because of independent rounding. •Mcf=thousand cubic feet.•Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Sources: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report,'', 2001: Form EIA-906, ''Power Plant Report.'' and Form EIA-860B, ''Annual Electric Generator Report - Nonutility,'' and predecessor forms.

Table 69. Nonutility Consumption of Coal by Census Division

(Thousand Short Tons)

Census Division and State	January 2001	December 2000 R	January 2000 R	Year to Date		
				2001	2000	Difference (percent)
New England	582	599	536	582	536	8.5
Middle Atlantic	4,852	5,162	3,573	4,852	3,573	35.8
East North Central	3,276	3,386	2,403	3,276	2,403	36.3
West North Central	202	182	168	202	168	20.0
South Atlantic	1,755	1,408	777	1,755	777	125.9
East South Central	651	485	548	651	548	18.9
West South Central	1,034	844	352	1,034	352	193.7
Mountain	1,061	1,062	1,036	1,061	1,036	2.4
Pacific Contiguous	659	545	98	659	98	574.6
Pacific Noncontiguous	93	96	99	93	99	–5.2
U.S. Total	**14,166**	**13,769**	**9,590**	**14,166**	**9,590**	**47.7**

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Totals may not equal sum of components because of independent before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. Due to restructuring of the electric power industry, electric utilities are selling plants to the nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 70. Nonutility Consumption of Petroleum by Census Division

(Thousand Barrels)

Census Division and State	January 2001	December 2000 R	January 2000 R	Year to Date		
				2001	2000	Difference (percent)
New England	4,539	4,540	3,049	4,539	3,049	48.9
Middle Atlantic	3,721	3,560	1,192	3,721	1,192	212.2
East North Central	NM	99	35	NM	35	NM
West North Central	NM	140	140	NM	140	NM
South Atlantic	1,432	1,420	499	1,432	499	187.0
East South Central	NM	18	11	NM	11	NM
West South Central	554	96	3	554	3	18170.2
Mountain	NM	9	2	NM	2	NM
Pacific Contiguous	626	367	13	626	13	4808.7
Pacific Noncontiguous	278	248	229	278	229	21.4
U.S. Total	**11,743**	**10,496**	**5,173**	**11,743**	**5,173**	**127.0**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke, therefore, percent change in fuel consumption and generation may not be consistent. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 71. Nonutility Consumption of Gas by Census Division

(Million Cubic Feet)

Census Division and State	January 2001	December 2000 R	January 2000 R	Year to Date		
				2001	2000	Difference (percent)
New England	16,553	17,420	15,211	16,553	15,211	8.8
Middle Atlantic	27,594	27,796	31,506	27,594	31,506	–12.4
East North Central	25,596	22,098	23,719	25,596	23,719	7.9
West North Central	NM	851	851	NM	851	NM
South Atlantic	18,880	9,442	9,273	18,880	9,273	103.6
East South Central	NM	2,411	3,676	NM	3,676	NM
West South Central	95,194	97,150	82,877	95,194	82,877	14.9
Mountain	8,911	8,604	6,604	8,911	6,604	34.9
Pacific Contiguous	97,665	83,880	68,162	97,665	68,162	43.3
Pacific Noncontiguous	NM	815	815	NM	815	NM
U.S. Total	**298,345**	**270,468**	**242,693**	**298,345**	**242,693**	**22.9**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

R = Revised data.

Notes: •Values for 2000 and 2001 are estimates. •See Technical Notes for a discussion of the sample design. •Totals may not equal sum of components because of independent rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Fossil-Fuel Stocks at U.S. Electric Nonutilities

Table 72. U.S. Nonutility Stocks of Coal and Petroleum, 1990 Through January 2001

Census Division and State	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite[1]	Bituminous[2]	Lignite	Total	Light	Heavy	Total	
1990	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1991	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1992	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1993	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1994	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1995	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1996	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1997	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1998	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**	**NA**
1999 [R]								
January	NA	NA	NA	4,678	NA	NA	3,258	NA
February	NA	NA	NA	4,777	NA	NA	2,957	NA
March	NA	NA	NA	5,098	NA	NA	3,042	NA
April	NA	NA	NA	5,282	NA	NA	3,319	NA
May	NA	NA	NA	5,546	NA	NA	4,579	NA
June	NA	NA	NA	6,374	NA	NA	4,504	NA
July	NA	NA	NA	5,948	NA	NA	5,353	NA
August	NA	NA	NA	6,462	NA	NA	5,129	NA
September	NA	NA	NA	6,677	NA	NA	5,453	NA
October	NA	NA	NA	7,848	NA	NA	6,561	NA
November	NA	NA	NA	9,694	NA	NA	6,185	NA
December	NA	NA	NA	14,050	NA	NA	8,666	NA
2000 [R]								
January	NA	NA	NA	15,233	NA	NA	6,710	NA
February	NA	NA	NA	14,446	NA	NA	6,611	NA
March	NA	NA	NA	14,983	NA	NA	6,587	NA
April	NA	NA	NA	16,235	NA	NA	7,336	NA
May	NA	NA	NA	17,240	NA	NA	7,621	NA
June	NA	NA	NA	16,719	NA	NA	9,344	NA
July	NA	NA	NA	16,317	NA	NA	12,470	NA
August	NA	NA	NA	16,546	NA	NA	11,383	NA
September	NA	NA	NA	16,020	NA	NA	11,784	NA
October	NA	NA	NA	15,980	NA	NA	12,365	NA
November	NA	NA	NA	15,537	NA	NA	12,701	NA
December	NA	NA	NA	13,001	NA	NA	11,089	NA
2001								
January	NA	NA	NA	17,359	NA	NA	13,085	NA

1 Anthracite includes anthracite silt stored off-site.
2 Bituminous coal includes subbituminous coal.
R = Revised data.

Notes: •Values are not available for nonutility plants prior to 1999. Data for 2000 and 2001 represent only stocks reported by facilities that are in the cutoff model sample. Data do not include estimates for facilities that are not required to report on Form EIA-900. •Totals may not equal sum of components because of independent rounding. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Sources: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report,'', 2001: Form EIA-906, ''Power Plant Report.'' and Form EIA-860B, ''Annual Electric Generator Report - Nonutility,'' and predecessor forms.

Table 73. Nonutility Stocks of Coal by Census Division
(Thousand Short Tons)

Census Division	January 2001	December 2000 R	January 2000 R	Monthly Difference (percent)	Yearly Difference (percent)
New England	551	777	840	–29.1	–34.4
Middle Atlantic	3,859	4,498	4,621	–14.2	–16.5
East North Central	3,018	3,142	5,633	–3.9	NM
West North Central	W	W	W	NM	NM
South Atlantic	1,290	1,356	654	–4.9	97.2
East South Central	W	W	W	NM	NM
West South Central	775	795	371	–2.6	108.6
Mountain	W	W	W	NM	NM
Pacific Contiguous	575	385	93	49.4	516.9
Pacific Noncontiguous	W	W	W	NM	NM
U.S. Total	**17,359**	**13,001**	**15,233**	**33.5**	**14.0**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

W = Withheld to avoid disclosure of individual company data.

R = Revised data.

Notes: •Data for 2000 and 2001 represent only stocks reported by facilities that are in the cutoff model sample. Data do not include estimates for facilities that are not required to report on Form EIA-900. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, subbituminous, bituminous, and anthracite coal. •Stocks are end-of-month stocks at nonutility facilities reporting on the EIA Form 900. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Table 74. Nonutility Stocks of Petroleum by Census Division
(Thousand Barrels)

Census Division	January 2001	December 2000 R	January 2000 R	Monthly Difference (percent)	Yearly Difference (percent)
New England	2,969	2,788	3,242	6.5	–8.4
Middle Atlantic	5,584	4,825	1,309	15.7	326.5
East North Central	W	W	W	NM	NM
West North Central	W	W	W	NM	NM
South Atlantic	2,450	2,300	1,265	6.5	93.6
East South Central	W	W	W	NM	NM
West South Central	W	W	W	NM	NM
Mountain	W	W	W	NM	NM
Pacific Contiguous	W	W	W	NM	NM
Pacific Noncontiguous	W	W	W	NM	NM
U.S. Total	**13,085**	**11,089**	**6,710**	**18.0**	**95.0**

R = Revised data.

Notes: •Data for 2000 and 2001 represent only stocks reported by facilities that are in the cutoff model sample. Data do not include estimates for facilities that are not required to report on Form EIA-900. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at nonutility facilities reporting on the EIA Form 900. •Due to restructuring of the electric power industry, the sale of generating assets is resulting in a reclassification of plants from the utility to nonutility sector. This will affect comparisons of current and historical data.

Source: Energy Information Administration, Form EIA-900, ''Monthly Nonutility Power Report.''; 2001: Form EIA-906, ''Power Plant Report.''

Monthly Plant Aggregates: U.S. Electric Nonutility Net Generation and Fuel Consumption

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
A E Staley Manufacturing Co	**30,718**	—	—	—	—	—	**26**	—	—
Decatur Plant Cogen (IL)	30,718	—	—	—	—	—	26	—	—
Abitibi Consolidated Sale Corp	**32,836**	**96**	—	—	—	—	**35**	*	—
Abitibi Consolidated Snowflake Divi (AZ)	32,836	96	—	—	—	—	35	*	—
Adirondack Resource Recy Assoc	—	—	—	—	—	**7,446**	—	—	—
Adirondack Resource Recovery Facili (NY)	—	—	—	—	—	7,446	—	—	—
Aera Energy LLC-Coalinga	—	—	**37,033**	—	—	—	—	—	**390**
South Belridge Cogen Facility (CA)	—	—	37,033	—	—	—	—	—	390
Ag Energy LP	—	—	**83**	—	—	—	—	—	**1**
AG Energy LP (NY)	—	—	83	—	—	—	—	—	1
Ag Processing Inc	**3,216**	—	—	—	—	—	**9**	—	—
AG Processing Inc (IA)	3,216	—	—	—	—	—	9	—	—
Agrilectric Power Partners Ltd	—	—	—	—	—	**5,749**	—	—	—
Agrilectric Power Partners Ltd (LA)	—	—	—	—	—	5,749	—	—	—
Air Liquide America Corp	—	—	**240,173**	—	—	—	—	—	**2,774**
Bayou Cogeneration Plant (TX)	—	—	240,173	—	—	—	—	—	2,774
Pt Neches Plant (TX)	—	—	—	—	—	—	—	—	—
Alabama Pine Pulp Co Inc	—	—	—	—	—	**41,910**	—	—	—
Alabama Pine Pulp Co Inc (AL)	—	—	—	—	—	41,910	—	—	—
Alabama River Pulp Co Inc	—	—	—	—	—	**28,186**	—	—	—
Alabama River Pulp Co (AL)	—	—	—	—	—	28,186	—	—	—
Albuquerque City of	—	—	**1,561**	—	—	—	—	—	**30**
Southside Water Reclamation Plant (NM)	—	—	1,561	—	—	—	—	—	30
Alcoa Inc	**266,704**	—	—	—	—	—	**214**	—	—
Sandow (TX)	266,704	—	—	—	—	—	214	—	—
Alcoa World Alumina LLC	—	—	—	—	—	**30,283**	—	—	—
Pt Comfort Operations (TX)	—	—	—	—	—	30,283	—	—	—
Aliso Water Management Agency	—	—	**5**	—	—	—	—	—	*****
Aliso Water Management Agency (CA)	—	—	5	—	—	—	—	—	*
Allegheny Energy Unit 1&2 LLC	**427,875**	**12,669**	**711**	**7,484**	—	—	**188**	**19**	**7**
R Paul Smith (MD)	51,168	125	—	—	—	—	29	*	—
Armstrong (PA)	219,043	330	—	—	—	—	92	*	—
Mitchell (PA)	157,664	12,214	275	—	—	—	67	18	2
Lake Lynn (WV)	—	—	—	7,484	—	—	—	—	—
Allegheny Energy Unit 1&2 (PA)	—	—	435	—	—	—	—	—	5
Allegheny Energy Unit 8&9 (PA)	—	—	1	—	—	—	—	—	*
Alliant Energy Integ Ser-Cogen	—	—	**869**	—	—	—	—	—	**10**
Alliant SBD 9702 Cedar Graphics (IA)	—	—	—	—	—	—	—	—	—
Alliant SBG-9805 Rockford Products (IL)	—	—	869	—	—	—	—	—	10
Altamont-Midway Ltd	—	—	—	—	—	**216**	—	—	—
Altamont Midway Ltd (CA)	—	—	—	—	—	216	—	—	—
Amalgamated Sugar Co LLC	**5,641**	—	**8**	—	—	—	**15**	—	*****
Amalgamated Sugar Nyssa (OR)	5,641	—	8	—	—	—	15	—	*
Amergan Energy LLC	—	—	—	—	**433,564**	—	—	—	—
Oyster Creek (NJ)	—	—	—	—	433,564	—	—	—	—
American Atlas #1 Ltd	—	—	**6,833**	—	—	—	—	—	**73**
American Atlas 1 Cogeneration Plant (CO)	—	—	6,833	—	—	—	—	—	73
American Bituminous Power LP	**58,187**	—	—	—	—	—	**49**	—	—
Grant Town Power Plant (WV)	58,187	—	—	—	—	—	49	—	—
American Crystal Sugar Co	**9,603**	—	—	—	—	—	**19**	—	—
ACS Hillsboro (ND)	5,116	—	—	—	—	—	7	—	—
ACS Drayton (ND)	4,487	—	—	—	—	—	12	—	—
American Ref-Fuel Co	—	—	—	—	—	**41,493**	—	—	—
American Ref Fuel Co of Hempstead (NY)	—	—	—	—	—	41,493	—	—	—
American Ref-Fuel Co of Essex	—	—	—	—	—	**32,108**	—	—	—
American Ref Fuel Co of Essex Count (NJ)	—	—	—	—	—	32,108	—	—	—
American Ref-Fuel Co of SE CT	—	—	—	—	—	**5,531**	—	—	—
American Ref Fuel Co of SE CT (CT)	—	—	—	—	—	5,531	—	—	—
American Ref-Fuel Co-Niagara	—	—	**850**	—	—	**24,092**	—	—	**9**
American Ref Fuel Co of Niagara LP (NY)	—	—	850	—	—	24,092	—	—	9
AmerGen	—	—	—	—	**693,528**	—	—	—	—
Clinton (IL)	—	—	—	—	693,528	—	—	—	—
AmerGen Energy Co LLC	—	—	—	—	**598,586**	—	—	—	—
3 Mile Island (PA)	—	—	—	—	598,586	—	—	—	—
Amoco Chemical Co	—	**215,224**	—	—	—	—	—	**332**	—
Texas City Plant (TX)	—	215,224	—	—	—	—	—	332	—
Amoco Corp	—	—	**26,040**	—	—	—	—	—	**493**
Chocolate Bayou Works (TX)	—	—	26,040	—	—	—	—	—	493
Amoco Production Co	—	—	**29,208**	—	—	—	—	—	**387**
Anschutz Ranch East (WY)	—	—	29,208	—	—	—	—	—	387
Androscoggin Energy LLC	—	**233**	**47,366**	—	—	—	—	*****	**565**
Androscoggin Cogeneration Center (ME)	—	233	47,366	—	—	—	—	*	565
Anheuser-Busch Inc	**10,338**	**5,654**	**2,810**	—	—	—	**16**	**18**	**44**
Anheuser Busch Inc St Louis Brewery (MO)	10,338	—	1,492	—	—	—	16	—	15
Anheuser Busch Inc Newark Brewery (NJ)	—	5,654	1,318	—	—	—	—	18	29

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Applied Energy Inc	—	—	—	—	—	—	—	—	—
Naval Station Energy Facility (CA)	—	—	—	—	—	—	—	—	—
Archer Daniels Midland Co	**172,808**	**1,499**	**12,068**	—	—	**1,191**	**241**	**5**	**198**
Lincoln (NE)	3,544	—	—	—	—	—	7	—	—
Cedar Rapids (IA)	64,217	—	—	—	—	—	76	—	—
Decatur (IL)	98,846	—	—	—	—	1,191	145	—	—
Peoria (IL)	6,201	—	12,068	—	—	—	13	—	198
Southport (NC)	—	1,499	—	—	—	—	—	5	—
Arthur Kill Power LLC	—	—	**1,181**	—	—	—	—	—	—
Arthur Kill Generation Station (NY)	—	—	1,181	—	—	—	—	—	—
Astoria Gas Turbines Power LLC	—	**12,030**	**6,478**	—	—	—	—	**30**	**84**
Astoria Gas (NY)	—	12,030	6,478	—	—	—	—	30	84
Athens Regional Medical Center	—	**1**	—	—	—	—	—	*	—
Athens Regional Medical Center (GA)	—	1	—	—	—	—	—	*	—
Auburndale Power Partners LP	—	—	**73,881**	—	—	**19,751**	—	—	**704**
Auburndale Power Partners LP (FL)	—	—	73,881	—	—	19,751	—	—	704
ACE Cogeneration Co	**63,697**	—	—	—	—	—	**31**	—	—
ACE Cogeneration Co (CA)	63,697	—	—	—	—	—	31	—	—
AE Connectiv	—	**1,007**	**230**	—	—	—	—	**4**	**5**
Carll Cornr (NJ)	—	32	—	—	—	—	—	*	—
Cedar STA. (NJ)	—	289	—	—	—	—	—	1	—
Middle STA. (NJ)	—	260	—	—	—	—	—	1	—
Missouri Av. (NJ)	—	97	—	—	—	—	—	*	—
Cumberland (NJ)	—	187	—	—	—	—	—	1	—
Sherman Ave (NJ)	—	142	—	—	—	—	—	1	—
Micketon ST (NJ)	—	—	230	—	—	—	—	—	5
AES Cayuga LLC	**216,604**	—	—	—	—	—	**82**	—	—
AES Cayuga (NY)	216,604	—	—	—	—	—	82	—	—
AES Corp	**565,959**	**86,350**	—	—	—	—	**266**	—	—
AES Deepwater Inc (TX)	—	86,350	—	—	—	—	—	—	—
AES Shady Point Inc (OK)	205,894	—	—	—	—	—	97	—	—
AES Hawaii Inc (HI)	133,475	—	—	—	—	—	59	—	—
AES Thames Inc (CT)	135,562	—	—	—	—	—	62	—	—
AES BV Partners Beaver Valley (PA)	91,028	—	—	—	—	—	48	—	—
AES Placerita Inc (CA)	—	—	—	—	—	—	—	—	—
AES Greenridge LLC	**110,715**	**317**	—	—	—	**952**	**46**	*	—
AES Greenidge (NY)	110,715	317	—	—	—	952	46	*	—
AES Somerset LLC	**481,929**	**523**	—	—	—	—	**173**	**1**	—
AES Somerset LLC (NY)	481,929	523	—	—	—	—	173	1	—
AES Southland LLC-Alamitos	—	—	**542,504**	—	—	—	—	—	**5,961**
AES Alamitos LLC (CA)	—	—	542,504	—	—	—	—	—	5,961
AES Southland LLC-Huntington	—	—	**188,151**	—	—	—	—	—	**2,218**
AES Huntington Beach LLC (CA)	—	—	188,151	—	—	—	—	—	2,218
AES Southland LLC-Redondo	—	—	**492,185**	—	—	—	—	—	**5,050**
AES Redondo Beach LLC (CA)	—	—	492,185	—	—	—	—	—	5,050
AES Westover LLC	**86,017**	—	—	—	—	—	**37**	—	—
AES Westover (NY)	86,017	—	—	—	—	—	37	—	—
AES WR Ltd Partnership	**123,909**	**310**	—	—	—	—	**59**	**1**	—
AES Warrior Run Cogeneration Facili (MD)	123,909	310	—	—	—	—	59	1	—
ARCO Products Co-Watson	—	—	**220,968**	—	—	**32,736**	—	—	**1,213**
Watson Cogeneration Co (CA)	—	—	220,968	—	—	32,736	—	—	1,213
ARCO Western Energy	—	—	**30,076**	—	—	—	—	—	**319**
Berry Placerita Cogen (CA)	—	—	30,076	—	—	—	—	—	319
Badger Creek Ltd	—	—	**31,227**	—	—	—	—	—	**300**
Badger Creek Cogen (CA)	—	—	31,227	—	—	—	—	—	300
Bassett Furniture Industl Inc	—	—	—	—	—	—	*	—	—
J D Bassett Manufacturing Co (VA)	—	—	—	—	—	—	*	—	—
Bear Mountain Ltd	—	—	**32,077**	—	—	—	—	—	**275**
Bear Mountain Cogen (CA)	—	—	32,077	—	—	—	—	—	275
Bethlehem Steel Corp	—	**14,678**	**84,712**	—	—	—	—	**29**	**14,718**
Burns Harbor Plant (IN)	—	—	64,106	—	—	—	—	—	5,921
Sparrows Point (MD)	—	14,678	20,606	—	—	—	—	29	8,797
Big Rivers Electric Corp	**1,043,216**	**52**	—	—	—	—	**479**	**9**	—
Kenneth C Coleman Station (KY)	279,313	—	—	—	—	—	131	—	—
HMP&L Station Two (KY)	151,855	—	—	—	—	—	45	—	—
Reid Station (KY)	23,132	52	—	—	—	—	11	9	—
Green Station (KY)	279,291	—	—	—	—	—	155	—	—
D B Wilson Station (KY)	309,625	—	—	—	—	—	136	—	—
Bio-Energy Corp	—	**9**	—	—	—	**7,861**	—	*	—
Bio Energy Corp (NH)	—	9	—	—	—	7,861	—	*	—
Bio-Energy Partners	—	—	**1,417**	—	—	**4,768**	—	—	**11**
CSL Gas Recovery (FL)	—	—	1,417	—	—	4,768	—	—	11
Biomass One LP	—	—	—	—	—	**11,597**	—	—	—
Biomass One LP (OR)	—	—	—	—	—	11,597	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Birchwood Power Partners LP	**149,573**	—	—	—	—	—	**61**	—	—
SEI Birchwood Power Facility (VA)	149,573	—	—	—	—	—	61	—	—
Black River Ltd Partnership	**35,654**	**150**	—	—	—	—	**18**	**1**	—
Fort Drum H T W Cogeneration Facil (NY)	35,654	150	—	—	—	—	18	1	—
Blandin Paper Co	**11,861**	—	—	—	—	**638**	**38**	—	—
Blandin Energy Center (MN)	11,861	—	—	—	—	638	38	—	—
Blue Ridge Paper Products Inc	—	—	—	—	—	—	—	—	—
Canton North Carolina (NC)	—	—	—	—	—	—	—	—	—
Boise Cascade Corp	—	—	**12,055**	—	—	—	—	—	**47**
Boise Cascade International Falls (MN)	—	—	—	—	—	—	—	—	—
Boise Casade Pulp&Paper Mill Jackso (AL)	—	—	12,055	—	—	—	—	—	47
Boise Cascade Corp-DeRiddle	—	—	—	—	—	**40,796**	—	—	—
DeRidder Mill (LA)	—	—	—	—	—	40,796	—	—	—
Boise-Kuna Irrigation District	—	—	—	**1,567**	—	—	—	—	—
Lucky Peak Power Plant Project (ID)	—	—	—	1,567	—	—	—	—	—
Boralex Stratton Energy Inc	—	—	—	—	—	**32,999**	—	—	—
Boralex Stratton Energy Inc (ME)	—	—	—	—	—	32,999	—	—	—
Borden Chemical Co	—	—	**41,343**	—	—	—	—	—	**527**
Borden Chemicals Plastics (LA)	—	—	41,343	—	—	—	—	—	527
Borger Energy Associates LP	—	—	**159,550**	—	—	—	—	—	**2,025**
Black Hawk Station (TX)	—	—	159,550	—	—	—	—	—	2,025
Bowater Newsprint Calhoun	**54**	—	—	—	—	**7**	**19**	—	—
Bowater Newsprint Calhoun Operation (TN)	54	—	—	—	—	7	19	—	—
Bridgeport Energy LLC	—	—	**48,240**	—	—	—	—	—	**381**
Bridgeport Energy (CT)	—	—	48,240	—	—	—	—	—	381
Bridgewater Power Co LP	—	**214**	—	—	—	**10,916**	—	**1**	—
Bridgewater Power Co LP (NH)	—	214	—	—	—	10,916	—	1	—
Broad River Energy LLC	—	**4,037**	**6,773**	—	—	—	—	**8**	**75**
Broad River Energy Center (SC)	—	4,037	6,773	—	—	—	—	8	75
Brooklyn Navy Yard Cogen PLP	—	**15,662**	**160,474**	—	—	—	—	**30**	**1,628**
Brooklyn Navy Yard Cogeneration Par (NY)	—	15,662	160,474	—	—	—	—	30	1,628
Brownsville Power I LLC	—	—	—	—	—	—	—	—	—
Brownsville Peaking Power Plant (TN)	—	—	—	—	—	—	—	—	—
Brush Cogeneration Partners	—	—	**29,039**	—	—	—	—	—	**284**
Brush Cogen Project Phase 2 BCP (CO)	—	—	29,039	—	—	—	—	—	284
Buckeye Florida Ltd Partners	—	—	—	—	—	—	—	—	—
Buckeye Florida LP (FL)	—	—	—	—	—	—	—	—	—
Bucksport Energy&Internt Paper	—	—	**93,042**	—	—	—	—	—	**1,202**
Champion Clean Energy (ME)	—	—	93,042	—	—	—	—	—	1,202
Burney Forest Products	—	—	**2,556**	—	—	**12,687**	—	—	**29**
Burney Forest Products (CA)	—	—	2,556	—	—	12,687	—	—	29
Burney Mountain Power	—	—	—	—	—	**6,626**	—	—	—
Burney Mountain Power (CA)	—	—	—	—	—	6,626	—	—	—
BACONTON Power LLC	—	**1**	**13**	—	—	—	—	*	—
Baconton Power (GA)	—	1	13	—	—	—	—	*	—
BAF Energy Inc	—	—	**62,561**	—	—	**28,594**	—	—	**727**
King City Power Plant (CA)	—	—	62,561	—	—	28,594	—	—	727
BASF Corp	—	—	**56,987**	—	—	—	—	—	**724**
Geismar (LA)	—	—	56,987	—	—	—	—	—	724
Freeport (TX)	—	—	—	—	—	—	—	—	—
BHP Copper White Pine Ref Inc	—	—	—	—	—	—	—	—	—
BHP Copper White Pine Refinery Inc (MI)	—	—	—	—	—	—	—	—	—
BP Amoco Alliance Refinery	—	—	—	—	—	—	—	—	—
Alliance Refinery (LA)	—	—	—	—	—	—	—	—	—
BP Amoco PLC	—	—	**147,747**	—	—	—	—	—	**1,444**
Power Station 3 (TX)	—	—	29,515	—	—	—	—	—	251
Power Station 4 (TX)	—	—	118,232	—	—	—	—	—	1,193
BP PLC	—	—	**56,056**	—	—	—	—	—	**1,174**
Whiting Refinery (IN)	—	—	56,056	—	—	—	—	—	1,174
Cadillac Renewable Energy LLC	—	—	—	—	—	**18,613**	—	—	—
Cadillac Renewable Energy (MI)	—	—	—	—	—	18,613	—	—	—
Calasieu Power LLC	—	—	**6,158**	—	—	—	—	—	**60**
Calcasieu Power LLC (LA)	—	—	6,158	—	—	—	—	—	60
Calaveras County Water Dist	—	—	—	**10,900**	—	—	—	—	—
Collieville (CA)	—	—	—	10,900	—	—	—	—	—
Caledonia Power I LLC	—	—	—	—	—	—	—	—	—
Caledonia Power Facility (MS)	—	—	—	—	—	—	—	—	—
Calpine Construction Fin Co LP	—	—	**54,154**	—	—	**13,538**	—	—	**653**
Westbrook Energy Center (ME)	—	—	54,154	—	—	13,538	—	—	653
Calpine Corp	—	—	—	—	—	—	—	—	—
PWD Southwest Facility (CA)	—	—	—	—	—	—	—	—	—
PWD Northwest Facility (PA)	—	—	—	—	—	—	—	—	—
Calpine Corp-Magic Valley	—	—	**59,780**	—	—	**9,145**	—	—	**691**
Greenleaf Unit Two (CA)	—	—	29,908	—	—	—	—	—	336
Greenleaf Unit One (CA)	—	—	29,872	—	—	9,145	—	—	355

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Calpine Corp-Texas City	—	—	**302,791**	—	—	—	—	—	**2,553**
Texas City Cogeneration LP (TX)	—	—	302,791	—	—	—	—	—	2,553
Calpine Eastern Corp	—	**3,942**	**10,575**	—	—	—	—	**10**	**91**
TBG Cogen (NY)	—	3,942	10,575	—	—	—	—	10	91
Calpine Geysers Co LP	—	—	—	—	—	**34,241**	—	—	—
West Ford Flat Power Plant (CA)	—	—	—	—	—	20,085	—	—	—
Bear Canyon Power Plant (CA)	—	—	—	—	—	14,156	—	—	—
Calpine Geysers-Sonoma Power	—	—	—	—	—	**527,468**	—	—	—
Geysers Unit 5-20 (CA)	—	—	—	—	—	431,265	—	—	—
Calpine Geysers-Sonoma Power Plant (CA)	—	—	—	—	—	35,576	—	—	—
Calistoga Power Plant (CA)	—	—	—	—	—	49,848	—	—	—
Aidlin Geothermal Power Plant (CA)	—	—	—	—	—	10,779	—	—	—
Calpine Gilroy Cogen LP	—	—	**71,119**	—	—	**26,427**	—	—	**802**
Calpine Gilroy Cogen LP (CA)	—	—	71,119	—	—	26,427	—	—	802
Calpine Parlin Inc	—	—	—	—	—	—	—	—	—
Calpine Parlin Inc (NJ)	—	—	—	—	—	—	—	—	—
Calpine Pittsburg LLC	—	—	**41,952**	—	—	—	—	—	**556**
Calpine Pittsburg LLC (CA)	—	—	41,952	—	—	—	—	—	556
CalEnergy Co Inc	—	—	**107,842**	—	—	**30,468**	—	—	**1,141**
C R Wing Cogeneration Plant (TX)	—	—	107,842	—	—	30,468	—	—	1,141
CalWind Resources Inc	—	—	—	—	—	**1,377**	—	—	—
Tehachapi Wind Resource II (CA)	—	—	—	—	—	1,377	—	—	—
Cambria Cogen Co	**73,393**	—	—	—	—	—	**58**	—	—
Cambria CoGen (PA)	73,393	—	—	—	—	—	58	—	—
Camden Cogen LP	—	—	—	—	—	—	—	—	—
Camden Cogen LP (NJ)	—	—	—	—	—	—	—	—	—
Camden County Engy Recvy Corp	—	—	**26**	—	—	**9,804**	—	—	*
Camden Resource Recovery Facility (NJ)	—	—	26	—	—	9,804	—	—	*
Capital District Energy Center	—	—	**24,084**	—	—	**5,820**	—	—	**284**
Capital District Energy Center Coge (CT)	—	—	24,084	—	—	5,820	—	—	284
Cardinal Cogen	—	—	**27,096**	—	—	**9,685**	—	—	**368**
Cardinal Cogen (CA)	—	—	27,096	—	—	9,685	—	—	368
Cargill Fertilizer Inc	—	—	—	—	—	**30,493**	—	—	—
Cargill Fertilizer Inc (FL)	—	—	—	—	—	15,746	—	—	—
Cargill Fertilizer Inc Bartow (FL)	—	—	—	—	—	14,747	—	—	—
Carr Street Generating Stat LP	—	—	—	—	—	—	—	—	—
Carr Street Generating Station (NY)	—	—	—	—	—	—	—	—	—
Carson Cogeneration Co	—	—	**14,423**	—	—	**3,073**	—	—	**151**
Carson Cogeneration Co (CA)	—	—	14,423	—	—	3,073	—	—	151
Carthage Energy LLC	—	**86**	—	—	—	—	—	*	—
Carthage Energy LLC (NY)	—	86	—	—	—	—	—	*	—
Casco Bay Energy Co LLC	—	—	**148,086**	—	—	—	—	—	**1,080**
Maine Independence Station (ME)	—	—	148,086	—	—	—	—	—	1,080
Cedar Bay Cogeneration Co LP	**153,666**	—	—	—	—	—	**81**	—	—
Cedar Bay Generating Co LP (FL)	153,666	—	—	—	—	—	81	—	—
Celanese Engineering Resin Inc	—	—	**4,697**	—	—	**3,665**	—	—	**354**
Celanese Engineering Resin Inc (TX)	—	—	4,697	—	—	3,665	—	—	354
Central & South West Engy Inc	—	—	—	—	—	—	—	—	—
Newgulf Cogen Plant (TX)	—	—	—	—	—	—	—	—	—
Central Power & Lime Inc	**66,028**	—	—	—	—	—	**27**	—	—
Central Power&Lime Inc (FL)	66,028	—	—	—	—	—	27	—	—
Central Wayne Energy Recvy LP	—	—	—	—	—	**13,788**	—	—	—
Central Wayne Air Quality Energy Re (MI)	—	—	—	—	—	13,788	—	—	—
Chalk Cliff Ltd	—	—	**32,470**	—	—	—	—	—	**275**
Chalk Cliff Cogen (CA)	—	—	32,470	—	—	—	—	—	275
Chambers Cogeneration LP	**188,401**	—	—	—	—	—	**74**	—	—
Chambers Cogeneration LP (NJ)	188,401	—	—	—	—	—	74	—	—
Champion International Corp	**43,265**	—	**16,330**	**2,673**	—	**181,590**	—	—	—
Bucksport Maine (ME)	—	—	—	—	—	87,234	—	—	—
Courtland Mill (AL)	—	—	16,330	—	—	58,330	—	—	—
Pensacola Florida (FL)	—	—	—	—	—	36,026	—	—	—
Quinnesec Michigan (MI)	18,310	—	—	—	—	—	—	—	—
Sartell Mill (MN)	9,653	—	—	2,673	—	—	—	—	—
Roanoke Rapids North Carolina (NC)	15,302	—	—	—	—	—	—	—	—
Cherokee County Cogen PLP	—	—	**32,409**	—	—	—	—	—	**259**
Cherokee County Cogeneration Partne (SC)	—	—	32,409	—	—	—	—	—	259
Chevron Refinery	—	**4,134**	**2,041**	—	—	—	—	**10**	**65**
Chevron Products Co (HI)	—	4,134	2,041	—	—	—	—	10	65
Chevron USA Inc	—	—	**76,480**	—	—	—	—	—	**509**
1 Power Plant Richmond CA (CA)	—	—	—	—	—	—	—	—	—
Richmond Cogeneration Project (CA)	—	—	76,480	—	—	—	—	—	509
Chevron USA Inc-El Segundo	—	—	**81,496**	—	—	**6,628**	—	—	**998**
El Segundo Refinery (CA)	—	—	81,496	—	—	6,628	—	—	998

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Chevron USA Inc-Kern	—	—	**31,581**	—	—	—	—	—	**346**
Kern River Eastridge (CA)	—	—	31,581	—	—	—	—	—	346
Citrus World Inc	—	—	**1,140**	—	—	—	—	—	**11**
Citrus World Inc (FL)	—	—	1,140	—	—	—	—	—	11
Clear Lake Cogeneration LP	—	—	**227,486**	—	—	**30,119**	—	—	**2,594**
Clear Lake Cogeneration Ltd (TX)	—	—	227,486	—	—	30,119	—	—	2,594
Cleveland Cliffs Inc	**60,542**	—	—	—	—	—	**43**	—	—
Silver Bay Power Co (MN)	60,542	—	—	—	—	—	43	—	—
Co-Gen II	—	—	—	—	—	**6,398**	—	—	—
Co Gen II LLC (OR)	—	—	—	—	—	6,398	—	—	—
Co-Generation Co	—	—	—	—	—	**5,509**	—	—	—
Co Gen LLC (OR)	—	—	—	—	—	5,509	—	—	—
Coastal Refining&Marketing Inc	—	—	**1,810**	—	—	—	—	—	**429**
Corpus Christi Refinery (TX)	—	—	1,810	—	—	—	—	—	429
Cobisa-Person Ltd Partnership	—	—	**49,702**	—	—	—	—	—	**597**
Cobisa Person LP (NM)	—	—	49,702	—	—	—	—	—	597
Cogen Energy Technology LP	—	—	**38,233**	—	—	—	—	—	**283**
Fort Orange Facility TransCanada Po (NY)	—	—	38,233	—	—	—	—	—	283
Cogen Technologies Linden Vent	—	—	**302,832**	—	—	**62,107**	—	—	**3,028**
Linden Cogen Plant (NJ)	—	—	302,832	—	—	62,107	—	—	3,028
Cogen Technologies NJ Venture	—	**1,820**	**34,943**	—	—	**13,912**	—	**4**	**428**
Bayonne Cogen Plant (NJ)	—	1,820	34,943	—	—	13,912	—	4	428
Cogentrix of N Carolina Inc	**33,991**	—	—	—	—	—	**22**	—	—
Cogentrix Southport (NC)	20,988	—	—	—	—	—	15	—	—
Cogentrix Roxboro (NC)	13,003	—	—	—	—	—	7	—	—
Cogentrix of Richmond Inc	**116,730**	—	—	—	—	—	**69**	—	—
Cogentrix of Richmond Inc (VA)	116,730	—	—	—	—	—	69	—	—
Cogentrix of Rocky Mount Inc	**87,230**	—	—	—	—	—	**38**	—	—
Dwayne Collier Battle Cogeneration (NC)	87,230	—	—	—	—	—	38	—	—
Cogentrix-Virginia Leas 'g Corp	**48,500**	—	—	—	—	—	**26**	—	—
Cogentrix Portsmouth (VA)	48,500	—	—	—	—	—	26	—	—
CogenAmerica Morris LLC	—	—	**37,889**	—	—	—	—	—	**520**
CogenAmerica Morris LLC (IL)	—	—	37,889	—	—	—	—	—	520
Cokenergy Inc	—	—	—	—	—	**30,886**	—	—	—
Heat Recovery Coke Facility (IN)	—	—	—	—	—	30,886	—	—	—
Collins Pine Co	—	—	—	—	—	—	—	—	—
Collins Pine Co Project (CA)	—	—	—	—	—	—	—	—	—
Colmac Energy Inc	—	—	—	—	—	**33,649**	—	—	—
Mecca Plant (CA)	—	—	—	—	—	33,649	—	—	—
Colorado Energy Management LLC	—	—	**2,809**	—	—	—	—	—	**40**
Brush IV (CO)	—	—	2,809	—	—	—	—	—	40
Colorado Power Partners	—	—	**10,566**	—	—	—	—	—	**119**
Brush Power Project Phase 1 CPP (CO)	—	—	10,566	—	—	—	—	—	119
Colstrip Energy Ltd Partnershp	**26,251**	—	—	—	—	—	**21**	—	—
Colstrip Energy LP (MT)	26,251	—	—	—	—	—	21	—	—
Commerce Refuse of Energy Auth	—	—	**1,134**	—	—	**6,106**	—	—	**11**
Commerce Refuse To Energy (CA)	—	—	1,134	—	—	6,106	—	—	11
Commonwealth Atlantic LP	—	**8,495**	—	—	—	—	—	**171**	—
Commonwealth Atlantic LP (VA)	—	8,495	—	—	—	—	—	171	—
Commonwealth Chesapeake Co LLC	—	**5,701**	—	—	—	—	—	**9**	—
Commonwealth Chesapeake Power Stati (VA)	—	5,701	—	—	—	—	—	9	—
Conectiv Energy Supply Inc	**129,856**	**78,202**	**7,199**	—	—	—	**53**	**141**	**72**
Christiana (DE)	—	26	—	—	—	—	—	*	—
Edge Moor (DE)	129,856	65,355	3,970	—	—	—	53	109	40
Hay Road (DE)	—	12,821	3,229	—	—	—	—	32	32
Connecticut Resource Recv Auth	**243**	—	—	—	—	**32,619**	*	—	—
Mid Connecticut Facility (CT)	243	—	—	—	—	32,619	*	—	—
Conoco Inc	—	—	—	—	—	—	—	—	—
Conoco Lake Charles Refinery (LA)	—	—	—	—	—	—	—	—	—
Conoco Inc & BP Amoco	—	—	**4,474**	—	—	—	—	—	**440**
Ponca City Refinery (OK)	—	—	4,474	—	—	—	—	—	440
Consolidated Edison E MA Inc	—	**48,890**	**354**	**2,698**	—	—	—	**87**	**4**
Doreen (MA)	—	54	—	—	—	—	—	*	—
Gardners Falls (MS)	—	—	—	866	—	—	—	—	—
Putts Bridge (MA)	—	—	—	757	—	—	—	—	—
Redbridge (MA)	—	—	—	816	—	—	—	—	—
West Springfield (MA)	—	48,780	354	—	—	—	—	87	4
Woodland Road (MA)	—	56	—	—	—	—	—	*	—
Dwight (MA)	—	—	—	259	—	—	—	—	—
Indian Orchard (MA)	—	—	—	—	—	—	—	—	—
Consolidated Papers Inc	**10,957**	—	—	**5,246**	—	**58,603**	—	—	—
Biron Division (WI)	—	—	—	—	—	19,981	—	—	—
Kraft Division (WI)	—	—	—	—	—	38,622	—	—	—
Niagara Division (WI)	5,201	—	—	4,717	—	—	—	—	—
Inter Lake Division (WI)	5,756	—	—	529	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Constellation Power Source Gen	**1,380,780**	**88,620**	**1,634**	**—**	**1,293,872**	**—**	**547**	**160**	**18**
Bran Shores (MD)	849,902	1,404	—	—	—	—	343	3	—
C P Crane (MD)	228,485	1,330	—	—	—	—	88	5	—
Gould ST. (MD)	—	17,778	181	—	—	—	—	30	2
H A Wagner (MD)	302,393	39,224	1,000	—	—	—	116	61	9
Notch Cliff (MD)	—	—	224	—	—	—	—	—	4
Perryman (MD)	—	22,924	—	—	—	—	—	46	—
Phila RD. (MD)	—	2,480	—	—	—	—	—	7	—
Riverside (MD)	—	3,480	—	—	—	—	—	9	—
Westport (MD)	—	—	229	—	—	—	—	—	4
Calvert CLF (MD)	—	—	—	—	1,293,872	—	—	—	—
Continental Energy Associates	**—**	**—**	**184**	**—**	**—**	**—**	**—**	**—**	**3**
Continental Energy Associates (PA)	—	—	184	—	—	—	—	—	3
Worthington Generation LLC (IN)	—	—	—	—	—	—	—	—	—
Corn Products Internat 'l Inc	**29,579**	**—**	**1,255**	**—**	**—**	**—**	**31**	**—**	**19**
Corn Products Illinois (IL)	29,579	—	1,255	—	—	—	31	—	19
Corona Energy Partners Ltd	**—**	**—**	**31,838**	**—**	**—**	**—**	**—**	**—**	**294**
Corona Cogen (CA)	—	—	31,838	—	—	—	—	—	294
Coso Energy Developers	**—**	**—**	**—**	**—**	**—**	**145,866**	**—**	**—**	**—**
Coso Power Developers (CA)	—	—	—	—	—	72,771	—	—	—
Coso Energy Developers (CA)	—	—	—	—	—	73,095	—	—	—
Coso Finance Partners	**—**	**—**	**—**	**—**	**—**	**69,338**	**—**	**—**	**—**
Coso Finance Partners (CA)	—	—	—	—	—	69,338	—	—	—
County Sanitation-Orange Cnty	**—**	**—**	**7,757**	**—**	**—**	**208**	**—**	**—**	**115**
Plant No 1 (CA)	—	—	2,748	—	—	—	—	—	25
Plant No 2 (CA)	—	—	5,009	—	—	208	—	—	90
CoGen Funding LP	**—**	**—**	**267,616**	**—**	**—**	**66,904**	**—**	**—**	**3,708**
CoGen Lyondell Inc (TX)	—	—	267,616	—	—	66,904	—	—	3,708
Craven County Wood Energy LP	**—**	**—**	**—**	**—**	**—**	**33,223**	**—**	**—**	**—**
Craven County Wood Energy LP (NC)	—	—	—	—	—	33,223	—	—	—
Crockett Cogeneration	**—**	**—**	**158,277**	**—**	**—**	**—**	**—**	**—**	**1,355**
Crockett Cogeneration Project (CA)	—	—	158,277	—	—	—	—	—	1,355
Crown Paper Co	**—**	**18,783**	**—**	**—**	**—**	**—**	**—**	**59**	**—**
Berlin Gorham (NH)	—	18,783	—	—	—	—	—	59	—
CE Puna Ltd Partnership	**—**	**—**	**—**	**—**	**—**	**21,137**	**—**	**—**	**—**
Puna Geothermal Venture I (HI)	—	—	—	—	—	21,137	—	—	—
CF Industries Inc	**—**	**—**	**—**	**—**	**—**	**18,164**	**—**	**—**	**—**
CFI Plant City Phosphate Complex (FL)	—	—	—	—	—	18,164	—	—	—
CH Resources Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
CH Resources Inc Beaver Falls (NY)	—	—	—	—	—	—	—	—	—
CHI Energy Inc-Theresa	**—**	**—**	**—**	**499**	**—**	**—**	**—**	**—**	**—**
Diamond Island Plant (NY)	—	—	—	499	—	—	—	—	—
CII Carbon LLC	**—**	**10,398**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
CII Carbon LLC (LA)	—	10,398	—	—	—	—	—	—	—
CITGO Petroleum Corp	**—**	**—**	**25,740**	**—**	**—**	**—**	**—**	**—**	**1,168**
CITGO Refinery Powerhouse (LA)	—	—	25,740	—	—	—	—	—	1,168
CLECO Evangeline LLC	**—**	**—**	**10,539**	**—**	**—**	**—**	**—**	**—**	**99**
Evangeline (LA)	—	—	10,539	—	—	—	—	—	99
CMS Generation Co	**—**	**42,670**	**78**	**—**	**—**	**—**	**—**	**84**	**1**
Lakewood Cogeneration LP (NJ)	—	42,670	78	—	—	—	—	84	1
CMS Generation MI Power LLC	**—**	**—**	**176**	**—**	**—**	**—**	**—**	**—**	**—**
Kalamazoo River Generating Station (MI)	—	—	1	—	—	—	—	—	—
Livingston Generating Station (MI)	—	—	175	—	—	—	—	—	—
CT Jet Power LLC	**—**	**2**	**—**	**—**	**—**	**—**	**—**	*****	**—**
Cos Cob (CT)	—	2	—	—	—	—	—	*	—
Daggett Leasing Corp et al	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
SEGS II (CA)	—	—	—	—	—	—	—	—	—
Dartmouth Power Associates LP	**—**	**—**	**—**	**—**	**—**	**45,021**	**—**	**—**	**—**
Dartmouth Power Associates (MA)	—	—	—	—	—	45,021	—	—	—
Davenport City of	**—**	**—**	**721**	**—**	**—**	**—**	**—**	**—**	**10**
Davenport Water Pollution Control P (IA)	—	—	721	—	—	—	—	—	10
Davis CSWM & Energy RSSD	**—**	**—**	**—**	**—**	**—**	**229**	**—**	**—**	**—**
Wasatch Energy Systems (UT)	—	—	—	—	—	229	—	—	—
De Pere Energy LLC	**—**	**—**	**2,085**	**—**	**—**	**—**	**—**	**—**	**24**
De Pere Energy Center (WI)	—	—	2,085	—	—	—	—	—	24
Deanborn Industrial Gen Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Dearborn Industrial Generation (MI)	—	—	—	—	—	—	—	—	—
Del Ranch Ltd Partnership	**—**	**—**	**—**	**—**	**—**	**27,265**	**—**	**—**	**—**
A W Hoch (CA)	—	—	—	—	—	27,265	—	—	—
Delano Energy Co Inc	**—**	**—**	**—**	**—**	**—**	**33,046**	**—**	**—**	**—**
Delano Energy Co Inc (CA)	—	—	—	—	—	33,046	—	—	—
Delaware Mountain	**—**	**—**	**—**	**—**	**—**	**6,883**	**—**	**—**	**—**
Delaware Mountain Windfarm (TX)	—	—	—	—	—	6,883	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Denver City Energy Assoc LP	—	—	**187,320**	—	—	**91,452**	—	—	**2,047**
Mustang Station (TX)	—	—	187,320	—	—	91,452	—	—	2,047
Des Moines Metro WRF	—	—	**4**	—	—	—	—	—	*
Des Moines Metro WRA Wastewater Rec (IA)	—	—	4	—	—	—	—	—	*
Des Plains Green Land Dev LLC	—	—	—	—	—	—	—	—	—
Lincoln Energy Center (IL)	—	—	—	—	—	—	—	—	—
Devon Power LLC	—	**131,089**	—	—	—	—	—	**226**	—
NRG Devon Station (CT)	—	131,089	—	—	—	—	—	226	—
Dexter Corp	—	—	**35,641**	—	—	—	—	—	**371**
Dexter Cogeneration Facility (CT)	—	—	35,641	—	—	—	—	—	371
Difwind Farms Ltd V	—	—	—	—	—	**525**	—	—	—
Difwind Farms Ltd V (CA)	—	—	—	—	—	525	—	—	—
Difwind Farms Ltd VI	—	—	—	—	—	**1,400**	—	—	—
Difwind Farms Ltd VI (CA)	—	—	—	—	—	1,400	—	—	—
Difwind Farms Ltd VII	—	—	—	—	—	**861**	—	—	—
Difwind Farms Ltd VII (CA)	—	—	—	—	—	861	—	—	—
Difwind Farms Ltd VIII	—	—	—	—	—	**940**	—	—	—
Difwind Farms Ltd VIII (CA)	—	—	—	—	—	940	—	—	—
Dighton Power Associates LP	—	—	**2,900**	—	—	—	—	—	**27**
Dighton Power Associates (MA)	—	—	2,900	—	—	—	—	—	27
Dominion Energy	—	—	—	—	—	—	—	—	—
Elwood Energy LLC (IL)	—	—	—	—	—	—	—	—	—
Dominion Kincaid Inc	**513,812**	—	**66**	—	—	—	**295**	—	**1**
Kincaid Generation LLC (IL)	513,812	—	66	—	—	—	295	—	1
Domino Sugar Corp	—	—	—	—	—	—	—	—	—
Domino Sugar Corp - Baltimore Plant (MD)	—	—	—	—	—	—	—	—	—
Donohue Inc	—	—	**8,548**	—	—	**17,715**	—	—	**119**
Lufkin Texas (TX)	—	—	8,548	—	—	17,715	—	—	119
Donohue Industries Inc	—	—	—	—	—	—	—	—	—
Sheldon Texas (TX)	—	—	—	—	—	—	—	—	—
Doswell Ltd Partnership	—	**55,837**	**148,813**	—	—	**103,677**	—	**133**	**1,521**
Doswell Combined Cycle Facility (VA)	—	55,837	148,813	—	—	103,677	—	133	1,521
Double 'C ' Ltd	—	—	**34,062**	—	—	—	—	—	**353**
Double C (CA)	—	—	34,062	—	—	—	—	—	353
Dow Chemical Co	—	—	**864,041**	—	—	—	—	—	**12,058**
CA II (Chlor Alkali II) (LA)	—	—	64,355	—	—	—	—	—	856
Power and Utilities (LA)	—	—	313,736	—	—	—	—	—	5,927
The Dow Chemical Co Texas Operation (TX)	—	—	485,950	—	—	—	—	—	5,276
Duke Energy Morro Bay LLC	—	—	**425,655**	—	—	—	—	—	**4,200**
Duke Energy Morro Bay LLC (CA)	—	—	425,655	—	—	—	—	—	4,200
Duke Energy Moss Landing LLC	—	—	**503,879**	—	—	—	—	—	**4,555**
Duke Energy Moss Landing LLC (CA)	—	—	503,879	—	—	—	—	—	4,555
Duke Energy Oakland LLC	—	**54,540**	—	—	—	—	—	**123**	—
Duke Energy Oakland LLC (CA)	—	54,540	—	—	—	—	—	123	—
Duke Energy South Bay LLC	—	**18,323**	**131,969**	—	—	—	—	**35**	**1,434**
Duke Energy South Bay LLC (CA)	—	18,323	131,969	—	—	—	—	35	1,434
DuPage County	—	**23**	**259**	—	—	—	—	*	**2**
DuPage County Region 9 West Wastewa (IL)	—	23	259	—	—	—	—	*	2
Dynegy Inc	—	**128,770**	**526,786**	—	—	—	—	**163**	**4,091**
Division (CA)	—	—	570	—	—	—	—	—	9
El Cajon (CA)	—	4,468	3,971	—	—	—	—	5	27
Encina (CA)	—	30,472	468,072	—	—	—	—	42	3,690
Kearny (CA)	—	64,752	25,335	—	—	—	—	77	174
Miramar (CA)	—	11,282	13,583	—	—	—	—	13	91
Naval Station (CA)	—	5,629	8,185	—	—	—	—	7	55
North Island (CA)	—	12,166	—	—	—	—	—	19	—
Naval Training Center (CA)	—	1	7,070	—	—	—	—	*	46
DFO Partnership	—	—	—	—	—	**27,718**	—	—	—
H Power (HI)	—	—	—	—	—	27,718	—	—	—
DPL Energy Inc(Tait)	—	—	**426**	—	—	—	—	—	**4**
Greenville Electric Generating Stat (OH)	—	—	426	—	—	—	—	—	4
DTE Georgetown LP	—	—	—	—	—	—	—	—	—
DTE Georgetown (MI)	—	—	—	—	—	—	—	—	—
E I DuPont De Nemours & Co	—	—	**69,900**	—	—	**7,777**	—	—	**858**
Sabine River Works (TX)	—	—	69,900	—	—	7,777	—	—	858
Victoria Texas Plant (TX)	—	—	—	—	—	—	—	—	—
Eagle Point Cogen Partnership	—	**217**	**138,314**	—	—	**30,023**	—	*	**1,468**
Eagle Point Cogeneration (NJ)	—	217	138,314	—	—	30,023	—	*	1,468
Eastern Conn Res Recvy Auth	—	—	**9,487**	—	—	—	—	—	—
Riley Energy Sys of Lisbon Wheelabr (CT)	—	—	9,487	—	—	—	—	—	—
Eastman Kodak Co	**72,107**	**1,360**	**8**	**162**	—	—	**65**	**4**	*
Kodak Park Site (NY)	72,107	1,360	8	162	—	—	65	4	*
Ebensburg Power Co	**37,793**	—	—	—	—	—	**40**	—	—
Ebensburg Power Co (PA)	37,793	—	—	—	—	—	40	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
El Dorado Energy LLC	—	—	**174,551**	—	—	—	—	—	**1,309**
El Dorado Energy (NV)	—	—	174,551	—	—	—	—	—	1,309
El Segundo Power LLC	—	—	**339,997**	—	—	—	—	—	**3,556**
El Segundo Power (CA)	—	—	339,997	—	—	—	—	—	3,556
Elkem Metals Co	**28,045**	—	—	**33,777**	—	—	**14**	—	—
Hawks Nest Hydro (WV)	—	—	—	33,777	—	—	—	—	—
Alloy Steam Station (WV)	28,045	—	—	—	—	—	14	—	—
Elmore Ltd Partnership	—	—	—	—	—	**31,659**	—	—	—
J J Elmore (CA)	—	—	—	—	—	31,659	—	—	—
Empire Energy LLC	—	—	—	—	—	**2,930**	—	—	—
Empire Facility (NV)	—	—	—	—	—	2,930	—	—	—
Encina Joint Powers Authority	—	—	**455**	—	—	—	—	—	**8**
Encina Water Pollution Control (CA)	—	—	455	—	—	—	—	—	8
Encogen Four Partners LP	—	—	—	—	—	—	—	—	—
Encogen Four Partners LP (NY)	—	—	—	—	—	—	—	—	—
Encogen One Partner Ltd	—	—	**177,453**	—	—	—	—	—	**1,619**
Encogen One (TX)	—	—	177,453	—	—	—	—	—	1,619
Enron Wind	—	—	—	—	—	**2,044**	—	—	—
Green Power I (CA)	—	—	—	—	—	2,044	—	—	—
Entergy Nuclear Oper-Fitz	—	—	—	—	**597,968**	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	597,968	—	—	—	—
Entergy Nuclear Oper-Indian	—	—	—	—	**735,783**	—	—	—	—
Indian Pt 3 (NY)	—	—	—	—	735,783	—	—	—	—
Equilon Enterprises LLC	—	—	**4,236**	—	—	—	—	—	**74**
Equilon Los Angeles Refining Co (CA)	—	—	4,236	—	—	—	—	—	74
Equistar Chemicals LP	—	—	**31,169**	—	—	—	—	—	**401**
Corpus Christi Plant (TX)	—	—	31,169	—	—	—	—	—	401
Eric Boulevard Hydropower LP	—	—	—	—	—	—	—	—	—
Blake (NY)	—	—	—	—	—	—	—	—	—
Herrings (NY)	—	—	—	—	—	—	—	—	—
Erie Coke Corp	**865**	—	—	—	—	—	**2**	—	—
Erie Coke Corp (PA)	865	—	—	—	—	—	2	—	—
Exelon Generation Co LLC	**303,921**	**163,408**	**7,081**	**71,279**	**10,929,636**	—	**138**	**243**	**63**
Dresden (IL)	—	—	—	—	1,193,458	—	—	—	—
Quad Cities (IL)	—	—	—	—	1,172,952	—	—	—	—
Conowingo (MD)	—	—	—	71,279	—	—	—	—	—
Chester (PA)	—	—	—	—	—	—	—	—	—
Cromby (PA)	63,897	43,324	1,335	—	—	—	30	65	13
Delaware (PA)	—	7,829	—	—	—	—	—	13	—
Eddystone (PA)	240,024	104,180	5,744	—	—	—	107	150	50
Falls (PA)	—	—	—	—	—	—	—	—	—
Moser (PA)	—	—	—	—	—	—	—	—	—
Peachbottom (PA)	—	—	—	—	1,664,626	—	—	—	—
Richmond (PA)	—	71	—	—	—	—	—	—	—
Schuylkill (PA)	—	7,685	—	—	—	—	—	14	—
Southwark (PA)	—	—	—	—	—	—	—	—	—
Braidwood (IL)	—	—	—	—	1,727,831	—	—	—	—
Byron (IL)	—	—	—	—	1,729,864	—	—	—	—
Lasalle Cty (IL)	—	—	—	—	1,719,906	—	—	—	—
Limerick (PA)	—	—	—	—	1,720,999	—	—	—	—
Fairless HL (PA)	—	—	2	—	—	—	—	—	*
Croydon (PA)	—	319	—	—	—	—	—	*	—
Oil Storage (PA)	—	—	—	—	—	—	—	—	—
Exeter Energy LP	—	—	**253**	—	—	**18,740**	—	—	**1**
Exeter Energy Project (CT)	—	—	253	—	—	18,740	—	—	1
Exxon Chemical Co	—	—	**56,154**	—	—	—	—	—	**362**
Baton Rouge Turbine Generator (LA)	—	—	56,154	—	—	—	—	—	362
Exxon Co USA	—	—	**582,289**	—	—	**14,761**	—	—	**5,222**
Exxon Mobil Co USA Baytown PP3 PP4 (TX)	—	—	150,484	—	—	8,942	—	—	1,776
Baytown Turbine Generator Project (TX)	—	—	150,138	—	—	—	—	—	1,788
Santa Ynez Facility (CA)	—	—	26,070	—	—	5,819	—	—	269
Baton Rouge Cogen (TX)	—	—	255,597	—	—	—	—	—	1,389
EF Oxnard Inc	—	—	**30,877**	—	—	—	—	—	**273**
E F Oxnard Oxnard Energy Facility (CA)	—	—	30,877	—	—	—	—	—	273
EME Homer City Generation LP	**1,289,867**	—	—	—	—	—	**498**	—	—
Homer City Station (PA)	1,289,867	—	—	—	—	—	498	—	—
ESI Mojave LLC	—	—	—	—	—	**3,481**	—	—	—
Mojave 16 (CA)	—	—	—	—	—	1,347	—	—	—
Mojave 17 (CA)	—	—	—	—	—	1,273	—	—	—
Mojave 18 (CA)	—	—	—	—	—	861	—	—	—
ESI Vansycle Partners LP	—	—	—	—	—	**3,211**	—	—	—
Vansycle Ridge (OR)	—	—	—	—	—	3,211	—	—	—
EUI Management PH Inc	—	—	—	—	—	**2,249**	—	—	—
EUIPH Wind Farm (CA)	—	—	—	—	—	2,249	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Fairhaven Power Co	—	—	—	—	—	—	—	—	—
Fairhaven Power Co (CA)	—	—	—	—	—	—	—	—	—
Farmland Hydro Ltd Partner	—	—	—	—	—	**2,282**	—	—	—
Farmland Hydro LP (FL)	—	—	—	—	—	2,282	—	—	—
Federal Paper Board Co Inc	—	**43,712**	—	—	—	—	—	**109**	—
International Paper Riegelwood Mill (NC)	—	43,712	—	—	—	—	—	109	—
Fibertek Energy LLC	**31,993**	—	—	—	—	—	**25**	—	—
Fibertex Energy LLC (NY)	31,993	—	—	—	—	—	25	—	—
Finch Pruyn & Co Inc	—	**6,067**	**180**	**5,508**	—	**9,865**	—	**44**	**8**
Finch Pruyn Co Inc (NY)	—	6,067	180	5,508	—	9,865	—	44	8
First National Bank-Commerce	—	—	—	**6,457**	—	—	—	—	—
Sidney A Murray Jr Hydroelectric St (LA)	—	—	—	6,457	—	—	—	—	—
Flowind Corp	—	—	—	—	—	**8,804**	—	—	—
Altamont Power LLC (CA)	—	—	—	—	—	103	—	—	—
Cameron Ridge (CA)	—	—	—	—	—	8,701	—	—	—
Ford Master Credit Co	—	—	—	—	—	**10**	—	—	—
Bay Resource Management Center (FL)	—	—	—	—	—	10	—	—	—
Formosa Plastics Corp	—	—	**357,345**	—	—	**12,376**	—	—	**3,496**
Formosa Utility Venture Ltd (TX)	—	—	294,785	—	—	50	—	—	2,726
Formosa Plastics Corp (LA)	—	—	62,560	—	—	12,326	—	—	770
Fort Howard Corp	**83,598**	**15,740**	**5,252**	—	—	—	**88**	—	**127**
Green Bay West Mill (WI)	39,989	15,740	—	—	—	—	34	—	—
Muskogee Mill (OK)	43,609	—	5,252	—	—	—	54	—	127
Fort James Operating Co	**10,840**	**42,229**	**9,120**	—	—	—	**5**	**1**	**91**
Savannah River Mill (GA)	10,840	42,229	9,120	—	—	—	5	1	91
Foster Wheeler Power Sys Inc	—	—	**53,964**	—	—	**21,190**	—	—	**552**
Foster Wheeler Martinez Inc (CA)	—	—	53,964	—	—	21,190	—	—	552
Foster Wheeler-Mt Carmel Inc	—	—	—	—	—	**30,660**	—	—	—
Foster Wheeler Mt Carmel Inc (PA)	—	—	—	—	—	30,660	—	—	—
Fox Metro Water Reclamation	—	—	**8**	—	—	—	—	—	**10**
Fox Metro Water Reclamation Distric (IL)	—	—	8	—	—	—	—	—	10
Fraser Paper Co	**705**	—	—	**154**	—	**1,980**	**1**	—	—
Fraser Paper Inc (WI)	705	—	—	154	—	1,980	1	—	—
Fresno Cogeneration Partners	—	—	**815**	—	—	**271**	—	—	**18**
Fresno Cogeneration Partners LP (CA)	—	—	815	—	—	271	—	—	18
Frontier Generation LP	—	—	—	—	—	—	—	—	—
Frontera Generation Facility (TX)	—	—	—	—	—	—	—	—	—
Ft Worth City of	—	**622**	—	—	—	—	—	**26**	—
Village Creek Wastewater Treatment (TX)	—	622	—	—	—	—	—	26	—
Fulton Cogeneration Associates	—	—	—	—	—	—	—	—	—
Fulton Cogeneration Associates (NY)	—	—	—	—	—	—	—	—	—
FPL Energy Maine Inc	—	**341,456**	—	**126,851**	—	**14,606**	—	**555**	—
Charles E Monty (ME)	—	—	—	7,294	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	3	—	—	—	—	—
Bar Mills (ME)	—	—	—	1,326	—	—	—	—	—
Bonny Eagle (ME)	—	—	—	5,324	—	—	—	—	—
Brunswick (ME)	—	—	—	5,612	—	—	—	—	—
Cataract (ME)	—	—	—	3,975	—	—	—	—	—
Continental Mills (ME)	—	—	—	—	—	—	—	—	—
Deer Rips (ME)	—	—	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	253	—	—	—	—	—
Gulf Island (ME)	—	—	—	13,267	—	—	—	—	—
Harris (ME)	—	—	—	20,879	—	—	—	—	—
Hiram (ME)	—	—	—	4,104	—	—	—	—	—
Mason Steam (ME)	—	—	—	—	—	—	—	—	—
Messalonkskee 2 (Oakland) (ME)	—	—	—	612	—	—	—	—	—
Messalonkskee 3 (ME)	—	—	—	—	—	—	—	—	—
Messalonkskee 5 (ME)	—	—	—	—	—	—	—	—	—
North Gorham (ME)	—	—	—	1,039	—	—	—	—	—
Shawmut (ME)	—	—	—	5,204	—	—	—	—	—
Skelton (ME)	—	—	—	6,486	—	—	—	—	—
William F Wyman (ME)	—	341,456	—	—	—	—	—	555	—
West Buxton (ME)	—	—	—	—	—	—	—	—	—
Weston (ME)	—	—	—	7,550	—	—	—	—	—
Williams (ME)	—	—	—	9,635	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	33,883	—	—	—	—	—
Bates Mill Upper (ME)	—	—	—	405	—	—	—	—	—
Hill Mill (ME)	—	—	—	—	—	—	—	—	—
Aroostook Valley (ME)	—	—	—	—	—	14,606	—	—	—
FW Charleston Resource Recvy	—	—	**3**	—	—	**4,216**	—	—	*
Charleston Resource Recovery Facili (SC)	—	—	3	—	—	4,216	—	—	*
Gas Recovery Systems Inc	—	—	—	—	—	—	—	—	—
Coyote Canyon Steam Plant (CA)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Gaylord Container Corp	—	—	—	—	—	**31,222**	—	—	—
Gaylord Container Corp Antioch (CA)	—	—	—	—	—	—	—	—	—
Gaylord Container Corp Bogalusa (LA)	—	—	—	—	—	31,222	—	—	—
Gaylord Entertainment Co	—	—	**3,468**	—	—	—	—	—	**41**
Opryland USA (TN)	—	—	3,468	—	—	—	—	—	41
General Chemical Corp	**19,527**	**57**	**304**	—	—	—	**42**	*	**13**
General Chemical (WY)	19,527	57	304	—	—	—	42	*	13
General Electric Co	—	**15,217**	**26**	—	—	—	—	**46**	*
GE Company Aircraft Engines (MA)	—	15,217	26	—	—	—	—	46	*
General Growth Proper Tire Inc	—	**73**	—	—	—	—	—	*	—
Westroads Shopping Center (NE)	—	73	—	—	—	—	—	*	—
General Motors Corp	—	—	—	—	—	—	—	—	—
Powertrain Warren GMC (MI)	—	—	—	—	—	—	—	—	—
Genesee Power Station LP	—	—	—	—	—	**17,559**	—	—	—
Genesee Power Station LP (MI)	—	—	—	—	—	17,559	—	—	—
Geneva Steel	**8,025**	—	**16,249**	—	—	—	**5**	—	**242**
Geneva Steel (UT)	8,025	—	16,249	—	—	—	5	—	242
Georgia Gulf Corp	—	—	**175,334**	—	—	—	—	—	**2,234**
Georgia Gulf Corporation Plaquemine (LA)	—	—	175,334	—	—	—	—	—	2,234
Georgia-Pacific Corp	—	—	—	**3,383**	—	**463,492**	—	—	—
Leaf River (MS)	—	—	—	—	—	39,390	—	—	—
Brunswick Pulp&Paper Co (GA)	—	—	—	—	—	31,530	—	—	—
Crossett Paper (AR)	—	—	—	—	—	47,217	—	—	—
Fort Bragg Western Wood Products (CA)	—	—	—	—	—	—	—	—	—
Monticello Paper (MS)	—	—	—	—	—	53,240	—	—	—
Palatka Operations (FL)	—	—	—	—	—	53,094	—	—	—
Port Hudson Pulp Printing Paper (LA)	—	—	—	—	—	49,647	—	—	—
Woodland Pulp Paper (ME)	—	—	—	3,383	—	31,279	—	—	—
Nekoosa Mill (WI)	—	—	—	—	—	—	—	—	—
Big Island (VA)	—	—	—	—	—	—	—	—	—
Cedar Springs (GA)	—	—	—	—	—	65,767	—	—	—
Port Edwards Mill (WI)	—	—	—	—	—	—	—	—	—
Ashdown (AR)	—	—	—	—	—	92,328	—	—	—
Gilberton Power Co	**53,103**	—	—	—	—	—	—	—	—
John B Rich Memorial Power Station (PA)	53,103	—	—	—	—	—	—	—	—
Gillette Co	—	—	—	—	—	**1,868**	—	—	—
Gillette Co (MA)	—	—	—	—	—	1,868	—	—	—
Gilman Paper Co	—	—	—	—	—	—	—	—	—
Gilman Paper Co (GA)	—	—	—	—	—	—	—	—	—
Gleason Power LLC	—	—	—	—	—	—	—	—	—
Gleason Power (TN)	—	—	—	—	—	—	—	—	—
Glen Park Associates	—	—	—	**6,696**	—	—	—	—	—
Glen Park Hydroelectric Project (NY)	—	—	—	6,696	—	—	—	—	—
Goaline Ltd Partnership	—	—	**34,243**	—	—	**7,067**	—	—	**283**
Goal Line LP (CA)	—	—	34,243	—	—	7,067	—	—	283
Goodyear Tire & Rubber Co	**11,121**	**33**	—	—	—	—	**13**	*	—
Goodyear Power Plant (OH)	11,121	33	—	—	—	—	13	*	—
The Goodyear&Tire Rubber Co (TX)	—	—	—	—	—	—	—	—	—
Gorbell Thermo Electron Pwr Co	—	—	—	—	—	—	—	—	—
Gorbell Thermo Electron Power Co (ME)	—	—	—	—	—	—	—	—	—
Gordonsville Energy LP	—	**26,507**	**639**	—	—	**13,573**	—	**57**	**9**
Gordonsville Energy LP (VA)	—	26,507	639	—	—	13,573	—	57	9
Grayling Generating Station LP	—	—	—	—	—	**18,634**	—	—	—
Grayling Generating Station (MI)	—	—	—	—	—	18,634	—	—	—
Grays Ferry Cogeneration Partn	—	**5,780**	**1,640**	—	—	—	—	**73**	**116**
Grays Ferry Cogeneration Partnershi (PA)	—	5,780	1,640	—	—	—	—	73	116
Great Northern Paper Inc	—	**30,469**	—	**50,343**	—	**14,140**	—	**116**	—
Great Northern Paper (ME)	—	30,469	—	50,343	—	14,140	—	116	—
Greenville Steam Co	—	—	—	—	—	**10,963**	—	—	—
Greenville Steam Co (ME)	—	—	—	—	—	10,963	—	—	—
Gregory Power Partners LP	—	—	**298,113**	—	—	—	—	—	**2,974**
Gregory Power Plant (TX)	—	—	298,113	—	—	—	—	—	2,974
Guadalupe Power Partners LP	—	—	**229,048**	—	—	—	—	—	**1,642**
Guadalupe Generating Road (TX)	—	—	229,048	—	—	—	—	—	1,642
Gulf States Paper Corp	—	—	—	—	—	**15,029**	—	—	—
Gulf States Paper Corp (AL)	—	—	—	—	—	15,029	—	—	—
GEM Resources	—	—	—	—	—	**14,433**	—	—	—
GEM III (CA)	—	—	—	—	—	9,815	—	—	—
GEM II (CA)	—	—	—	—	—	4,618	—	—	—
GPU International Inc-Onondaga	—	—	**386**	—	—	**94**	—	—	**4**
Onondaga Cogeneration (NY)	—	—	386	—	—	94	—	—	4
GWF Power Systems LP	—	**26,676**	—	—	—	—	—	—	—
East Third Street Power Plant (CA)	—	12,438	—	—	—	—	—	—	—
Loveridge Road Power Plant (CA)	—	14,238	—	—	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Hamakua Energy Partners LP	—	**24,423**	—	—	—	—	—	**41**	—
Hamakua Energy Plant (HI)	—	24,423	—	—	—	—	—	41	—
Harbor Cogeneration Co	—	—	**11,577**	—	—	—	—	—	**141**
Harbor Cogeneration Co (CA)	—	—	11,577	—	—	—	—	—	141
Hardee Power Partners Ltd	—	**2,302**	**74,604**	—	—	—	—	**4**	**674**
Hardee Power Station (FL)	—	2,302	74,604	—	—	—	—	4	674
Hartwell Energy Ltd Partners	—	**6,744**	**3,863**	—	—	—	—	**14**	**61**
Hartwell Energy LP (GA)	—	6,744	3,863	—	—	—	—	14	61
Hawaiian Coml & Sugar Co Ltd	**4,109**	**852**	—	**4**	—	—	**5**	**4**	—
Hawaiian Coml&Sugar Co (HI)	4,109	852	—	4	—	—	5	4	—
Heber Geothermal Co	—	—	—	—	—	**27,448**	—	—	—
Heber Geothermal Co (CA)	—	—	—	—	—	27,448	—	—	—
Hemphill Power & Light Co	—	—	—	—	—	**9,420**	—	—	—
Hemphill Power&Light Co (NH)	—	—	—	—	—	9,420	—	—	—
Hercules Inc	**7,737**	**102**	—	—	—	**750**	**11**	**2**	—
Hercules Inc Missouri Chemical Work (MO)	7,737	—	—	—	—	—	11	—	—
Green Tree Chemical Technologies IN (NJ)	—	102	—	—	—	750	—	2	—
Hermiston Generating Co LP	—	—	**343,945**	—	—	—	—	—	**2,427**
Hermiston Generating Plant (OR)	—	—	343,945	—	—	—	—	—	2,427
High Sierra Ltd	—	—	**36,325**	—	—	—	—	—	**363**
High Sierra (CA)	—	—	36,325	—	—	—	—	—	363
Hillman Power Co	—	—	—	—	—	**13,307**	—	—	—
Hillman Power Co LLC (MI)	—	—	—	—	—	13,307	—	—	—
Hillsborough County	—	—	—	—	—	**12,327**	—	—	—
Hillsborough County Resource Recove (FL)	—	—	—	—	—	12,327	—	—	—
Hopewell Cogeneration Inc	—	**788**	—	—	—	—	—	**1**	—
Hopewell Cogeneration (VA)	—	788	—	—	—	—	—	1	—
Howden Wind Parks Inc	—	—	—	—	—	**316**	—	—	—
Howden Windpark I (CA)	—	—	—	—	—	316	—	—	—
Huntsman Corp	—	—	**46,100**	—	—	—	—	—	**576**
JCO Oxides Olefins Plant (TX)	—	—	46,100	—	—	—	—	—	576
Hydro Technology Systems Inc	—	—	—	**865**	—	—	—	—	—
Meyers Falls (WA)	—	—	—	865	—	—	—	—	—
Hydro-Op One Associates	—	—	—	**1,416**	—	—	—	—	—
Dayton Hydro (IL)	—	—	—	1,416	—	—	—	—	—
HL Power Co	—	—	—	—	—	**5,470**	—	—	—
HL Power Plant (CA)	—	—	—	—	—	5,470	—	—	—
Illiniva Power Marketing Inc	**1,732,898**	**1,870**	**1,598**	—	—	—	**951**	**4**	**18**
Baldwin Energy Complex (IL)	1,061,210	1,388	—	—	—	—	622	3	—
Havana (IL)	208,484	482	7	—	—	—	95	1	*
Hennepin Power Station (IL)	140,931	—	746	—	—	—	85	—	9
Oglesby (IL)	—	—	—	—	—	—	—	—	—
Stallings (IL)	—	—	—	—	—	—	—	—	—
Vermilion Power Station (IL)	93,070	—	360	—	—	—	49	—	4
Wood River (IL)	229,203	—	342	—	—	—	99	—	3
Tilton (IL)	—	—	143	—	—	—	—	—	3
Indeck-Corinth Ltd Partnership	—	**1**	**38,495**	—	—	**20,728**	—	*****	**484**
Indeck Corinth Energy Center (NY)	—	1	38,495	—	—	20,728	—	*	484
Indeck-Energy Serv Silver Sprg	—	—	—	—	—	—	—	—	—
Indeck Silver Springs Energy Center (NY)	—	—	—	—	—	—	—	—	—
Indeck-Ilion Ltd Partnership	—	—	—	—	—	—	—	—	—
Indeck Ilion Energy Center (NY)	—	—	—	—	—	—	—	—	—
Indeck-Maine Energy LLC	—	—	**265**	—	—	**162**	—	—	**6**
Indeck Jonesboro Energy Center (ME)	—	—	131	—	—	80	—	—	3
Indeck West Enfield Energy Center (ME)	—	—	134	—	—	82	—	—	3
Indeck-Olean Ltd Partnership	—	—	—	—	—	—	—	—	—
Indeck Olean Energy Center (NY)	—	—	—	—	—	—	—	—	—
Indeck-Oswego Ltd Partnership	—	—	—	—	—	—	—	—	—
Indeck Oswego Energy Center (NY)	—	—	—	—	—	—	—	—	—
Indeck-Pepperell Power Assoc	—	**3,552**	—	—	—	**1,145**	—	**12**	—
Indeck Pepperell Power Facility (MA)	—	3,552	—	—	—	1,145	—	12	—
Indeck-Rockford LLC	—	—	**1,373**	—	—	—	—	—	**15**
Indeck Rockford Energy Center (IL)	—	—	1,373	—	—	—	—	—	15
Indeck-Yerkes Ltd Partnership	—	—	**751**	—	—	—	—	—	**10**
Indeck Yerkes Energy Center (NY)	—	—	751	—	—	—	—	—	10
Independent Power Americas Inc	—	—	**216,800**	—	—	—	—	—	**1,285**
Manchief Electric Generating Statio (TX)	—	—	216,800	—	—	—	—	—	1,285
Indiantown Cogeneration LP	**222,022**	—	—	—	—	—	**92**	—	—
Indiantown Cogeneration Facility (FL)	222,022	—	—	—	—	—	92	—	—
Ingersoll Milling	—	—	—	—	—	—	—	—	—
Ingersoll Milling Machine Co (IL)	—	—	—	—	—	—	—	—	—
Ingleside Cogeneration LP	—	—	**318,483**	—	—	—	—	—	**2,473**
Ingleside Cogeneration (TX)	—	—	318,483	—	—	—	—	—	2,473

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Inland Container Corp	—	—	**1,118**	—	—	**21,328**	—	—	**402**
Inland Paperboard and Packaging (TX)	—	—	1,118	—	—	21,328	—	—	402
Inland Paperboard & Pack 'g Inc	—	—	—	—	—	**35,884**	—	—	—
Inland Paperboard Packaging Rome Li (GA)	—	—	—	—	—	35,884	—	—	—
Inland Steel Co	—	—	**4,901**	—	—	—	—	—	**5,779**
2 AC Station (IN)	—	—	1,070	—	—	—	—	—	5,779
4 AC Station (IN)	—	—	—	—	—	—	—	—	—
Expander Turbine (IN)	—	—	3,831	—	—	—	—	—	—
Intercontinental Energy Corp	—	**6,402**	**320,178**	—	—	**99,232**	—	**15**	**3,403**
Bellingham Cogeneration Facility (MA)	—	6,402	181,368	—	—	63,072	—	15	1,900
Sayreville Cogeneration Facility (NJ)	—	—	138,810	—	—	36,160	—	—	1,503
International Paper Co	**15,299**	**12,095**	**2,080**	—	—	**52,738**	**10**	**25**	**23**
Erie Mill (PA)	—	—	—	—	—	—	—	—	—
Georgetown Mill (SC)	15,299	12,095	2,080	—	—	16,559	10	25	23
Lock Haven Mill (PA)	—	—	—	—	—	210	—	—	—
Mobile Mill (AL)	—	—	—	—	—	—	—	—	—
Texarkana Mill (TX)	—	—	—	—	—	35,969	—	—	—
Thilmany Pulp Paper (WI)	—	—	—	—	—	—	—	—	—
International Paper Co-Padgett	**18,065**	**5,514**	**6,216**	—	—	**14,373**	**17**	**16**	**114**
International Paper Augusta Mill (GA)	18,065	5,514	6,216	—	—	14,373	17	16	114
International Turbine Res Inc	—	—	—	—	—	**420**	—	—	—
Dinosaur Point (CA)	—	—	—	—	—	420	—	—	—
Interstate Paper Co	—	—	—	—	—	—	—	—	—
Interstate Paper Corp Riceboro (GA)	—	—	—	—	—	—	—	—	—
Islip Resource Recovery Agency	—	—	—	—	—	**21**	—	—	—
Mac Arthur Waste to Energy Facility (NY)	—	—	—	—	—	21	—	—	—
IBM Corp	—	**2,916**	—	—	—	—	—	**8**	—
IBM San Jose Standby Generator (CA)	—	2,916	—	—	—	—	—	8	—
IMC Phosphates Co	—	—	—	—	—	**61,177**	—	—	—
IMC Agrico Co South Pierce Operatio (FL)	—	—	—	—	—	25,365	—	—	—
IMC Agrico Company Uncle Sam Plant (LA)	—	—	—	—	—	2,532	—	—	—
IMC Agrico Co New Wales Operations (FL)	—	—	—	—	—	33,280	—	—	—
IPC-Androscoggin Mill	—	**28,669**	**16,085**	—	—	**11,705**	—	**76**	**262**
Androscoggin Mill (ME)	—	28,669	16,085	—	—	11,705	—	76	262
IPC-Camden	—	—	—	—	—	—	—	—	—
Camden Mill (AR)	—	—	—	—	—	—	—	—	—
IPC-Louis	—	—	—	—	—	**40,272**	—	—	—
Louisiana Mill (LA)	—	—	—	—	—	40,272	—	—	—
IPC-Mansfield Mill	—	—	**497**	—	—	**56,419**	—	—	**3**
Mansfield Mill (LA)	—	—	497	—	—	56,419	—	—	3
IPC-Moss	—	**1,910**	**2,474**	—	—	**5,213**	—	**17**	**137**
Moss Point Mill (MS)	—	1,910	2,474	—	—	5,213	—	17	137
IPC-Natchez	—	**1,672**	**23,378**	—	—	—	—	**6**	**439**
Natchez Mill (MS)	—	1,672	23,378	—	—	—	—	6	439
IPC-Pine	—	—	—	—	—	**14,319**	—	—	—
IPC Pine Bluff Mill (AR)	—	—	—	—	—	—	—	—	—
Pineville Mill (LA)	—	—	—	—	—	14,319	—	—	—
IPC-Riverdale Road	—	**15,834**	**38,550**	—	—	**6,482**	—	**25**	**397**
Riverdale Mill (AL)	—	15,834	38,550	—	—	6,482	—	25	397
IPC-Ticonderoga	—	**13,137**	—	—	—	**14,348**	—	**65**	—
Ticonderoga Mill (NY)	—	13,137	—	—	—	14,348	—	65	—
IPC-Vicks	—	**192**	**854**	—	—	**13,799**	—	**8**	**214**
Vicksburg Mill (MS)	—	192	854	—	—	13,799	—	8	214
James River Cogeneration Co	**49,601**	—	—	—	—	—	**33**	—	—
Cogentrix Hopewell (VA)	49,601	—	—	—	—	—	33	—	—
James River Corp	—	—	—	—	—	**9,856**	—	—	—
St Francisville Mill (LA)	—	—	—	—	—	9,843	—	—	—
Naheola Mill (AL)	—	—	—	—	—	—	—	—	—
Old Town Division (ME)	—	—	—	—	—	13	—	—	—
Jefferson Smurfit Corp	—	—	—	—	—	**55,428**	—	—	—
Jefferson Smurfit Corp (FL)	—	—	—	—	—	55,428	—	—	—
Smurfit Stone Corp (AL)	—	—	—	—	—	—	—	—	—
Jefferson Smurfit Corp-LA	—	—	**19,514**	—	—	—	—	—	**168**
Smurfit Stone Container Corp (CA)	—	—	19,514	—	—	—	—	—	168
John Deere Harvester Works Co	**322**	—	—	—	—	—	**4**	—	—
John Deere Harvester Works (IL)	322	—	—	—	—	—	4	—	—
Kaiser Aluminum&Chemical Corp	—	—	**34,887**	—	—	—	—	—	**595**
Kaiser Aluminum (LA)	—	—	34,887	—	—	—	—	—	595
Kalaeloa Partners LP	—	**116,333**	—	—	—	—	—	**168**	—
Kalaeola Cogeneration Plant (HI)	—	116,333	—	—	—	—	—	168	—
Kamine/Besicorp Syracuse LP	—	—	**1,224**	—	—	—	—	—	**10**
CH Resources Syracuse (NY)	—	—	1,224	—	—	—	—	—	10
Kenetech Windpower Inc	—	—	—	—	—	**10,045**	—	—	—
Altamont Pass Windplant (CA)	—	—	—	—	—	10,045	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Kent County	—	—	—	—	—	**3,144**	—	—	—
Kent County Waste to Energy Facilit (MI)	—	—	—	—	—	3,144	—	—	—
Kern Front Ltd	—	—	**35,291**	—	—	—	—	—	**359**
Kern Front (CA)	—	—	35,291	—	—	—	—	—	359
Kern River Cogeneration Co	—	—	**220,794**	—	—	—	—	—	**2,738**
Kern River Cogeneration Co (CA)	—	—	220,794	—	—	—	—	—	2,738
KeySpan-Ravenswood Inc	—	**430,846**	**42,316**	—	—	—	—	**717**	**440**
Ravenswood (NY)	—	430,846	42,316	—	—	—	—	717	440
Kimberly-Clark Corp	**33,331**	—	—	—	—	—	**34**	—	—
Chester Operations (PA)	33,331	—	—	—	—	—	34	—	—
Winslow Maine (ME)	—	—	—	—	—	—	—	—	—
King County Dept-Natural Res	—	—	**823**	—	—	—	—	—	**19**
West Point Treatment Plant (WA)	—	—	823	—	—	—	—	—	19
Koch Petroleum Group LP	—	**15,265**	**11,815**	—	—	—	—	—	**298**
Koch Petroleum Group LP Corpus Refi (TX)	—	15,265	11,815	—	—	—	—	—	298
Koppers Industries Inc	—	—	—	—	—	**5,705**	—	—	—
Susquehanna Plant (PA)	—	—	—	—	—	5,705	—	—	—
KES Chateaugay LP	—	—	—	—	—	**11,842**	—	—	—
Chateaugay Power Station (NY)	—	—	—	—	—	11,842	—	—	—
KIAC Partners	—	—	**25,803**	—	—	**6,588**	—	—	**296**
Kennedy International Airport Cogen (NY)	—	—	25,803	—	—	6,588	—	—	296
L'Energia Ltd Partnership	—	**747**	—	—	—	—	—	**1**	—
UAE Lowell Power LLC (MA)	—	747	—	—	—	—	—	1	—
Lafarge Corp	**25,349**	—	—	—	—	—	**39**	—	—
LaFarge Corp Alpena (MI)	25,349	—	—	—	—	—	39	—	—
Lake Benton Power Part II LLC	—	—	—	—	—	**34,296**	—	—	—
Lake Benton II (MN)	—	—	—	—	—	34,296	—	—	—
Lake Benton Power Partners LLC	—	—	—	—	—	**30,756**	—	—	—
Lake Benton I (MN)	—	—	—	—	—	30,756	—	—	—
Lake Cogen Ltd	—	—	**49,653**	—	—	**11,583**	—	—	**479**
Lake Cogen Ltd (FL)	—	—	49,653	—	—	11,583	—	—	479
Lake Superior Paper Co	—	—	—	—	—	**4,230**	—	—	—
Lake Superior Paper Industries (MN)	—	—	—	—	—	4,230	—	—	—
Lancaster County Solid WR Auth	—	—	—	—	—	**21**	—	—	—
Lancaster County Resource Recovery (PA)	—	—	—	—	—	21	—	—	—
Landfill Generating Partners	—	—	—	—	—	**568**	—	—	—
Orange County New York (NY)	—	—	—	—	—	568	—	—	—
Las Vegas Cogeneration	—	—	**21,012**	—	—	**4,488**	—	—	**197**
Las Vegas Cogeneration LP (NV)	—	—	21,012	—	—	4,488	—	—	197
Leathers LP	—	—	—	—	—	**28,261**	—	—	—
J M Leathers (CA)	—	—	—	—	—	28,261	—	—	—
Lee County Board-Commissioners	—	—	—	—	—	**23,477**	—	—	—
Lee County Solid Waste Energy Recov (FL)	—	—	—	—	—	23,477	—	—	—
Little Rock Wastewater Utility	—	—	**2**	—	—	—	—	—	*****
Fourche Creek Wastewater (AR)	—	—	2	—	—	—	—	—	*
Live Oak Ltd	—	—	**25,607**	—	—	—	—	—	**232**
Live Oak Cogen (CA)	—	—	25,607	—	—	—	—	—	232
Lockport Energy Associates LP	—	**17,817**	**63,316**	—	—	**27,151**	—	**38**	**771**
Lockport Energy Assoc LP Lockport C (NY)	—	17,817	63,316	—	—	27,151	—	38	771
Logan Generating Co LP	**140,444**	—	—	—	—	—	**54**	—	—
Logan Generating Plant (NJ)	140,444	—	—	—	—	—	54	—	—
Long Beach Generation LLC	—	—	**100,187**	—	—	**25,247**	—	—	**1,279**
Long Beach Generation LLC (CA)	—	—	100,187	—	—	25,247	—	—	1,279
Longview Fibre Co	—	—	**47,069**	—	—	**34,211**	—	—	**633**
Longview Fibre Co (WA)	—	—	47,069	—	—	34,211	—	—	633
Los Angeles County Sanitation	—	—	**25**	—	—	**34,688**	—	—	*****
Total Energy Facilities (CA)	—	—	—	—	—	—	—	—	—
Spadra Landfill Gas to Energy (CA)	—	—	—	—	—	—	—	—	—
Puente Hills Energy Recovery (CA)	—	—	—	—	—	34,685	—	—	—
Palos Verdes Gas to Energy Facility (CA)	—	—	25	—	—	3	—	—	*
Louisiana Generating LLC	**970,368**	**1,128**	**456**	—	—	—	**645**	**3**	**5**
Big Cajun (LA)	—	35	456	—	—	—	—	*	5
Big Cajun 2 (LA)	970,368	1,093	—	—	—	—	645	3	—
Louisiana Pacific Samoa Inc	—	—	—	—	—	**14,540**	—	—	—
Pulp Mill Power House (CA)	—	—	—	—	—	14,540	—	—	—
Luz Solar Partners Ltd III	—	—	—	—	—	**1,194**	—	—	—
SEGS III (CA)	—	—	—	—	—	1,194	—	—	—
Luz Solar Partners Ltd IV	—	—	—	—	—	**505**	—	—	—
SEGS IV (CA)	—	—	—	—	—	505	—	—	—
Luz Solar Partners Ltd IX	—	—	—	—	—	**1,640**	—	—	—
SEGS IX (CA)	—	—	—	—	—	1,640	—	—	—
Luz Solar Partners Ltd V	—	—	—	—	—	**906**	—	—	—
SEGS V (CA)	—	—	—	—	—	906	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Luz Solar Partners Ltd VI	—	—	—	—	—	3,175	—	—	—
SEGS VI (CA)	—	—	—	—	—	3,175	—	—	—
Luz Solar Partners Ltd VII	—	—	—	—	—	3,110	—	—	—
SEGS VII (CA)	—	—	—	—	—	3,110	—	—	—
Luz Solar Partners Ltd VIII	—	—	—	—	—	1,467	—	—	—
SEGS VIII (CA)	—	—	—	—	—	1,467	—	—	—
LG&E Westmoreland Altavista	41,701	—	—	—	—	22	16	—	—
LG&E Westmoreland Altavista (VA)	41,701	—	—	—	—	22	16	—	—
LG&E Westmoreland Hopewell	40,308	—	—	—	—	—	21	—	—
LG&E Westmoreland Hopewell (VA)	40,308	—	—	—	—	—	21	—	—
LG&E Westmoreland Rensselaer	—	—	690	—	—	256	—	—	8
Rensselaer Cogen (NY)	—	—	690	—	—	256	—	—	8
LG&E Westmoreland Southampton	39,077	18	—	—	—	—	21	*	—
LG&E Westmoreland Southampton (VA)	39,077	18	—	—	—	—	21	*	—
LSP Energy Ltd Partnership	—	—	8,017	—	—	—	—	—	75
Batesville Generation Facility (MS)	—	—	8,017	—	—	—	—	—	75
LSP-Cottage Grove LP	—	—	6,059	—	—	2,282	—	—	71
Cogentrix LSP Cottage Grove (MN)	—	—	6,059	—	—	2,282	—	—	71
LSP-Whitewater LP	—	—	16,028	—	—	—	—	—	130
Whitewater Cogeneration Facility (WI)	—	—	16,028	—	—	—	—	—	130
LTV Steel Co Inc	31,389	1,073	4,891	—	—	20,072	23	6	150
LTV Steel Mining Co Schroeder (MN)	27,856	—	—	—	—	—	17	—	—
LTV Steel Indiana Harbor Works (IN)	—	—	—	—	—	17,300	—	—	—
LTV Steel Cleveland Works (OH)	3,533	1,073	4,891	—	—	2,772	5	6	150
M A Patout & Sons Ltd	—	—	—	—	—	4,455	—	—	—
M A Patout Son Ltd (LA)	—	—	—	—	—	4,455	—	—	—
MacMillan Bloedel Packaging	—	—	—	—	—	49,830	—	—	—
MacMillan Bloedel Packaging Inc (AL)	—	—	—	—	—	49,830	—	—	—
Madison Generating Station LLC	—	—	3,325	—	—	—	—	—	44
Madison Generating Station (OH)	—	—	3,325	—	—	—	—	—	44
Madison Paper Industries Inc	—	—	—	12,920	—	1,776	—	—	—
Anson Abenaki Hydros (ME)	—	—	—	12,920	—	1,776	—	—	—
Maine Energy Recovery Co	—	—	144	—	—	11,502	—	—	2
Maine Energy Recovery Co (ME)	—	—	144	—	—	11,502	—	—	2
Mammoth Pacific LP	—	—	—	—	—	22,367	—	—	—
Ples I (CA)	—	—	—	—	—	9,808	—	—	—
Mammoth Pacific I (CA)	—	—	—	—	—	5,822	—	—	—
Mammoth Pacific II (CA)	—	—	—	—	—	6,737	—	—	—
March Point Cogeneration Co	—	27,070	83,620	—	—	—	—	53	929
March Point Cogeneration Co (WA)	—	27,070	83,620	—	—	—	—	53	929
Marsulex Inc	—	—	—	—	—	—	—	—	—
Intertrade Holdings Power Generatio (TN)	—	—	—	—	—	—	—	—	—
Martinez Refining Co	—	—	48,471	—	—	5,472	—	—	578
Martinez Refining Co A Div of Equil (CA)	—	—	48,471	—	—	5,472	—	—	578
Maryland Dept-Pub Safety&Corr	—	4	—	—	—	1,054	—	*	—
Eastern Correctional Institute (MD)	—	4	—	—	—	1,054	—	*	—
Massachusetts Bay Trans Auth	—	213	—	—	—	—	—	*	—
M Street Jet (MA)	—	213	—	—	—	—	—	*	—
Massachusetts Water Res Auth	—	1,353	—	—	—	2,756	—	4	—
Deer Island Treatment Plant (MA)	—	1,353	—	—	—	2,756	—	4	—
McKittrick Ltd	—	—	32,825	—	—	—	—	—	281
McKittrick Cogen (CA)	—	—	32,825	—	—	—	—	—	281
Mead Coated Board Inc	—	—	—	—	—	49,774	—	—	—
Mead Coated Board Inc (AL)	—	—	—	—	—	49,774	—	—	—
Mead Corp	95,720	7,426	1,205	18,580	—	30,541	56	39	38
Mead Paper Division (ME)	30,760	142	259	—	—	30,541	40	1	7
Mead Corp (ME)	—	7,284	946	—	—	—	—	39	31
Rumford Falls Power Co (ME)	—	—	—	18,580	—	—	—	—	—
Rumford Cogeneration Co (ME)	64,960	—	—	—	—	—	17	—	—
Mead Paper Corp	36,816	169	24,840	—	—	13,290	23	*	302
Mead Paper (MI)	36,816	169	24,840	—	—	13,290	23	*	302
Mecklenberg Cogeneration LP	76,389	201	—	—	—	—	37	*	—
Mecklenburg Cogeneration Facility (VA)	76,389	201	—	—	—	—	37	*	—
Medical Area Totl Engy Plt Inc	—	17,228	6,981	—	—	—	—	35	68
Medical Area Total Energy Plant (MA)	—	17,228	6,981	—	—	—	—	35	68
Mendota Biomass Power Ltd	—	—	—	—	—	—	—	—	—
Mendota Biomass Power Ltd (CA)	—	—	—	—	—	—	—	—	—
Merck & Co Inc	—	3,276	—	—	—	1,496	—	25	—
Merck Rahway Power Plant (NJ)	—	3,276	—	—	—	1,496	—	25	—
Merck & Co Inc-West Point	—	6,460	12,303	—	—	642	—	15	166
West Point Facility (PA)	—	6,460	12,303	—	—	642	—	15	166
Merrimac Paper Co Inc	—	—	—	658	—	149	—	—	—
Merrimac Paper Co Inc (MA)	—	—	—	658	—	149	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Metro Dade County	—	—	—	—	—	**20,143**	—	—	—
Miami Dade County Resources Recover (FL)	—	—	—	—	—	20,143	—	—	—
Metropolitan Wastewater Reclam	—	—	**2,660**	—	—	—	—	—	**72**
Metro Wastewater Reclamation Distri (CO)	—	—	2,660	—	—	—	—	—	72
Miami Dade Water & Sewer Auth	—	—	—	—	—	—	—	—	—
Central District Wastewater Treatme (FL)	—	—	—	—	—	—	—	—	—
South District Wastewater Treatment (FL)	—	—	—	—	—	—	—	—	—
Michigan Automotive Research	—	—	—	—	—	—	—	*	—
Lotus Engineering Inc (MI)	—	—	—	—	—	—	—	*	—
Michigan Power Ltd Partnership	—	—	**86,123**	—	—	—	—	—	**886**
Michigan Power LP (MI)	—	—	86,123	—	—	—	—	—	886
Michigan State University	**17,483**	—	**954**	—	—	—	**21**	—	**28**
T B Simon Power Plant (MI)	17,483	—	954	—	—	—	21	—	28
Mid-America Power LLC	**3,873**	**212**	—	—	—	—	**2**	*	—
E J Stoneman Station (WI)	3,873	212	—	—	—	—	2	*	—
Mid-Continent Power Co Inc	—	—	**30,443**	—	—	**244**	—	—	**294**
Calpine Pryor Inc (OK)	—	—	30,443	—	—	244	—	—	294
Mid-Georgia CoGen LP	—	**1,992**	**5,421**	—	—	**2,211**	—	**4**	**64**
Mid Georgia Cogen (GA)	—	1,992	5,421	—	—	2,211	—	4	64
Middletown Power LLC	—	**203,791**	—	—	—	—	—	**334**	—
Middletown (CT)	—	203,791	—	—	—	—	—	334	—
Midway-Sunset Cogeneration Co	—	—	**174,721**	—	—	—	—	—	**1,861**
Midway Sunset Cogeneration Co (CA)	—	—	174,721	—	—	—	—	—	1,861
Midwest Generations EME LLC	**2,439,877**	**3,948**	**26,947**	—	—	—	**1,449**	**9**	**333**
Joliet 29 (IL)	495,414	—	3,604	—	—	—	294	—	42
Bloom (IL)	—	8	—	—	—	—	—	*	—
Calumet (IL)	—	—	1,448	—	—	—	—	—	15
Crawford (IL)	81,723	—	5,268	—	—	—	54	—	65
Electric Junction (IL)	—	600	5,247	—	—	—	—	1	49
Joliet 9 (IL)	119,732	—	3,995	—	—	—	65	—	65
Lombard (IL)	—	—	187	—	—	—	—	—	3
Powerton (IL)	765,279	—	614	—	—	—	462	—	7
Sabrooke (IL)	—	390	4,260	—	—	—	—	1	61
Waukegan (IL)	461,002	—	661	—	—	—	279	—	8
Will County (IL)	441,821	2,303	—	—	—	—	255	5	—
Fisk Street (IL)	74,906	647	1,663	—	—	—	40	2	17
Collins (IL)	—	—	—	—	—	—	—	—	—
Midwest Wind Developers	—	—	—	—	—	**24,560**	—	—	—
Alta Iowa Project (Storm Lake I) (IA)	—	—	—	—	—	24,560	—	—	—
Milford Power Ltd Partnership	—	—	**58,911**	—	—	**19,745**	—	—	**659**
Milford Power LP (MA)	—	—	58,911	—	—	19,745	—	—	659
Millennium Power Partners LP	—	—	**9,040**	—	—	—	—	—	**128**
Millennium Power (MA)	—	—	9,040	—	—	—	—	—	128
Minnesota Mining & Mfg Co	—	**50**	**2,389**	—	—	—	—	*	**25**
Central Utility Plant (TX)	—	50	2,389	—	—	—	—	*	25
Mirant Canal LLC	—	**628,786**	**129**	—	—	—	—	**948**	**1**
Oak Bluffs Generating Facility (MA)	—	—	—	—	—	—	—	—	—
Canal Plant (MA)	—	628,786	129	—	—	—	—	948	1
West Tisbury Generating Facility (MA)	—	—	—	—	—	—	—	—	—
Mirant Kendall LLC	—	**11,509**	**53**	—	—	—	—	**48**	**1**
Kendall Square Station (MA)	—	11,509	53	—	—	—	—	48	1
Mobil Oil Corp-Beaumont	—	—	**119,215**	—	—	**21,675**	—	—	**2,803**
Beaumont Refinery (TX)	—	—	119,215	—	—	21,675	—	—	2,803
Mobil Oil Corp-Joliet	—	**13,994**	**21,661**	—	—	—	—	**72**	**615**
Paulsboro Refinery (NJ)	—	13,994	21,661	—	—	—	—	72	615
Mobil Oil Corp-Torrance	—	—	**5,096**	—	—	**11,510**	—	—	**125**
Torrance Refinery (CA)	—	—	5,096	—	—	11,510	—	—	125
Mobile Energy Service Holdings	**3,625**	—	—	—	—	**47,300**	**14**	—	—
Mobile Energy Services Co LLC (AL)	3,625	—	—	—	—	47,300	14	—	—
Modesto Energy LP	—	—	—	—	—	—	—	—	—
Modesto Energy LP (CA)	—	—	—	—	—	—	—	—	—
Mohawk Valley Landfill Gas	—	—	**232**	—	—	**275**	—	—	**2**
Mohawk Valley Landfill Gas Recovery (NY)	—	—	232	—	—	275	—	—	2
Mojave Cogeneration Co	—	—	**18,930**	—	—	—	—	—	**226**
Mojave Cogeneration Co (CA)	—	—	18,930	—	—	—	—	—	226
Monsanto Co	—	—	**41,399**	—	—	—	—	—	**581**
Pensacola Florida Plant (FL)	—	—	41,399	—	—	—	—	—	581
Montenay Montgomery LP	—	**98**	—	—	—	**18,312**	—	*	—
Montenay Montgomery LP (PA)	—	98	—	—	—	18,312	—	*	—
Morgantown Energy Associates	**37,554**	—	—	—	—	—	**36**	—	—
Morgantown Energy Facility (WV)	37,554	—	—	—	—	—	36	—	—
Morrill Worcester	—	—	—	—	—	—	—	—	—
Worcester Energy Co Inc (ME)	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Mosinee Paper Corp	**9,489**	**—**	**—**	**1,959**	**—**	**—**	**6**	**—**	**—**
Wausau Mosinee Paper Corp Pulp&Pape (WI)	9,489	—	—	1,959	—	—	6	—	—
Motiva Enterprises LLC	**—**	**—**	**59,702**	**—**	**—**	**—**	**—**	**—**	**1,367**
Port Arthur Refinery (TX)	—	—	59,702	—	—	—	—	—	1,367
Mountainview Power Co Inc	**—**	**—**	**26,168**	**—**	**—**	**—**	**—**	**—**	**285**
Mountainview Power Co LLC (CA)	—	—	26,168	—	—	—	—	—	285
Mt Lassen Power	**—**	**—**	**—**	**—**	**—**	**7,122**	**—**	**—**	**—**
Mt Lassen Power (CA)	—	—	—	—	—	7,122	—	—	—
Mt Poso Cogeneration Co	**27,700**	**11,790**	**355**	**—**	**—**	**—**	**13**	**—**	**3**
Mt Poso Cogeneration (CA)	27,700	11,790	355	—	—	—	13	—	3
Mulberry Phosphates Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Mulberry Phosphates Inc (FL)	—	—	—	—	—	—	—	—	—
Multitrade-Pittsylvania Cnty	**—**	**—**	**—**	**—**	**—**	**51,239**	**—**	**—**	**—**
Multitrade of Pittsylvania County L (VA)	—	—	—	—	—	51,239	—	—	—
MASSPOWER	**—**	**2,622**	**63,821**	**—**	**—**	**22,274**	**—**	**5**	**740**
Masspower (MA)	—	2,622	63,821	—	—	22,274	—	5	740
MRWPCA	**—**	**—**	**690**	**—**	**—**	**—**	**—**	**—**	**13**
Monterey Regional Water Pollution C (CA)	—	—	690	—	—	—	—	—	13
MWRD:W/SW Facility	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Stickney Water Reclamation Plant (IL)	—	—	—	—	—	—	—	—	—
Nashville Thermal Transfr Corp	**—**	**—**	**—**	**—**	**—**	**1,074**	**—**	**—**	**—**
Nashville Thermal Transfer Corp (TN)	—	—	—	—	—	1,074	—	—	—
Nelson Industrial Steam Co	**—**	**165,546**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Nelson Industrial Steam Co (LA)	—	165,546	—	—	—	—	—	—	—
Nevada Cogeneration Assoc # 1	**—**	**—**	**47,620**	**—**	**—**	**14,457**	**—**	**—**	**525**
Nevada Cogeneration Assoc 1 Garnet (NV)	—	—	47,620	—	—	14,457	—	—	525
Nevada Cogeneration Assoc # 2	**—**	**—**	**46,913**	**—**	**—**	**14,379**	**—**	**—**	**525**
Nevada Cogen Assoc #2 Black Mtn Plan (NV)	—	—	46,913	—	—	14,379	—	—	525
Nevada Sun-Peak Ltd Partners	**—**	**—**	**4,360**	**—**	**—**	**—**	**—**	**—**	**47**
Nevada Sun Peak Project (NV)	—	—	4,360	—	—	—	—	—	47
New Albany Power I LLC	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
New Albany Power Facility (MS)	—	—	—	—	—	—	—	—	—
New Century Energies	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Arapahoe Combustion Turbine Project (CO)	—	—	—	—	—	—	—	—	—
New Hanover County	**—**	**—**	**22**	**—**	**—**	**2,926**	**—**	**—**	**1**
New Hanover County Wastec (NC)	—	—	22	—	—	2,926	—	—	1
New Martinsville City of	**—**	**—**	**—**	**19,957**	**—**	**—**	**—**	**—**	**—**
New Martinsville Hydroelectric Plan (WV)	—	—	—	19,957	—	—	—	—	—
New World Power Corp	**—**	**—**	**—**	**—**	**—**	**6,536**	**—**	**—**	**—**
Big Spring Wind Power Facility (TX)	—	—	—	—	—	6,536	—	—	—
Newark Bay Cogen Partners LP	**—**	**2,808**	**5,385**	**—**	**—**	**—**	**—**	**8**	**119**
Newark Bay Cogeneration Project (NJ)	—	2,808	5,385	—	—	—	—	8	119
Newman & Co Inc	**—**	**870**	**—**	**—**	**—**	**—**	**—**	**8**	**—**
Newman Co Inc (PA)	—	870	—	—	—	—	—	8	—
Nissequoque Cogen Partners	**—**	**642**	**16,861**	**—**	**—**	**—**	**—**	**2**	**277**
Stony Brook Cogeneration Plant (NY)	—	642	16,861	—	—	—	—	2	277
Norcon Power Partners LP	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
NEPA Energy LP (PA)	—	—	—	—	—	—	—	—	—
North American Power Group	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Ultrapower 3 Blue Lake (CA)	—	—	—	—	—	—	—	—	—
Northampton Generating Co LP	**72,742**	**—**	**—**	**—**	**—**	**—**	**58**	**—**	**—**
Northhampton Generating Co LP (PA)	72,742	—	—	—	—	—	58	—	—
Northbrook Carolina Hydro LLC	**—**	**—**	**—**	**1,378**	**—**	**—**	**—**	**—**	**—**
Turner Shoals (NC)	—	—	—	298	—	—	—	—	—
Boyds Mill Hydro (SC)	—	—	—	200	—	—	—	—	—
Hollidays Bridge Hydro (SC)	—	—	—	637	—	—	—	—	—
Saluda (SC)	—	—	—	243	—	—	—	—	—
Northeast Empire LP # 1	**—**	**—**	**—**	**—**	**—**	**16,583**	**—**	**—**	**—**
Beaver Livermore Falls (ME)	—	—	—	—	—	16,583	—	—	—
Northeast Empire LP # 2	**—**	**—**	**—**	**—**	**—**	**14,878**	**—**	**—**	**—**
Beaver Ashland (ME)	—	—	—	—	—	14,878	—	—	—
Northeast Generating Co	**—**	**1**	**—**	**82,598**	**—**	**—**	**—**	*****	**—**
Rocky River (CT)	—	—	—	1,244	—	—	—	—	—
Bulls Brdge (CT)	—	—	—	3,501	—	—	—	—	—
Northfld Mt (MA)	—	—	—	38,033	—	—	—	—	—
Robertsvle (CT)	—	—	—	46	—	—	—	—	—
Scotland Dm (CT)	—	—	—	349	—	—	—	—	—
Shepaug (CT)	—	—	—	7,518	—	—	—	—	—
Stevenson (CT)	—	—	—	5,893	—	—	—	—	—
Taftville (CT)	—	—	—	329	—	—	—	—	—
Tunnel (CT)	—	1	—	306	—	—	—	*	—
Fls Village (CT)	—	—	—	2,559	—	—	—	—	—
Cabot (MA)	—	—	—	21,091	—	—	—	—	—
Cobble Mt (MA)	—	—	—	1,668	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Northeast Generating Co									
Turners Fl (MA)	—	—	—	26	—	—	—	—	—
Bantam (CT)	—	—	—	35	—	—	—	—	—
Northeast Maryland W D Auth	—	—	—	—	—	**27,747**	—	—	—
Montgomery County Resource Recovery (MD)	—	—	—	—	—	27,747	—	—	—
Northeastern Power Co	**36,352**	—	—	—	—	—	**51**	—	—
Kline Township Cogen Facil (PA)	36,352	—	—	—	—	—	51	—	—
Northern Alternative Energy	—	—	—	—	—	**6,089**	—	—	—
Lakota Ridge (MN)	—	—	—	—	—	2,603	—	—	—
Shalokatan Hills (MN)	—	—	—	—	—	3,486	—	—	—
Northern Electric Power Co LP	—	—	—	**18,886**	—	—	—	—	—
Hudson Falls Hydroelectric Project (NY)	—	—	—	18,886	—	—	—	—	—
Northern Sun/ADM-Enderlin K80	—	—	—	—	—	—	—	—	—
Enderlin (ND)	—	—	—	—	—	—	—	—	—
Northlake Energy	—	—	**30,610**	—	—	—	—	—	**9,349**
5 AC Station (IN)	—	—	30,610	—	—	—	—	—	9,349
Northwind Energy Inc	—	—	—	—	—	**472**	—	—	—
Northwind Energy Inc (CA)	—	—	—	—	—	472	—	—	—
Norwalk Harbor Power LLC	—	**137,793**	—	—	—	—	—	**224**	—
NRG Norwalk Harbor Generating Stati (CT)	—	137,793	—	—	—	—	—	224	—
Novactis Pharmacueticals Corp	—	—	**99,405**	—	—	—	—	—	**1,149**
Novartis Pharmaceuticals (NJ)	—	—	99,405	—	—	—	—	—	1,149
NGE Eneterprises Inc	—	**977**	**178**	—	—	—	—	**2**	**3**
South Glens Falls Energy LLC (NY)	—	977	178	—	—	—	—	2	3
NRG Energy Arthur Kill	**62,286**	**12,544**	—	—	—	—	**25**	**14**	—
Somerset Station (MA)	62,286	12,544	—	—	—	—	25	14	—
NRG Generating Newark	—	**8,873**	**16,156**	—	—	**6,350**	—	**17**	**192**
Calpine Newark Inc (NJ)	—	8,873	16,156	—	—	6,350	—	17	192
NRG Huntley Operations Inc	**439,871**	**429**	—	—	—	—	**173**	**1**	—
Huntley Generating Station (NY)	439,871	429	—	—	—	—	173	1	—
NRG Huntley Power LLC	**358,751**	**26,651**	—	—	—	—	**146**	**37**	—
Dunkirk Generating Station (NY)	358,751	26,651	—	—	—	—	146	37	—
NRG Montville Operations Inc	—	**160,129**	**48**	—	—	—	—	**297**	**1**
Montville Station (CT)	—	160,129	48	—	—	—	—	297	1
O'Brien Biogas IV LLC	—	—	—	—	—	—	—	—	—
O Brien Biogas IV LLC (NJ)	—	—	—	—	—	—	—	—	—
Oak Creek Energy System Inc II	—	—	—	—	—	**4,167**	—	—	—
Oak Creek Energy Systems Inc (CA)	—	—	—	—	—	4,167	—	—	—
Occidental Chemical Corp	—	—	**150,434**	—	—	—	—	—	**1,571**
Houston Chemical Complex Battlegrou (TX)	—	—	79,142	—	—	—	—	—	868
Deer Park Plant (TX)	—	—	71,292	—	—	—	—	—	703
Ocean County Utilities Auth	—	—	—	—	—	—	—	—	**5**
Bayville Central Facility (NJ)	—	—	—	—	—	—	—	—	5
Ocean State Power Co	—	—	**110,060**	—	—	—	—	—	**976**
Ocean State Power (RI)	—	—	110,060	—	—	—	—	—	976
Ocean State Power II	—	—	**117,734**	—	—	—	—	—	**1,046**
Ocean State Power II (RI)	—	—	117,734	—	—	—	—	—	1,046
Odgen Projects Inc-Hall	—	—	—	—	—	—	—	—	—
Walter B Hall Resource Recovery Fac (OK)	—	—	—	—	—	—	—	—	—
Ogden Energy Group Inc-Stanisl	—	—	—	—	—	**90,707**	—	—	—
Hennepin Energy Resource Co LP (MN)	—	—	—	—	—	24,277	—	—	—
Stanislaus Resource Recovery Facili (CA)	—	—	—	—	—	12,888	—	—	—
I 95 Energy Resource Recovery Facil (VA)	—	—	—	—	—	53,542	—	—	—
Ogden Energy Group Inc-Warren	—	**91**	—	—	—	**6,977**	—	*****	—
Warren Energy Resource Co (NJ)	—	91	—	—	—	6,977	—	*	—
Ogden Projects Inc-Babylon	—	—	—	—	—	**8,873**	—	—	—
Babylon Resource Recovery Facility (NY)	—	—	—	—	—	8,873	—	—	—
Ogden Projects Inc-Bristol	—	—	**8**	—	—	**9,323**	—	—	*****
Bristol Resource Recovery Facility (CT)	—	—	8	—	—	9,323	—	—	*
Ogden Projects Inc-Haverhill	—	—	—	—	—	**29,250**	—	—	—
OHA Haverhill Mass Burn Waste to En (MA)	—	—	—	—	—	29,250	—	—	—
Ogden Projects Inc-Huntington	—	—	—	—	—	**15,375**	—	—	—
Huntington Resource Recovery Facili (NY)	—	—	—	—	—	15,375	—	—	—
Ogden Projects Inc-Lake County	—	—	—	—	—	**6,616**	—	—	—
Lake County Resource Recovery Facil (FL)	—	—	—	—	—	6,616	—	—	—
Ogden Projects Inc-Marion	—	—	—	—	—	**6,931**	—	—	—
Ogden Martin Systems of Marion Inc (OR)	—	—	—	—	—	6,931	—	—	—
Ogden Projects Inc-Onondaga	—	—	—	—	—	**16,320**	—	—	—
Onondaga County Resource Recovery F (NY)	—	—	—	—	—	16,320	—	—	—
Ogden Projects Inc-Wallingford	—	**26**	—	—	—	**5,029**	—	*****	—
Wallingford Resource Recovery Facil (CT)	—	26	—	—	—	5,029	—	*	—
Oildale Energy LLC	—	—	**28,406**	—	—	—	—	—	**300**
Oildale Cogen (CA)	—	—	28,406	—	—	—	—	—	300

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Okeelanta Power LP	—	—	—	—	—	1,432	—	—	—
Okeelanta Power LP (FL)	—	—	—	—	—	1,432	—	—	—
Oklahoma State University	—	—	—	—	—	—	—	—	—
Oklahoma State University (OK)	—	—	—	—	—	—	—	—	—
Omaha City of	—	—	2	—	—	—	—	—	*
Papillion Creek Wastewater Treatmen (NE)	—	—	1	—	—	—	—	—	*
Missouri River Wastewater Treatment (NE)	—	—	1	—	—	—	—	—	*
Oneida County Industl Dev Agcy	—	—	—	—	—	—	—	—	—
Sterling Energy Facility (NY)	—	—	—	—	—	—	—	—	—
Orange Cogeneration LP	—	—	33,373	—	—	10,351	—	—	302
Orange Cogeneration Facility (FL)	—	—	33,373	—	—	10,351	—	—	302
Orion Power MidWest LP	1,120,418	2,801	31	—	—	—	437	3	—
Avon Lake (OH)	352,150	394	31	—	—	—	111	2	—
Niles (OH)	127,024	96	—	—	—	—	47	—	—
Brunot Island (PA)	—	2,301	—	—	—	—	—	1	—
Elrama (PA)	208,994	—	—	—	—	—	80	—	—
New Castle (PA)	173,305	10	—	—	—	—	65	*	—
Cheswick (PA)	258,945	—	—	—	—	—	133	—	—
Orion Power New York	—	287,992	7,532	251,069	—	—	—	512	80
Gowanus Gas Turbines (NY)	—	10,490	—	—	—	—	—	32	—
Narrows Bay (NY)	—	5,690	—	—	—	—	—	16	—
Allens Falls (NY)	—	—	—	1,926	—	—	—	—	—
Beardslee (NY)	—	—	—	1,254	—	—	—	—	—
Belfort (NY)	—	—	—	594	—	—	—	—	—
Bennetts Bridge (NY)	—	—	—	5,387	—	—	—	—	—
Black River (NY)	—	—	—	2,613	—	—	—	—	—
Blake (NY)	—	—	—	3,732	—	—	—	—	—
Browns Falls (NY)	—	—	—	5,704	—	—	—	—	—
Chasm (NY)	—	—	—	1,706	—	—	—	—	—
Colton (NY)	—	—	—	16,341	—	—	—	—	—
Deferiet (NY)	—	—	—	3,948	—	—	—	—	—
Eagle (NY)	—	—	—	2,138	—	—	—	—	—
Eel Weir (NY)	—	—	—	923	—	—	—	—	—
Effley (NY)	—	—	—	9,570	—	—	—	—	—
Elmer (NY)	—	—	—	—	—	—	—	—	—
Ephratah (NY)	—	—	—	13,990	—	—	—	—	—
East Norfolk (NY)	—	—	—	870	—	—	—	—	—
Five Falls (NY)	—	—	—	5,983	—	—	—	—	—
Flat Rock (NY)	—	—	—	1,603	—	—	—	—	—
Franklin (NY)	—	—	—	739	—	—	—	—	—
Fulton (NY)	—	—	—	566	—	—	—	—	—
Glenwood (NY)	—	—	—	278	—	—	—	—	—
Granby (NY)	—	—	—	3,486	—	—	—	—	—
Hannawa (NY)	—	—	—	4,399	—	—	—	—	—
Herrings (NY)	—	—	—	1,572	—	—	—	—	—
Heuvelton (NY)	—	—	—	556	—	—	—	—	—
High Falls (NY)	—	—	—	2,014	—	—	—	—	—
Higley (NY)	—	—	—	4,480	—	—	—	—	—
Hydraulic Race (NY)	—	—	—	—	—	—	—	—	—
Inghams (NY)	—	—	—	1,089	—	—	—	—	—
Johnsonville (NY)	—	—	—	836	—	—	—	—	—
Kamargo (NY)	—	—	—	1,835	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	7,500	—	—	—	—	—
Macomb (NY)	—	—	—	452	—	—	—	—	—
Minetto (NY)	—	—	—	2,974	—	—	—	—	—
Moshier (NY)	—	—	—	2,644	—	—	—	—	—
Norfolk (NY)	—	—	—	1,648	—	—	—	—	—
Norwood (NY)	—	—	—	931	—	—	—	—	—
Oswego Falls East (NY)	—	—	—	2,921	—	—	—	—	—
Oswego Fall West (NY)	—	—	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	1,053	—	—	—	—	—
Piercefield (NY)	—	—	—	1,426	—	—	—	—	—
Prosepect (NY)	—	—	—	4,601	—	—	—	—	—
Rainbow Falls (NY)	—	—	—	5,979	—	—	—	—	—
Raymondville (NY)	—	—	—	928	—	—	—	—	—
South Edwards (NY)	—	—	—	1,843	—	—	—	—	—
School Street (NY)	—	—	—	13,979	—	—	—	—	—
Schuylerville (NY)	—	—	—	601	—	—	—	—	—
Sewalls (NY)	—	—	—	1,107	—	—	—	—	—
Sherman Island (NY)	—	—	—	15,694	—	—	—	—	—
Soft Maple (NY)	—	—	—	2,065	—	—	—	—	—
South Colton (NY)	—	—	—	4,964	—	—	—	—	—
Spier Falls (NY)	—	—	—	25,484	—	—	—	—	—
Stark (NY)	—	—	—	5,745	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Orion Power New York									
Stewarts Bridge (NY)	—	—	—	19,337	—	—	—	—	—
Sugar Island (NY)	—	—	—	3,021	—	—	—	—	—
Taylorville (NY)	—	—	—	1,880	—	—	—	—	—
Trenton Falls (NY)	—	—	—	10,046	—	—	—	—	—
Varick (NY)	—	—	—	3,018	—	—	—	—	—
Waterport (NY)	—	—	—	590	—	—	—	—	—
Yaleville (NY)	—	—	—	321	—	—	—	—	—
E J West (NY)	—	—	—	8,074	—	—	—	—	—
Talcville (NY)	—	—	—	111	—	—	—	—	—
Astoria Generating Station (NY)	—	271,812	7,532	—	—	—	—	464	80
Orlando CoGen Ltd LP	**—**	**—**	**80,417**	**—**	**—**	**—**	**—**	**—**	**608**
Orlando CoGen LP (FL)	—	—	80,417	—	—	—	—	—	608
Ormesa Geothermal	**—**	**—**	**—**	**—**	**—**	**11,736**	**—**	**—**	**—**
Ormesa I (CA)	—	—	—	—	—	11,736	—	—	—
Ormesa Geothermal II	**—**	**—**	**—**	**—**	**—**	**10,852**	**—**	**—**	**—**
Ormesa Geothermal II (CA)	—	—	—	—	—	10,852	—	—	—
Ormesa Geothermal 1H Trust	**—**	**—**	**—**	**—**	**—**	**5,054**	**—**	**—**	**—**
Ormesa 1H (CA)	—	—	—	—	—	5,054	—	—	—
Oswego Harbor Power LLC	**—**	**54,253**	**4,595**	**—**	**—**	**—**	**—**	**115**	**61**
Oswego Harbor Power (NY)	—	54,253	4,595	—	—	—	—	115	61
Oxbow Geothermal Corp	**—**	**—**	**—**	**—**	**—**	**43,970**	**—**	**—**	**—**
Oxbow Geothermal Corp Dixie Valley (NV)	—	—	—	—	—	43,970	—	—	—
Oxbow Power of Beowawe	**—**	**—**	**—**	**—**	**—**	**9,289**	**—**	**—**	**—**
Oxbow Power of Beowawe Inc (NV)	—	—	—	—	—	9,289	—	—	—
Oxbow Power-N Tonawanda NY Inc	**—**	**—**	**21,389**	**—**	**—**	**6,730**	**—**	**—**	**241**
Oxbow Power of North Tonawanda New (NY)	—	—	21,389	—	—	6,730	—	—	241
Oxnard City of	**—**	**—**	**655**	**—**	**—**	**—**	**—**	**—**	**12**
Oxnard Wastewater Treatment Plant (CA)	—	—	655	—	—	—	—	—	12
Oyster Creek Ltd	**—**	**—**	**238,622**	**—**	**—**	**—**	**—**	**—**	**2,432**
Oyster Creek Unit VIII (TX)	—	—	238,622	—	—	—	—	—	2,432
P H Glatfelter Co	**37,351**	**—**	**—**	**—**	**—**	**18,676**	**29**	**—**	**—**
P H Glatfelter Co (PA)	37,351	—	—	—	—	18,676	29	—	—
Pacific Lumber Co	**—**	**—**	**—**	**—**	**—**	**19,114**	**—**	**—**	**—**
The Pacific Lumber Co (CA)	—	—	—	—	—	19,114	—	—	—
Pacific Oroville Power Co	**—**	**—**	**—**	**—**	**—**	**12,114**	**—**	**—**	**—**
Pacific Oroville Power Inc (CA)	—	—	—	—	—	12,114	—	—	—
Pacific Ultrapower Chinese	**—**	**—**	**—**	**—**	**—**	**10,678**	**—**	**—**	**—**
Ultrapower Chinese Station (CA)	—	—	—	—	—	10,678	—	—	—
Pacific West I	**—**	**—**	**—**	**—**	**—**	**247**	**—**	**—**	**—**
Pacific West (CA)	—	—	—	—	—	247	—	—	—
Palmer Hydroelectric	**—**	**—**	**—**	**26,970**	**—**	**—**	**—**	**—**	**—**
Curtis Palmer Hydroelectric (NY)	—	—	—	26,970	—	—	—	—	—
Panda Energy International Inc	**—**	**—**	**323,261**	**—**	**—**	**—**	**—**	**—**	**2,181**
Lamar Power Project (TX)	—	—	323,261	—	—	—	—	—	2,181
Panda-Brandywine LP	**—**	**—**	**30,780**	**—**	**—**	**16,090**	**—**	**—**	**323**
Panda Brandywine LP (MD)	—	—	30,780	—	—	16,090	—	—	323
Panda-Rosemary LP	**—**	**10,529**	**1,778**	**—**	**—**	**4,744**	**—**	**22**	**23**
Panda Rosemary LP (NC)	—	10,529	1,778	—	—	4,744	—	22	23
Panther Creek Partners	**60,181**	**—**	**—**	**—**	**—**	**—**	**58**	**—**	**—**
Panther Creek Energy Facility (PA)	60,181	—	—	—	—	—	58	—	—
Parkedale Pharmaceuticals Inc	**—**	**—**	**2,315**	**—**	**—**	**—**	**—**	**—**	**40**
Parkedale Pharmaceuticals Inc (MI)	—	—	2,315	—	—	—	—	—	40
Pasadena Cogeneration LP	**—**	**—**	**390,341**	**—**	**—**	**—**	**—**	**—**	**2,859**
Pasadena Power Plant (TX)	—	—	390,341	—	—	—	—	—	2,859
Pasco Cogen Ltd	**—**	**—**	**43,564**	**—**	**—**	**12,190**	**—**	**—**	**442**
Pasco Cogen Ltd (FL)	—	—	43,564	—	—	12,190	—	—	442
Pasco County	**—**	**—**	**3,618**	**—**	**—**	**14,064**	**—**	**—**	**30**
Pasco County Solid Waste Resource R (FL)	—	—	3,618	—	—	14,064	—	—	30
Pawtucket Power Associates LP	**—**	**—**	**43,437**	**—**	**—**	**—**	**—**	**—**	**366**
Pawtucket Power Associates (RI)	—	—	43,437	—	—	—	—	—	366
Pedricktown Cogeneration LP	**—**	**9,405**	**514**	**—**	**—**	**2,845**	**—**	**18**	**6**
Pedricktown Cogeneration Plant (NJ)	—	9,405	514	—	—	2,845	—	18	6
Pekin Paperboard Co LP	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	**—**
Pekin Paperboard Co (IL)	—	—	—	—	—	1	—	—	—
Penobscot Energy Recovery Co	**—**	**661**	**—**	**—**	**—**	**9,381**	**—**	**2**	**—**
Penobscot Energy Recovery Co (ME)	—	661	—	—	—	9,381	—	2	—
Penobscot Hydro LLC	**—**	**—**	**—**	**13,038**	**—**	**—**	**—**	**—**	**—**
Ellsworth Hydro Station (ME)	—	—	—	1,643	—	—	—	—	—
Howland Hydro Station (ME)	—	—	—	427	—	—	—	—	—
Milford Hydro Station (ME)	—	—	—	3,927	—	—	—	—	—
Stillwater Hydro Station (ME)	—	—	—	857	—	—	—	—	—
Veazie Hydro Station (ME)	—	—	—	3,910	—	—	—	—	—
Medway Hydro Station (ME)	—	—	—	2,274	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Phelps Dodge Corp	—	—	**10,327**	—	—	—	—	—	**132**
Chino Mines Co (NM)	—	—	10,327	—	—	—	—	—	132
Phelps Dodge Tyrone Inc (NM)	—	—	—	—	—	—	—	—	—
Phelps Dodge Cobre Mining Co (NM)	—	—	—	—	—	—	—	—	—
Pilgrim Nuclear Power Station	—	—	—	—	**491,137**	—	—	—	—
Pilgrim Nuclear Power Station (MA)	—	—	—	—	491,137	—	—	—	—
Pinellas County Solid Waste	—	—	—	—	—	**34,686**	—	—	—
Pinellas County Resource Recovery (FL)	—	—	—	—	—	34,686	—	—	—
Pinetree Power Fitchburg Inc	—	—	—	—	—	**13,755**	—	—	—
Pinetree Power Fitchburg Inc (MA)	—	—	—	—	—	13,755	—	—	—
Pinetree Power Inc	—	—	—	—	—	**11,989**	—	—	—
Pinetree Power Inc (NH)	—	—	—	—	—	11,989	—	—	—
Pinetree Power Tamworth Inc	—	—	—	—	—	**15,480**	—	—	—
Pinetree Power Tamworth Inc (NH)	—	—	—	—	—	15,480	—	—	—
Pittsfield Generating Co LP	—	**8,934**	**76,826**	—	—	**29,426**	—	**19**	**921**
Pittsfield Generating Co LP (MA)	—	8,934	76,826	—	—	29,426	—	19	921
Polk Power Partners LP	—	—	**32,377**	—	—	**16,172**	—	—	**380**
Mulberry Cogeneration Facility (FL)	—	—	32,377	—	—	16,172	—	—	380
Port Townsend Paper Co	—	**2,818**	—	**279**	—	**8,680**	—	**20**	—
Port Townsend Paper Corp (WA)	—	2,818	—	279	—	8,680	—	20	—
Portland City of	—	—	—	**5,067**	—	—	—	—	—
Portland Hydroelectric Project (OR)	—	—	—	5,067	—	—	—	—	—
Portside Energy Corp	—	—	**26,473**	—	—	**8,162**	—	—	**140**
Portside Energy (IN)	—	—	26,473	—	—	8,162	—	—	140
Potlatch Corp	—	**652**	**9,738**	—	—	**90,590**	—	**16**	**580**
Potlatch Corp Idaho Pulp Paper Boar (ID)	—	—	8,588	—	—	36,340	—	—	417
Potlatch Corp Arkansas Pulp Paper B (AR)	—	—	—	—	—	16,400	—	—	—
Potlatch Corp Minnesota Pulp Paper (MN)	—	652	1,150	—	—	25,840	—	16	162
Potlatch Corp Southern Wood Product (AR)	—	—	—	—	—	6,671	—	—	—
Potlatch Corp Minnesota Wood Produc (MN)	—	—	—	—	—	5,339	—	—	—
Potomac Power Resources	—	**9,251**	—	—	—	—	—	**25**	—
Benning (DC)	—	9,251	—	—	—	—	—	25	—
Power City Partners LP	—	—	—	—	—	—	—	—	—
Massena Power Plant (NY)	—	—	—	—	—	—	—	—	—
Power Development Co Inc	—	—	**30,713**	—	—	—	—	—	**226**
Berkshire Power (MA)	—	—	30,713	—	—	—	—	—	226
PowerSmith Cogeneratn Proj LP	—	—	**48,710**	—	—	**32,473**	—	—	**673**
PowerSmith Cogen Project (OK)	—	—	48,710	—	—	32,473	—	—	673
Premcor Refining Group Inc	—	—	**31,672**	—	—	—	—	—	**1,231**
Port Arthur Refinery (TX)	—	—	31,672	—	—	—	—	—	1,231
Primary Childrens Medical Cntr	—	—	—	—	—	—	—	—	—
Primary Childrens Medical Center (UT)	—	—	—	—	—	—	—	—	—
Primary Power International	—	—	—	—	—	**11,995**	—	—	—
Lyonsdale Power Co LLC (NY)	—	—	—	—	—	11,995	—	—	—
Prime Energy LP	—	**27,117**	—	—	—	**5,533**	—	**59**	—
Prime Energy LP (NJ)	—	27,117	—	—	—	5,533	—	59	—
Procter & Gamble Co	—	—	**33,422**	—	—	—	—	—	**466**
Mehoopany (PA)	—	—	—	—	—	—	—	—	—
Oxnard (CA)	—	—	33,422	—	—	—	—	—	466
Project Orange Associates LP	—	—	—	—	—	—	—	—	—
Project Orange Associates LP (NY)	—	—	—	—	—	—	—	—	—
Purdue University	**10,882**	**3**	—	—	—	—	**17**	*****	—
Purdue University (IN)	10,882	3	—	—	—	—	17	*	—
PCS Phosphate	—	—	—	—	—	—	—	—	—
PCS Phosphate Company Inc e k a Tex (NC)	—	—	—	—	—	—	—	—	—
PDI New England Inc	—	**59**	—	**159**	—	—	—	*****	—
Caribou Generation Station (ME)	—	59	—	—	—	—	—	*	—
Squa Pan Hydro Station (ME)	—	—	—	159	—	—	—	—	—
PEI Power Corp	—	—	**4**	—	—	**2,013**	—	—	*****
Archbald Power Station (PA)	—	—	4	—	—	2,013	—	—	*
PIMA County Wastewater Manage	—	—	**1,571**	—	—	—	—	—	**24**
INA Road Water Pollution Control Fa (AZ)	—	—	1,571	—	—	—	—	—	24
PMCC Leasing Corp	—	—	—	—	—	**17,169**	—	—	—
Greater Detroit Resource Recovery F (MI)	—	—	—	—	—	17,169	—	—	—
POSDEF Power Co LP	**22,798**	—	—	—	—	—	**12**	—	—
Port of Stockton District Energy Fa (CA)	22,798	—	—	—	—	—	12	—	—
PP&L Montana LLC	**1,530,656**	—	—	**239,010**	—	—	**943**	—	—
Black Eagle (MT)	—	—	—	9,234	—	—	—	—	—
Cochrane (MT)	—	—	—	16,163	—	—	—	—	—
Hauser (MT)	—	—	—	9,190	—	—	—	—	—
Holter (MT)	—	—	—	17,675	—	—	—	—	—
Corette (MT)	107,205	—	—	—	—	—	71	—	—
Kerr (MT)	—	—	—	81,817	—	—	—	—	—
Morony (MT)	—	—	—	16,794	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
PP&L Montana LLC									
Mystic (MT)	—	—	—	2,091	—	—	—	—	—
Rainbow (MT)	—	—	—	17,128	—	—	—	—	—
Ryan (MT)	—	—	—	28,695	—	—	—	—	—
Thompson Falls (MT)	—	—	—	34,003	—	—	—	—	—
Colstrip (MT)	1,423,451	—	—	—	—	—	871	—	—
Madison (MT)	—	—	—	6,220	—	—	—	—	—
PPG Industries Inc	**67,480**	**—**	**202,447**	**—**	**—**	**—**	**39**	**—**	**2,476**
Powerhouse A (LA)	—	—	6,423	—	—	—	—	—	140
PPG Riverside (LA)	—	—	22,127	—	—	—	—	—	280
PPG Powerhouse C (LA)	—	—	173,897	—	—	—	—	—	2,056
Natrium Plant (WV)	67,480	—	—	—	—	—	39	—	—
PPL Corp	**2,074,617**	**390,851**	**—**	**110,567**	**1,641,381**	**—**	**773**	**662**	**—**
PPL Martins Creek LLC-Allentown (PA)	—	107	—	—	—	—	—	*	—
PPL Brunner Island LLC (PA)	991,419	1,248	—	—	—	—	375	2	—
PPL Martins Creek, LLC - Fishbach (PA)	—	20	—	—	—	—	—	*	—
PPL Martins Creek LLC-Harrisbury (PA)	—	125	—	—	—	—	—	*	—
PPL Martins Creek, LLC - Harwood (PA)	—	35	—	—	—	—	—	*	—
PPL Hollwood LLC-Wallenpaupak (PA)	—	—	—	108,200	—	—	—	—	—
PPL Martins Creek LLC (PA)	138,945	389,149	—	—	—	—	58	646	—
PPL Montour LLC (PA)	944,253	167	—	—	—	—	340	12	—
PPL Holtwood, LLC (PA)	—	—	—	2,367	—	—	—	—	—
PPL Susquehanna LLC (PA)	—	—	—	—	1,641,381	—	—	—	—
PSEG Power LLC	**681,546**	**171,294**	**5,503**	**—**	**2,416,030**	**—**	**261**	**334**	**76**
Bayonne (NJ)	—	80	—	—	—	—	—	*	—
Bergen (NJ)	—	104	11	—	—	—	—	*	—
Burlington (NJ)	—	34,181	1	—	—	—	—	59	*
Edison (NJ)	—	1,621	51	—	—	—	—	6	1
Essex (NJ)	—	6,048	988	—	—	—	—	15	13
Hudson (NJ)	328,155	17,852	69	—	—	—	136	37	1
Kearny (NJ)	—	—	34	—	—	—	—	—	—
Linden (NJ)	—	24,027	764	—	—	—	—	50	9
Mercer (NJ)	353,391	307	1,920	—	—	—	125	1	20
Salem Unit 1 & 2 (NJ)	—	241	—	—	1,627,860	—	—	1	—
Sewaren (NJ)	—	21,772	1,141	—	—	—	—	52	16
Albany (NY)	—	65,061	524	—	—	—	—	113	16
Hope Creek (NJ)	—	—	—	—	788,170	—	—	—	—
Questar Gas Management Co	**—**	**8**	**369**	**—**	**—**	**—**	**—**	*****	**4**
Blacks Fork Gas Processing Plant (WY)	—	8	369	—	—	—	—	*	4
R J Reynolds Tobacco Co	**39,591**	**201**	**—**	**—**	**—**	**—**	**19**	*****	**—**
Tobaccoville Utility Plant (NC)	39,591	201	—	—	—	—	19	*	—
Rayonier Inc	**—**	**—**	**—**	**—**	**—**	**43,714**	**—**	**—**	**—**
Rayonier Jesup Mill (GA)	—	—	—	—	—	43,714	—	—	—
Rayonier Fernandina Mill (FL)	—	—	—	—	—	—	—	—	—
Regional Waste Systems	**—**	**—**	**—**	**—**	**—**	**81,723**	**—**	**—**	**—**
Regional Waste Systems GPRRP (ME)	—	—	—	—	—	81,723	—	—	—
Reliance Energy Power Gen Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Sabine Cogeneration (TX)	—	—	—	—	—	—	—	—	—
Reliant Energy Coolwater LLC	**—**	**—**	**254,398**	**—**	**—**	**100,300**	**—**	**—**	**3,391**
Coolwater Generating Station (CA)	—	—	254,398	—	—	100,300	—	—	3,391
Reliant Energy Ellwood LLC	**—**	**—**	**64**	**—**	**—**	**—**	**—**	**—**	**1**
Ellwood Generating Station (CA)	—	—	64	—	—	—	—	—	1
Reliant Energy Etiwanda LLC	**—**	**—**	**474,543**	**—**	**—**	**—**	**—**	**—**	**4,985**
Etiwanda Generating Station (CA)	—	—	474,543	—	—	—	—	—	4,985
Reliant Energy Indian Rvr LLC	**—**	**103,288**	**6,559**	**—**	**—**	**—**	**—**	**175**	**69**
Indian Rvr (FL)	—	103,288	6,559	—	—	—	—	175	69
Reliant Energy Mandalay LLC	**—**	**—**	**272,810**	**—**	**—**	**—**	**—**	**—**	**2,641**
Mandalay Generating Station (CA)	—	—	272,810	—	—	—	—	—	2,641
Reliant Energy Ormond Bch LLC	**—**	**—**	**397,320**	**—**	**—**	**—**	**—**	**—**	**3,736**
Ormond Beach Generating Station (CA)	—	—	397,320	—	—	—	—	—	3,736
Reliant Energy Power Gen Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Reliant Energy Shelby County (IL)	—	—	—	—	—	—	—	—	—
Resource Technology Corp	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Biodyne Pontiac (IL)	—	—	—	—	—	—	—	—	—
Rhodia Inc	**—**	**125**	**29**	**—**	**—**	**—**	**—**	*****	**1**
Martinez Regen Sulfuric Acid Plant (CA)	—	125	29	—	—	—	—	*	1
Ridge Generating Station LP	**—**	**—**	**—**	**—**	**—**	**16,921**	**—**	**—**	**—**
Ridge Generating Station (FL)	—	—	—	—	—	16,921	—	—	—
Ridgetop Energy LLC	**—**	**—**	**—**	**—**	**—**	**7,726**	**—**	**—**	**—**
Ridgetop Energy LLC (CA)	—	—	—	—	—	7,726	—	—	—
Ridgetop Energy LLC II	**—**	**—**	**—**	**—**	**—**	**1,892**	**—**	**—**	**—**
Ridgetop Energy LLC II (CA)	—	—	—	—	—	1,892	—	—	—
Ridgewood Providence Power PLP	**—**	**—**	**—**	**—**	**—**	**9,702**	**—**	**—**	**—**
Ridgewood Providence Power Partners (RI)	—	—	—	—	—	9,702	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Rio Bravo Fresno	—	—	128	—	—	12,983	—	—	2
Rio Bravo Fresno (CA)	—	—	128	—	—	12,983	—	—	2
Rio Bravo Poso	12,069	13,329	23	—	—	—	6	—	*
Rio Bravo Poso (CA)	12,069	13,329	23	—	—	—	6	—	*
Rio Bravo Rocklin	—	—	—	—	—	12,630	—	—	—
Rio Bravo Rocklin (CA)	—	—	—	—	—	12,630	—	—	—
Ripon Cogeneration Inc-Ripon	—	—	30,292	—	—	—	—	—	281
Ripon Mill (CA)	—	—	30,292	—	—	—	—	—	281
Riverside Canal Power Co Inc	—	—	—	—	—	—	—	—	—
Riverside Canal Power Co (CA)	—	—	—	—	—	—	—	—	—
Riverwood International Corp	—	—	9,369	—	—	23,409	—	—	520
Plant 31 Paper Mill (LA)	—	—	9,369	—	—	23,409	—	—	520
Riverwood Internatl USA Inc	4,863	594	370	—	—	19,254	8	3	12
Riverwood International USA Inc (GA)	4,863	594	370	—	—	19,254	8	3	12
Roche Vitamins	—	—	27,440	—	—	1,021	—	—	390
Roche Vitamins Inc (NJ)	—	—	27,440	—	—	1,021	—	—	390
Rocky Road Power LLC	—	—	—	—	—	—	—	—	—
Rocky Road Power LLC (IL)	—	—	—	—	—	—	—	—	—
Rolls Royce Corp	—	—	579	—	—	—	—	—	11
Rolls Royce Corp (IN)	—	—	579	—	—	—	—	—	11
Roseburg Forest Products Co	—	—	1,256	—	—	18,342	—	—	33
Dillard Complex (OR)	—	—	1,256	—	—	18,342	—	—	33
Rumford Power Associates LP	—	—	102,305	—	—	40,362	—	—	1,045
Rumford Power Associates (MA)	—	—	102,305	—	—	40,362	—	—	1,045
Ryegate Associates	—	—	—	—	—	15,257	—	—	—
Ryegate Power Station (VT)	—	—	—	—	—	15,257	—	—	—
S D Warren Co	11,447	2,351	—	175	—	24,076	9	6	—
S D Warren Co 1 Muskegon (MI)	—	—	—	—	—	—	—	—	—
S D Warren Co 2 (ME)	11,447	2,351	—	175	—	24,076	9	6	—
S&L Cogeneration Co	—	—	26,938	—	—	—	—	—	407
S&L Cogeneration (TX)	—	—	26,938	—	—	—	—	—	407
Saguaro Power Co	—	—	53,580	—	—	16,559	—	—	642
Saguaro Power Co (NV)	—	—	53,580	—	—	16,559	—	—	642
Salton Sea Power Generatn LP 1	—	—	—	—	—	4,523	—	—	—
Salton Sea Unit 1 (CA)	—	—	—	—	—	4,523	—	—	—
Salton Sea Power Generatn LP 2	—	—	—	—	—	10,951	—	—	—
Salton Sea Unit 2 (CA)	—	—	—	—	—	10,951	—	—	—
Salton Sea Power Generatn LP 3	—	—	—	—	—	32,765	—	—	—
Salton Sea Unit 3 (CA)	—	—	—	—	—	32,765	—	—	—
Salton Sea 4/Fish Lake Pwr Gen	—	—	—	—	—	27,347	—	—	—
Salton Sea Unit 4 (CA)	—	—	—	—	—	27,347	—	—	—
San Diego City of	—	—	3,415	—	—	—	—	—	51
Gas Utilization Facility (CA)	—	—	3,415	—	—	—	—	—	51
San Gorgonio Wind Farms Inc	—	—	—	—	—	4,031	—	—	—
San Gorgonio Farms Wind Energy Powe (CA)	—	—	—	—	—	4,031	—	—	—
San Joaquin Cogen Ltd	—	—	30,587	—	—	—	—	—	255
San Joaquin Cogen (CA)	—	—	30,587	—	—	—	—	—	255
Santa Fe Snyder Oil Corp	—	—	3,791	—	—	—	—	—	44
Beaver Creek Gas Plant (WY)	—	—	3,791	—	—	—	—	—	44
Saranac Power Partners LP	—	—	124,855	—	—	51,916	—	—	1,489
Saranac Facility (NY)	—	—	124,855	—	—	51,916	—	—	1,489
Schuylkill Energy Resource Inc	68,967	—	—	—	—	—	100	—	—
St Nicholas Cogeneration Project (PA)	68,967	—	—	—	—	—	100	—	—
Scott Wood Inc	—	—	—	—	—	72	—	—	—
Scott Wood Inc 2 (VA)	—	—	—	—	—	72	—	—	—
Scrubgrass Generating Co LP	56,561	—	—	—	—	—	51	—	—
Scrubgrass Generating Company LP (PA)	56,561	—	—	—	—	—	51	—	—
Seawest Windpower Inc	—	—	—	—	—	1,254	—	—	—
Altech III (CA)	—	—	—	—	—	1,254	—	—	—
Second Imperial Geothermal Co	—	—	—	—	—	28,999	—	—	—
Second Imperial Geothermal Co SIGC (CA)	—	—	—	—	—	28,999	—	—	—
Selkirk Cogen Partners LP	—	—	236,835	—	—	—	—	—	2,101
Selkirk Cogen Partners LP (NY)	—	—	236,835	—	—	—	—	—	2,101
Seneca Energy	—	—	—	—	—	8,165	—	—	—
Seneca Energy (NY)	—	—	—	—	—	8,165	—	—	—
Seneca Power Partners LP	—	2	—	—	—	—	—	*	—
Seneca Power Partners LP (NY)	—	2	—	—	—	—	—	*	—
Shawmut Bank	—	—	—	—	—	54,140	—	—	—
American Ref Fuel Co of Delaware Va (PA)	—	—	—	—	—	54,140	—	—	—
Shell Oil Co-Deer Park	—	—	166,849	—	—	—	—	—	3,645
Shell Deer Park (TX)	—	—	166,849	—	—	—	—	—	3,645
Sierra Pacific Industries Inc	—	—	—	—	—	49,780	—	—	—
Burney Facility (CA)	—	—	—	—	—	11,409	—	—	—
Loyalton Facility (CA)	—	—	—	—	—	12,928	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Sierra Pacific Industries Inc									
Quincy Facility (CA)	—	—	—	—	—	16,328	—	—	—
Susanville Facility (CA)	—	—	—	—	—	9,115	—	—	—
Simplot Leasing Corp	—	—	—	—	—	**9,793**	—	—	—
Don Plant (ID)	—	—	—	—	—	9,793	—	—	—
Simpson Paper Co	—	—	—	—	—	—	—	—	—
Gilman Mill (VT)	—	—	—	—	—	—	—	—	—
Sinclair Oil Corp	—	**336**	**587**	—	—	—	—	**9**	**170**
Sinclair Oil Refinery (WY)	—	336	587	—	—	—	—	9	170
Sithe New England Holdings LLC	—	**242,780**	**27,726**	—	—	—	—	**430**	**343**
Sithe Edgar LLC (MA)	—	10	—	—	—	—	—	*	—
Sithe Framingham LLC (MA)	—	—	—	—	—	—	—	—	—
Sithe Mystic LLC (MA)	—	242,584	379	—	—	—	—	430	30
Sithe New Boston LLC (MA)	—	55	27,347	—	—	—	—	*	313
Sithe Medway LLC (MA)	—	131	—	—	—	—	—	*	—
Sithe New Jersey Holdings LLC	**2,935,029**	**26,640**	**2,619**	**2,764**	—	—	**1,113**	**67**	**25**
Deep Creek (MD)	—	—	—	585	—	—	—	—	—
Werner (NJ)	—	1,987	—	—	—	—	—	5	—
Sayreville (NJ)	—	127	83	—	—	—	—	—	—
Gilbert (NJ)	—	11,829	—	—	—	—	—	37	—
Hamilton (PA)	—	39	—	—	—	—	—	*	—
Hunterstown (PA)	—	224	—	—	—	—	—	1	—
Mountain (PA)	—	540	—	—	—	—	—	1	—
Ortanna (PA)	—	35	—	—	—	—	—	*	—
Portland (PA)	173,785	3,509	—	—	—	—	70	7	—
Shawnee (PA)	—	—	—	—	—	—	—	—	—
Titus (PA)	85,334	630	—	—	—	—	33	1	—
Tolna (PA)	—	164	—	—	—	—	—	*	—
Conemaugh (PA)	1,185,356	61	2,536	—	—	—	431	*	25
Piney (PA)	—	—	—	2,179	—	—	—	—	—
Seward (PA)	107,950	379	—	—	—	—	50	1	—
Shawville (PA)	316,312	1,515	—	—	—	—	134	2	—
Warren (PA)	16,664	980	—	—	—	—	8	2	—
Wayne (PA)	—	524	—	—	—	—	—	1	—
Keystone (PA)	1,049,628	3,959	—	—	—	—	386	8	—
Glenn Gardner (NJ)	—	138	—	—	—	—	—	1	—
Sithe/Independence Pwr Part LP	—	—	**413,736**	—	—	**257,424**	—	—	**4,579**
Sithe Independence Station (NY)	—	—	413,736	—	—	257,424	—	—	4,579
Sky River Partnership	—	—	—	—	—	**10,644**	—	—	—
Sky River Partnership (CA)	—	—	—	—	—	10,644	—	—	—
Sloss Industries Inc	—	—	**2,454**	—	—	**443**	—	—	**151**
Sloss Industries Corp (AL)	—	—	2,454	—	—	443	—	—	151
Smith Falls Hydropower	—	—	—	—	—	—	—	—	—
Smith Falls Hydroelectric Project (ID)	—	—	—	—	—	—	—	—	—
Soda Lake Ltd Partnership	—	—	—	—	—	**6,456**	—	—	—
Soda Lake Geothermal No I II (NV)	—	—	—	—	—	6,456	—	—	—
Solid Waste Auth of Palm Beach	—	—	—	—	—	**33,584**	—	—	—
North County Regional Resource Reco (FL)	—	—	—	—	—	33,584	—	—	—
Solutia Inc-Indian	**3,788**	—	—	—	—	—	**4**	—	—
Indian Orchard Plant Generator 1 (AK)	3,788	—	—	—	—	—	4	—	—
South Eastern Elec Devel Corp	—	—	—	—	—	—	—	—	—
So Eastern Electric Development Cor (AL)	—	—	—	—	—	—	—	—	—
Southeast Missouri State Univ	—	—	—	—	—	—	—	—	—
Southeast Missouri State University (MO)	—	—	—	—	—	—	—	—	—
Southeast Paper Mfg Co Inc	**16,731**	**16,568**	**5,811**	—	—	—	**9**	**30**	**60**
SP Newsprint Co (GA)	16,731	16,568	5,811	—	—	—	9	30	60
Southern Calif Sunbelt Devel	—	—	—	—	—	**329**	—	—	—
Edom Hill (CA)	—	—	—	—	—	329	—	—	—
Southern Energy Co	—	**49,168**	**1,174,968**	—	—	—	—	**110**	**11,502**
Contra Costa Power (CA)	—	—	236,546	—	—	—	—	—	2,220
Pittsburg Power (CA)	—	—	827,886	—	—	—	—	—	8,163
Potrero Power (CA)	—	49,168	110,536	—	—	—	—	110	1,120
Southern Energy New York	**181,436**	**228,523**	**21,531**	**14,879**	—	—	**77**	**388**	**226**
Bowline Point (NY)	—	228,523	3,087	—	—	—	—	388	31
Grahamsville (NY)	—	—	—	11,068	—	—	—	—	—
Hillburn (NY)	—	—	—	—	—	—	—	—	—
Lovett (NY)	181,436	—	18,444	—	—	—	77	—	195
Mongaup (NY)	—	—	—	1,033	—	—	—	—	—
Rio (NY)	—	—	—	1,497	—	—	—	—	—
Shoemaker (NY)	—	—	—	—	—	—	—	—	—
Swinging Bridge I (NY)	—	—	—	1,084	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	197	—	—	—	—	—
Southern Energy Wichita Falls	—	—	**32,626**	—	—	**7,904**	—	—	**381**
Southern Energy Wichita Falls LP (TX)	—	—	32,626	—	—	7,904	—	—	381

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Spokane City of	—	—	**7,558**	—	—	—	—	—	—
Wheelabrator Spokane Inc (WA)	—	—	7,558	—	—	—	—	—	—
St Laurent Paper Products Co	**2,945**	**3,271**	—	—	—	**47,163**	**13**	**46**	—
St Laurent Paper Products Corp (VA)	2,945	3,271	—	—	—	47,163	13	46	—
Star Enterprises	—	—	—	—	—	—	—	—	—
Delaware City Plant (DE)	—	—	—	—	—	—	—	—	—
Star Group IE Geothermal Partn	—	—	—	—	—	**5,723**	—	—	—
Ormesa 1 E Facility (CA)	—	—	—	—	—	5,723	—	—	—
Star Group Stillwater I	—	—	—	—	—	**64,882**	—	—	—
Stillwater Facility (NV)	—	—	—	—	—	64,882	—	—	—
State of Wisconsin	**1,355**	—	—	—	—	—	**3**	—	—
Capitol Heat and Power Plant (WI)	692	—	—	—	—	—	2	—	—
Waupun Correctional Inst Central Ge (WI)	663	—	—	—	—	—	1	—	—
State Farm Mutual Auto Ins Co	—	**11**	—	—	—	—	—	*****	—
State Farm Insurance Co ISC East (GA)	—	11	—	—	—	—	—	*	—
State Farm Ins Co ISC Central (TX)	—	—	—	—	—	—	—	—	—
State Line Energy LLC	**272,748**	—	—	—	—	—	**145**	—	—
State Line Energy LLC (IN)	272,748	—	—	—	—	—	145	—	—
State Street Bank & Trust Co	—	—	**487,711**	—	—	**83,763**	—	—	**5,252**
Midland Cogeneration Venture (MI)	—	—	487,711	—	—	83,763	—	—	5,252
Steamboat Development Corp	—	—	—	—	—	**25,239**	—	—	—
Steamboat II (NV)	—	—	—	—	—	12,694	—	—	—
Steamboat III (NV)	—	—	—	—	—	12,545	—	—	—
Stockton Cogen Co	**14,094**	**22,702**	—	—	—	—	**9**	—	—
Stockton CoGen Co (CA)	14,094	22,702	—	—	—	—	9	—	—
Stone Container Corp	—	—	—	—	—	—	—	—	—
Stone Container Corp Florence Mill (SC)	—	—	—	—	—	—	—	—	—
Stone Container Corp Panama City Mi (FL)	—	—	—	—	—	—	—	—	—
Hodge Louisiana (LA)	—	—	—	—	—	—	—	—	—
Stone Container Corp Coshocton Mill (OH)	—	—	—	—	—	—	—	—	—
Stone Container Corp Hopewell Mill (VA)	—	—	—	—	—	—	—	—	—
Stone Container Corp Missoula Mill (MT)	—	—	—	—	—	—	—	—	—
Storm Lake Power PartnerII LLC	—	—	—	—	—	**18,043**	—	—	—
Storm Lake II (IA)	—	—	—	—	—	18,043	—	—	—
Sumas Cogeneration Co LP	—	—	**68,727**	—	—	**29,503**	—	—	**795**
Sumas Cogeneration Co LP (WA)	—	—	68,727	—	—	29,503	—	—	795
Sumpter Energy Associates	—	—	**1,463**	—	—	**6,993**	—	—	**9**
Sumpter Energy Associates (MI)	—	—	1,463	—	—	6,993	—	—	9
Sunbury Generation LLC	**201,007**	**125**	—	—	—	—	**122**	*****	—
Sunbury Generation LLC (PA)	201,007	125	—	—	—	—	122	*	—
Sunnyside Cogeneration Assoc	**33,287**	—	—	—	—	—	**41**	—	—
Sunnyside Cogeneration Associates (UT)	33,287	—	—	—	—	—	41	—	—
Sunray Energy Inc	—	—	—	—	—	—	—	—	—
SEGS I (CA)	—	—	—	—	—	—	—	—	—
Sweeny Cogeneration LP	—	—	**270,031**	—	—	—	—	—	**3,230**
Sweeny Cogeneration Facility (TX)	—	—	270,031	—	—	—	—	—	3,230
Sycamore Cogeneration Co	—	—	**219,952**	—	—	—	—	—	**2,713**
Sycamore Cogeneration Co (CA)	—	—	219,952	—	—	—	—	—	2,713
SAPPI	—	**27,266**	—	—	—	**82,113**	—	**78**	—
Somerset Plant (ME)	—	27,266	—	—	—	82,113	—	78	—
SDS Lumber Co	—	—	—	—	—	**2,024**	—	—	—
Gorge Energy Div SDS Lumber Co (WA)	—	—	—	—	—	2,024	—	—	—
SEI Texas LP	—	—	**39,675**	—	—	—	—	—	**428**
SEI Texas Bosque County Peaking Pla (TX)	—	—	39,675	—	—	—	—	—	428
SEI Wisconsin LLC	—	—	**4,820**	—	—	—	—	—	**74**
SEI Wisconsin Neenah Plant (IN)	—	—	4,820	—	—	—	—	—	74
SEMASS Partnership	—	—	—	—	—	**46,161**	—	—	—
SEMASS Resource Recovery Facility (MA)	—	—	—	—	—	46,161	—	—	—
SERRF Joint Powers Authority	—	—	**2,036**	—	—	**19,614**	—	—	**44**
Southeast Resource Recovery (CA)	—	—	2,036	—	—	19,614	—	—	44
SF Phosphates Ltd Co	—	—	—	—	—	**7,190**	—	—	—
SF Phosphates Ltd Co (WY)	—	—	—	—	—	7,190	—	—	—
Tacoma City of	**4,808**	**8**	**37**	—	—	**7,029**	**5**	*****	**1**
City of Tacoma Steam Plant (WA)	4,808	8	37	—	—	7,029	5	*	1
Tampa City of	—	—	**6,824**	—	—	—	—	—	—
McKay Bay Facility (FL)	—	—	6,824	—	—	—	—	—	—
Tampa Dept of Sanitary Sewers	—	—	**1,294**	—	—	—	—	—	**23**
City of Tampa Howard F Curren AWT P (FL)	—	—	1,294	—	—	—	—	—	23
Tapoco Inc	—	—	—	**30,744**	—	—	—	—	—
Santeetlah (NC)	—	—	—	10,607	—	—	—	—	—
Cheoah (NC)	—	—	—	7,155	—	—	—	—	—
Calderwood (TN)	—	—	—	9,214	—	—	—	—	—
Chilhowee (TN)	—	—	—	3,768	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Temple-Inland Forest Prod Corp	—	—	—	—	—	**41,130**	—	—	—
Temple Inland Forest Prod Corp Blea (TX)	—	—	—	—	—	41,130	—	—	—
Tenaska Frontier Partners Ltd	—	**75**	**262,731**	—	—	—	—	*	**1,855**
Tenaska Frontier Generation Station (TX)	—	75	262,731	—	—	—	—	*	1,855
Tenaska III Inc	—	**22,045**	**114,388**	—	—	—	—	**32**	**952**
Tenaska III Texas Partners (TX)	—	22,045	114,388	—	—	—	—	32	952
Tenaska IV Texas Partners Ltd	—	—	**128,390**	—	—	**53,245**	—	—	**1,291**
Tenaska IV Texas Partners Ltd Clebu (TX)	—	—	128,390	—	—	53,245	—	—	1,291
Tenaska Washington Inc	—	**47,773**	**133,517**	—	—	—	—	**66**	**1,087**
Tenaska Washington Partners LP (WA)	—	47,773	133,517	—	—	—	—	66	1,087
Tenneco Packaging	**10,414**	—	—	**1,152**	—	—	**10**	—	—
Packaging Corp of America (TN)	—	—	—	—	—	—	—	—	—
Packaging Corp of America Tomahawk (WI)	10,414	—	—	1,152	—	—	10	—	—
Tennessee Eastman Co	**120,787**	—	—	—	—	—	**141**	—	—
Tenn Eastman Div a Div of Eastman C (TN)	120,787	—	—	—	—	—	141	—	—
Thermal Energy Dev Partner L/P	—	—	—	—	—	**12,527**	—	—	—
Tracy Biomass Plant (CA)	—	—	—	—	—	12,527	—	—	—
Thermo Cogeneration Partner LP	—	—	**106,938**	—	—	—	—	—	**911**
TCP 122 (CO)	—	—	57,418	—	—	—	—	—	489
TCP 150 (CO)	—	—	49,520	—	—	—	—	—	422
Thermo Power & Electric Inc	—	—	**56,993**	—	—	—	—	—	**388**
Thermo Power Electric Inc (CO)	—	—	56,993	—	—	—	—	—	388
Thomson Corp	—	**3**	—	—	—	—	—	*	—
West Group Generator Building (MN)	—	3	—	—	—	—	—	*	—
Timber Energy Resources Inc	—	—	—	—	—	**8,539**	—	—	—
Timber Energy Resources Inc (FL)	—	—	—	—	—	8,539	—	—	—
Tiverton Power Associates LP	—	—	**56,343**	—	—	**29,113**	—	—	**614**
Tiverton Power Associates LP (RI)	—	—	56,343	—	—	29,113	—	—	614
Tomen Power Corp	—	—	—	—	—	**2,720**	—	—	—
Viking Windfarm II (CA)	—	—	—	—	—	2,720	—	—	—
Tosco Corp-Wilmington	—	—	**34,306**	—	—	—	—	—	**344**
Los Angeles Refinery Wilmington Pla (CA)	—	—	34,306	—	—	—	—	—	344
Transalta Centralia Mining LLC	**821,532**	**1,715**	—	—	—	—	**538**	**4**	—
Transalta Centralia Generation LLC (WA)	821,532	1,715	—	—	—	—	538	4	—
Trigen-Cinergy Sol-Tuscola LLC	**8,246**	—	—	—	—	—	**19**	—	—
Tuscola Station (IL)	8,246	—	—	—	—	—	19	—	—
Trigen-Nassau Energy Corp	—	—	**32,587**	—	—	**8,035**	—	—	**317**
Trigen Nassau Energy Corp (NY)	—	—	32,587	—	—	8,035	—	—	317
Trigen-Philadelphia Engy Corp	—	—	—	—	—	—	—	—	—
Schuylkill Station Turbine Generato (PA)	—	—	—	—	—	—	—	—	—
Tropicana Products Inc	—	—	**16,066**	—	—	—	—	—	**177**
Tropicana Products Inc Bradenton Co (FL)	—	—	16,066	—	—	—	—	—	177
TES Filer City Station LP	**42,512**	—	—	—	—	**1,386**	**21**	—	—
TES Filer City Station (MI)	42,512	—	—	—	—	1,386	21	—	—
TIFD VIII-W Inc	**80,234**	—	—	—	—	—	**57**	—	—
Colver Power Project (PA)	80,234	—	—	—	—	—	57	—	—
TPC 3/5 Inc	—	—	—	—	—	**4,140**	—	—	—
Mojave 3 (CA)	—	—	—	—	—	2,056	—	—	—
Mojave 5 (CA)	—	—	—	—	—	2,084	—	—	—
TPC 4 Inc	—	—	—	—	—	**2,459**	—	—	—
Mojave 4 (CA)	—	—	—	—	—	2,459	—	—	—
U S Agri Chemicals Corp	—	—	—	—	—	**3,903**	—	—	—
U S Agri Chemicals Corp Fort Meade (FL)	—	—	—	—	—	3,903	—	—	—
U S Alliance Corp	**20,191**	—	—	—	—	**9,600**	**28**	—	—
U S Alliance Coosa Pines (AL)	20,191	—	—	—	—	9,600	28	—	—
U S Borax Inc	—	—	**29,644**	—	—	—	—	—	**366**
U S Borax Inc (CA)	—	—	29,644	—	—	—	—	—	366
U S Gen New England Inc	**989,523**	**267,393**	**53,788**	**170,277**	—	—	**371**	**467**	**423**
Brayton Pt (MA)	780,795	83,762	266	—	—	—	284	154	3
Deerfield 5 (MA)	—	—	—	5,909	—	—	—	—	—
Salem Harbor (MA)	208,728	183,631	—	—	—	—	87	313	—
Comerford (NH)	—	—	—	19,895	—	—	—	—	—
S C Moore (NH)	—	—	—	17,054	—	—	—	—	—
Vernon (VT)	—	—	—	11,179	—	—	—	—	—
Wilder (VT)	—	—	—	10,123	—	—	—	—	—
Manchester St (RI)	—	—	53,522	—	—	—	—	—	420
Bellows FLS (VT)	—	—	—	18,371	—	—	—	—	—
Harriman (VT)	—	—	—	10,778	—	—	—	—	—
Sherman (MA)	—	—	—	3,073	—	—	—	—	—
Deerfield 2 (MA)	—	—	—	2,556	—	—	—	—	—
Deerfield 3 (MA)	—	—	—	2,180	—	—	—	—	—
Deerfield 4 (MA)	—	—	—	2,320	—	—	—	—	—
Mcindoes (NH)	—	—	—	32,230	—	—	—	—	—
Searsburg (VT)	—	—	—	1,319	—	—	—	—	—
Fife Brook (MA)	—	—	—	33,290	—	—	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
U S Navy-Public Works Center	—	—	—	—	—	**11,975**	—	—	—
SPSA Power Plant (VA)	—	—	—	—	—	11,975	—	—	—
U S Trust Co of California	**36,944**	—	—	—	—	—	**58**	—	—
Argus Cogen Plant (CA)	36,944	—	—	—	—	—	58	—	—
Union Camp Corp	**20,938**	**10,374**	**19,142**	—	—	**173,379**	**23**	**36**	**265**
International Paper Co Savannah (GA)	—	—	—	—	—	95,052	—	—	—
International Paper Co (AL)	—	—	—	—	—	61,331	—	—	—
Eastover Facility (SC)	—	—	—	—	—	2,968	—	—	—
Printing & Communication Papers Fra (VA)	20,938	10,374	19,142	—	—	14,028	23	36	265
Union Carbide Corp-Seadrift	—	—	**72,894**	—	—	—	—	—	**892**
Seadrift Plant Union Carbide Corp (TX)	—	—	72,894	—	—	—	—	—	892
Union Carbide Corp-Taft	—	—	**119,824**	—	—	**6,026**	—	—	**1,554**
Taft Plant Union Carbide Corp (LA)	—	—	119,824	—	—	6,026	—	—	1,554
Union Carbide Corp-Texas City	—	—	**25,420**	—	—	**15,585**	—	—	**316**
Texas City Plant Union Carbide Corp (TX)	—	—	25,420	—	—	15,585	—	—	316
Union County Utilities Auth	—	—	—	—	—	**24,930**	—	—	—
Union County Resource Recovery Faci (NJ)	—	—	—	—	—	24,930	—	—	—
Union Electric Develop Corp	—	**4,102**	**615**	—	—	—	—	**9**	**4**
Gibson City (IL)	—	4,102	302	—	—	—	—	9	4
Pinckneyville (IL)	—	—	313	—	—	—	—	—	—
Union Oil Co of California	—	—	**31,812**	—	—	—	—	—	**322**
Tosco Refining Co (CA)	—	—	31,812	—	—	—	—	—	322
Union Pacific Resources Co	—	—	—	—	—	—	—	—	—
East Texas Gas Plant (TX)	—	—	—	—	—	—	—	—	—
United Development Grp-Niagara	**34,760**	—	—	—	—	—	**18**	—	—
CH Resources Niagara (NY)	34,760	—	—	—	—	—	18	—	—
United States Sugar Corp	—	—	—	—	—	**2,617**	—	*	—
Clewiston Sugar House (FL)	—	—	—	—	—	2,008	—	—	—
Bryant Sugar House (FL)	—	—	—	—	—	609	—	*	—
University of California-LA	—	—	**13,844**	—	—	**9,327**	—	—	**210**
UCLA South Campus Central Chiller C (CA)	—	—	13,844	—	—	9,327	—	—	210
University of Iowa	**8,904**	—	**532**	—	—	—	**12**	—	**15**
University of Iowa Main Power Plant (IA)	8,904	—	532	—	—	—	12	—	15
University of Michigan	—	**5,097**	**11,189**	—	—	—	—	**22**	**235**
University of Michigan (MI)	—	5,097	11,189	—	—	—	—	22	235
University of Missouri	**9,356**	—	—	—	—	—	**14**	—	—
University of Missouri Columbia Pow (MO)	9,356	—	—	—	—	—	14	—	—
University of North Carolina	**12,661**	**762**	**54**	—	—	—	**12**	**3**	**1**
UNC Chapel Hill Congeneration Facil (NC)	12,661	762	54	—	—	—	12	3	1
University of Oregon	—	—	**554**	—	—	—	—	—	**6**
University of Oregon Central Power (OR)	—	—	554	—	—	—	—	—	6
University of Texas at Austin	—	—	**18,889**	—	—	**4,032**	—	—	**402**
University of Texas at Austin (TX)	—	—	18,889	—	—	4,032	—	—	402
USX Corp	—	**2,240**	**64,690**	—	—	—	—	**5**	**7,868**
Gary Works (IN)	—	2,240	64,690	—	—	—	—	5	7,868
USX Corp-Fairfield Works	—	—	**31,974**	—	—	—	—	—	**345**
Fairfield Works (AL)	—	—	31,974	—	—	—	—	—	345
USX Corp-Mon Valley	—	—	**26,688**	—	—	—	—	—	**4,005**
Mon Valley Works (PA)	—	—	26,688	—	—	—	—	—	4,005
Valero Refining Co-Houston	—	**6,430**	**17,103**	—	—	—	—	—	**366**
Valero Refinery (TX)	—	6,430	17,103	—	—	—	—	—	366
Vermillion Generating Stat LLC	—	—	**957**	—	—	—	—	—	**11**
Vermillion Generating Station (IN)	—	—	957	—	—	—	—	—	11
Victory Garden Phase IV Part	—	—	—	—	—	**2,754**	—	—	—
Victory Garden Phase IV (CA)	—	—	—	—	—	2,754	—	—	—
Viking Energy Corp	—	—	—	—	—	**37,238**	—	—	—
Viking Energy of McBain (MI)	—	—	—	—	—	12,769	—	—	—
Viking Energy of Northumberland (PA)	—	—	—	—	—	11,578	—	—	—
Viking Energy of Lincoln (MI)	—	—	—	—	—	12,891	—	—	—
Vineland Cogeneration LP	—	**1,918**	—	—	—	**298**	—	**3**	—
Vineland Cogeneration Plant (NJ)	—	1,918	—	—	—	298	—	3	—
Vintage Petroleum Inc	—	—	—	—	—	**458**	—	—	—
Flomaton Treating Facility (AL)	—	—	—	—	—	458	—	—	—
Vulcan Materials Co	—	—	**59,253**	—	—	**8,608**	—	—	**842**
Geismar Plant (LA)	—	—	59,253	—	—	8,608	—	—	842
Vulcan/BN Geothermal Power Co	—	—	—	—	—	**23,857**	—	—	—
Vulcan (CA)	—	—	—	—	—	23,857	—	—	—
VMSO IV Corp	—	—	—	—	—	—	—	—	—
Cabazon Wind Farm (CA)	—	—	—	—	—	—	—	—	—
Wadham Energy Ltd Partners	—	—	**2,945**	—	—	**10,175**	—	—	**35**
Wadham Energy LP (CA)	—	—	2,945	—	—	10,175	—	—	35
Washington State University	**1,450**	—	**71**	—	—	—	**4**	—	**3**
Washington State University (WA)	1,450	—	71	—	—	—	4	—	3

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Webster Hershel L	—	—	—	—	—	—	—	—	—
Webster Lake Project No 4754 (GA)	—	—	—	—	—	—	—	—	—
Weirton Steel Corp	—	—	**16,854**	—	—	—	—	—	**5,479**
Weirton Steel Corp (WV)	—	—	16,854	—	—	—	—	—	5,479
Wellesley College	—	—	**2,579**	—	—	—	—	—	**27**
Wellesley College Utility Plant (MA)	—	—	2,579	—	—	—	—	—	27
West Fork Land Develop Co LLC	—	—	—	—	—	—	—	—	—
Wheatland Power Station (IN)	—	—	—	—	—	—	—	—	—
West Georgia Generating Co LP	—	**22,933**	**6,511**	—	—	—	—	**51**	**46**
West Georgia Generating Co (TX)	—	22,933	6,511	—	—	—	—	51	46
West Texas Wind Energy Partner	—	—	—	—	—	**16,707**	—	—	—
West Texas Wind Energy LLC (TX)	—	—	—	—	—	16,707	—	—	—
Westchester County IDA	—	—	—	—	—	**27,472**	—	—	—
Westchester Resco (NY)	—	—	—	—	—	27,472	—	—	—
Westmoreland-LG&E Partners	**171,150**	—	—	—	—	—	**63**	—	—
Westmoreland LG&E Partners Roanoke (NC)	135,275	—	—	—	—	—	48	—	—
Westmoreland LG&E Partners Roanoke (NC)	35,875	—	—	—	—	—	15	—	—
Westvaco Corp	**4,650**	—	—	—	—	**81,100**	—	—	—
Luke Mill (MD)	—	—	—	—	—	37,130	—	—	—
Tyrone (PA)	4,650	—	—	—	—	—	—	—	—
Covington Facility (VA)	—	—	—	—	—	43,970	—	—	—
Westward Seafoods Inc	—	**1,225**	—	—	—	—	—	**2**	—
Westward Seafoods Inc (AK)	—	1,225	—	—	—	—	—	2	—
Westwind Trust	—	—	—	—	—	**1,035**	—	—	—
Westwind Trust (CA)	—	—	—	—	—	1,035	—	—	—
Westwood Energy Properties	—	—	—	—	—	—	—	—	—
Westwood Generating Station (PA)	—	—	—	—	—	—	—	—	—
Weyerhaeuser Co	—	—	—	—	—	—	—	—	—
Columbus MS (MS)	—	—	—	—	—	—	—	—	—
Cosmopolis WA (WA)	—	—	—	—	—	—	—	—	—
Longview WA (WA)	—	—	—	—	—	—	—	—	—
New Bern NC (NC)	—	—	—	—	—	—	—	—	—
Springfield Oregon (OR)	—	—	—	—	—	—	—	—	—
Valliant OK (OK)	—	—	—	—	—	—	—	—	—
Flint River Operations (GA)	—	—	—	—	—	—	—	—	—
Weyhaeuser Co-Plymouth	—	—	—	—	—	—	—	—	—
Plymouth NC (NC)	—	—	—	—	—	—	—	—	—
Wheelabrator Environmental Sys	**31,629**	—	**63,718**	—	—	**187,127**	—	—	—
Baltimore Refuse Energy Systems Co (MD)	—	—	—	—	—	14,393	—	—	—
Wheelabrator Lassen Inc (CA)	—	—	—	—	—	—	—	—	—
Concord Facility (NH)	—	—	9,394	—	—	—	—	—	—
Sherman Energy Facility (ME)	—	—	—	—	—	11,201	—	—	—
Massachusetts REFUSETECH Inc (MA)	—	—	17,952	—	—	—	—	—	—
Millbury Facility (MA)	—	—	29,509	—	—	—	—	—	—
Wheeler Frackville Energy Co Inc (PA)	31,629	—	—	—	—	—	—	—	—
Saugus Resco (MA)	—	—	—	—	—	20,240	—	—	—
Wheelabrator Shasta (CA)	—	—	—	—	—	31,823	—	—	—
Bridgeport Resco (CT)	—	—	—	—	—	38,881	—	—	—
Wheelabrator Gloucester Co LP (NJ)	—	—	6,863	—	—	—	—	—	—
Wheelabrator South Broward (FL)	—	—	—	—	—	35,453	—	—	—
Wheelabrator North Broward (FL)	—	—	—	—	—	35,136	—	—	—
Wheelabrator Falls Inc	—	—	—	—	—	**31,526**	—	—	—
Wheelabrator Falls Inc (PA)	—	—	—	—	—	31,526	—	—	—
Wheelabrator Martell Inc	—	—	—	—	—	**7,042**	—	—	—
Wheelabrator Martell Inc (CA)	—	—	—	—	—	7,042	—	—	—
White Springs Agr Chemical Inc	—	**874**	—	—	—	**4,622**	—	**1**	—
Suwannee River Chem Complex (FL)	—	—	—	—	—	—	—	—	—
Swift Creek Chemical Complex (FL)	—	874	—	—	—	4,622	—	1	—
Whitefield Power & Light Co	—	—	—	—	—	**9,379**	—	—	—
Whitefield Power & Light Co (NH)	—	—	—	—	—	9,379	—	—	—
Willamette Industries Inc	**3,234**	—	—	—	—	**9,511**	**5**	—	—
Willamette Industries Kingsport Mil (TN)	3,234	—	—	—	—	9,511	5	—	—
Willamina Lumber Co	—	—	—	—	—	—	—	—	—
Tillamook Lumber Co (OR)	—	—	—	—	—	—	—	—	—
Williamette Industries Inc	**1,930**	**9**	**27,454**	—	—	**16,799**	**11**	*	**315**
Johnsonburg Mill (PA)	1,930	9	263	—	—	2,732	11	*	31
Albany Paper Mill (OR)	—	—	27,191	—	—	14,067	—	—	285
Williams Field Services Co	—	—	**41,615**	—	—	—	—	—	**571**
Milagro Cogeneration Plant (NM)	—	—	41,615	—	—	—	—	—	571
Windland Inc	—	—	—	—	—	—	—	—	—
Windland Inc (CA)	—	—	—	—	—	—	—	—	—
Windpower Partners 1989 LP	—	—	—	—	—	**2,146**	—	—	—
Montezuma Hills Windplant (CA)	—	—	—	—	—	2,146	—	—	—

See footnotes at end of table.

Table 75. U.S. Electric Nonutility Net Generation and Fuel Consumption, by Owner and Facility, January 2001 (Continued)

Company (Holding Company) Facility (State)	Generation (thousand kilowatthours)						Consumption (thousand)		
	Coal	Petroleum	Gas	Hydro	Nuclear	Other	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)
Windpower Partners 1993 LP	—	—	—	—	—	—	—	—	—
San Gorgonio Windplant WPP93 (CA)	—	—	—	—	—	—	—	—	—
Buffalo Ridge Windplant WPP 1993 (MN)	—	—	—	—	—	—	—	—	—
West Texas Windplant (TX)	—	—	—	—	—	—	—	—	—
Wintec Energy Ltd	—	—	—	—	—	**1,629**	—	—	—
Wintec Energy Ltd (CA)	—	—	—	—	—	1,629	—	—	—
Wisvest-Connecticut LLC	**201,507**	**286,565**	—	—	—	—	**75**	**425**	—
Bridgeport Station (CT)	201,507	807	—	—	—	—	75	2	—
New Haven Harbor (CT)	—	285,758	—	—	—	—	—	423	—
Wood Products Division	—	—	**903**	—	—	**15,202**	—	—	**20**
Emmett Power Co (ID)	—	—	903	—	—	15,202	—	—	20
Woodland Biomass Power Ltd	—	—	**77**	—	—	**10,843**	—	—	**1**
Woodland Biomass Power Ltd (CA)	—	—	77	—	—	10,843	—	—	1
Woodstock Hills LLC	—	—	—	—	—	**26,383**	—	—	—
Woodstock Windfarm (MN)	—	—	—	—	—	26,383	—	—	—
Yadkin Inc	—	—	—	**29,245**	—	—	—	—	—
Narrows (NC)	—	—	—	15,804	—	—	—	—	—
Falls (NC)	—	—	—	4,165	—	—	—	—	—
High Rock (NC)	—	—	—	4,239	—	—	—	—	—
Tuckertown (NC)	—	—	—	5,037	—	—	—	—	—
Yankee Caithness Joint Vent LP	—	—	—	—	—	**8,184**	—	—	—
Steamboat Hills Geothermal Plant (NV)	—	—	—	—	—	8,184	—	—	—
Yellowstone Energy LP	—	**40,352**	**70**	—	—	—	—	—	**1**
Yellowstone Energy LP (MT)	—	40,352	70	—	—	—	—	—	1
York Cogen Facility	—	—	**2,802**	—	—	—	—	—	**60**
York Cogen Facility (PA)	—	—	2,802	—	—	—	—	—	60
York County Solid W & R Auth	—	**223**	—	—	—	**16,205**	—	**1**	—
York County Resource Recovery Cente (PA)	—	223	—	—	—	16,205	—	1	—
Yuba City Cogen Partners LP	—	—	**12,304**	—	—	—	—	—	**115**
Yuba City Cogeneration Partners LP (CA)	—	—	12,304	—	—	—	—	—	115
Yuma Cogeneration Associates	—	—	**28,610**	—	—	**13,464**	—	—	**362**
Yuma Cogeneration Associates (AZ)	—	—	28,610	—	—	13,464	—	—	362
Zinc Corp of America	**39,235**	—	—	—	—	—	**17**	—	—
G F Weaton Power Station (PA)	39,235	—	—	—	—	—	17	—	—
Zond Systems Inc	—	—	—	—	—	**10,547**	—	—	—
Victory Garden (CA)	—	—	—	—	—	1,387	—	—	—
Painted Hills Wind Developers (CA)	—	—	—	—	—	1,235	—	—	—
Santa Clara (CA)	—	—	—	—	—	663	—	—	—
Mesa Wind Developers (ZPI) (CA)	—	—	—	—	—	1,895	—	—	—
251 Project (CA)	—	—	—	—	—	1,790	—	—	—
33 East 85-A (CA)	—	—	—	—	—	1,040	—	—	—
33 East 85-B (CA)	—	—	—	—	—	1,497	—	—	—
Mesa Wind Developers (ZPII) (CA)	—	—	—	—	—	1,040	—	—	—

* Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment.•Mcf=thousand cubic feet and bbls=barrels.

Source: Energy Information Administration, Form EIA-906, ''Power Plant Report.''

Appendix A

General Information

Articles

Feature articles on electric power energy-related subjects are frequently included in this publication. The following articles and special focus items have appeared in previous issues.

June 1990. . . . . Petroleum Fuel-Switching Capability in the Electric Nonutility Industry

April 1991 . . . . . U.S. Wholesale Electricity Transactions

April 1992 . . . . . Electric Nonutility Demand-Side Management

April 1992 . . . . . Nonutility Power Producers

August 1992. . . . . Performance Optimization and Repowering of Generating Units

February 1993. . . . . .Improvement in Nuclear Power Plant Capacity Factors

October 1993 . . . . . Municipal Solid Waste in the U.S. Energy Supply

November 1993. . . . . .Electric Nonutility Demand-Side Management and Regulatory Effects

November 1994. . . . . The Impact of Flow Control and Tax Reform on Ownership and Growth in the U.S. Waste-to-Energy Industry

July 1995. . . . . Nonutility Electric Generation: Industrial Power Production

August 1995. . . . . Steam Generator Degradation and Its Impact on Continued Operation of Pressurized Water Reactors in the United States

September 1995 . . . . . New Sources of Nuclear Fuel

November 1995. . . . . Relicensing and Environmental Issues Affecting Hydropower

May 1996 . . . . . U.S. Electric Nonutility Demand-Side Management: Trends and Analysis

June 1996 . . . . . Upgrading Transmission Capacity for Wholesale Electric Power Trade

For additional information or questions regarding availability of article reprints, please contact the National Energy Information Center, at (202)586-8800 or by FAX at (202)586-0727.

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13. Knaub, J.R., Jr., "Weighted Multiple Regression Estimation for Survey Model Sampling," *InterStat* (http://interstat.stat.vt.edu), May 1996.

Appendix B

Major Disturbances and Unusual Occurrences

This discussion was prepared for publication in the *Electric Power Monthly* by the Office of Energy Emergency Management (under the Office of Nonproliferation and National Security).

Electric power systems are subject to a variety of incidents that, to a smaller or greater degree, may adversely affect the delivery of electricity to consumers. Among these are natural phenomena (such as storms and earthquakes); failure of electric system components; accidental or purposeful activities inimical to continued safe operation of electric power systems; and, difficulties associated with the normal operation of large, extremely complex real-time systems.

Under current Federal regulations, some disturbances are reported to the Federal Government. The legal basis for the requirements and the specifications of information reported are detailed in Title 10, Part 205, Subpart W, of the *Code of Federal Regulations*, Sections 205.350–205.353, published in the *Federal Register* on October 31, 1986.

In general, the incidents to be reported are grouped into two categories: (1) mandatory in all cases; and (2) mandatory if the incident meets specified criteria, where the utility involved is permitted to exercise some judgment as to whether the criteria have been met. Underlying the formulation of the reporting criteria, requirements, and procedures was the need for the Federal Government to be aware of potentially dangerous situations, tempered by the desire to minimize burdens on the reporting utilities. Another consideration in the development of the rules was the benefit gained from knowledge of the causes and effects of undesired events that may have been caused by unforseen system defects or by purposeful adverse actions to system design and operation. The final rules reflect modification of the preliminary rules, as published in the *Federal Register*, based on comments from the electric power industry and the general public.

A report is mandatory when, for the purpose of maintaining the continuity of the bulk power supply system, a utility, due to any equipment failure/system operational action or event, (1) initiates a system voltage reduction of 3 percent or more, (2) disconnects circuits supplying over 100 megawatts of firm customer load, (3) issues an appeal to the public for a voluntary reduction in the use of electricity, or (4) has existing or anticipated fuel supply emergency situations requiring abnormal use of a particular fuel with the potential to reduce supply or stocks if needed to maintain reliable electric service. A report is also mandatory in regard to any actual or suspected act of sabotage or terrorism directed at the bulk power supply system.

In general, reports are to be made by telephone to the Emergency Operating Center, Department of Energy, in Washington, DC, as soon as practicable for instances of load shedding or loss of service, and, at the last, within 3 hours of the beginning of a service interruption. For other disturbances, the allowable reporting time ranges from 24 hours to days. Written reports may be required by the Director, Office of Energy Emergency Management, if the circumstances so indicate.

The DOE is concerned that the operation of the bulk power system in the United States shall be as trouble free as possible. To that end, information is collected, as discussed above, regarding major disturbances to the normal functioning of that system. Events, such as damage to some local distribution circuits by storms or other uncontrollable events, while annoying to the customers affected, do not greatly affect the supply of bulk power to the system as a whole. These events are more properly the concern of local and State authorities. By collecting data on major incidents, the Department is able to monitor the bulk power supply and provide a focus on those matters that may need investigation.

Suggestions regarding the reporting requirements, regulations, procedures, or any other phase of the Power System Emergency Reporting elements are welcomed. Comments can be addressed to the Office of Energy Emergency Operations (NN-63), Department of Energy, 1000 Independence Avenue, SW, Washington, DC 20585.

Table B1. Major Disturbances and Unusual Occurrences, 2001

Date	Utility/Power Pool (NERC Council)	Time	Area	Type of Disturbance	Loss (mega-watts)	Number of Customers Affected	Restoration Time
1/17/01	Calif. Indep. System Operator (WSCC)	1:45 a.m.	California	Firm Load interruption	500	NA	12:00 p.m. January 18
1/20/01	Calif. Indep. System Operator (WSCC)	8:15 a.m.	California	Firm Load interruption	300	NA	2:50 p.m. January 21

Source: Emergency Operations Center, Form EIA-417R, "Electric Power System Emergency Report."

Appendix C

Technical Notes

Data Sources

The *Electric Power Monthly (EPM)* is prepared by the Electric Power Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the EPM are compiled from the following data sources: Form EIA-759, "Monthly Power Plant Report," Form EIA-900 "Monthly Nonutility Power Report," FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," Form EIA-861, "Annual Electric Utility Report," Form EIA-860A, "Annual Electric Generator Report–Utility," Form EIA-860B, "Annual Electric Generator Report–Nonutility," and the Form EIA-906, "Power Plant Report" (Regulated and Nonregulated).

Form EIA-759

The Form EIA-759 is a cutoff model sample of approximately 240 electric utilities drawn from the frame of all operators of electric utility plants (approximately 700 electric utilities) that generate electric power for public use. Data will be collected on an annual basis from the remaining operators of electric utility plants. The new monthly data collection is from all utilities with at least one plant with a nameplate capacity of 50 megawatts or more. (Note: includes all nuclear units). However, the few utilities that generate electricity using renewable fuel sources other than hydroelectric are all included in the sample. The Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregate data estimates for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982. In January 1996, the Form EIA-759 was changed to collect data from a cutoff model sample of plants with a nameplate capacity of 25 megawatts or more. In January 1999, the Form EIA-759 was changed to collect data for a cutoff sample of plants with a nameplate capacity of 50 megawatts or more.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants – Annual*. These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code

of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

Data Processing. The FERC processes the data through edits and each month provides the EIA with a diskette containing the data. The EIA reviews the data for accuracy. Beginning with May 1994 data, an additional quality check began in which coal data are compared with data prepared by Resource Data International, Inc., of Boulder, Colorado. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 350 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions." It was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated. In 1993, EIA for the first time used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data.

Frame. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, the EIA is only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for sales, revenue, and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other) at State, Census division, and the U.S. level. Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated relative standard error (RSE) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 12) for a study of RSE estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available, either because it was not part of the sample or because the data are missing, are estimated using a model. The

data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the EPM. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications (*EPA*, *AER*) on a cost-recovery basis.

Form EIA-900

The Form EIA-900, "Monthly Nonutility Power Report," is a cutoff model sample drawn from the frame for the Form EIA-860B, "Annual Electric Generator Report – Nonutility." Members of the Form EIA-860B frame with nameplate capacity greater than or equal to 50 megawatts constitute the sample for the Form EIA-900. The Form EIA-900 currently is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the month stocks of coal and petroleum.

Instrument and Design History. The Form EIA-900 was implemented to collect monthly data, starting with January 1996. The reason for its inception was to fill, in part, a "data gap" that existed on a monthly basis when comparing utility sales to end users (from the Form EIA-826) with utility generation (from the Form EIA-759). This data gap occurred because utility sales data include electricity purchased from nonutilities and because of other factors such as transmission losses and imports / exports. In light of sampling and nonsampling error, a more complete description of events may be gleaned by including results based on the Form EIA-900.

Data Processing. The Form EIA-900 is mailed to all operating Form EIA-860B respondent facilities with more than 50 megawatts of total operating capacity. In 1996, there were approximately 380 respondents for the Form EIA-900. Data submission is allowed by Internet e-mail, postal mail, telephone or facsimile (FAX) transmission. In the near future, the EIA plans to allow touchtone data entry. At first submission, the number for the one datum element collected is compared to a previously submitted number, through the use of an interactive edit. Later, batch edits are applied. One edit is used to compare total sales, generation, line losses and imports / exports to determine if the results are reasonable. Another edit is applied on an individual, annual basis, to compare 12 month totals for the Form EIA-900 submissions to the corresponding Form EIA-860B submissions.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Electric Power Annual*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; the *AER*; and, the *Annual Outlook for U.S. Electric Power*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860A

The Form EIA-860A is a mandatory census of electric utilities in the United States that operate power plants or plan to operate a power plant within 5 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 5-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC

region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States* and the *EPA*, and as input to publications (AER) and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860A was implemented in January 1999 to collect data as of January 1, 1999. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data. Form EIA-860A replaced Form EIA-860, "Annual Electric Generating Report." The difference in the data requirements of Form EIA-860A and those of the Form EIA-860 that preceded it is that respondents are required to report 5-year plans on Form EIA-860A instead of 10-year plans previously required to be reported on Form EIA-860.

Data Processing. The Form EIA-860A is mailed to approximately 900 respondents in November or December to collect data as of January 1 of the reporting year, where the reporting year is the calendar year in which the report was filed. Effective with the 1996 reporting year, respondents have the option of filing Form EIA-860A directly with the EIA or through an agent, such as the respondent's regional electric reliability council. Data reported through the regional electric reliability councils are submitted to the EIA electronically from the North American Electric Reliability Council (NERC). Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Form EIA-860B

The Form EIA-860B is a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. In 1992, the reporting threshold of the Form EIA-860B was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. Planned generators are defined as a proposal by a company to install electric generating equipment at an existing or planned facility. The proposal is based on the owner having obtained (1) all environmental and regulatory approvals, (2) a contract for the electric energy, or (3) financial closure on the facility. The Form consists of Schedules I, "Identification and Certification;" Schedule II, "Facility Information"; Schedule III, "Standard Industrial Classification Code Designation"; Schedule IVA, "Facility Fuel Information"; Schedule IVB, "Facility Thermal and Generation Information"; Schedule V, "Facility Environmental Information"; and Schedule VI, "Electric Generator Information."

Submission of the Form EIA-860B is required from all facilities that have a combined facility nameplate capacity of 1 megawatt or more. Schedule V, "Facility Environmental Information" is only required of those facilities of 25 megawatts or more.

The form is used to collect data on the installed capacity, energy consumption, generation, and electric energy sales to electric utilities and other nonutilities by facility. Additionally, the form is used to collect data on the quality of fuels burned and the types of environmental equipment used by the respondent. These data are aggregated to provide geographic totals for selected States and at the Census division and national levels. Since the Form EIA-860B data are considered confidential, suppression of some data is necessary to protect the confidentiality of the individual respondent data. See "Confidentiality of the Data" in this section for further information.

Instrument and Design History. The Form EIA-867, "Annual Nonutility Power Producer Report," was implemented in December 1989 to collect data as of year-end 1989. The Federal Energy Administration Act of 1984 (Public Law 93-275) defines the legislative authority to collect these data. Form EIA-860B, "Annual Electric Generating Report – Nonutility," replaced Form EIA-867 in 1998.

Data Processing. The Form EIA-860B is mailed to the respondents in January to collect data as of the end of the preceding calendar year. Static data for each respondent are preprinted from the previous year, and the respondents are instructed to verify all preprinted information and to supply the missing data. The completed forms are to be returned to the EIA by April 30. The response rate for all facilities for which addresses were confirmed was 100 percent. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain corrections or clarifications of reported data

and to obtain missing data as a result of the manual and automated editing.

Form EIA-906

In January 2001, Form EIA-906 superseded Forms EIA-759 and 900. The Form EIA-906 collects monthly plant-level data on generation, fuel consumption, stocks and useful thermal output from electric utilities and nonutilities. It is a model-based sample of approximately 240 electric utilities and 800 nonutilities.

The census data from Form EIA-860B are used as regressors in a regression model that estimates (imputes) values for those not collected on the sample. The relationship between the data that are collected on the sample and the corresponding regressor data is needed to impute these values and arrive at aggregate level estimates. The modeling is described in detail in the Internet statistics journal, *InterStat*, August 1999, "Using Prediction-Oriented Software for Survey Estimation," http://interstat.stat.vt.edu/InterStat/ARTICLES/1999/abstracts/G99001.html-ssi. For a more general discussion of model-based sampling and estimation, please see the EIA website at http://www.eia.doe.gov/cneaf/electricity/forms/eiawebme.pdf. Note that there are times when a model may not apply, such as for a new plant, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information represents only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed.

The data processing procedures for Form EIA-906 are the same as those described for Forms EIA-759 and EIA-900.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information represents only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2.

Form EIA-826

The Form EIA-826 data are collected at the utility level by sector and State. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 340 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is not estimated directly, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The relative standard error (RSE) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The RSE is the square root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable. One indicator of the magnitude of possible nonsampling error may be gleaned by examining the history of revisions to data for a survey (Table B2).

Relative standard errors (RSEs) are indicators of error due to sampling. (RSEs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of RSEs, although not

designed to measure nonsampling error, are affected by them). In fact, large RSE estimates found in preliminary work with these data have often indicated nonsampling errors, which were then identified and corrected. Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding RSE. Note that reported RSEs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated RSE of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 RSEs or less.

The basic approach used is shown in (Royall, 6) with additional discussion of variance estimation in (Royall and Cumberland, 7), (Royall and Cumberland, 8), and (Knaub, 5).

The detailed methodology for estimation for this survey is described in InterStat, June 2000, "Using Prediction-Oriented Software for Survey Estimation - Part II: Ratios of Totals," http: / / interstat.stat.vt.edu / InterStat / ARTICLES / 2000 / abstracts / U00002.html-ssi.

Note that there are times when a model may not apply, such as in the case of a substantial reclassification of sales, when the relationship between the variable of interest and the regressor data does not hold. In such a case, the new information represents only itself, and such numbers are added to model results when estimating totals. Further, there are times when sample data may be known to be in error, or are not reported. Such cases are treated as if they were never part of the model-based sample, and values are imputed.

As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly vale.

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-900

The Form EIA-900 data are collected at the facility level, which is roughly the nonutility equivalent of plant level. The cutoff sample uses generation to determine the estimated total nonutility monthly generation based on the annual Form EIA-860B, "Annual Generator Report – Nonutility," data available. Fuel consumption estimates are based on relating the estimated monthly generation to the consumption data for the Form EIA-860B.

Form EIA-759

Data for the Form EIA-759 are collected at the plant level. Estimates are then provided for geographic levels. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks plus receipts less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

A cutoff model sampling and estimation are employed, using the same multiple regression model. Once again, as described under the corresponding subsection on the Form EIA-900, details of the estimation of totals and variances of totals are published on the Internet in a paper entitled "Weighted Multiple Regression Estimation for Survey Model Sampling (Knaub, 13)."

At the fuel and State level (i.e., lowest aggregate level), there are a number of cases where the minimal sample size of three is not met, when using a 25 MW cutoff. Imputation of historic values for the smallest plants is used to supplement actual values for the largest ones. However, at the NERC level, this is not necessary. Data element totals for each NERC region, by fuel type, are estimated using model sampling. These samples are composed solely of data reported for the plants actually in the sample. The national level estimate from this is then considered our best estimate, and all other estimates are apportioned accordingly.

As a final adjustment based on our most complete data, use is made of final Form EIA-759 annual census, when available. The annual census for Form EIA-759 data by State and energy source are compared to the corresponding monthly Form EIA-759 values. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

FERC Form 423

Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (*R*) are in tons, units for average heat content (*A*) are in Btu per pound, and the unit conversion (*U*) is 2,000 pounds per ton;
- For petroleum, units for receipts (*R*) are in barrels, units for average heat content (*A*) are in Btu per gallon, and the unit conversion (*U*) is 42 gallons per barrel;
- For gas, units for receipts (*R*) are in thousand cubic feet (Mcf), average heat content (*A*) are in Btu per cubic foot, and the unit conversion (*U*) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \sum_i (R_i \times A_i \times U),$$

where *I* denotes a plant; R_i = receipts for plant *I*; A_i = average heat content for receipts at plant *I*; and, *U* = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_i (R_i \times A_i)}{\sum_i R_i},$$

where *I* denotes a plant; R_i = receipts for plant *I*; and, A_i = average heat content for receipts at plant *I*.

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_i (R_i \times A_i \times C_i)}{\sum_i (R_i \times A_i)},$$

where *I* denotes a plant; R_i = receipts for plant *I*; A_i average heat content for receipts at plant *I*; and C_i = cost in cents per million Btu for plant *I*.

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \sum_i (R_i \times A_i \times C_i)}{10^8 \sum_i R_i},$$

where *I* denotes a plant; R_i = receipts for plant *I*; A_i = average heat content for receipts at plant *I*; *U* = unit conversion; and, C_i = cost in cents per million Btu for plant *I*.

Form EIA-861

Data for the Form EIA-861 are collected at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. Form EIA-861 data in this publication are for the United States only. These data are then aggregated to provide geographic totals at the State, NERC region, Census division, and national level. Sources and disposition of data are also provided by utility class of ownership and retail consumer class of service. Average revenue (nominal dollars) per kilowatthour of electricity sold is calculated by dividing total annual retail revenue (nominal dollars) by the total annual retail sales of electricity.

Average revenue per kilowatthour is defined as the cost per unit of electricity sold and is calculated by dividing retail electric revenue by the corresponding sales of electricity. The average revenue per kilowatthour is calculated for all consumers and for each sector (residential, commercial, industrial, and other sales).

Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service. The average revenue per kilowatthour reported in this publication by sector represents a weighted average of consumer revenue and sales within that sector and across sectors for all consumers.

The electric revenue used to derive the average revenue per kilowatthour is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges.

Electric utility operating revenues cover, among other costs of service, State and Federal income taxes and taxes other than income taxes paid by the utility. The Federal component of these taxes are, for the most part, "payroll" taxes. State and local authorities tax the value of plant (property taxes), the amount of revenues (gross receipts taxes), purchases of materials and services (sales and use taxes), and a potentially long list of other items that vary extensively by taxing authority. Taxes deducted from employees' pay (such as Federal income

taxes and employees' share of social security taxes) are not a part of the utility's "tax costs," but are paid to the taxing authorities in the name of the employees. These taxes are included in the utility's cost of service (for example, revenue requirements) and are included in the amounts recovered from consumers in rates and reported in operating revenues.

Electric utilities, like many other business enterprises, are required by various taxing authorities to collect and remit taxes assessed on their consumers. In this regard, the electric utility serves as an agent for the taxing authority. Taxes assessed on the consumer, such as a gross receipts tax or sales tax, are called "pass through" taxes. These taxes do not represent a cost to the utility and are not recorded in the operating revenues of the utility. However, taxing authorities differ as to whether a specific tax is assessed on the utility or the consumer—which, in turn, determines whether or not the tax is included in the operating revenue of the electric utility.

Form EIA-860A

Data from the Form EIA-860A are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope ($\hat{b}$)that is used to relate capacity to capability as follows: $\hat{y} = \hat{b}x$, where $\hat{y}$ is the estimated capability, and x is the known nameplate capacity. There will be a different value for $\hat{b}$ for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants.*

Form EIA-860B

Gross electricity generation data from the Form EIA-860B, reported by generator, are aggregated to provide totals by energy source and geographic area. Nonutility power producers report gross electricity generated on the Form EIA-860B, unlike electric utilities that report net generation on various EIA and FERC forms. Nonutilities generally do not measure and record electrical consumption used solely for the production of electricity. Nonutility generators and associated auxiliary equipment are often an integral part of a manufacturing or other industrial process and individual watthour meters are not generally installed on auxiliary equipment.

Estimated values for net generation from nonutility power producers were developed by EIA using gross generation, prime mover, fuels, and type of air pollution control data reported on the Form EIA-860B. The difference between gross and net generation is the electricity consumed by auxiliary equipment and environmental control devices such as pumps, fans, coal pulverizers, particulate collectors, and flue gas desulfurization (FGD) units. The difference between gross and net generation is sometimes called parasitic load. In smaller power plants rotating auxiliaries are almost always electric motors. In large power plants that produce steam, rotating auxiliaries can be powered by either steam turbines or electric motors and sometimes both because of cold startup requirements.

This methodology for estimating net generation from gross generation is based on determining typical energy consumption for auxiliary electrical equipment associated with electrical generators. For instance, wind turbines have none of the auxiliaries common to a coal-burning power plant such as a coal pulverizers, fans, and emission controls. On the other hand, windfarms do consume electricity since automatic, computer-based control systems are used to control blade pitch and speed thereby affecting generator electricity output.

Shown on the top of the following page are the conversion factors used to estimated net generation by nonutility generators. The factors are typical of a modern electric power plant but could vary significantly between individual plants. Net generation is calculated by multiplying the appropriate conversion factor by the reported gross electrical generation.

These conversion factors were estimated by the staff of the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration. The primary reference used in developing the conversion factors was *Steam, Its Generation and Use*, 40th Edition, Babcock & Wilcox, Barberton, Ohio.

Prime Mover Type	Gross-to-Net Generation Conversion Factor
Gas (Combustion) Turbine)	.98
Steam Turbine	.97[a]
Internal Combustion	.98
Wind Turbine	.99
Solar-Photovoltaic	.99
Hydraulic Turbine	.99
Fuel Cell	.99
Other	.97

[a]Factor reduced by .01 if the facility has flue gas particulate collectors and another .03 if the facility has flue gas desulfurization (FGD) equipment. Facilities under 25 megawatts and burning coal in traditional boilers (e.g., not fluidized bed boilers) are assumed to have particulate and FGD equipment.

Average Heat Content

Heat content values (Table C1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents generally represent generating plants with a combined capacity of 25 or more megawatts. The results, therefore, may not be completely representative.

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data*. This report is published by the Energy Information Administration (Office of Statistical Standards). See item 2 in Appendix A.

Data Precision

Monthly sample survey data have both sampling and nonsampling errors. Sampling errors may be expected since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series for a monthly sample is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level except for monthly data prior to 1990 where two significant digits are more appropriate.

Data Imputation

It may become necessary (as in March and April 1996 FERC Form 423 data) to impute for some data, even if a 100-percent census is normally collected without incident. In such cases, a modeling approach, similar to what is done for the Form EIA-826, can be implemented. The estimation methodologies for model sampling and model imputation are identical.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both

deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the *EPM*.

Confidentiality of the Data

In general, the data collected on the forms used for input to this report are not confidential. However, data from the Form EIA-900, "Monthly Nonutility Power Report," and from the Form EIA-860B, "Annual Electric Generator Report – Nonutility," are considered confidential and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Rounding Rules for Data

Given a number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to r+d digits by adding 5 to the (r+d+1)th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.

2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.

3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.

4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean value (unweighted average) for the absolute values of the 12 monthly revisions of each item are provided at the U.S. level for the past 4 years (Table C2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1995 was 49. That is, on average, the absolute value of the change made each month to coal-fired generation was 49 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report," and may not include all activity for the month. Data on net summer capability, including new electric generating units, are collected annually on the Form EIA-860A, "Annual Electric Generator Report – Utility," and Form 860B "Annual Electric Generator Report – Nonutility."

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Table C1. Average Heat Content of Fossil-Fuel Receipts, December 2000

Census Division and State	Coal[1] (Btu per ton)	Petroleum[1] (Btu per barrel)	Gas[1] (Btu per thousand cubic feet)
New England	**26,362,514**	**5,655,678**	**1,020,690**
Connecticut	—	—	—
Maine	—	—	—
Massachusetts	—	5,812,464	1,028,083
New Hampshire	26,362,514	5,787,600	—
Rhode Island	—	—	—
Vermont	—	5,368,650	1,012,000
Middle Atlantic	**26,157,363**	**6,287,951**	**1,025,222**
New Jersey	26,392,000	6,166,938	—
New York	25,947,928	6,289,056	1,024,259
Pennsylvania	26,301,006	6,298,112	1,043,000
East North Central	**21,305,476**	**6,056,135**	**636,252**
Illinois	19,814,800	5,769,901	1,047,391
Indiana	21,272,686	5,781,102	1,024,272
Michigan	21,205,281	6,264,788	[a] 455,522
Ohio	23,731,642	5,740,244	1,020,077
Wisconsin	17,936,497	5,880,000	1,009,917
West North Central	**16,709,643**	**6,003,514**	**1,014,135**
Iowa	17,082,786	5,832,268	1,001,820
Kansas	17,386,452	6,300,133	1,021,706
Minnesota	17,903,602	5,799,378	1,008,945
Missouri	17,782,321	5,785,876	1,005,728
Nebraska	17,480,408	5,796,914	1,000,963
North Dakota	13,098,384	5,880,000	1,037,000
South Dakota	16,878,000	—	—
South Atlantic	**24,303,913**	**6,349,327**	**1,059,217**
Delaware	—	6,335,752	1,032,000
District of Columbia	—	—	—
Florida	24,378,374	6,370,070	1,059,987
Georgia	22,526,810	5,817,000	1,024,101
Maryland	—	—	—
North Carolina	24,766,540	5,808,099	1,048,000
South Carolina	25,469,866	5,813,974	1,028,000
Virginia	25,586,229	6,369,612	1,031,044
West Virginia	24,640,701	5,846,617	1,000,000
East South Central	**22,476,514**	**6,506,144**	**1,033,774**
Alabama	21,832,022	5,780,778	1,041,301
Kentucky	22,621,939	5,859,105	1,025,000
Mississippi	22,167,222	6,526,006	1,033,715
Tennessee	23,178,856	5,875,800	—
West South Central	**15,681,366**	**5,973,439**	**1,034,634**
Arkansas	17,306,274	5,875,520	1,020,247
Louisiana	15,603,976	6,141,535	1,065,653
Oklahoma	17,400,730	5,912,720	1,036,216
Texas	15,106,048	5,876,915	1,026,897
Mountain	**19,626,683**	**5,786,201**	**1,029,032**
Arizona	20,295,132	5,802,517	1,021,889
Colorado	19,402,464	5,717,898	1,026,806
Idaho	—	—	—
Montana	12,908,000	—	1,119,853
Nevada	22,514,556	5,842,620	1,038,032
New Mexico	18,312,660	5,712,000	1,017,935
Utah	23,694,878	5,796,000	1,057,000
Wyoming	17,664,420	5,824,694	1,044,000
Pacific Contiguous	**18,901,584**	**5,880,000**	**1,016,200**
California	—	—	1,014,477
Oregon	18,901,584	5,880,000	1,020,000
Washington	—	—	—
Pacific Noncontiguous	**—**	**6,274,344**	**1,000,000**
Alaska	—	—	1,000,000
Hawaii	—	6,274,344	—
U.S. Average	**19,882,503**	**6,274,345**	**1,027,296**

[1] Data represents weighted values.

[a] Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 2000 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table C2. Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1995 Through 1999

Item	Mean Absolute Value of Change				
	1995	1996	1997	1998	1999
Nonutility					
Generation (million kilowatthours)					
Coal	NA	NA	NA	NA	2,272
Petroleum	NA	NA	NA	NA	1,205
Gas	NA	NA	NA	NA	811
Hydroelectric	NA	NA	NA	NA	936
Nuclear	NA	NA	NA	NA	28
Other	NA	NA	NA	NA	504
Total	NA	NA	NA	NA	4,559
Consumption					
Coal	NA	NA	NA	NA	1,767
Petroleum	NA	NA	NA	NA	2,694
Gas	NA	NA	NA	NA	17,168
Stocks					
Coal	NA	NA	NA	NA	316
Petroleum	NA	NA	NA	NA	40
Utility					
Generation (million kilowatthours)					
Coal	49	162	201	201	288
Petroleum	6	64	53	39	103
Gas	38	84	168	102	147
Hydroelectric	6	298	325	322	354
Nuclear	0	4	65	0	0
Other	0	0	0	0	0
Total	11	462	285	504	695
Consumption					
Coal	27	105	169	114	147
Petroleum	1	94	43	76	228
Gas	300	899	1,243	1,084	1,668
Stocks[1]					
Coal	310	233	501	229	118
Petroleum	239	201	130	98	165
Retail Sales (million kilowatthours)					
Residential	79	345	350	316	454
Commercial	780	476	1,265	1,504	2,233
Industrial	141	1,129	257	1,285	654
Other[2]	167	267	363	271	553
Total	694	1,153	1,724	541	3,894
Revenue (million dollars)					
Residential	17	2	3	29	27
Commercial	51	29	60	95	214
Industrial	23	46	32	70	34
Other[2]	5	1	31	4	3
Total	22	46	62	25	277
Average Revenue per Kilowatthour (cents)[3]					
Residential	.01	.03	.03	.02	.01
Commercial	.01	.01	.05	.02	.06
Industrial	.03	.01	.02	.01	.01
Other[2]	.20	.22	.07	.16	.39
Total	.01	.01	.02	.01	.03
Receipts					
Coal	34	61	71	84	148
Petroleum	2	77	28	20	89
Gas	227	566	122	365	157
Cost (cents per million Btu)[3]					
Coal	.10	.06	.16	.23	.22
Petroleum	.01	.01	*	*	.01
Gas	.15	.87	.68	.35	.09

1 Stocks are end of month values.
2 Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
3 Data represents weighted values.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NA = Not available.

Notes: •Change refers to the difference between estimates or preliminary monthly data published in the *Electric Power Monthly* (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-900, ''Monthly NonUtility Power Plant Report''; Form EIA-759, ''Monthly Power Plant Report''; Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions''; and Form EIA-861, ''Annual Electric Utility Report.''

Table C3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent
Kilowatt (kW)	1,000 (One Thousand) Watts
Megawatt (MW)	1,000,000 (One Million) Watts
Gigawatt (GW)	1,000,000,000 (One Billion) Watts
Terawatt (TW)	1,000,000,000,000 (One Trillion) Watts
Gigawatt	1,000,000 (One Million) Kilowatts
Thousand Gigawatts	1,000,000,000 (One Billion) Kilowatts
Kilowatthours (kWh)	1,000 (One Thousand) Watthours
Megawatthours (MWh)	1,000,000 (One Million) Watthours
Gigawatthours (GWh)	1,000,000,000 (One Billion) Watthours
Terawatthours (TWh)	1,000,000,000,000 (One Trillion) Watthours
Gigawatthours	1,000,000 (One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000 (One Billion) Kilowatthours

Source: Energy Information Administration.

Table C4. Comparison of Sample Versus Census Published Data at the U.S. Level, 1998 and 1999

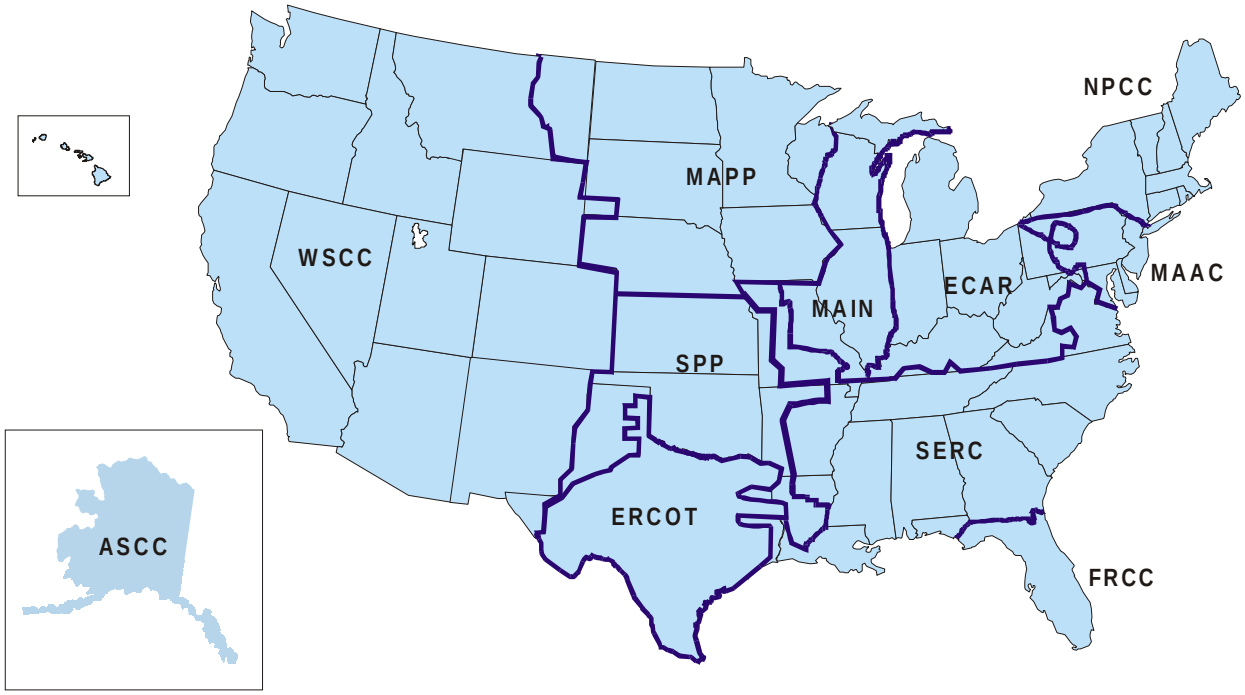
Item	1998			1999		
	Sample	Census	Difference (Percent)	Sample	Census	Difference (Percent)
Utility						
Generation (million kilowatthours)						
Coal	1,808,070	1,807,480	*	1,773,499	1,767,679	–0.3
Petroleum	105,743	105,440	–0.3	85,737	82,981	–3.3
Gas	308,858	309,222	.1	297,346	296,381	–.3
Other[1]	990,948	990,029	–.1	1,026,354	1,026,632	*
Total	**3,213,620**	**3,212,171**	*	**3,182,936**	**3,173,674**	**–.30**
Consumption						
Coal (1,000 short tons)	912,060	910,867	–.1	896,616	894,120	–.3
Petroleum (1,000 barrels)	179,401	178,614	–.4	148,868	143,830	–3.5
Gas (1,000 Mcf)	3,261,268	3,258,054	–.1	3,125,417	3,113,419	–.4
Stocks[2]						
Coal (1,000 short tons)	121,384	120,501	–.7	128,929	129,041	.1
Petroleum (1,000 barrels)	53,893	53,790	–.2	45,191	44,312	–2.0
Retail Sales (million kilowatthours)						
Residential	1,131,520	1,127,735	–.3	1,139,481	1,140,761	.1
Commercial	950,476	968,528	1.9	975,196	970,601	–.5
Industrial	1,055,459	1,040,038	–1.5	1,050,363	1,017,783	–3.2
Other[3]	100,260	103,518	3.1	100,316	106,754	6.0
All Sectors	**3,237,715**	**3,239,818**	**.10**	**3,265,356**	**3,235,899**	**–.90**
Revenue (million dollars)						
Residential	93,511	93,164	–.4	93,148	93,142	*
Commercial	70,630	71,769	1.6	70,190	70,492	.4
Industrial	47,391	46,550	–1.8	46,442	45,056	–3.1
Other[3]	6,814	6,863	.7	6,763	6,783	.3
All Sectors	**218,346**	**218,346**	*	**216,544**	**215,473**	**–.50**
Average Revenue per Kilowatthour (cents)[4]						
Residential	8.26	8.26	*	8.17	8.16	–.1
Commercial	7.43	7.41	–.3	7.20	7.26	.8
Industrial	4.49	4.48	–.3	4.42	4.43	.1
Other[3]	6.80	6.63	–2.5	6.74	6.35	–6.1
All Sectors	**6.74**	**6.74**	**–.10**	**6.63**	**6.66**	**.40**

1 Includes geothermal, wood, waste, wind, and solar.
2 Stocks are end-of-month values.
3 Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
4 Data represent weighted values.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NA = Not available.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-900, ''Nonutility Sales for Resale Report;'' Form EIA-867, ''Annual Nonutility Power Producer Report;'' Form EIA-759, ''Monthly Power Plant Report;'' Form EIA-861, ''Annual Electric Utility Report;'' Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Figure C1. North American Electric Reliability Council Regions for the Contiguous United States, Alaska and Hawaii



ECAR - East Central Area Reliability Coordination Agreement
ERCOT - Electric Reliability Council of Texas
FRCC - Florida Reliability Coordinating Council
MAAC - Mid-Atlantic Area Council
MAIN - Mid-America Interconnected Network
MAPP - Mid-Continent Area Power Pool
NPCC - Northeast Power Coordinating Council
SERC - Southeastern Electric Reliability Council
SPP - Southwest Power Pool
WSCC - Western Systems Coordinating Council

Note: The Alaska Systems Coordinating Council (ASCC) is an affiliate NERC member.
Source: North American Electric Reliability Council.

Table C5. Estimated Coefficients of Variation for Electric Utility Net Generation by State, January 2001

(Percent)

State	Coal	Petroleum	Gas	Hydroelectric	Nuclear	Other[1]
Alabama	NA	NA	NA	NA	NA	NA
Alaska	NA	NA	NA	NA	NA	NA
Arizona	NA	NA	NA	NA	NA	NA
Arkansas	NA	NA	NA	NA	NA	NA
California	NA	NA	NA	NA	NA	NA
Colorado	NA	NA	NA	NA	NA	NA
Connecticut	NA	NA	NA	NA	NA	NA
Delaware	NA	NA	NA	NA	NA	NA
District of Columbia	NA	NA	NA	NA	NA	NA
Florida	NA	NA	NA	NA	NA	NA
Georgia	NA	NA	NA	NA	NA	NA
Hawaii	NA	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA	NA
Illinois	NA	NA	NA	NA	NA	NA
Indiana	NA	NA	NA	NA	NA	NA
Iowa	NA	NA	NA	NA	NA	NA
Kansas	NA	NA	NA	NA	NA	NA
Kentucky	NA	NA	NA	NA	NA	NA
Louisiana	NA	NA	NA	NA	NA	NA
Maine	NA	NA	NA	NA	NA	NA
Maryland	NA	NA	NA	NA	NA	NA
Massachusetts	NA	NA	NA	NA	NA	NA
Michigan	NA	NA	NA	NA	NA	NA
Minnesota	NA	NA	NA	NA	NA	NA
Mississippi	NA	NA	NA	NA	NA	NA
Missouri	NA	NA	NA	NA	NA	NA
Montana	NA	NA	NA	NA	NA	NA
Nebraska	NA	NA	NA	NA	NA	NA
Nevada	NA	NA	NA	NA	NA	NA
New Hampshire	NA	NA	NA	NA	NA	NA
New Jersey	NA	NA	NA	NA	NA	NA
New Mexico	NA	NA	NA	NA	NA	NA
New York	NA	NA	NA	NA	NA	NA
North Carolina	NA	NA	NA	NA	NA	NA
North Dakota	NA	NA	NA	NA	NA	NA
Ohio	NA	NA	NA	NA	NA	NA
Oklahoma	NA	NA	NA	NA	NA	NA
Oregon	NA	NA	NA	NA	NA	NA
Pennsylvania	NA	NA	NA	NA	NA	NA
Rhode Island	NA	NA	NA	NA	NA	NA
South Carolina	NA	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA	NA
Texas	NA	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	NA	NA
Vermont	NA	NA	NA	NA	NA	NA
Virginia	NA	NA	NA	NA	NA	NA
Washington	NA	NA	NA	NA	NA	NA
West Virginia	NA	NA	NA	NA	NA	NA
Wisconsin	NA	NA	NA	NA	NA	NA
Wyoming	NA	NA	NA	NA	NA	NA

[1] Includes geothermal, wood, wind, waste, and solar.
NA = Not available.

Notes: •For an explanation of coefficients of variation, see the technical notes. •Estimates for 2000 are preliminary.
Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table C6. Estimated Coefficients of Variation for Electric Utility Fuel Consumption and Stocks by State, January 2001

(Percent)

State	Consumption			Stocks	
	Coal	Petroleum	Gas	Coal	Petroleum
Alabama	NA	NA	NA	NA	NA
Alaska	NA	NA	NA	NA	NA
Arizona	NA	NA	NA	NA	NA
Arkansas	NA	NA	NA	NA	NA
California	NA	NA	NA	NA	NA
Colorado	NA	NA	NA	NA	NA
Connecticut	NA	NA	NA	NA	NA
Delaware	NA	NA	NA	NA	NA
District of Columbia	NA	NA	NA	NA	NA
Florida	NA	NA	NA	NA	NA
Georgia	NA	NA	NA	NA	NA
Hawaii	NA	NA	NA	NA	NA
Idaho	NA	NA	NA	NA	NA
Illinois	NA	NA	NA	NA	NA
Indiana	NA	NA	NA	NA	NA
Iowa	NA	NA	NA	NA	NA
Kansas	NA	NA	NA	NA	NA
Kentucky	NA	NA	NA	NA	NA
Louisiana	NA	NA	NA	NA	NA
Maine	NA	NA	NA	NA	NA
Maryland	NA	NA	NA	NA	NA
Massachusetts	NA	NA	NA	NA	NA
Michigan	NA	NA	NA	NA	NA
Minnesota	NA	NA	NA	NA	NA
Mississippi	NA	NA	NA	NA	NA
Missouri	NA	NA	NA	NA	NA
Montana	NA	NA	NA	NA	NA
Nebraska	NA	NA	NA	NA	NA
Nevada	NA	NA	NA	NA	NA
New Hampshire	NA	NA	NA	NA	NA
New Jersey	NA	NA	NA	NA	NA
New Mexico	NA	NA	NA	NA	NA
New York	NA	NA	NA	NA	NA
North Carolina	NA	NA	NA	NA	NA
North Dakota	NA	NA	NA	NA	NA
Ohio	NA	NA	NA	NA	NA
Oklahoma	NA	NA	NA	NA	NA
Oregon	NA	NA	NA	NA	NA
Pennsylvania	NA	NA	NA	NA	NA
Rhode Island	NA	NA	NA	NA	NA
South Carolina	NA	NA	NA	NA	NA
South Dakota	NA	NA	NA	NA	NA
Tennessee	NA	NA	NA	NA	NA
Texas	NA	NA	NA	NA	NA
Utah	NA	NA	NA	NA	NA
Vermont	NA	NA	NA	NA	NA
Virginia	NA	NA	NA	NA	NA
Washington	NA	NA	NA	NA	NA
West Virginia	NA	NA	NA	NA	NA
Wisconsin	NA	NA	NA	NA	NA
Wyoming	NA	NA	NA	NA	NA

NA = Not available.

Notes: •For an explanation of coefficients of variation, see the technical notes. •Estimates for 2000 are preliminary.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		**Volatile Matter Limits**		**Calorific Value Limits** Btu / lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and / or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and / or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is

then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu / lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. The NERC Regions are:

ASCC – Alaskan System Coordination Council
ECAR – East Central Area Reliability Coordination Agreement
ERCOT – Electric Reliability Council of Texas
FRCC – Florida Reliability Coordinating Council
MAIN – Mid-America Interconnected Network
MAAC – Mid-Atlantic Area Council
MAPP – Mid-Continent Area Power Pool
NPCC – Northeast Power Coordinating Council
SERC – Southeastern Electric Reliability Council
SPP – Southwest Power Pool
WSCC – Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a

nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outrage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and

less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of inter-vening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.