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With Data for June 1997

Energy Information Administration
Office of Coal, Nuclear, Electric and Alternate Fuels
U.S. Department of Energy
Washington, DC 20585

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- *Petroleum Supply Monthly*
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- *Petroleum Marketing Monthly*
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- *Natural Gas Monthly*
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- *Weekly Coal Production*
  Updated on Fridays by noon.
- *Quarterly Coal Report*
  Updated 40 days after the end of the quarter.
- *Electric Power Monthly*
  Updated during the first week of the month.
- *Monthly Energy Review*
  Updated the last week of the month.
- *Short-Term Energy Outlook*
  Updated 60 days after the end of the quarter.
- *Winter Fuels Report* (October through April)
  Propane inventory data updated Wednesdays at 5 p.m. All other data updated Thursdays (Friday in event of a holiday) at 5 p.m.

Office of Coal, Nuclear, Electric and Alternate Fuels
Electric Power Industry Related Data: Available in Electronic Form

(as of September 1997)

	Internet					
	Portable Document Format (PDF)	Executable Data Files	Hypertext Markup Language (HTML)	**CD-ROM**	**EPUB**	**Diskette**
Surveys:						
Form EIA-412: Annual Report of Public Electric Utilities		X				X
Form EIA-759: Monthly Power Plant Report		X		X		X
Form EIA-767: Steam-Electric Operation and Design Report		X				X
Form EIA-826: Monthly Electric Utility Sales and Revenue Report with State Distributions		X		X		X
Form EIA-860: Annual Electric Generator Report		X		X		X
Form EIA-861: Annual Electric Utility Report		X		X		X
FERC Form 1: Annual Report of Major Electric Utilities, Licensees, and Others		X				X
FERC Form 423: Monthly Report of Cost and Quality of Fuels for Electric Plants		X				X
Publications:						
Electric Power Monthly	X			X	X	
Data tables for Form EIA-759, Form EIA-826, Form EIA-860 (new units only), and FERC Form 423	X		X			
Electric Power Annual Volume I	X		X	X	X	
Electric Power Annual Volume II	X		X	X	X	
Inventory of Power Plants in the United States	X			X		
Electric Sales and Revenue	X		X	X	X	
Financial Statistics of Major U.S. Investor Owned Electric Utilities	X			X	X	
Financial Statistics of Major U.S. Publicly Owned Electric Utilities	X			X	X	

Note: If you have any questions and/or need additional information, please contact the National Energy Information Center at (202) 586-8800.

Preface

The Electric Power Monthly (EPM) presents monthly electricity statistics for a wide audience including Congress, Federal and State agencies, the electric utility industry, and the general public. The purpose of this publication is to provide energy decisionmakers with accurate and timely information that may be used in forming various perspectives on electric issues that lie ahead. The EIA collected the information in this report to fulfill its data collection and dissemination responsibilities as specified in the Federal Energy Administration Act of 1974 (Public Law 93-275) as amended.

Background

The Coal and Electric Data and Renewables Division; Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), Department of Energy prepares the EPM. This publication provides monthly statistics at the State, Census division, and U.S. levels for net generation, fossil fuel consumption and stocks, quantity and quality of fossil fuels, cost of fossil fuels, electricity retail sales, associated revenue, and average revenue per kilowatthour of electricity sold. In addition, data on net generation, fuel consumption, fuel stocks, quantity and cost of fossil fuels are also displayed for the North American Electric Reliability Council (NERC) regions.

The EIA publishes statistics in the *EPM* on net generation by energy source; consumption, stocks, quantity, quality, and cost of fossil fuels; and capability of new generating units by company and plant.

Data Sources

The *EPM* contains information from seven data sources: Form EIA-759, "Monthly Power Plant Report"; Federal Energy Regulatory Commission (FERC) Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions"; Form EIA-900, "Monthly Nonutility Sales for Resale Report"; Form EIA-861, "Annual Electric Utility Report"; Form EIA-860, "Annual Electric Generator Report;" and Form EIA-867, "Annual Nonutility Power Producer Report." Copies of these forms and their instructions may be obtained from the National Energy Information Center. A detailed description of these forms is in Appendix B, "Technical Notes."

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Monthly Update

Nonutility Sales for Resale–June 1997

Total estimated sales of electricity for resale by nonutility power producers in the United States were 19 billion kilowatthours for June 1997. This reflected a level of sales for resale that was 8 percent higher than the level in June 1996, and a 3-percent increase from the prior month of May 1997.

Utility Generation and Retail Sales–June 1997

Generation. Total U.S. net generation of electricity was 267 billion kilowatthours, slightly below the amount reported in June 1996. Nuclear-powered generation showed the largest decline among the major energy sources—dropping by 5 billion kilowatthours (9 percent) below the amount reported in 1996. Greater utilization of hydroelectric units compensated, in part, for the decline in nuclear-powered generation. Generation from hydroelectric units during the month was 33 billion kilowatthours, 8 percent above the amount reported during the corresponding period in 1996.

Sales. Total sales of electricity to ultimate consumers during June 1997 were 259 billion kilowatthours, 5 billion kilowatthours (2 percent) lower than the level reported last year at this time. Retail sales of electricity during June 1997 in the industrial sector increased by 2 billion kilowatthours (3 percent) and the commercial sector slightly increased. The residential sector decreased by 7 billion kilowatthours (8 percent) compared with the same period in 1996.

Utility Fuel Receipts, Costs, and Quality–May 1997

Coal. May 1997 receipts of coal at electric utilities totaled 75 million short tons, up 3 million short tons from May 1996. Stocks of coal rose as receipts exceeded consumption. Many electric utilities replenished stocks that were reduced by the high burn-rate associated with the winter months. At the end of May, stocks of bituminous coal totaled 115 million short tons, up from the 109 million short ton level recorded in April and the 97-million-short-ton level of January.

For the first five months of 1997, receipts of coal totaled 358 million short tons, up from 347 million short tons received during the same period in 1996. Receipts were helped by a 2-percent year-to-date increase in coal consumption. On a Btu basis, receipts were higher in each Census division except the West North Central and the West South Central Census Divisions.

Petroleum. Receipts of petroleum totaled 7 million barrels, up one-half million barrels from May 1996. Consumption of fuel oil continues at a historically low rate. Competition from other fuels is a significant factor in the low burn-rate. Year-to-date receipts of petroleum totaled 40 million barrels, down from 46 million barrels in 1996. However, in the New England Census Division, year-to-date receipts were up 6 million barrels (86 percent) from 1996 as electric utilities try to compensate for several nuclear plants that have been out of service during much of 1997. The Middle Atlantic and the South Atlantic Census Divisions posted large decreases in year-to-date receipts of petroleum.

Gas. Receipts of gas in May 1997 totaled 226 billion cubic feet (Bcf), down from 251 Bcf reported in May 1996. Much of the decline was the result of a decrease in receipts of gas to Texas which saw moderate temperatures in May 1997 as compared to the extreme heat of May 1996. Year-to-date receipts of gas totaled 864 billion cubic feet (Bcf), as compared with 848 Bcf reported in 1996.

Electricity Supply and Demand Forecast for 1997[1]

The EIA prepares a short-term forecast for electricity that is published in the *Short-Term Energy Outlook*. This page provides that forecast for the current year along with explanations behind the forecast.[2]

- In 1997 total electricity demand is expected to continue to grow, but at slower rates than the 2.7 percent seen in 1996. This is due partly to the expectation of somewhat slower economic growth, as well as the assumption of normal weather, which means fewer cooling degree days than in 1996.
- Residential demand for electricity in 1997 is projected to decrease 0.5 percent from 1996. Normal weather this year implies higher demand in the first quarter which will decrease in the summer, as is normal.
- Commercial sector demand is projected to rise by 1.7 percent in 1997 due primarily to expanding employment. Industrial demand is projected to grow by 2.0 percent in 1997 reflecting the continuing growth in industrial output.
- U.S. utilities are expected to generate about 0.5 percent more electricity in 1997. Nonutility generation is expected to increase at a much faster rate of 5.1 percent in 1997, as a result of capacity additions.
- Hydropower generation by electric utilities is expected to increase by 7.2 percent in 1997 due to the increased availability of hydroelectric generation resulting from high runoff conditions in the Pacific Northwest, created by above-average rainfall in the latter half of 1996.
- Nuclear power generation is expected to decrease by 3.5 percent from 1996 levels. This can be attributed mainly to the recent shutdown of a substantial quantity of nuclear generating capacity, especially in the New England area.
- Net imports of electricity from Canada are forecast to be 1.5 percent lower than in 1996, continuing a two-year downward trend which is actually a return from the record high levels in 1994 to a slightly above average level in 1997.

[1]Energy Information Administration, *Short-Term Energy Outlook: 3rd Quarter 1997*, DOE/EIA-0202 (97/3Q) (Washington, DC, July 1997).

[2]Further questions on this section may be directed to Rebecca McNerney at 202-426-1251 or via Internet at rmcnerne@eia.doe.gov.

Electricity Supply and Demand
(Billion Kilowatthours)

	1997				
	1st	2nd	3rd	4th	Year
Supply					
Net Utility Generation					
Coal	**434.0**	406.2	477.0	448.9	1766.2
Petroleum	**17.6**	13.9	20.0	14.4	65.9
Natural Gas	**45.6**	70.4	104.4	59.1	279.4
Nuclear	**160.0**	156.4	175.8	158.8	651.1
Hydroelectric	**94.3**	90.5	71.8	67.4	324.0
Geothermal and Other [a]	**1.6**	1.7	1.8	1.7	6.9
Subtotal	**753.1**	739.1	850.9	750.4	3093.4
Nonutility Generation [a]					
Coal	**15.9**	15.5	16.3	18.7	66.4
Petroleum	**4.5**	4.4	4.6	5.3	18.8
Natural Gas	**52.3**	50.8	53.3	61.2	217.6
Other Gaseous Fuels [c]	**3.0**	2.9	3.1	3.5	12.5
Hydroelectric	**4.0**	3.8	4.0	4.6	16.4
Geothermal and Other [d]	**19.9**	19.4	20.3	23.4	83.0
Subtotal	**99.6**	96.9	101.6	116.7	414.7
Total Generation	**852.7**	835.9	952.4	867.1	3508.2
Net Imports (e)	**7.5**	9.3	12.7	8.1	37.6
Total Supply	**860.2**	845.2	965.1	875.3	3545.8
Losses and Unaccounted for [e]	**57.6**	72.2	67.2	68.3	265.4
Demand					
Electric Utility Sales					
Residential	**276.8**	235.1	306.2	254.3	1072.3
Commercial	**214.5**	217.6	254.4	220.6	907.1
Industrial	**248.0**	257.5	269.3	259.3	1034.2
Other	**23.4**	24.0	27.4	26.2	101.1
Subtotal	**762.8**	734.3	857.4	760.4	3114.8
Nonutility Gener. for Own Use [f]	**39.8**	38.7	40.6	46.6	165.6
Total Demand	**802.5**	773.0	897.9	807.0	3280.4
Memo:					
Nonutility Sales to Electric Utilities [g]	**57.4**	58.2	61.0	70.1	246.6

[a]Other includes generation from wind, wood, waste, and solar sources.

[b]Electricity from nonutility sources, including cogenerators and small power producers. Quarterly numbers for nonutility net sales, own use, and generation by fuel source supplied by the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration (EIA), based on annual data reported to EIA on Form EIA-867, "Annual Nonutility Power Producer Report."

[c]Includes refinery still gas and other process or waste gases, and liquefied petroleum gases.

[d]Includes geothermal, solar, wind, wood, waste, nuclear, hydrogen, sulfur, batteries, chemicals and spent sulfite liquor.

[e]Balancing item, mainly transmission and distribution losses.

Notes: • Minor discrepancies with other EIA published historical data are due to rounding. • Historical data are printed in bold, forecasts are in italic. • The forecasts were generated by simulation of the Short-Term Integrated Forecasting System. • Mid World Oil Price Case.

Sources: **Historical data:** Energy Information Administration, latest data available from EIA databases supporting the following reports: *Electric Power Monthly*, DOE/EIA-0226 and *Monthly Energy Review*, DOE/EIA-0035; **Projections:** Energy Information Administration, Short-Term Integrated Forecasting System database, and Office of Coal, Nuclear, Electric and Alternate Fuels.

Heating Degree-Days by Census Division, June 1997

Census Division	Number of Degree-Days			Percent Change	
	Normal[*]	1997	1996	Normal to 1997	1996 to 1997
New England	*59*	108	89	NM	NM
Middle Atlantic	*31*	68	45	NM	NM
East North Central	*43*	62	55	NM	NM
West North Central	*43*	39	56	NM	NM
South Atlantic	*4*	33	8	NM	NM
East South Central	*3*	28	13	NM	NM
West South Central	*0*	2	1	NM	NM
Mountain	*80*	74	65	NM	NM
Pacific Contiguous	*78*	90	83	NM	NM
U.S. Average	***36***	**55**	**43**	**NM**	**NM**

[*] "Normal" is based on calculations using temperature data from 1961 through 1990.

NM = Not meaningful (normal is less than 100 or ratio is incalculable).

Notes: ● Heating Degree-days are relative measures of outdoor air temperature used as indices of heating energy requirements. ● Heating degree-days are the number of degrees per day that the daily average temperature falls below 65 degrees Fahrenheit. The daily average temperature is the mean of the minimum and maximum temperatures in a 24-hour period.

Source: National Oceanic and Atmospheric Administration's National Weather Service Climate Analysis Center.

Cooling Degree-Days by Census Division, June 1997

Census Division	Number of Degree-Days			Percent Change	
	Normal[*]	1997	1996	Normal to 1997	1996 to 1997
New England	*62*	107	61	NM	NM
Middle Atlantic	*120*	141	125	17.5	12.8
East North Central	*152*	136	155	-10.5	-12.3
West North Central	*199*	176	198	-11.6	-11.1
South Atlantic	*314*	276	333	-12.1	-17.1
East South Central	*298*	225	293	-24.5	-23.2
West South Central	*428*	383	454	-10.5	-15.6
Mountain	*214*	187	233	-12.6	-19.7
Pacific Contiguous	*97*	103	108	NM	NM
U.S. Average	***208***	**192**	**218**	**-7.7**	**-11.9**

[*] "Normal" is based on calculations using temperature data for 1961 through 1990.

NM = Not meaningful (normal is less than 100 or ratio is incalculable).

Notes: ● Cooling degree-days are relative measures of outdoor air temperature used as indices of cooling energy requirements. ● Cooling degree-days are the number of degrees per day that the daily average temperature falls above 65 degrees Fahrenheit. The daily average temperature is the mean of the minimum and maximum temperatures in a 24-hour period.

Source: National Oceanic and Atmospheric Administration's National Weather Service Climate Analysis Center.

Table 1. New Electric Generating Units by Operating Company, Plant, and State, and Retirements and Total Capability at U.S. Electric Utilities, 1997

Month/ Company	Plant	State	Generating Unit Number	Net Summer Capability[1] (megawatts)	Energy Source	Unit Type Code
January						
Wilber City of	Wilber	NE	6	1.6	Petroleum	IC
Oberlin City of	Oberlin	OH	GT4	2.1	Gas	IC
Hamilton City of	Hamilton	OH	3,4	1.8	Water	HY
Washington Island El Coop. Inc.	Washington Island	WI	7,8	3.2	Petroleum	IC
February						
None	--	--	--	--	--	--
March						
None	--	--	--	--	--	--
April						
Girard City of	Girard	KS	7	3.0	Gas	IC
May						
Lincoln Electric System	Rokeby	NE	2	72.0	Petroleum	GT
New Ulm Public Utilities Comm.	New Ulm	MN	6	5.5	Gas	ST
Sacramento Municipal Utility District	Proctor and Gamble	CA	CCST	49.9	Gas	CW
Sacramento Municipal Utility District	Proctor and Gamble	CA	CCCT	99.7	Gas	CT
June						
Carolina Power & Light Co.	Darlington County	SC	12,13	240.0	Gas	GT
Empire District Electric Co.	Stateline	MO	2	98.0	Gas	GT
Green Mountain Power Corp.	Searsburg Wind Turbine	VT	1	6.1	Wind	WT
Lubbock City of	Plant 2	TX	6A	22.0	Gas	ST
Metropolitan Edison Co.	Portland	PA	5	134.0	Gas	GT
Springfield City of	Interstate	IL	1	118.0	Gas	GT
Total Capability of Newly Added Units	--	--	--	**856.8**	--	--
Total Capability of Retired Units	--	--	--	**1.7**	--	--
U.S. Total Capability	--	--	--	**710,598.3**	--	--

1 Net summer capability is estimated.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are preliminary. Final data for the year are to be released in the *Inventory of Power Plants in the United States* (DOE/EIA-0095). •Unit Type Codes are: CT=Combined-Cycle Combustion Turbine, CW=Combined Cycle Steam Turbine with only waste, heat capability, GT=Combustion (gas) Turbine,HY=Hydraulic Turbine - conventional, IC=Internal Combustion, ST=Steam-Turbine Boiler, and WT=Wind-Turbine Boiler.

Source: Energy Information Administration, Form EIA-860, ''Annual Electric Generator Report.''

Table 2. U.S. Electric Power Summary Statistics

Items	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
Nonutility						
Sales for Resale (Million kWh)[1]	18,823	18,277	17,374	108,865	104,932	3.7
Coefficient of Variation (percent)	.8	1.2	1.0	—	—	—
Electric Utility						
Net Generation (Million kWh)[2]						
Coal	146,072	136,185	146,069	848,025	834,013	1.7
Petroleum[3]	6,789	4,489	5,582	32,931	34,991	–5.9
Gas	28,265	22,098	28,730	114,699	115,362	–.6
Nuclear Power	52,095	47,032	57,498	304,425	337,803	–9.9
Hydroelectric (Pumped Storage)[4]	–227	–19	–253	–1,577	–1,296	21.7
Renewable						
Hydroelectric (Conventional)	33,028	32,773	30,444	191,898	184,454	4.0
Geothermal	385	471	387	2,502	2,083	20.1
Biomass	158	177	169	968	875	10.6
Wind	1	1	1	3	5	–37.5
Photovoltaic	1	*	1	2	2	–7.2
All Energy Sources	266,565	243,206	268,626	1,493,877	1,508,293	–1.0
Consumption[2]						
Coal (1,000 short tons)	73,866	68,292	73,487	425,526	418,198	1.8
Petroleum (1,000 barrels)[5]	11,225	7,174	9,436	53,605	59,514	–9.9
Gas (1,000 Mcf)	295,112	230,637	299,413	1,189,562	1,194,124	–.4
Stocks (end-of-month)[2]						
Coal (1,000 short tons)	121,289	123,786	127,101	—	—	—
Petroleum (1,000 barrels)[6]	46,864	47,785	45,891	—	—	—
Retail Sales (Million kWh)[7]						
Residential	83,291	70,492	90,611	503,008	529,913	–5.1
Commercial	78,745	70,258	78,611	432,182	428,174	.9
Industrial	89,102	86,298	86,874	507,527	498,127	1.9
Other[8]	8,260	7,781	8,420	46,983	48,849	–3.8
All Sectors	259,398	234,828	264,516	1,489,700	1,505,063	–1.0
Revenue (Million Dollars)[7]						
Residential	7,449	6,120	7,865	41,913	43,342	–3.3
Commercial	6,247	5,357	6,062	32,606	32,083	1.6
Industrial	4,131	3,812	4,111	22,607	22,582	.1
Other[8]	578	535	595	3,233	3,272	–1.2
All Sectors	18,405	15,825	18,634	100,358	101,279	–.9
Average Revenue/kWh (Cents)[7]						
Residential	8.94	8.68	8.68	8.33	8.18	1.8
Commercial	7.93	7.63	7.71	7.54	7.49	.7
Industrial	4.64	4.42	4.73	4.45	4.53	–1.8
Other[8]	7.00	6.88	7.07	6.88	6.70	2.7
All Sectors	7.10	6.74	7.04	6.74	6.73	.1

	May 1997[9]	April 1997[9]	May 1996[9]	Year to Date		
				1997[9]	1996[9]	Difference (percent)
Receipts						
Coal (1,000 short tons)	74,909	69,695	72,158	358,270	346,913	3.3
Petroleum (1,000 barrels)[10]	6,967	6,730	6,437	39,858	46,317	–13.9
Gas (1,000 Mcf)	225,899	184,936	251,461	864,278	848,323	1.9
Cost (cents/million Btu)[11]						
Coal	128.0	129.8	130.7	128.9	130.0	–.8
Petroleum[12]	270.5	264.8	317.6	288.6	317.1	–9.0
Gas[13]	246.9	230.2	247.6	276.2	267.9	3.1

See next page for footnotes.

1 Values are estimates based on a cutoff sample; see Technical Notes for a discussion of the sample design for Form EIA-900.
2 Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-759; 1996 estimates have been adjusted to reflect the Form EIA-759 census data and are final; see Technical Notes for adjustment methodology.
3 Includes petroleum coke.
4 Represents total pumped storage facility production minus energy used for pumping. Pumping energy used at pumped storage plants for June 1997 was 2,467 million kilowatthours.
5 The June 1997 petroleum coke consumption was 134,698 short tons.
6 The June 1997 petroleum coke stocks were 229,088 short tons.
7 Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826; Estimates for 1996 have been revised and are preliminary. Values for 1996 in the commercial and industrial sectors for Maryland, South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). Retail revenue and retail average revenue per kilowatthour do not include taxes such as sales and excise taxes that are assessed on the consumer and collected through the utility. Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month.
8 Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
9 Values are preliminary for 1997 and final for 1996.
10 The May 1997 petroleum coke receipts were 158,193 short tons.
11 Average cost of fuel delivered to electric generating plants; cost values are weighted values.
12 May 1997 petroleum coke cost was 87.9 cents per million Btu.
13 Includes small amounts of coke-oven, refinery, and blast-furnace gas.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.
NM = This value may not be applicable or the percent difference calculation is not meaningful.

Notes: • * means the absolute value of the number is less than 0.5. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •kWh=kilowatthours, and Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Sources: •Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions''; Form EIA-900, ''Nonutility Sales for Resale Report.'' •Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Notice: 1996 monthly estimates from the Form EIA-759 (net generation, fossil fuel consumption and stocks) contained in the prior issue of this report were not adjusted to reflect the annual census as indicated, due to a technical problem. The correctly adjusted values are shown in this issue.

Industry Developments

PG&E To Sell Four More Power Plants/ Acquire Bechtel's Interest in U.S. Generating Company

The Pacific Gas and Electric Company (PG&E) has announced their intention to sell an additional four power plants by the end of 1998. The company stated that the sale will "further the development of a competitive generation industry in California…and is another example of PG&E's transition from a vertically integrated monopoly to a distribution company." The sale is in addition to four power plants that PG&E offered for sale in October 1996. Together, the eight plants represent 98 percent of PG&E's fossil-fueled generating capacity and the company's only geothermal plant.

The four plants offered for sale are the Pittsburg Power Plant (2,022 megawatts), Contra Costa (680 megawatts), Potrero (363 megawatts), and the Geysers, a geothermal power plant with a capacity of 1,224 megawatts. According to the California Public Utilities Commission (CPUC) Assembly Bill 1890, buyers of electric utility plants in California must retain the utility (PG&E) to run and maintain the plants for the first two years after the sale. Book value of the plants is estimated by PG&E to be about $750 million.

PG&E will continue to own the Humboldt power plant as well as two mobile gas turbines. The Company also operates several hydroelectric plants and the Diablo Canyon nuclear plant. PG&E serves 13 million customers in Northern and Central California. PG&E is a wholly-owned subsidiary of the PG&E Corporation.

In a related development, the PG&E Corporation announced that it will acquire Bechtel Enterprises, Inc. (Bechtel) interest in the Bethesda, Maryland-based U.S. Generating Company (USGen) and its power marketing affiliate U.S. Generating Power Services, L.P. . Completion of the sale is expected by the end of 1997. According to PG&E Corporation, USGen has ownership and/or management interest in 17 electric generating facilities located in 8 States with a total generating capacity of 3,400 megawatts. Sales of electricity into the wholesale power markets in 1996 by USGen and USGen Services totaled 21.4 million megawatthours. USGen is a joint venture formed by PG&E Corporation and Bechtel in 1989 to develop independent power production facilities in North America.[1]

NYSEG Rejects CalEnergy's Proposals/Offer Withdrawn

The New York State Electric & Gas (NYSEG) Board of Directors recommended that shareholders reject CalEnergy's unsolicited tender offer for 9.9 percent of the common shares of NYSEG and the proposal to begin negotiations on a transaction in which CalEnergy would acquire the remainder of the company. The Board sited CalEnergy's "lack of experience" in owning and operating an electric and gas transmission and distribution system. Also sited was what NYSEG officials view as CalEnergy's "government-mandated" revenue growth resulting from electric utilities being required to make above-market energy purchases from independent power producers like CalEnergy. NYSEG stated that it currently is required by law to pay Saranac Power Partners, a subsidiary of CalEnergy, "well in excess of $100 million annually in payments above market value" for electricity. Also, NYSEG and the Company's financial advisors each concluded that the $27.50 per share offer for the remaining shares of NYSEG was inadequate. The company believes that its shares are currently depressed due to the "uncertain regulatory environment affecting utilities operating in New York State and the ongoing regulatory restructuring proceedings initiated by the New York Public Service Commission." The Board of Directors stated that "CalEnergy has given us no basis for concluding that it is an appropriate party to assume the duties we have fulfilled for the better part of a century."

On August 13, the New York Public Service Commission gave CalEnergy permission to proceed with its tender offer for 9.9 percent of the outstanding common stock of NYSEG. However, the Commission ruled that future purchases of stock (including a takeover of NYSEG) is a "complex issue of whether the public interest will be served by CalEnergy's management of NYSEG." On August 15, 1997, siting lack of shareholder support for its tender offer, CalEnergy called off its bid for 9.9 percent of the shares of NYSEG.[2]

[1] Pacific Gas and Electric Corporation, Internet, World Wide Web at http://www.pge.com (Extracted on August 7, 1997).

[2] New York State Electric & Gas Corporation, Internet, World Wide Web at http://www.nyseg.com (Extracted on August 7, 1997). "CalEnergy gets state OK for NYSEG tender," Yahoo!, August 13, 1997, Internet, World Wide Web at http:// biz.yahoo.com.

CPUC Orders Utility Rates and Services Unbundled

The California Public Utilities Commission (CPUC) has ordered that services and rates on the generation, transmission, and distribution of electricity to customers in California be separately identified on customers bills. This will allow customers to see what they are paying for each service and then to use the information to make choices among providers and services. Generation costs will show as a separate item on bills starting January 1, 1998, while transmission, distribution, and other components (i.e., competitive transition charge, energy efficiency services, etc.) will not be itemized until June 1, 1998. However, all customers will pay the same rate for transmission and distribution services, and the "all other components" category. Only generation prices (cost of electricity) will differ based on the customers' supplier of choice.

Under California State Legislature Assembly Bill 1890 (AB1890), customers are offered direct access to electricity suppliers. If a customer chooses direct access, electricity will be provided via a nonutility electric service provider (ESP) i.e., aggregators, marketers. Rates on these customer electric bills will be the rate agreed upon between the customer and the supplier. For customers who decide against direct access and choose instead to continue to receive their electricity from their existing electric utility, rates will be determined by the Power Exchange (PX) which will set rates based on the supply and demand of electricity. Prices for electricity could change as often as hourly. Sellers of electricity (electric utilities, power marketers) will bid their electricity to the PX. The PX will then rank the bids on a least-cost basis and submit a proposed schedule for delivery to the Independent System Operator (ISO) who will then coordinate the dispatch of power from the different sources over the transmission grid. The rate shown on a customers bill will be the average of the PX electricity prices during the month. Electric utilities will continue to distribute all electricity delivered to their current service area.[3]

U.S. Generating Company Successful in Bid for NEES Generating Business

U.S. Generating Company (USGen) has successfully bid $1.59 billion for the non-nuclear generating business of the New England Electric System (NEES). USGen, an affiliate of San Francisco based PG&E Corporation, expects the acquisition to be completed in 1998 after approval by Federal and State regulators. The purchase includes 18 electric plants located in Massachusetts, New Hampshire, Rhode Island, and Vermont. Three of the plants are fossil fueled with a total generating capacity of 2,800 megawatts, and 15 are hydroelectric facilities with a total generating capacity of 1,200 megawatts. The acquisition also includes electricity purchase contracts totaling more than 1,100 megawatts of generating capacity. USGen currently operates six electric plants in the Northeast with a total of 1,400 megawatts of generating capacity and is building two additional facilities in the region with a total of 1,440 megawatts of generating capacity. NEES placed the generating plants on sale in the fall of 1996. Approximately 25 participants took part in the bid process.

The terms of the transaction include a purchase price of $1.59 billion for the generation business. This includes $225 million to be paid by USGen when "customer choice of power suppliers is broadly available in New England." This amount will decline on a pro-rated schedule if customer choice does not occur until after January 1, 1999. USGen is to assume 1,100 megawatts of generating capacity under power purchase agreements that NEES subsidiary New England Power (NEP) has with other utility and nonutility wholesale power suppliers. NEP has agreed to pay "approximately $150–170 million annually for a 10-year period to offset the above-market portion of these contracts." USGen has agreed to pay $85 million to NEES for costs associated with retraining, early retirement, and severance programs for employees affected by "industry restructuring." USGen has also agreed to assume existing collective bargaining agreements between NEES and its labor unions.[4]

CPUC Approves Gas Restructuring in Northern California

The California Public Utilities Commission (CPUC) has approved a plan called the Gas Accord that will change the way gas is bought, sold, and transported in northern California. According to the CPUC, the plan should increase competition and customer choice for all users of gas in the region. The Gas Accord resolves several issues that have been pending before the CPUC involving Pacific Gas & Electric Corporation's (PG&E) in-state portion of a pipeline that the company built from Alberta, Canada to the Kern River Station near Bakersville, California in 1991. The area involved in the Gas Accord is primarily the service territory of PG&E.

[3] California Public Utilities Commission, Internet, World Wide Web at http://www.cpuc.ca.gov (Extracted on August 8, 1997).
[4] Pacific Gas and Electric Corporation, Internet, World Wide Web at http://www.pge.com (Extracted on August 12, 1997).

Currently, the purchase, transmission, and distribution of gas in the region is "bundled" into one price for most customers. Since 1988, large industrial customers have been able to choose a supplier and then pay gas pipeline transmission and distribution costs. Recently, a pilot program allowed some residential and small commercial customers the same opportunity. However, the Gas Accord will give all residential customers in the region the option of choosing their gas suppliers and transportation pipelines in a way similar to the recently passed electric restructuring bill that gives customers their choice of electricity suppliers. The plan is expected to take effect by January 1998.[5]

California Senate Approves Utility Bond Bill

The California State Senate has approved a bill that will allow the State to issue up to $10 billion in bonds to cover electric utility transition costs associated with deregulation of the electric market in California. Transition costs are associated with utility assets and obligations that will not be economical in the competitive electric market set to begin on January 1, 1998. Examples most often include high-cost nuclear plants and purchased power contracts signed at above market rates.

According to State officials, State-issued bonds are preferable to utility-issued bonds for several reasons. Most important is the fact that the State can usually obtain lower cost financing due to its better credit rating. In the case of California, this is expected to save ratepayers as much as $150 million. In addition, these State-issued bonds will retain their State tax-exempt status making them more desirable to purchasers of bonds.

Funds to pay for the bonds will come from a *competitive transition charge* that all electric customers in California must pay regardless of whether they buy their electricity from a utility or nonutility supplier.[6]

Public Service Company of Colorado/ Southwestern Public Service Merger Gains Final Approval

The Securities and Exchange Commission (SEC) gave final approval for the merger of Public Service Company of Colorado and Southwestern Public Service Company into a holding company—New Century Energies (NCE). The merger, which became effective on August 1, 1997, required the approval of the six States in which the new company will operate—Colorado, Kansas, New Mexico, Oklahoma, Texas, and Wyoming.

The merger of the two companies is expected to produce savings of $770 million over the next 10 years. NCE will serve more than 1.6 million electric customers and 1 million natural gas customers. Annual operating revenues are expected to exceed $3 billion. The company also has a 50-percent interest in the United Kingdom's Yorkshire Electricity Group, which serves approximately 2 million customers in east central England.[7]

Delmarva Power and Atlantic Energy Merger Gains Another Approval

The Virginia State Corporation Commission has approved the merger between the Delmarva Power & Light Company and Atlantic Energy, Incorporated. The two companies are forming a new company called *Conectiv* that will provide energy and related products and services to customers in Delaware, Maryland, New Jersey, southeastern Pennsylvania, and Virginia. When approved, Connectiv will have over $2 billion in revenues and nearly $6 billion in assets. In addition to the Virginia approval, the Maryland Public Service Commission and the Federal Energy Regulatory Commission have approved the merger. Regulatory approval is still needed from the Delaware Public Service Commission, New Jersey Board of Public Utilities, Pennsylvania Public Utilities Commission, Nuclear Regulatory Commission, and the Securities and Exchange Commission. Final approval is expected in early 1998.

The Delmarva Power & Light Company is an investor-owned utility based in Wilmington, Delaware. It serves 450,000 electric and 100,000 gas customers in Delaware, Maryland, and Virginia. Atlantic Energy Inc. is an investor-owned utility serving 500,000 electric customers in southern New Jersey.[8]

[5] Pacific Gas and Electric Corporation, Internet, World Wide Web at http://www.pge.com (Extracted on August 12, 1997). California Public Utilities Commission, Internet, World Wide Web at http://www.cpuc.ca.gov (Extracted on August 12, 1997).

[6] "California legislature Oks $7 bln utility bond bill", Yahoo!, August 8, 1997, Internet, World Wide Web at http:// biz.yahoo.com. California Public Utilities Commission, Internet, World Wide Web at http://www.cpuc.ca.gov (Extracted on August 12, 1997).

[7] Public Service Company of Colorado, Internet, World Wide Web at http://www.psco.com (Extracted on August 13, 1997).

[8] Delmarva Power & Light Company, Internet, World Wide Web at http://www.delmarva.com (Extracted on August 14, 1997).

U.S. Electric Utility Net Generation

Table 3. U.S. Electric Power Industry Net Generation, 1990 Through June 1997
(Million Kilowatthours)

Period	Electric Utilities								Nonutility Power Producers	Total Electric Power Industry
	Coal	Petroleum[1]	Gas[2]	Nuclear	Hydro-electric	Geothe-rmal	Other[3]	Total		
1990	**1,559,606**	**117,017**	**264,089**	**576,862**	**279,926**	**8,581**	**2,070**	**2,808,151**	**212,779**	**3,020,930**
1991	**1,551,167**	**111,463**	**264,172**	**612,565**	**275,519**	**8,087**	**2,050**	**2,825,023**	**243,006**	**3,068,029**
1992	**1,575,895**	**88,916**	**263,872**	**618,776**	**239,559**	**8,104**	**2,096**	**2,797,219**	**286,148**	**3,083,367**
1993	**1,639,151**	**99,539**	**258,915**	**610,291**	**265,063**	**7,571**	**1,994**	**2,882,525**	**314,399**	**3,196,924**
1994	**1,635,493**	**91,039**	**291,115**	**640,440**	**243,693**	**6,941**	**1,992**	**2,910,712**	**343,087**	**3,253,799**
1995										
January	142,412	4,159	19,339	63,342	23,291	408	126	253,077	NA	NA
February	128,447	7,042	16,422	51,858	23,956	296	106	228,127	NA	NA
March	126,970	3,080	23,844	51,880	27,458	326	117	233,675	NA	NA
April	118,786	3,315	22,062	49,321	23,464	282	151	217,381	NA	NA
May	126,013	4,390	24,662	54,387	26,570	255	104	236,381	NA	NA
June	138,089	4,422	28,394	56,381	28,387	281	129	256,083	NA	NA
July	158,378	7,252	38,756	62,037	25,942	305	157	292,827	NA	NA
August	166,700	8,257	44,402	61,661	22,999	524	165	304,709	NA	NA
September	135,241	4,850	30,479	55,690	18,798	367	149	245,574	NA	NA
October	131,318	3,500	23,076	54,293	21,440	619	163	234,409	NA	NA
November	133,899	3,521	19,261	52,708	24,019	554	155	234,117	NA	NA
December	146,662	7,056	16,609	59,844	27,329	528	143	258,170	NA	NA
Total	**1,652,914**	**60,844**	**307,306**	**673,402**	**293,653**	**4,745**	**1,664**	**2,994,529**	**361,889**	**3,356,418**
1996										
January	152,401	7,872	16,055	62,942	28,831	354	149	268,604	NA	NA
February	137,501	8,244	13,327	55,928	29,850	361	137	245,347	NA	NA
March	138,391	6,101	15,214	55,474	32,221	339	160	247,900	NA	NA
April	125,206	3,201	16,612	50,325	30,420	385	124	226,273	NA	NA
May	134,445	3,992	25,424	55,637	31,645	258	141	251,543	NA	NA
June	146,069	5,582	28,730	57,498	30,191	387	170	268,626	NA	NA
July	158,517	7,583	34,129	60,953	27,352	555	190	289,279	NA	NA
August	161,782	6,330	35,233	61,477	24,835	574	173	290,404	NA	NA
September	142,326	4,855	27,254	54,593	20,706	496	167	250,397	NA	NA
October	142,625	3,359	21,812	50,612	21,165	531	204	240,308	NA	NA
November	145,208	4,295	16,525	52,132	21,956	538	190	240,844	NA	NA
December	152,983	5,933	12,414	57,159	28,798	456	174	257,917	NA	NA
Total	**1,737,453**	**67,346**	**262,730**	**674,729**	**327,970**	**5,234**	**1,980**	**3,077,442**	**NA**	**NA**
1997										
January	161,276	8,392	13,927	58,914	31,090	414	162	274,177	NA	NA
February	135,218	4,644	13,455	50,658	29,882	310	148	234,315	NA	NA
March	137,554	4,525	18,170	50,414	33,313	438	156	244,569	NA	NA
April	131,720	4,094	18,783	45,313	30,483	484	170	231,045	NA	NA
May	136,185	4,489	22,098	47,032	32,753	471	178	243,206	NA	NA
June	146,072	6,789	28,265	52,095	32,801	385	159	266,565	**NA**	**NA**
Total	**848,025**	**32,931**	**114,699**	**304,425**	**190,322**	**2,502**	**973**	**1,493,877**	**NA**	**NA**
Year to Date										
1997	**848,025**	**32,931**	**114,699**	**304,425**	**190,322**	**2,502**	**973**	**1,493,877**	**NA**	**NA**
1996	**834,013**	**34,991**	**115,362**	**337,803**	**183,159**	**2,083**	**882**	**1,508,293**	**NA**	**NA**
1995	**780,717**	**26,409**	**134,723**	**327,168**	**153,126**	**1,848**	**732**	**1,424,723**	**NA**	**NA**

1 Includes fuel oils nos. 1, 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke
2 Includes supplemental gaseous fuel.
3 Includes biomass, wind, photovoltaic, and solar thermal energy sources.

Notes: •Values for electric utilities for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for electric utilities for 1996 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for electric utilities for 1994 and prior years are final. •Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report''; Form EIA-867, ''Annual Nonutility Power Producers.''

Table 4. U.S. Electric Utility Net Generation by Nonrenewable Energy Source, 1990 Through June 1997

(Million Kilowatthours)

Period	All Nonrenewable Energy Sources	Coal[1]	Petroleum[2]	Gas	Nuclear	Hydroelectric[3] (Pumped Storage)
1990	**2,514,066**	**1,559,606**	**117,017**	**264,089**	**576,862**	**–3,508**
1991	**2,534,825**	**1,551,167**	**111,463**	**264,172**	**612,565**	**–4,541**
1992	**2,543,283**	**1,575,895**	**88,916**	**263,872**	**618,776**	**–4,177**
1993	**2,603,861**	**1,639,151**	**99,539**	**258,915**	**610,291**	**–4,036**
1994	**2,654,708**	**1,635,493**	**91,039**	**291,115**	**640,440**	**–3,378**
1995						
January	228,830	142,412	4,159	19,339	63,342	–421
February	203,846	128,447	7,042	16,422	51,858	77
March	205,991	126,970	3,080	23,844	51,880	217
April	193,518	118,786	3,315	22,062	49,321	33
May	209,532	126,013	4,390	24,662	54,387	81
June	226,853	138,089	4,422	28,394	56,381	–433
July	266,172	158,378	7,252	38,756	62,037	–251
August	280,776	166,700	8,257	44,402	61,661	–245
September	225,962	135,241	4,850	30,479	55,690	–297
October	211,552	131,318	3,500	23,076	54,293	–635
November	209,054	133,899	3,521	19,261	52,708	–335
December	229,654	146,662	7,056	16,609	59,844	–516
Total	**2,691,742**	**1,652,914**	**60,844**	**307,306**	**673,402**	**–2,725**
1996						
January	238,805	152,401	7,872	16,055	62,942	–465
February	214,528	137,501	8,244	13,327	55,928	–471
March	215,091	138,391	6,101	15,214	55,474	–89
April	195,399	125,206	3,201	16,612	50,325	55
May	219,426	134,445	3,992	25,424	55,637	–72
June	237,625	146,069	5,582	28,730	57,498	–253
July	260,999	158,517	7,583	34,129	60,953	–183
August	264,609	161,782	6,330	35,233	61,477	–213
September	228,622	142,326	4,855	27,254	54,593	–406
October	218,027	142,625	3,359	21,812	50,612	–382
November	217,652	145,208	4,295	16,525	52,132	–507
December	228,387	152,983	5,933	12,414	57,159	–101
Total	**2,739,170**	**1,737,453**	**67,346**	**262,730**	**674,729**	**–3,088**
1997						
January	242,003	161,276	8,392	13,927	58,914	–507
February	203,643	135,218	4,644	13,455	50,658	–333
March	210,446	137,554	4,525	18,170	50,414	–217
April	199,635	131,720	4,094	18,783	45,313	–274
May	209,784	136,185	4,489	22,098	47,032	–19
June	232,993	146,072	6,789	28,265	52,095	–227
Total	**1,298,504**	**848,025**	**32,931**	**114,699**	**304,425**	**–1,577**
Year to Date						
1997	**1,298,504**	**848,025**	**32,931**	**114,699**	**304,425**	**–1,577**
1996	**1,320,873**	**834,013**	**34,991**	**115,362**	**337,803**	**–1,296**
1995	**1,268,571**	**780,717**	**26,409**	**134,723**	**327,168**	**–446**

1 Includes lignite, bituminous coal, subbituminous coal, and anthracite.
2 Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.
3 Pumping energy used for pumped storage plants for June 1997 was 2,467 million kilowatthours.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1994 and prior years are final. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 5. U.S. Electric Utility Net Generation by Renewable Energy Source, 1990 Through June 1997

(Thousand Kilowatthours)

Period	All Renewable Energy Sources	Hydroelectric (Conventional)	Geothermal	Biomass	Wind	Photovoltaic
1990	**294,085,003**	**283,433,659**	**8,581,228**	**2,067,270**	**398**	**2,448**
1991	**290,197,798**	**280,060,621**	**8,087,055**	**2,046,499**	**285**	**3,338**
1992	**253,936,260**	**243,736,029**	**8,103,809**	**2,092,945**	**308**	**3,169**
1993	**278,663,780**	**269,098,329**	**7,570,999**	**1,990,407**	**243**	**3,802**
1994	**256,003,613**	**247,070,938**	**6,940,637**	**1,988,257**	**309**	**3,472**
1995						
January	24,246,610	23,712,095	408,244	126,210	20	41
February	24,280,485	23,878,479	296,467	105,386	82	71
March	27,683,337	27,240,939	325,805	116,438	16	139
April	23,863,670	23,431,269	281,802	150,172	24	403
May	26,848,211	26,489,575	254,790	101,878	1,433	535
June	29,229,644	28,819,636	280,587	127,033	1,748	640
July	26,655,041	26,192,961	305,013	154,322	2,174	571
August	23,932,804	23,243,629	524,471	162,237	1,914	553
September	19,611,834	19,095,775	366,999	146,640	2,009	411
October	22,856,677	22,074,849	618,565	162,080	900	283
November	25,063,034	24,353,876	554,325	154,196	439	198
December	28,515,481	27,844,757	527,736	142,586	338	64
Total	**302,786,828**	**296,377,840**	**4,744,804**	**1,649,178**	**11,097**	**3,909**
1996						
January	29,798,920	29,296,196	353,697	148,487	461	79
February	30,818,942	30,321,178	360,814	136,484	350	116
March	32,808,710	32,309,721	338,586	159,456	587	360
April	30,874,507	30,365,595	384,760	122,935	765	452
May	32,117,347	31,717,768	258,419	139,413	1,226	521
June	31,001,406	30,443,956	387,203	168,516	1,176	555
July	28,279,639	27,534,862	555,071	187,598	1,675	433
August	25,795,266	25,047,732	574,215	171,826	1,299	194
September	21,774,554	21,111,493	496,419	165,481	1,100	61
October	22,281,320	21,546,799	530,516	203,041	792	172
November	23,192,374	22,463,581	538,375	189,988	309	121
December	29,529,340	28,899,168	455,852	173,832	383	105
Total	**338,272,325**	**331,058,049**	**5,233,927**	**1,967,057**	**10,123**	**3,169**
1997						
January	32,174,402	31,597,598	414,430	162,075	219	80
February	30,672,048	30,214,441	309,699	147,477	198	233
March	34,122,599	33,529,175	437,818	155,030	270	306
April	31,410,099	30,756,308	484,260	168,520	589	422
May	33,421,556	32,772,888	470,792	176,879	637	360
June	33,571,872	33,027,939	384,659	157,802	940	532
Total	**195,372,576**	**191,898,349**	**2,501,658**	**967,783**	**2,853**	**1,933**
Year to Date						
1997	**195,372,576**	**191,898,349**	**2,501,658**	**967,783**	**2,853**	**1,933**
1996	**187,419,832**	**184,454,414**	**2,083,479**	**875,291**	**4,565**	**2,083**
1995	**156,151,957**	**153,571,993**	**1,847,695**	**727,117**	**3,323**	**1,829**

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1994 and prior years are final. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 6. Electric Utility Net Generation by NERC Region and Hawaii

(Million Kilowatthours)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
ECAR	44,060	40,715	43,942	257,754	261,084	–1.3
ERCOT	21,165	17,720	21,771	102,400	106,087	–3.5
MAAC	17,266	14,773	17,367	97,618	101,663	–4.0
MAIN	18,305	15,799	19,852	103,550	114,227	–9.3
MAPP (U.S.)	13,045	10,972	12,931	75,285	77,276	–2.6
NPCC (U.S.)	15,649	14,019	15,214	90,043	88,990	1.2
SERC	50,483	46,861	64,358	285,593	355,009	–19.6
FRCC	13,431	12,054	—	66,018	—	NM
SPP	25,931	22,050	27,230	138,024	138,965	–.7
WSCC (U.S.)	46,327	47,344	45,057	271,274	259,461	4.6
Contiguous U.S.	**265,660**	**242,307**	**267,722**	**1,487,560**	**1,502,762**	**–1.0**
ASCC	399	413	335	3,292	2,371	38.9
Hawaii	506	485	570	3,025	3,160	–4.3
U.S. Total	**266,565**	**243,206**	**268,626**	**1,493,877**	**1,508,293**	**–1.0**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 7. Electric Utility Net Generation by Census Division and State

(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
New England	**5,888**	**5,327**	**6,108**	**35,182**	**38,369**	**–8.3**
Connecticut	1,176	898	1,162	6,358	9,458	–32.8
Maine	349	271	784	1,583	4,473	–64.6
Massachusetts	3,095	2,580	2,183	16,134	12,453	29.6
New Hampshire	594	880	1,305	6,955	7,802	–10.9
Rhode Island	288	322	267	1,675	1,489	12.4
Vermont	441	427	459	2,769	2,954	–6.2
Middle Atlantic	**26,943**	**23,410**	**26,284**	**149,530**	**148,763**	**.5**
New Jersey	1,975	1,540	2,158	11,233	9,070	23.8
New York	9,197	8,044	9,066	51,196	50,581	1.2
Pennsylvania	15,772	13,827	15,066	87,114	89,124	–2.3
East North Central	**43,581**	**38,710**	**45,346**	**249,910**	**264,144**	**–5.4**
Illinois	11,413	9,140	12,413	62,611	70,914	–11.7
Indiana	9,009	8,134	8,818	52,381	51,870	1.0
Michigan	8,180	7,774	8,322	43,646	47,133	–7.4
Ohio	10,956	10,334	11,385	68,776	68,604	.3
Wisconsin	4,059	3,369	4,456	22,690	25,834	–12.2
West North Central	**21,213**	**18,312**	**21,194**	**121,646**	**120,537**	**.9**
Iowa	2,794	2,019	2,775	16,179	16,622	–2.7
Kansas	3,281	2,540	3,716	18,177	18,458	–1.5
Minnesota	2,893	2,672	3,297	19,065	19,811	–3.8
Missouri	6,122	5,767	5,803	35,037	32,954	6.3
Nebraska	2,499	1,955	2,173	13,840	13,146	5.3
North Dakota	2,547	2,273	2,591	13,998	14,879	–5.9
South Dakota	1,117	1,130	882	5,588	4,905	13.9
South Atlantic	**53,839**	**48,909**	**53,747**	**298,448**	**302,902**	**–1.5**
Delaware	502	478	785	3,504	3,740	–6.3
District of Columbia	22	–1	6	19	66	–71.9
Florida	13,989	12,464	13,377	68,873	69,260	–.6
Georgia	8,729	8,257	8,839	46,860	47,137	–.6
Maryland	3,600	2,988	3,379	20,928	22,335	–6.3
North Carolina	8,443	7,799	8,648	50,498	47,343	6.7
South Carolina	6,865	6,037	7,103	36,464	41,454	–12.0
Virginia	4,873	4,188	5,122	28,023	28,121	–.3
West Virginia	6,816	6,699	6,487	43,278	43,446	–.4
East South Central	**27,649**	**26,016**	**28,201**	**157,887**	**159,548**	**–1.0**
Alabama	9,733	9,213	10,006	53,532	56,712	–5.6
Kentucky	7,474	7,256	7,722	44,775	46,202	–3.1
Mississippi	2,779	2,177	2,899	13,520	14,028	–3.6
Tennessee	7,663	7,370	7,574	46,060	42,605	8.1
West South Central	**39,362**	**33,606**	**40,731**	**198,567**	**202,515**	**–1.9**
Arkansas	3,783	3,342	3,877	21,405	21,674	–1.2
Louisiana	5,487	4,648	5,864	28,328	27,079	4.6
Oklahoma	4,332	3,675	4,762	22,096	23,004	–3.9
Texas	25,761	21,940	26,228	126,738	130,758	–3.1
Mountain	**23,229**	**22,707**	**21,998**	**133,578**	**122,022**	**9.5**
Arizona	6,696	6,921	6,219	36,770	32,221	14.1
Colorado	2,791	2,796	2,768	16,170	15,873	1.9
Idaho	1,427	1,094	1,332	7,385	7,507	–1.6
Montana	2,288	1,979	2,035	12,790	11,712	9.2
Nevada	1,817	1,967	1,990	9,935	9,160	8.5
New Mexico	2,476	2,472	2,481	15,189	12,929	17.5
Utah	2,687	2,738	2,168	15,965	13,959	14.4
Wyoming	3,062	2,757	3,021	19,464	18,758	3.8
Pacific Contiguous	**23,412**	**24,661**	**23,555**	**139,340**	**140,997**	**–1.2**
California	9,029	9,631	9,990	52,370	55,890	–6.3
Oregon	4,058	4,371	3,891	26,595	25,780	3.2
Washington	10,721	11,155	10,068	63,019	61,471	2.5
Pacific Noncontiguous	**904**	**898**	**904**	**6,314**	**5,531**	**14.2**
Alaska	399	413	335	3,291	2,371	38.8
Hawaii	505	485	570	3,023	3,160	–4.3
U.S. Total	**266,565**	**243,206**	**268,626**	**1,493,877**	**1,508,293**	**–1.0**

NM = The percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 8. Electric Utility Net Generation from Coal by Census Division and State

(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Coal Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	**1,616**	**1,635**	**1,505**	**9,246**	**8,453**	**9.4**	**26.3**	**22.0**
Connecticut	200	214	198	1,370	1,242	10.3	21.5	13.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	1,081	1,062	994	5,892	5,376	9.6	36.5	43.2
New Hampshire	335	359	313	1,984	1,835	8.1	28.5	23.5
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	**11,479**	**9,180**	**10,876**	**64,106**	**62,595**	**2.4**	**42.9**	**42.1**
New Jersey	349	251	598	3,019	2,819	7.1	26.9	31.1
New York	1,861	1,477	1,594	9,888	9,979	–.9	19.3	19.7
Pennsylvania	9,270	7,452	8,684	51,199	49,797	2.8	58.8	55.9
East North Central	**34,355**	**31,150**	**33,548**	**200,479**	**197,413**	**1.6**	**80.2**	**74.7**
Illinois	6,807	5,777	6,087	36,582	32,764	11.7	58.4	46.2
Indiana	8,846	8,017	8,695	51,769	51,363	.8	98.8	99.0
Michigan	5,193	5,047	5,449	31,536	31,816	–.9	72.3	67.5
Ohio	9,843	9,302	10,224	60,606	63,333	–4.3	88.1	92.3
Wisconsin	3,667	3,006	3,094	19,987	18,137	10.2	88.1	70.2
West North Central	**15,604**	**13,446**	**15,649**	**90,759**	**91,685**	**–1.0**	**74.6**	**76.1**
Iowa	2,298	1,640	2,293	13,561	13,872	–2.2	83.8	83.5
Kansas	2,182	1,712	2,595	12,612	14,601	–13.6	69.4	79.1
Minnesota	2,135	1,552	2,071	12,707	13,526	–6.1	66.6	68.3
Missouri	5,078	4,789	4,770	28,685	27,287	5.1	81.9	82.8
Nebraska	1,465	1,483	1,485	8,939	7,511	19.0	64.6	57.1
North Dakota	2,179	1,972	2,253	12,605	13,377	–5.8	90.0	89.9
South Dakota	267	298	181	1,651	1,509	9.4	29.5	30.8
South Atlantic	**30,729**	**29,174**	**32,028**	**177,935**	**178,493**	**–.3**	**59.6**	**58.9**
Delaware	335	300	377	1,939	1,925	.7	55.3	51.5
District of Columbia	—	—	—	—	—	—	—	—
Florida	5,898	5,849	5,790	31,861	31,756	.3	46.3	45.9
Georgia	5,454	4,938	5,934	28,676	29,922	–4.2	61.2	63.5
Maryland	2,041	2,004	2,331	13,031	14,443	–9.8	62.3	64.7
North Carolina	5,273	5,201	5,804	32,092	29,100	10.3	63.6	61.5
South Carolina	2,581	2,150	2,805	13,336	14,676	–9.1	36.6	35.4
Virginia	2,381	2,104	2,556	14,079	13,631	3.3	50.2	48.5
West Virginia	6,766	6,627	6,431	42,920	43,040	–.3	99.2	99.1
East South Central	**18,114**	**18,477**	**19,987**	**108,554**	**112,368**	**–3.4**	**68.8**	**70.4**
Alabama	5,712	5,993	6,601	32,204	34,836	–7.6	60.2	61.4
Kentucky	7,023	6,969	7,389	42,556	44,254	–3.8	95.0	95.8
Mississippi	1,132	958	1,120	5,707	5,377	6.1	42.2	38.3
Tennessee	4,247	4,558	4,877	28,086	27,901	.7	61.0	65.5
West South Central	**19,207**	**17,871**	**18,231**	**103,968**	**99,553**	**4.4**	**52.4**	**49.2**
Arkansas	2,237	2,141	1,933	12,050	11,789	2.2	56.3	54.4
Louisiana	1,879	1,777	1,600	9,794	8,145	20.2	34.6	30.1
Oklahoma	2,800	2,754	2,876	16,082	16,353	–1.7	72.8	71.1
Texas	12,291	11,199	11,822	66,042	63,266	4.4	52.1	48.4
Mountain	**14,743**	**14,751**	**13,733**	**89,832**	**80,149**	**12.1**	**67.3**	**65.7**
Arizona	2,776	2,889	2,439	15,015	12,440	20.7	40.8	38.6
Colorado	2,506	2,559	2,508	14,974	14,900	.5	92.6	93.9
Idaho	—	—	—	—	—	—	—	—
Montana	862	818	523	5,915	4,079	45.0	46.2	34.8
Nevada	1,060	1,182	1,290	6,632	6,022	10.1	66.8	65.7
New Mexico	2,160	2,205	2,177	13,626	11,559	17.9	89.7	89.4
Utah	2,533	2,542	1,983	15,054	13,149	14.5	94.3	94.2
Wyoming	2,845	2,556	2,814	18,616	17,999	3.4	95.6	96.0
Pacific Contiguous	**206**	**481**	**493**	**3,012**	**3,155**	**–4.5**	**2.2**	**2.2**
California	—	—	—	—	—	—	—	—
Oregon	—	—	–2	72	–22	NM	.3	–.1
Washington	206	481	494	2,940	3,177	–7.5	4.7	5.2
Pacific Noncontiguous	**17**	**21**	**18**	**134**	**149**	**–9.7**	**2.1**	**2.7**
Alaska	17	21	18	134	149	–9.7	4.1	6.3
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**146,072**	**136,185**	**146,069**	**848,025**	**834,013**	**1.7**	**56.8**	**55.3**

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 9. Electric Utility Net Generation from Petroleum by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Petroleum Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	**2,044**	**1,219**	**890**	**10,608**	**5,205**	**103.8**	**30.2**	**13.6**
Connecticut	798	493	432	3,979	1,561	154.8	62.6	16.5
Maine	191	36	35	449	274	63.8	28.3	6.1
Massachusetts	932	587	377	5,593	2,967	88.5	34.7	23.8
New Hampshire	120	103	45	578	376	53.9	8.3	4.8
Rhode Island	1	1	1	6	25	–74.5	.4	1.7
Vermont	2	NM	NM	3	2	72.2	.1	.1
Middle Atlantic	**974**	**382**	**705**	**4,331**	**8,361**	**–48.2**	**2.9**	**5.6**
New Jersey	59	2	30	170	416	–59.2	1.5	4.6
New York	664	317	397	3,324	6,037	–44.9	6.5	11.9
Pennsylvania	251	63	278	837	1,908	–56.1	1.0	2.1
East North Central	**213**	**121**	**182**	**816**	**1,084**	**–24.7**	**.3**	**.4**
Illinois	34	21	90	198	476	–58.4	.3	.7
Indiana	63	47	12	208	111	87.1	.4	.2
Michigan	67	20	49	192	282	–32.1	.4	.6
Ohio	30	20	22	136	147	–7.2	.2	.2
Wisconsin	20	13	9	81	67	21.6	.4	.3
West North Central	**113**	**95**	**89**	**576**	**501**	**15.0**	**.5**	**.4**
Iowa	NM	3	NM	45	22	105.1	.3	.1
Kansas	7	NM	9	62	91	–31.0	.3	.5
Minnesota	68	71	54	373	273	36.7	2.0	1.4
Missouri	12	4	13	42	55	–23.6	.1	.2
Nebraska	NM	3	NM	12	11	13.7	.1	.1
North Dakota	9	7	4	40	46	–13.9	.3	.3
South Dakota	*	*	1	2	4	–43.0	*	.1
South Atlantic	**2,680**	**1,999**	**3,041**	**10,833**	**13,980**	**–22.5**	**3.6**	**4.6**
Delaware	58	62	86	375	697	–46.1	10.7	18.6
District of Columbia	22	–1	6	19	66	–71.9	100.0	100.0
Florida	2,295	1,815	2,569	9,233	11,359	–18.7	13.4	16.4
Georgia	13	12	27	54	212	–74.6	.1	.4
Maryland	108	64	206	565	933	–39.4	2.7	4.2
North Carolina	21	13	12	101	141	–28.7	.2	.3
South Carolina	25	12	11	70	72	–2.4	.2	.2
Virginia	124	7	103	331	395	–16.3	1.2	1.4
West Virginia	14	14	20	85	104	–17.9	.2	.2
East South Central	**106**	**36**	**38**	**993**	**1,219**	**–18.6**	**.6**	**.8**
Alabama	10	6	8	61	110	–44.9	.1	.2
Kentucky	10	14	10	57	81	–29.8	.1	.2
Mississippi	70	7	7	804	896	–10.3	5.9	6.4
Tennessee	16	8	14	71	132	–45.8	.2	.3
West South Central	**15**	**51**	**28**	**468**	**782**	**–40.2**	**.2**	**.4**
Arkansas	5	9	6	44	68	–36.2	.2	.3
Louisiana	6	31	11	297	233	27.3	1.0	.9
Oklahoma	1	*	2	2	50	–95.2	*	.2
Texas	4	10	8	125	430	–71.0	.1	.3
Mountain	**24**	**24**	**23**	**128**	**108**	**18.5**	**.1**	**.1**
Arizona	4	8	4	41	23	80.9	.1	.1
Colorado	NM	NM	1	7	6	12.7	*	*
Idaho	*	—	—	*	*	NM	*	*
Montana	1	1	1	9	7	21.4	.1	.1
Nevada	3	2	2	13	5	144.3	.1	.1
New Mexico	2	5	1	13	15	–11.5	.1	.1
Utah	4	2	4	15	20	–25.3	.1	.1
Wyoming	10	4	10	30	31	–4.1	.2	.2
Pacific Contiguous	**6**	**7**	**7**	**32**	**435**	**–92.7**	*****	**.3**
California	5	7	6	27	430	–93.7	.1	.8
Oregon	—	—	—	1	1	–12.5	*	*
Washington	1	*	1	4	4	–1.1	*	*
Pacific Noncontiguous	**614**	**556**	**578**	**4,147**	**3,317**	**25.0**	**65.7**	**60.0**
Alaska	NM	NM	NM	1,130	165	586.2	34.4	6.9
Hawaii	504	484	568	3,017	3,152	–4.3	99.8	99.7
U.S. Total	**6,789**	**4,489**	**5,582**	**32,931**	**34,991**	**–5.9**	**2.2**	**2.3**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Includes fuel oil Nos. 2, 4, 5, and 6, crude oil, kerosene, and petroleum coke.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 10. Electric Utility Net Generation from Gas by Census Division and State

(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Gas Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	**1,074**	**819**	**711**	**4,918**	**2,836**	**73.4**	**14.0**	**7.4**
Connecticut	139	105	88	581	178	225.6	9.1	1.9
Maine	—	—	—	—	—	—	—	—
Massachusetts	618	392	357	2,640	1,193	121.3	16.4	9.6
New Hampshire	29	*	*	29	*	NM	.4	*
Rhode Island	287	321	266	1,668	1,464	13.9	99.6	98.3
Vermont	—	—	*	—	*	NM	—	*
Middle Atlantic	**3,120**	**1,754**	**2,031**	**9,572**	**5,779**	**65.6**	**6.4**	**3.9**
New Jersey	417	159	406	1,133	1,062	6.7	10.1	11.7
New York	2,633	1,569	1,571	8,233	4,529	81.8	16.1	9.0
Pennsylvania	70	25	54	206	188	9.7	.2	.2
East North Central	**641**	**401**	**535**	**2,570**	**1,677**	**53.3**	**1.0**	**.6**
Illinois	362	228	313	1,361	819	66.3	2.2	1.2
Indiana	56	15	66	133	216	–38.6	.3	.4
Michigan	77	51	64	309	351	–12.1	.7	.7
Ohio	41	6	37	69	91	–23.8	.1	.1
Wisconsin	105	102	55	698	200	249.6	3.1	.8
West North Central	**460**	**188**	**563**	**1,114**	**1,323**	**–15.8**	**.9**	**1.1**
Iowa	30	16	30	122	92	32.7	.8	.6
Kansas	248	95	343	514	743	–30.8	2.8	4.0
Minnesota	60	55	64	273	187	45.4	1.4	.9
Missouri	78	7	73	111	179	–37.6	.3	.5
Nebraska	18	8	38	53	107	–50.5	.4	.8
North Dakota	*	*	*	*	*	NM	*	*
South Dakota	26	6	15	41	15	178.3	.7	.3
South Atlantic	**4,027**	**3,392**	**3,875**	**18,404**	**16,264**	**13.2**	**6.2**	**5.4**
Delaware	108	116	322	1,189	1,117	6.4	33.9	29.9
District of Columbia	—	—	—	—	—	—	—	—
Florida	3,478	3,117	3,135	16,101	14,148	13.8	23.4	20.4
Georgia	33	16	73	71	161	–56.2	.2	.3
Maryland	142	49	98	349	208	67.6	1.7	.9
North Carolina	70	4	66	76	102	–25.4	.1	.2
South Carolina	48	4	18	59	34	73.7	.2	.1
Virginia	145	82	161	546	483	13.1	1.9	1.7
West Virginia	4	3	2	14	11	29.2	*	*
East South Central	**808**	**346**	**1,129**	**1,865**	**2,839**	**–34.3**	**1.2**	**1.8**
Alabama	80	43	83	195	206	–5.3	.4	.4
Kentucky	13	1	18	53	77	–31.4	.1	.2
Mississippi	691	302	1,019	1,594	2,543	–37.3	11.8	18.1
Tennessee	23	—	8	23	13	81.9	.1	*
West South Central	**14,403**	**10,322**	**16,509**	**56,729**	**68,595**	**–17.3**	**28.6**	**33.9**
Arkansas	305	43	529	489	1,435	–65.9	2.3	6.6
Louisiana	2,932	2,406	3,013	11,743	11,043	6.3	41.5	40.8
Oklahoma	1,203	671	1,712	4,349	5,961	–27.0	19.7	25.9
Texas	9,964	7,203	11,254	40,148	50,156	–20.0	31.7	38.4
Mountain	**990**	**1,015**	**988**	**4,118**	**3,928**	**4.8**	**3.1**	**3.2**
Arizona	167	239	173	564	542	4.1	1.5	1.7
Colorado	27	32	32	143	152	–5.9	.9	1.0
Idaho	—	—	—	—	—	—	—	—
Montana	1	1	4	11	13	–14.1	.1	.1
Nevada	519	502	491	1,953	1,934	.9	19.7	21.1
New Mexico	275	235	265	1,406	1,223	15.0	9.3	9.5
Utah	NM	NM	NM	36	60	–40.1	.2	.4
Wyoming	1	1	2	5	5	13.9	*	*
Pacific Contiguous	**2,532**	**3,596**	**2,195**	**13,822**	**10,696**	**29.2**	**9.9**	**7.6**
California	2,513	3,588	2,196	13,731	10,685	28.5	26.2	19.1
Oregon	19	*	–1	81	–3	NM	.3	*
Washington	*	7	*	9	14	–32.9	*	*
Pacific Noncontiguous	**211**	**265**	**194**	**1,587**	**1,426**	**11.3**	**25.1**	**25.8**
Alaska	211	265	194	1,587	1,426	11.3	48.2	60.1
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**28,265**	**22,098**	**28,730**	**114,699**	**115,362**	**–.6**	**7.7**	**7.6**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 11. Electric Utility Hydroelectric Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Hydroelectric Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	**310**	**646**	**402**	**3,067**	**3,142**	**–2.4**	**8.7**	**8.2**
Connecticut	15	54	23	269	286	–6.0	4.2	3.0
Maine	157	235	192	1,134	1,177	–3.7	71.7	26.3
Massachusetts	–10	53	*	297	190	56.2	1.8	1.5
New Hampshire	92	177	108	760	874	–13.0	10.9	11.2
Rhode Island	—	—	—	—	—	—	—	—
Vermont	NM	127	79	607	615	–1.3	21.9	20.8
Middle Atlantic	**2,346**	**2,691**	**2,212**	**15,286**	**13,602**	**12.4**	**10.2**	**9.1**
New Jersey	–9	–9	–13	–53	–48	NM	–.5	–.5
New York	2,259	2,567	2,147	14,459	12,718	13.7	28.2	25.1
Pennsylvania	95	134	78	879	931	–5.5	1.0	1.0
East North Central	**304**	**437**	**409**	**2,239**	**2,161**	**3.6**	**.9**	**.8**
Illinois	2	1	NM	8	10	–27.1	*	*
Indiana	45	54	46	272	179	51.9	.5	.3
Michigan	40	145	100	533	555	–4.0	1.2	1.2
Ohio	46	26	40	220	150	46.9	.3	.2
Wisconsin	171	211	222	1,206	1,266	–4.8	5.3	4.9
West North Central	**1,583**	**1,535**	**1,427**	**8,058**	**6,985**	**15.4**	**6.6**	**5.8**
Iowa	73	68	68	439	455	–3.4	2.7	2.7
Kansas	—	—	—	—	—	—	—	—
Minnesota	58	92	69	412	442	–6.7	2.2	2.2
Missouri	120	103	121	1,148	494	132.3	3.3	1.5
Nebraska	148	151	149	810	760	6.6	5.9	5.8
North Dakota	359	295	334	1,354	1,456	–7.0	9.7	9.8
South Dakota	824	825	685	3,894	3,378	15.3	69.7	68.9
South Atlantic	**1,116**	**1,361**	**986**	**8,818**	**8,998**	**–2.0**	**3.0**	**3.0**
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	24	24	18	131	118	11.2	.2	.2
Georgia	388	406	342	2,605	3,063	–15.0	5.6	6.5
Maryland	116	146	135	1,129	1,358	–16.8	5.4	6.1
North Carolina	397	410	333	2,725	2,342	16.4	5.4	4.9
South Carolina	129	257	110	1,556	1,526	2.0	4.3	3.7
Virginia	30	63	13	414	300	37.7	1.5	1.1
West Virginia	32	55	35	258	291	–11.3	.6	.7
East South Central	**2,856**	**1,929**	**1,621**	**14,880**	**13,372**	**11.3**	**9.4**	**8.4**
Alabama	1,355	980	605	7,350	6,633	10.8	13.7	11.7
Kentucky	428	272	305	2,108	1,791	17.7	4.7	3.9
Mississippi	—	—	—	—	—	—	—	—
Tennessee	1,073	677	710	5,422	4,949	9.6	11.8	11.6
West South Central	**825**	**854**	**542**	**5,073**	**2,142**	**136.8**	**2.6**	**1.1**
Arkansas	265	345	245	2,172	1,064	104.2	10.1	4.9
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	328	250	173	1,662	640	159.7	7.5	2.8
Texas	231	258	124	1,239	438	182.8	1.0	.3
Mountain	**4,900**	**4,276**	**4,660**	**24,956**	**24,054**	**3.7**	**18.7**	**19.7**
Arizona	1,178	1,144	1,009	6,606	5,433	21.6	18.0	16.9
Colorado	257	202	228	1,045	814	28.4	6.5	5.1
Idaho	1,427	1,094	1,332	7,385	7,507	–1.6	100.0	100.0
Montana	1,425	1,159	1,507	6,856	7,613	–9.9	53.6	65.0
Nevada	236	282	208	1,338	1,198	11.7	13.5	13.1
New Mexico	38	28	38	143	132	8.4	.9	1.0
Utah	134	171	143	769	634	21.3	4.8	4.5
Wyoming	205	196	196	814	724	12.5	4.2	3.9
Pacific Contiguous	**18,498**	**18,968**	**17,818**	**107,499**	**108,063**	**–.5**	**77.1**	**76.6**
California	3,952	3,959	4,375	23,427	25,551	–8.3	44.7	45.7
Oregon	4,039	4,371	3,894	26,441	25,804	2.5	99.4	100.1
Washington	10,507	10,637	9,550	57,631	56,708	1.6	91.5	92.3
Pacific Noncontiguous	**62**	**57**	**114**	**446**	**640**	**–30.3**	**7.1**	**11.6**
Alaska	NM	NM	113	439	632	–30.5	13.3	26.6
Hawaii	2	1	1	7	8	–15.7	.2	.3
U.S. Total	**32,801**	**32,753**	**30,191**	**190,322**	**183,159**	**3.9**	**12.7**	**12.1**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Pumping energy used at pumped storage plants for June 1997 was 2,467 million kilowatthours. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 12. Electric Utility Nuclear-Powered Net Generation by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Nuclear Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	**844**	**1,008**	**2,599**	**7,344**	**18,733**	**–60.8**	**20.9**	**48.8**
Connecticut	–10	–10	384	–63	5,982	NM	–1.0	63.2
Maine	—	—	557	—	3,021	—	—	67.5
Massachusetts	473	486	455	1,713	2,728	–37.2	10.6	21.9
New Hampshire	19	240	838	3,604	4,717	–23.6	51.8	60.5
Rhode Island	—	—	—	—	—	—	—	—
Vermont	362	292	365	2,090	2,285	–8.5	75.5	77.4
Middle Atlantic	**9,025**	**9,403**	**10,459**	**56,235**	**58,426**	**–3.8**	**37.6**	**39.3**
New Jersey	1,159	1,137	1,137	6,964	4,821	44.4	62.0	53.2
New York	1,779	2,113	3,351	15,279	17,305	–11.7	29.8	34.2
Pennsylvania	6,087	6,153	5,972	33,992	36,300	–6.4	39.0	40.7
East North Central	**8,067**	**6,602**	**10,672**	**43,806**	**61,810**	**–29.1**	**17.5**	**23.4**
Illinois	4,208	3,113	5,902	24,439	36,792	–33.6	39.0	51.9
Indiana	—	—	—	—	—	—	—	—
Michigan	2,802	2,512	2,660	11,077	14,129	–21.6	25.4	30.0
Ohio	996	980	1,062	7,744	4,884	58.6	11.3	7.1
Wisconsin	61	–3	1,049	547	6,005	–90.9	2.4	23.2
West North Central	**3,454**	**3,049**	**3,467**	**21,139**	**20,043**	**5.5**	**17.4**	**16.6**
Iowa	376	290	373	2,001	2,172	–7.8	12.4	13.1
Kansas	845	726	770	4,989	3,023	65.0	27.4	16.4
Minnesota	537	861	1,002	5,093	5,174	–1.6	26.7	26.1
Missouri	829	862	823	5,030	4,923	2.2	14.4	14.9
Nebraska	868	310	498	4,025	4,752	–15.3	29.1	36.1
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**15,287**	**12,983**	**13,818**	**82,458**	**85,167**	**–3.2**	**27.6**	**28.1**
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,294	1,658	1,865	11,547	11,879	–2.8	16.8	17.2
Georgia	2,841	2,886	2,463	15,455	13,779	12.2	33.0	29.2
Maryland	1,193	724	608	5,854	5,393	8.6	28.0	24.1
North Carolina	2,681	2,170	2,434	15,505	15,659	–1.0	30.7	33.1
South Carolina	4,083	3,614	4,158	21,443	25,147	–14.7	58.8	60.7
Virginia	2,193	1,932	2,289	12,654	13,311	–4.9	45.2	47.3
West Virginia	—	—	—	—	—	—	—	—
East South Central	**5,766**	**5,228**	**5,426**	**31,595**	**29,750**	**6.2**	**20.0**	**18.6**
Alabama	2,577	2,191	2,709	13,723	14,928	–8.1	25.6	26.3
Kentucky	—	—	—	—	—	—	—	—
Mississippi	886	911	753	5,414	5,212	3.9	40.0	37.2
Tennessee	2,303	2,127	1,965	12,458	9,611	29.6	27.0	22.6
West South Central	**4,911**	**4,507**	**5,421**	**32,329**	**31,443**	**2.8**	**16.3**	**15.5**
Arkansas	971	803	1,164	6,650	7,318	–9.1	31.1	33.8
Louisiana	670	434	1,238	6,495	7,657	–15.2	22.9	28.3
Oklahoma	—	—	—	—	—	—	—	—
Texas	3,270	3,270	3,019	19,184	16,468	16.5	15.1	12.6
Mountain	**2,572**	**2,642**	**2,594**	**14,544**	**13,783**	**5.5**	**10.9**	**11.3**
Arizona	2,572	2,642	2,594	14,544	13,783	5.5	39.6	42.8
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	**2,170**	**1,610**	**3,041**	**14,976**	**18,648**	**–19.7**	**10.7**	**13.2**
California	2,178	1,610	3,034	12,708	17,212	–26.2	24.3	30.8
Oregon	—	—	—	—	—	—	—	—
Washington	–8	—	6	2,268	1,435	58.0	3.6	2.3
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**52,095**	**47,032**	**57,498**	**304,425**	**337,803**	**–9.9**	**20.4**	**22.4**

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 13. Electric Utility Net Generation from Other Energy Sources by Census Division and State
(Million Kilowatthours)

Census Division and State	June 1997	May 1997	June 1996	Year to Date				
				Other Generation			Share of Total (percent)	
				1997	1996	Difference (percent)	1997	1996
New England	—	—	—	—	—	—	—	—
Connecticut	34	42	37	223	209	6.8	3.5	2.2
Maine	—	—	—	—	*	—	—	*
Massachusetts	—	—	—	—	—	—	—	—
New Hampshire	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—
Vermont	20	8	15	69	51	33.7	2.5	1.7
Middle Atlantic	—	—	—	—	—	—	—	—
New Jersey	—	—	—	—	—	—	—	—
New York	1	*	5	14	12	11.0	*	*
Pennsylvania	—	—	—	—	—	—	—	—
East North Central	—	—	—	—	—	—	—	—
Illinois	—	—	20	24	52	–54.5	*	.1
Indiana	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	—	—
Ohio	—	—	—	—	—	—	—	—
Wisconsin	36	41	28	171	159	7.4	.8	.6
West North Central	—	—	—	—	—	—	—	—
Iowa	2	2	2	10	9	13.9	.1	.1
Kansas	—	—	—	—	—	—	—	—
Minnesota	34	40	37	208	210	–.8	1.1	1.1
Missouri	4	2	2	20	16	23.2	.1	*
Nebraska	—	—	1	1	5	–87.8	*	*
North Dakota	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	—	—	—	—	—	—	—	—
Delaware	—	—	—	—	—	—	—	—
District of Columbia	—	—	—	—	—	—	—	—
Florida	—	—	—	—	—	—	—	—
Georgia	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—
East South Central	—	—	—	—	—	—	—	—
Alabama	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—
West South Central	—	—	—	—	—	—	—	—
Arkansas	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	—	—
Oklahoma	—	—	—	—	—	—	—	—
Texas	*	*	*	*	*	NM	*	*
Mountain	—	—	—	—	—	—	—	—
Arizona	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—
Utah	16	17	15	91	96	–5.1	.6	.7
Wyoming	—	—	—	—	—	—	—	—
Pacific Contiguous	—	—	—	—	—	—	—	—
California	381	467	378	2,477	2,012	23.1	4.7	3.6
Oregon	—	—	—	—	—	—	—	—
Washington	15	30	16	167	133	25.8	.3	.2
Pacific Noncontiguous	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**544**	**649**	**557**	**3,474**	**2,965**	**17.2**	**.2**	**.2**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Other energy sources include geothermal, wood, wind, waste, and solar.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

U.S. Electric Utility Consumption of Fossil Fuels

Table 14. U.S. Electric Utility Consumption of Fossil Fuels, 1987 Through June 1997

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)	Gas (thousand Mcf)
	Anthracite[1]	Bituminous[2]	Lignite	Total	Light	Heavy	Total		
1987	**972**	**647,824**	**69,098**	**717,894**	**15,367**	**184,011**	**199,378**	**348**	**2,844,051**
1988	**1,063**	**681,048**	**76,260**	**758,372**	**18,769**	**229,327**	**248,096**	**409**	**2,635,613**
1989	**1,049**	**688,504**	**77,335**	**766,888**	**25,491**	**241,960**	**267,451**	**517**	**2,787,012**
1990	**1,031**	**694,317**	**78,201**	**773,549**	**14,823**	**181,231**	**196,054**	**819**	**2,787,332**
1991	**994**	**691,275**	**79,999**	**772,268**	**13,729**	**171,157**	**184,886**	**722**	**2,789,014**
1992	**986**	**698,626**	**80,248**	**779,860**	**11,556**	**135,779**	**147,335**	**999**	**2,765,608**
1993	**951**	**732,736**	**79,821**	**813,508**	**13,168**	**149,287**	**162,454**	**1220**	**2,682,440**
1994	**1,123**	**737,102**	**79,045**	**817,270**	**16,338**	**134,666**	**151,004**	**875**	**2,987,146**
1995									
January	75	64,253	7,103	71,431	1,057	5,955	7,012	64	198,669
February	82	57,970	5,729	63,782	1,316	10,457	11,773	61	168,274
March	83	57,795	5,692	63,569	907	4,276	5,183	52	245,111
April	77	53,889	5,144	59,110	918	4,673	5,591	36	228,889
May	86	57,067	5,502	62,655	1,133	6,121	7,255	59	257,620
June	72	62,422	6,849	69,342	1,195	6,262	7,457	68	297,007
July	67	72,082	7,539	79,688	1,879	10,507	12,385	57	406,758
August	79	76,043	7,599	83,720	2,853	11,446	14,299	80	468,021
September	87	61,631	6,906	68,624	903	6,964	7,867	66	316,096
October	86	59,747	6,492	66,326	932	4,747	5,680	74	239,680
November	93	60,843	6,249	67,185	1,051	4,812	5,863	83	197,926
December	93	66,206	7,275	73,574	1,421	10,364	11,785	62	172,457
Total	**978**	**749,950**	**78,078**	**829,007**	**15,565**	**86,584**	**102,150**	**761**	**3,196,507**
1996									
January	87	69,455	7,282	76,824	1,967	11,410	13,376	62	168,408
February	79	62,555	6,470	69,103	2,514	11,857	14,370	47	136,531
March	88	62,534	6,439	69,061	1,593	8,782	10,375	39	156,076
April	77	57,224	5,032	62,334	1,001	4,344	5,346	44	169,514
May	87	61,321	5,981	67,390	1,354	5,256	6,610	49	264,183
June	86	66,642	6,759	73,487	1,083	8,353	9,436	48	299,413
July	89	73,036	7,204	80,330	1,322	11,444	12,766	71	357,600
August	97	74,140	7,120	81,357	1,123	9,031	10,154	86	367,063
September	97	65,500	6,325	71,922	1,193	6,821	8,014	71	284,744
October	66	65,199	6,309	71,575	1,076	4,509	5,585	59	226,376
November	63	67,059	6,409	73,531	1,113	6,055	7,167	51	169,829
December	92	70,586	7,091	77,769	1,553	8,520	10,073	55	132,372
Total	**1,009**	**795,252**	**78,421**	**874,681**	**16,892**	**96,382**	**113,274**	**681**	**2,732,107**
1997									
January	97	73,996	7,083	81,175	2,052	11,935	13,987	56	139,104
February	86	61,630	6,204	67,920	1,195	6,283	7,477	55	142,984
March	89	63,266	5,726	69,081	1,195	6,065	7,260	35	189,131
April	93	60,288	4,811	65,192	1,362	5,120	6,482	103	192,593
May	72	62,091	6,129	68,292	1,051	6,123	7,174	135	230,637
June	75	66,939	6,852	73,866	1,519	9,706	11,225	144	295,112
Total	**512**	**388,209**	**36,805**	**425,526**	**8,373**	**45,231**	**53,605**	**528**	**1,189,562**
Year to Date									
1997	**512**	**388,209**	**36,805**	**425,526**	**8,373**	**45,231**	**53,605**	**528**	**1,189,562**
1996	**505**	**379,731**	**37,962**	**418,198**	**9,512**	**50,002**	**59,514**	**289**	**1,194,124**
1995	**474**	**353,397**	**36,018**	**389,889**	**6,526**	**37,744**	**44,271**	**340**	**1,395,569**

1 Includes anthracite silt stored off-site.
2 Includes subbituminous coal.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1994 and prior years are final. •Totals may not equal sum of components because of independent rounding. •Mcf=thousand cubic feet.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report,'' and predecessor forms.

Table 15. Electric Utility Consumption of Coal by NERC Region and Hawaii

(Thousand Short Tons)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
ECAR	17,253	15,791	17,123	101,560	102,697	–1.1
ERCOT	6,868	6,133	6,818	36,204	36,411	–.6
MAAC	3,383	2,874	3,696	19,939	20,941	–4.8
MAIN	6,932	6,223	6,277	38,625	35,004	10.3
MAPP (U.S.)	6,209	5,393	6,344	37,570	38,746	–3.0
NPCC (U.S.)	1,610	1,441	1,239	8,924	7,207	23.8
SERC	12,424	12,043	15,814	71,981	84,596	–14.9
FRCC	2,227	2,173	—	11,862	—	NM
SPP	9,110	8,222	8,814	50,124	49,491	1.3
WSCC (U.S.)	7,833	7,979	7,346	48,609	42,960	13.2
Contiguous U.S.	**73,850**	**68,273**	**73,470**	**425,397**	**418,052**	**1.8**
ASCC	16	19	17	128	146	–11.8
Hawaii	—	—	—	—	—	—
U.S. Total	**73,866**	**68,292**	**73,487**	**425,526**	**418,198**	**1.8**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 16. Electric Utility Consumption of Petroleum by NERC Region and Hawaii

(Thousand Barrels)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
ECAR	286	165	247	1,185	1,651	–28.3
ERCOT	5	16	11	209	742	–71.8
MAAC	931	346	1,083	3,450	7,272	–52.6
MAIN	109	53	202	587	1,144	–48.6
MAPP (U.S.)	101	47	64	373	299	24.8
NPCC (U.S.)	4,583	2,530	2,263	22,415	19,068	17.6
SERC	391	121	4,428	1,329	20,581	–93.5
FRCC	3,518	2,743	—	14,343	—	NM
SPP	160	95	72	1,994	2,244	–11.1
WSCC (U.S.)	49	58	51	297	888	–66.5
Contiguous U.S.	**10,132**	**6,174**	**8,422**	**46,183**	**53,889**	**–14.3**
ASCC	218	155	21	2,154	298	623.0
Hawaii	875	845	994	5,267	5,327	–1.1
U.S. Total	**11,225**	**7,174**	**9,436**	**53,605**	**59,514**	**–9.9**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 17. Electric Utility Consumption of Gas by NERC Region and Hawaii

(Million Cubic Feet)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
ECAR	4,266	3,117	4,433	17,851	19,550	–8.7
ERCOT	85,085	58,055	94,544	327,575	402,061	–18.5
MAAC	8,445	3,542	8,784	28,849	25,961	11.1
MAIN	6,440	4,857	5,095	28,702	14,431	98.9
MAPP (U.S.)	1,782	1,053	2,013	6,917	6,070	13.9
NPCC (U.S.)	37,474	23,844	23,399	131,648	73,444	79.2
SERC	7,336	4,498	36,411	26,595	155,955	–82.9
FRCC	31,034	29,389	—	144,349	—	NM
SPP	73,115	50,702	87,744	267,296	322,423	–17.1
WSCC (U.S.)	37,557	48,679	34,429	192,128	158,722	21.0
Contiguous U.S.	**292,533**	**227,735**	**296,852**	**1,171,908**	**1,178,617**	**–.6**
ASCC	2,579	2,902	2,560	17,653	15,507	13.8
Hawaii	—	—	—	—	—	—
U.S. Total	**295,112**	**230,637**	**299,413**	**1,189,562**	**1,194,124**	**–.4**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 18. Electric Utility Consumption of Coal by Census Division and State

(Thousand Short Tons)

Census Division and State	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
New England	**671**	**629**	**594**	**3,664**	**3,296**	**11.2**
Connecticut	97	83	77	551	479	15.2
Maine	—	—	—	—	—	—
Massachusetts	416	398	389	2,273	2,069	9.8
New Hampshire	158	147	129	840	748	12.3
Rhode Island	—	—	—	—	—	—
Vermont	—	—	—	—	—	—
Middle Atlantic	**4,532**	**3,711**	**4,474**	**25,636**	**25,338**	**1.2**
New Jersey	148	103	246	1,210	1,146	5.6
New York	740	580	651	3,960	3,987	–.7
Pennsylvania	3,644	3,028	3,576	20,466	20,206	1.3
East North Central	**17,025**	**15,295**	**16,352**	**98,120**	**95,376**	**2.9**
Illinois	3,673	3,122	3,260	19,674	17,434	12.8
Indiana	4,515	4,069	4,399	26,120	25,737	1.5
Michigan	2,519	2,476	2,623	15,293	15,433	–.9
Ohio	4,214	3,901	4,274	25,460	26,291	–3.2
Wisconsin	2,104	1,727	1,796	11,572	10,480	10.4
West North Central	**10,009**	**8,768**	**10,171**	**58,877**	**59,668**	**–1.3**
Iowa	1,304	1,018	1,466	8,378	8,830	–5.1
Kansas	1,353	1,038	1,638	8,004	9,281	–13.8
Minnesota	1,394	1,115	1,318	8,342	8,594	–2.9
Missouri	3,021	2,811	2,793	16,777	15,849	5.9
Nebraska	919	923	943	5,613	4,732	18.6
North Dakota	1,858	1,683	1,914	10,772	11,485	–6.2
South Dakota	159	180	100	992	897	10.6
South Atlantic	**12,703**	**11,846**	**13,135**	**72,353**	**72,809**	**–.6**
Delaware	148	127	158	850	823	3.2
District of Columbia	—	—	—	—	—	—
Florida	2,466	2,342	2,388	13,073	12,887	1.4
Georgia	2,542	2,304	2,763	13,588	14,329	–5.2
Maryland	773	764	888	4,956	5,457	–9.2
North Carolina	2,065	2,038	2,278	12,430	11,294	10.1
South Carolina	1,018	837	1,105	5,189	5,732	–9.5
Virginia	943	832	1,005	5,478	5,372	2.0
West Virginia	2,749	2,603	2,549	16,790	16,916	–.7
East South Central	**7,788**	**7,897**	**8,590**	**46,683**	**47,960**	**–2.7**
Alabama	2,472	2,512	2,772	13,919	14,757	–5.7
Kentucky	3,063	3,027	3,233	18,461	19,266	–4.2
Mississippi	473	467	515	2,684	2,494	7.6
Tennessee	1,779	1,890	2,070	11,618	11,443	1.5
West South Central	**12,943**	**11,848**	**12,312**	**69,043**	**67,279**	**2.6**
Arkansas	1,401	1,311	1,185	7,235	6,925	4.5
Louisiana	1,251	1,195	1,066	6,496	5,467	18.8
Oklahoma	1,723	1,640	1,754	9,714	9,927	–2.1
Texas	8,568	7,702	8,307	45,598	44,960	1.4
Mountain	**8,029**	**7,944**	**7,507**	**48,914**	**44,085**	**11.0**
Arizona	1,414	1,466	1,299	7,759	6,637	16.9
Colorado	1,361	1,392	1,327	8,010	7,962	.6
Idaho	—	—	—	—	—	—
Montana	610	528	347	3,904	2,706	44.3
Nevada	528	552	615	3,257	2,999	8.6
New Mexico	1,277	1,289	1,252	7,926	6,712	18.1
Utah	1,121	1,114	881	6,724	5,822	15.5
Wyoming	1,718	1,603	1,787	11,335	11,248	.8
Pacific Contiguous	**150**	**334**	**335**	**2,106**	**2,242**	**–6.1**
California	—	—	—	—	—	—
Oregon	—	—	—	50	—	NM
Washington	150	334	335	2,056	2,242	–8.3
Pacific Noncontiguous	**16**	**19**	**17**	**128**	**146**	**–11.8**
Alaska	16	19	17	128	146	–11.8
Hawaii	—	—	—	—	—	—
U.S. Total	**73,866**	**68,292**	**73,487**	**425,526**	**418,198**	**1.8**

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 19. Electric Utility Consumption of Petroleum by Census Division and State

(Thousand Barrels)

Census Division and State	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
New England	**3,443**	**1,975**	**1,530**	**16,721**	**8,794**	**90.1**
Connecticut	1,366	841	736	6,718	2,747	144.6
Maine	326	70	68	812	518	56.8
Massachusetts	1,512	878	645	8,129	4,817	68.8
New Hampshire	232	184	79	1,042	677	54.0
Rhode Island	2	2	1	10	26	–61.9
Vermont	5	NM	NM	10	9	8.0
Middle Atlantic	**1,637**	**653**	**1,231**	**7,236**	**14,349**	**–49.6**
New Jersey	109	8	30	287	832	–65.5
New York	1,139	558	731	5,703	10,276	–44.5
Pennsylvania	388	86	470	1,246	3,241	–61.5
East North Central	**358**	**168**	**378**	**1,509**	**2,371**	**–36.4**
Illinois	81	42	179	482	1,028	–53.1
Indiana	36	24	23	168	222	–24.3
Michigan	147	48	119	480	696	–31.1
Ohio	62	37	43	271	343	–20.9
Wisconsin	32	17	13	108	82	31.4
West North Central	**119**	**69**	**98**	**546**	**587**	**–6.9**
Iowa	NM	8	18	127	56	128.2
Kansas	16	25	18	144	185	–22.4
Minnesota	21	6	19	69	75	–7.7
Missouri	25	10	31	98	151	–35.0
Nebraska	NM	7	NM	28	25	12.5
North Dakota	16	12	7	71	83	–14.7
South Dakota	1	2	2	9	12	–26.7
South Atlantic	**4,316**	**3,109**	**4,999**	**17,471**	**23,451**	**–25.5**
Delaware	106	103	141	637	1,175	–45.8
District of Columbia	51	*	21	58	171	–66.1
Florida	3,517	2,743	4,108	14,343	18,393	–22.0
Georgia	30	27	50	122	463	–73.6
Maryland	283	153	425	1,253	1,896	–33.9
North Carolina	43	23	24	223	321	–30.8
South Carolina	60	23	24	156	170	–8.2
Virginia	202	13	172	539	675	–20.3
West Virginia	23	23	33	140	187	–24.9
East South Central	**176**	**66**	**77**	**1,594**	**2,012**	**–20.8**
Alabama	17	11	14	116	217	–46.6
Kentucky	20	28	24	122	192	–36.4
Mississippi	109	13	13	1,228	1,371	–10.4
Tennessee	30	14	25	128	232	–45.1
West South Central	**27**	**75**	**51**	**795**	**1,415**	**–43.8**
Arkansas	8	17	13	80	124	–35.6
Louisiana	10	39	21	478	433	10.6
Oklahoma	1	1	3	5	94	–94.9
Texas	8	19	15	232	766	–69.7
Mountain	**45**	**45**	**43**	**251**	**214**	**17.0**
Arizona	7	14	7	74	44	68.7
Colorado	1	7	2	19	16	19.4
Idaho	*	—	—	*	*	NM
Montana	3	3	3	20	18	14.9
Nevada	6	3	3	30	13	129.7
New Mexico	4	9	3	26	29	–10.3
Utah	7	4	7	28	36	–23.4
Wyoming	17	7	18	53	58	–8.9
Pacific Contiguous	**13**	**15**	**15**	**72**	**695**	**–89.7**
California	11	15	13	61	686	–91.1
Oregon	*	*	—	2	1	63.3
Washington	2	*	2	8	8	7.4
Pacific Noncontiguous	**1,091**	**999**	**1,014**	**7,411**	**5,625**	**31.8**
Alaska	NM	NM	NM	2,149	298	621.1
Hawaii	874	844	993	5,262	5,327	–1.2
U.S. Total	**11,225**	**7,174**	**9,436**	**53,605**	**59,514**	**–9.9**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The June 1997 petroleum coke consumption was 144343 short tons.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 20. Electric Utility Consumption of Gas by Census Division and State

(Million Cubic Feet)

Census Division and State	June 1997	May 1997	June 1996	Year to Date		
				1997	1996	Difference (percent)
New England	**10,113**	**7,402**	**6,620**	**45,466**	**25,336**	**79.5**
Connecticut	1,366	1,141	951	6,079	1,925	215.8
Maine	—	—	—	—	—	—
Massachusetts	6,206	3,811	3,620	26,242	12,055	117.7
New Hampshire	353	*	*	354	2	21082.5
Rhode Island	2,185	2,447	2,045	12,776	11,348	12.6
Vermont	3	3	4	16	7	139.2
Middle Atlantic	**32,869**	**18,218**	**21,568**	**100,446**	**60,941**	**64.8**
New Jersey	4,613	1,480	4,206	11,822	10,782	9.6
New York	27,370	16,444	16,771	86,195	48,111	79.2
Pennsylvania	886	295	591	2,429	2,048	18.6
East North Central	**10,422**	**7,880**	**9,215**	**45,622**	**32,711**	**39.5**
Illinois	4,639	2,931	4,183	17,929	11,384	57.5
Indiana	721	210	750	1,615	2,458	–34.3
Michigan	2,776	2,772	3,026	14,556	14,805	–1.7
Ohio	591	105	482	1,068	1,298	–17.7
Wisconsin	1,695	1,861	774	10,454	2,766	277.9
West North Central	**5,827**	**2,399**	**7,129**	**14,768**	**17,560**	**–15.9**
Iowa	416	286	526	1,868	1,815	2.9
Kansas	3,113	1,226	4,267	6,688	9,772	–31.6
Minnesota	687	596	698	3,384	2,091	61.8
Missouri	1,029	96	1,006	1,516	2,378	–36.2
Nebraska	221	110	458	696	1,308	–46.7
North Dakota	*	*	1	1	1	–18.1
South Dakota	360	85	174	615	196	213.8
South Atlantic	**37,266**	**32,195**	**35,965**	**166,674**	**149,116**	**11.8**
Delaware	1,097	1,064	2,724	10,098	10,543	–4.2
District of Columbia	—	—	—	—	—	—
Florida	31,138	29,415	28,308	144,636	127,417	13.5
Georgia	439	203	1,023	908	2,226	–59.2
Maryland	1,857	726	1,277	4,630	2,781	66.5
North Carolina	811	61	802	909	1,229	–26.0
South Carolina	621	67	278	787	494	59.3
Virginia	1,262	626	1,532	4,565	4,318	5.7
West Virginia	40	33	21	141	107	31.3
East South Central	**9,742**	**5,193**	**13,240**	**28,097**	**38,560**	**–27.1**
Alabama	931	483	931	2,249	2,233	.7
Kentucky	170	21	235	629	971	–35.2
Mississippi	8,386	4,689	11,996	24,964	35,234	–29.1
Tennessee	255	—	78	255	122	109.7
West South Central	**149,088**	**106,172**	**169,058**	**579,803**	**698,080**	**–16.9**
Arkansas	3,488	583	5,724	5,782	15,605	–62.9
Louisiana	29,948	25,570	31,315	118,839	115,495	2.9
Oklahoma	12,311	6,747	17,652	43,955	60,207	–27.0
Texas	103,342	73,272	114,367	411,227	506,773	–18.9
Mountain	**10,511**	**10,943**	**10,375**	**44,901**	**42,205**	**6.4**
Arizona	1,932	2,742	1,940	6,663	6,040	10.3
Colorado	340	397	399	1,991	2,037	–2.2
Idaho	—	—	—	—	—	—
Montana	8	7	52	140	168	–16.4
Nevada	5,272	5,220	4,801	20,663	19,886	3.9
New Mexico	2,923	2,445	2,895	14,736	13,088	12.6
Utah	NM	NM	NM	661	940	–29.7
Wyoming	13	6	17	47	46	2.2
Pacific Contiguous	**26,693**	**37,332**	**23,682**	**146,124**	**114,106**	**28.1**
California	26,546	37,243	23,682	145,379	113,956	27.6
Oregon	147	3	—	645	*	NM
Washington	1	86	*	100	150	–33.2
Pacific Noncontiguous	**2,580**	**2,903**	**2,560**	**17,660**	**15,508**	**13.9**
Alaska	2,580	2,903	2,560	17,660	15,508	13.9
Hawaii	—	—	—	—	—	—
U.S. Total	**295,112**	**230,637**	**299,413**	**1,189,562**	**1,194,124**	**–.4**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Estimates for 1997 are preliminary and for 1996 are final. Data for 1995 and prior year are final. •As of 1996, values are estimates based on a cutoff model sample of electric utilities with at least one generating plant of 25 megawatts or more, all nonhydroelectric plants that use renewable fuel sources, and all nuclear plants. See the Technical Notes for a detailed description of the estimation procedure. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Fossil-Fuel Stocks at U.S. Electric Utilities

Table 21. U.S. Electric Utility Stocks of Coal and Petroleum, 1987 Through June 1997

Period	Coal (thousand short tons)				Petroleum (thousand barrels)			Petroleum Coke (thousand short tons)
	Anthracite[1]	Bituminous[2]	Lignite	Total	Light	Heavy	Total	
1987	**6,940**	**156,670**	**7,187**	**170,797**	**15,759**	**55,069**	**70,827**	**51**
1988	**6,561**	**133,434**	**6,512**	**146,507**	**15,099**	**54,187**	**69,285**	**86**
1989	**6,403**	**122,967**	**6,490**	**135,860**	**13,824**	**47,446**	**61,270**	**105**
1990	**6,499**	**142,650**	**7,016**	**156,166**	**16,471**	**67,030**	**83,501**	**94**
1991	**6,513**	**145,367**	**5,996**	**157,876**	**16,357**	**58,636**	**74,993**	**70**
1992	**6,215**	**142,156**	**5,759**	**154,130**	**15,714**	**56,135**	**71,849**	**67**
1993	**5,639**	**98,560**	**7,142**	**111,341**	**15,674**	**46,769**	**62,443**	**89**
1994	**4,879**	**115,325**	**6,693**	**126,897**	**16,644**	**46,342**	**62,986**	**69**
1995								
January	4,849	114,978	6,309	126,136	16,298	45,036	61,334	75
February	4,791	118,668	6,286	129,745	16,016	39,922	55,937	95
March	4,748	124,915	6,115	135,778	15,608	41,032	56,641	128
April	4,711	131,439	6,215	142,365	15,447	38,859	54,306	162
May	4,656	136,845	6,369	147,869	15,574	38,280	53,854	173
June	4,634	132,567	6,184	143,385	15,793	39,810	55,603	144
July	4,608	119,991	5,712	130,311	15,589	37,561	53,151	117
August	4,591	111,183	5,412	121,185	15,454	35,135	50,589	98
September	4,551	113,604	5,073	123,227	15,340	37,397	52,737	90
October	4,514	117,156	5,145	126,814	15,569	37,861	53,429	71
November	4,396	120,042	5,238	129,676	15,466	38,916	54,383	42
December	4,325	116,749	5,231	126,304	15,392	35,102	50,495	65
1996								
January	4,243	107,062	5,334	116,638	14,583	35,287	49,869	61
February	4,090	105,963	5,646	115,699	14,028	30,715	44,743	57
March	4,128	108,039	5,579	117,746	13,278	29,032	42,310	53
April	4,080	115,990	5,980	126,049	13,059	31,683	44,742	47
May	4,026	120,878	5,800	130,704	13,057	32,427	45,484	38
June	3,969	117,645	5,487	127,101	13,778	32,113	45,891	64
July	3,911	110,933	5,445	120,289	14,087	31,874	45,962	47
August	3,853	108,628	5,408	117,889	14,196	32,713	46,909	35
September	3,792	110,383	5,305	119,480	13,924	31,487	45,412	27
October	3,765	113,713	5,327	122,805	14,230	33,266	47,495	45
November	3,762	111,419	5,384	120,565	14,348	33,105	47,453	62
December	3,687	105,853	5,129	114,669	14,747	32,469	47,217	91
1997								
January	3,609	96,538	4,969	105,116	14,862	29,727	44,590	136
February	3,544	98,810	5,391	107,745	14,876	31,282	46,157	159
March	3,479	103,827	5,599	112,904	14,836	31,462	46,298	177
April	3,417	109,162	5,723	118,302	14,476	32,554	47,030	221
May	3,374	114,519	5,893	123,786	14,612	33,173	47,785	253
June	3,323	112,209	5,757	121,289	14,716	32,148	46,864	229

1 Anthracite includes anthracite silt stored off-site.
2 Bituminous coal includes subbituminous coal.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final--see Technical Notes for adjustment methodology. Values for 1994 and prior years are final. •Totals may not equal sum of components because of independent rounding. •Prior to 1993, values represent December end-of-month stocks. For 1993 forward, values represent end-of-month stocks.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report,'' and predecessor forms.

Table 22. Electric Utility Stocks of Coal by NERC Region and Hawaii

(Thousand Short Tons)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	29,179	29,329	30,688	–0.5	–4.9
ERCOT	6,494	7,230	8,362	–10.2	–22.3
MAAC	9,365	9,461	9,418	–1.0	–.6
MAIN	12,469	13,004	11,489	–4.1	8.5
MAPP (U.S.)	10,538	10,864	11,939	–3.0	–11.7
NPCC (U.S.)	2,223	2,509	1,990	–11.4	11.7
SERC	19,527	18,939	18,410	3.1	6.1
FRCC	3,219	3,381	—	–4.8	NM
SPP	15,699	16,940	19,143	–7.3	–18.0
WSCC (U.S.)	12,576	12,129	15,661	3.7	–19.7
Contiguous U.S.	**121,288**	**123,786**	**127,100**	**–2.0**	**–4.6**
ASCC	1	*	1	NM	—
Hawaii	—	—	—	—	—
U.S. Total	**121,289**	**123,786**	**127,101**	**–2.0**	**–4.6**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities. •See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 23. Electric Utility Stocks of Petroleum by NERC Region and Hawaii

(Thousand Barrels)

NERC Region and Hawaii	June 1997	May 1997	June 1996	Monthly Difference (percent)	Yearly Difference (percent)
ECAR	1,575	1,629	1,584	–3.3	–0.5
ERCOT	4,059	4,072	3,955	–.3	2.6
MAAC	5,454	5,299	5,408	2.9	.9
MAIN	1,497	1,507	972	–.7	54.0
MAPP (U.S.)	684	626	581	9.3	17.8
NPCC (U.S.)	10,505	10,875	10,715	–3.4	–2.0
SERC	3,475	3,697	9,857	–6.0	–64.7
FRCC	7,748	7,957	—	–2.6	NM
SPP	3,406	3,713	2,956	–8.3	15.2
WSCC (U.S.)	7,124	7,110	8,859	.2	–19.6
Contiguous U.S.	**45,528**	**46,485**	**44,886**	**–2.1**	**1.4**
ASCC	204	203	81	.2	150.7
Hawaii	1,133	1,097	923	3.2	22.7
U.S. Total	**46,864**	**47,785**	**45,891**	**–1.9**	**2.1**

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •Stocks are end-of-month stocks at electric utilities. •See Glossary for explanation of acronyms.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 24. Electric Utility Stocks of Coal by Census Division and State

(Thousand Short Tons)

Census Division and State	June 1997	May 1997	June 1996	Monthly Difference (percent)	Yearly Difference (percent)
New England	**1,170**	**1,304**	**1,098**	**–10.2**	**6.6**
Connecticut	170	184	127	–7.8	33.2
Maine	—	—	—	—	—
Massachusetts	699	789	687	–11.4	1.6
New Hampshire	302	331	283	–8.8	6.7
Rhode Island	—	—	—	—	—
Vermont	—	—	—	—	—
Middle Atlantic	**10,352**	**10,585**	**10,232**	**–2.2**	**1.2**
New Jersey	919	862	740	6.6	24.2
New York	765	956	787	–19.9	–2.7
Pennsylvania	8,668	8,767	8,705	–1.1	–.4
East North Central	**30,588**	**31,310**	**32,028**	**–2.3**	**–4.5**
Illinois	6,042	6,273	5,298	–3.7	14.0
Indiana	7,143	7,123	9,404	.3	–24.0
Michigan	6,898	7,350	7,362	–6.2	–6.3
Ohio	6,242	6,165	6,252	1.2	–.2
Wisconsin	4,263	4,398	3,712	–3.1	14.9
West North Central	**16,227**	**17,359**	**17,828**	**–6.5**	**–9.0**
Iowa	3,894	3,509	4,205	11.0	–7.4
Kansas	2,973	3,268	3,384	–9.0	–12.2
Minnesota	1,420	2,070	1,955	–31.4	–27.4
Missouri	4,317	4,798	4,724	–10.0	–8.6
Nebraska	1,490	1,602	1,604	–7.0	–7.1
North Dakota	1,956	1,963	1,805	–.3	8.4
South Dakota	177	149	152	19.1	17.0
South Atlantic	**21,699**	**21,973**	**17,970**	**–1.2**	**20.8**
Delaware	334	296	282	12.5	18.2
District of Columbia	—	—	—	—	—
Florida	3,579	3,763	3,359	–4.9	6.5
Georgia	4,586	4,628	3,736	–.9	22.8
Maryland	1,379	1,445	1,434	–4.6	–3.8
North Carolina	3,388	3,286	2,559	3.1	32.4
South Carolina	2,611	2,745	1,518	–4.9	72.0
Virginia	1,029	1,078	1,005	–4.6	2.4
West Virginia	4,794	4,731	4,076	1.3	17.6
East South Central	**11,090**	**10,151**	**9,420**	**9.2**	**17.7**
Alabama	4,215	3,851	3,106	9.4	35.7
Kentucky	4,550	4,388	4,062	3.7	12.0
Mississippi	789	794	606	–.7	30.2
Tennessee	1,536	1,118	1,647	37.5	–6.7
West South Central	**16,920**	**18,274**	**21,461**	**–7.4**	**–21.2**
Arkansas	1,583	2,101	2,694	–24.6	–41.3
Louisiana	2,316	2,298	3,002	.8	–22.9
Oklahoma	3,715	3,814	3,835	–2.6	–3.1
Texas	9,307	10,061	11,930	–7.5	–22.0
Mountain	**12,278**	**12,004**	**14,964**	**2.3**	**–18.0**
Arizona	2,017	1,908	3,563	5.7	–43.4
Colorado	3,043	2,849	3,347	6.8	–9.1
Idaho	—	—	—	—	—
Montana	501	561	547	–10.6	–8.3
Nevada	1,275	1,260	1,412	1.2	–9.7
New Mexico	821	826	812	–.6	1.2
Utah	2,682	2,617	2,697	2.5	–.5
Wyoming	1,938	1,983	2,587	–2.3	–25.1
Pacific Contiguous	**964**	**825**	**2,099**	**16.8**	**–54.0**
California	—	—	—	—	—
Oregon	297	297	399	*	–25.6
Washington	667	529	1,700	26.3	–60.7
Pacific Noncontiguous	**1**	*****	**1**	**NM**	**—**
Alaska	1	*	1	NM	—
Hawaii	—	—	—	—	—
U.S. Total	**121,289**	**123,786**	**127,101**	**–2.0**	**–4.6**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table 25. Electric Utility Stocks of Petroleum by Census Division and State

(Thousand Barrels)

Census Division and State	June 1997	May 1997	June 1996	Monthly Difference (percent)	Yearly Difference (percent)
New England	**4,829**	**4,885**	**4,506**	**–1.1**	**7.2**
Connecticut	2,162	2,226	1,839	–2.9	17.5
Maine	410	409	437	.2	–6.3
Massachusetts	1,610	1,659	1,704	–3.0	–5.6
New Hampshire	592	529	483	11.9	22.5
Rhode Island	24	24	21	*	15.8
Vermont	32	38	22	–14.0	48.5
Middle Atlantic	**9,488**	**9,563**	**9,636**	**–.8**	**–1.5**
New Jersey	1,563	1,659	1,490	–5.8	4.9
New York	5,677	6,000	6,209	–5.4	–8.6
Pennsylvania	2,248	1,903	1,936	18.1	16.1
East North Central	**2,817**	**2,840**	**2,206**	**–.8**	**27.7**
Illinois	1,284	1,288	799	–.3	60.7
Indiana	109	96	125	13.1	–12.7
Michigan	724	789	784	–8.2	–7.7
Ohio	402	405	315	–.7	27.8
Wisconsin	298	262	183	13.5	62.9
West North Central	**1,285**	**1,218**	**1,238**	**5.4**	**3.7**
Iowa	164	138	133	18.4	22.7
Kansas	432	402	455	7.5	–4.9
Minnesota	120	128	134	–6.7	–10.4
Missouri	319	309	266	3.2	19.8
Nebraska	124	123	125	.5	–.7
North Dakota	38	31	37	22.5	2.4
South Dakota	88	86	88	2.4	–.7
South Atlantic	**12,340**	**12,820**	**11,370**	**–3.8**	**8.5**
Delaware	481	438	349	9.7	37.7
District of Columbia	115	118	118	–3.2	–2.5
Florida	7,759	7,966	6,902	–2.6	12.4
Georgia	557	579	629	–3.8	–11.5
Maryland	1,090	1,211	1,606	–10.0	–32.1
North Carolina	386	367	346	5.2	11.5
South Carolina	299	312	240	–4.1	24.3
Virginia	1,531	1,699	1,060	–9.9	44.4
West Virginia	123	130	119	–5.3	3.3
East South Central	**1,550**	**1,937**	**1,259**	**–20.0**	**23.1**
Alabama	175	187	151	–6.2	15.9
Kentucky	188	188	168	–.3	12.0
Mississippi	720	1,069	503	–32.6	43.1
Tennessee	466	493	437	–5.5	6.7
West South Central	**6,138**	**6,152**	**5,855**	**–.2**	**4.8**
Arkansas	234	240	189	–2.6	24.0
Louisiana	1,197	1,195	976	.2	22.7
Oklahoma	376	375	485	.3	–22.4
Texas	4,330	4,341	4,205	–.3	3.0
Mountain	**937**	**944**	**1,140**	**–.8**	**–17.8**
Arizona	431	404	458	6.7	–5.9
Colorado	131	131	165	*	–20.9
Idaho	*	*	*	NM	NM
Montana	10	11	12	–8.6	–11.4
Nevada	233	233	382	*	–39.0
New Mexico	74	103	76	–28.8	–3.5
Utah	31	34	19	–8.3	63.5
Wyoming	26	27	27	–4.2	–3.2
Pacific Contiguous	**6,145**	**6,126**	**7,677**	**.3**	**–19.9**
California	5,878	5,849	7,251	.5	–18.9
Oregon	219	219	229	*	–4.3
Washington	48	58	198	–17.0	–75.6
Pacific Noncontiguous	**1,336**	**1,300**	**1,005**	**2.8**	**33.0**
Alaska	NM	NM	NM	.3	150.7
Hawaii	1,133	1,097	923	3.3	22.6
U.S. Total	**46,864**	**47,785**	**45,891**	**–1.9**	**2.1**

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Values for 1997 are estimates based on a cutoff model sample--see Technical Notes for a discussion of the sample design for the Form EIA-759. Values for 1996 have been adjusted to reflect the Form EIA-759 census data and are final. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding. •Data do not include petroleum coke. •The June 1997 petroleum coke stocks were 229,088 short tons. •Stocks are end-of-month stocks at electric utilities.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Receipts and Cost of Fossil Fuels at U.S. Electric Utilities

May 1997 Receipts and Cost Data

At the time of publication, the Indiana-Kentucky Electric Corporation (IKEC), the Ohio Valley Electric Corporation (OVEC), and Western Farmers Electric Cooperative (WFEC) had not reported all receipt and cost data for the month of May 1997 on the FERC Form 423, "Monthly Report of Cost and Quality of Fuels at Electric Plants." Receipt data used in this report are based on May 1997 consumption and stock data reported by the companies on Form EIA-759, "Monthly Power Plant Report." Cost data shown in this report for IKEC and OVEC are based on costs reported by each company for March 1997. Cost data for WFEC gas receipts are a system average provided by the company via phone. Coal costs for WFEC are actual costs provided by the company.

The City of Los Angeles did not report gas receipts for May 1997 on the FERC Form 423. Thus, the cost data for gas receipts appearing in this issue include estimates (calculated using a model-based statistical approach) for this electric utility. In addition, Form EIA-759 gas consumption data were used in place of receipts.

Table 26. U.S. Electric Utility Receipts of and Average Cost for Fossil Fuels, 1987 Through May 1997

Period	Coal [1]		Petroleum				Gas		All Fossil Fuels [2]
			Heavy Oil [3]		Total				
	Receipts (thousand short tons)	Cost (cents/ 10^6 Btu)	Receipts (thousand barrels)	Cost (cents/ 10^6 Btu)	Receipts (thousand barrels)	Cost (cents/ 10^6 Btu)	Receipts (thousand Mcf)	Cost (cents/ 10^6 Btu)	Cost (cents/ 10^6 Btu)
1987	**721,298**	**150.6**	**187,300**	**297.6**	**194,578**	**301.1**	**2,605,191**	**224.0**	**170.5**
1988	**727,775**	**146.6**	**230,234**	**240.5**	**236,924**	**243.9**	**2,362,721**	**226.3**	**164.3**
1989	**753,217**	**144.5**	**237,668**	**284.6**	**246,422**	**289.3**	**2,472,506**	**235.5**	**167.5**
1990	**786,627**	**145.5**	**202,281**	**331.9**	**209,350**	**338.4**	**2,490,979**	**232.1**	**168.9**
1991	**769,923**	**144.7**	**163,106**	**246.5**	**169,625**	**254.8**	**2,630,818**	**215.3**	**160.3**
1992	**775,963**	**141.2**	**138,537**	**247.5**	**144,390**	**255.1**	**2,637,678**	**232.8**	**159.0**
1993	**769,152**	**138.5**	**141,719**	**236.2**	**147,902**	**243.3**	**2,574,523**	**256.0**	**159.5**
1994	**831,929**	**135.5**	**135,184**	**240.9**	**142,940**	**248.8**	**2,863,904**	**223.0**	**152.6**
1995									
January	70,206	133.1	5,565	273.1	6,113	282.7	188,545	209.2	145.4
February	65,789	133.5	6,150	256.2	6,535	263.1	163,665	197.1	143.7
March	69,059	133.8	5,040	258.9	5,448	267.4	233,533	189.0	144.3
April	66,167	133.7	2,849	266.2	3,221	280.3	222,256	194.5	144.1
May	68,564	133.7	5,864	279.0	6,213	285.8	245,676	202.1	147.3
June	64,543	133.3	8,476	274.3	9,083	282.0	281,987	202.8	150.4
July	67,734	130.4	8,367	250.8	8,838	257.2	376,158	186.1	146.1
August	73,242	130.9	9,284	237.0	10,029	247.7	424,284	179.4	145.1
September	70,938	131.8	9,036	234.7	9,432	241.3	302,928	189.5	145.1
October	70,140	129.6	5,553	242.5	6,060	253.8	228,644	204.1	142.6
November	70,196	130.2	4,773	250.5	5,414	268.8	189,641	218.9	143.3
December	70,281	127.7	7,259	295.8	7,905	305.7	166,010	255.3	146.1
Total	**826,860**	**131.8**	**78,216**	**258.6**	**84,292**	**267.9**	**3,023,327**	**198.4**	**145.3**
1996 [4]									
January	67,852	129.1	13,855	332.4	14,540	337.1	155,022	281.0	155.5
February	66,620	129.3	6,099	282.5	7,021	300.6	131,688	294.7	148.5
March	69,921	130.2	9,031	285.2	9,595	296.8	149,233	268.4	149.0
April	70,361	130.8	8,263	309.7	8,724	319.0	160,918	264.6	150.0
May	72,158	130.7	5,882	304.4	6,437	317.6	251,461	247.6	151.8
June	69,677	129.2	8,825	277.0	9,508	288.2	285,271	255.1	155.1
July	75,178	127.8	10,793	276.6	11,380	284.4	346,295	263.9	158.2
August	78,545	127.7	10,484	282.5	10,971	290.6	346,542	250.7	154.6
September	72,730	127.5	5,538	293.6	5,926	307.1	269,988	219.1	145.3
October	75,756	128.9	5,675	331.9	6,407	354.7	217,115	233.8	146.6
November	71,375	127.9	6,382	333.3	7,159	354.4	162,258	301.9	151.0
December	72,525	127.6	8,098	338.1	8,961	355.2	128,870	393.1	156.1
Total	**862,701**	**128.9**	**98,926**	**303.4**	**106,629**	**315.7**	**2,604,663**	**264.1**	**151.9**
1997 [4]									
January	71,900	128.0	8,811	305.7	9,652	321.0	133,193	405.8	157.5
February	69,089	129.0	8,958	287.5	9,346	295.3	134,946	315.5	150.9
March	72,678	129.8	6,796	267.2	7,164	276.3	185,304	237.1	145.4
April	69,695	129.8	6,379	254.9	6,730	264.8	184,936	230.2	144.5
May	74,909	128.0	6,476	257.1	6,967	270.5	225,899	246.9	146.6
Total	**358,270**	**128.9**	**37,420**	**277.2**	**39,858**	**288.6**	**864,278**	**276.2**	**148.9**
Year-to-Date									
1997 [4]	**358,270**	**128.9**	**37,420**	**277.2**	**39,858**	**288.6**	**864,278**	**276.2**	**148.9**
1996 [4]	**346,913**	**130.0**	**43,130**	**307.3**	**46,317**	**317.1**	**848,323**	**267.9**	**151.0**
1995	**339,786**	**133.6**	**25,467**	**266.8**	**27,530**	**275.4**	**1,053,675**	**198.1**	**145.0**

[1] Includes lignite, bituminous coal, subbituminous coal, and anthracite.

[2] The weighted average for all fossil fuels includes both heavy oil and light oil (Fuel Oil No. 2, kerosene, and jet fuel) prices. Data do not include petroleum coke.

[3] Heavy oil includes Fuel Oil Nos. 4, 5, and 6, and topped crude fuel oil.

[4] Data for 1997 are preliminary. Data for 1996 are final.

Notes: •Totals may not equal sum of components because of independent rounding. •As of 1991, data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1987-1990 are for steam-electric plants with a generator nameplate capacity of 50 or more megawatts. •Mcf=thousand cubic feet. •Monetary values are expressed in nominal terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants,'' and predecessor forms.

Table 27. Electric Utility Receipts of Coal by NERC Region and Hawaii

(Thousand Short Tons)

NERC Region and Hawaii	May 1997 [1]	April 1997 [1]	May 1996 [1]	Year to Date		
				1997 [1]	1996 [1]	Difference (percent)
ECAR	17,498	17,470	17,327	83,371	82,615	0.9
ERCOT	6,957	5,049	6,418	31,279	32,531	–3.8
MAAC	3,539	3,874	3,681	18,619	18,166	2.5
MAIN	7,395	6,593	6,484	33,495	29,191	14.7
MAPP (U.S.)	5,949	5,344	5,968	29,679	29,874	–.7
NPCC (U.S.)	1,146	1,389	1,312	6,179	5,891	4.9
SERC	13,496	12,771	14,464	64,131	69,110	–7.2
FRCC	2,332	2,042	—	10,326	—	NM
SPP	7,809	7,167	8,530	37,907	40,199	–5.7
WSCC (U.S.)	8,786	7,997	7,975	43,285	39,338	10.0
Contiguous U.S.	**74,909**	**69,695**	**72,158**	**358,270**	**346,913**	**3.3**
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Total	**74,909**	**69,695**	**72,158**	**358,270**	**346,913**	**3.3**

[1] Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 28. Average Cost of Coal Delivered to Electric Utilities by NERC Region and Hawaii

(Cents/Million Btu)

NERC Region and Hawaii	May 1997 [1]	April 1997 [1]	May 1996 [1]	Year to Date		
				1997 [1]	1996 [1]	Difference (percent)
ECAR	124.1	124.8	127.9	125.0	127.3	–1.8
ERCOT	119.9	130.1	124.4	117.2	120.4	–2.6
MAAC	138.0	140.1	141.9	141.2	143.0	–1.2
MAIN	133.2	136.5	141.9	140.2	140.4	–.1
MAPP (U.S.)	89.5	90.7	93.6	89.0	90.7	–1.9
NPCC (U.S.)	158.5	157.2	153.2	156.5	155.2	.9
SERC	139.7	140.5	147.8	140.9	146.6	–3.9
FRCC	170.1	169.4	—	171.8	—	NM
SPP	127.8	126.1	123.8	125.4	124.2	1.0
WSCC (U.S.)	113.7	115.8	113.1	114.7	116.7	–1.7
Contiguous U.S.	**128.0**	**129.8**	**130.7**	**128.9**	**130.0**	**–.8**
ASCC	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—
U.S. Average	**128.0**	**129.8**	**130.7**	**128.9**	**130.0**	**–.8**

[1] Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes lignite, bituminous coal, subbituminous coal, and anthracite. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 29. Electric Utility Receipts of Petroleum by NERC Region and Hawaii

(Thousand Barrels)

NERC Region and Hawaii	May 1997 [1]	April 1997 [1]	May 1996 [1]	Year to Date		
				1997 [1]	1996 [1]	Difference (percent)
ECAR	205	166	373	1,007	1,133	–11.1
ERCOT	8	20	10	142	193	–26.1
MAAC	460	432	296	2,134	6,635	–67.8
MAIN	180	124	40	709	431	64.6
MAPP (U.S.)	23	9	25	101	121	–16.5
NPCC (U.S.)	2,456	3,588	1,654	18,587	16,143	15.1
SERC	304	72	2,966	1,032	15,356	–93.3
FRCC	2,587	1,636	—	11,253	—	NM
SPP	82	56	43	1,661	1,717	–3.3
WSCC (U.S.)	56	21	16	164	120	36.8
Contiguous U.S.	**6,361**	**6,126**	**5,424**	**36,789**	**41,848**	**–12.1**
ASCC	—	—	—	—	—	—
Hawaii	606	605	1,014	3,069	4,469	–31.3
U.S. Total	**6,967**	**6,730**	**6,437**	**39,858**	**46,317**	**–13.9**

[1] Data for 1997 are preliminary. Data for 1996 are final.

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Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 30. Average Cost of Petroleum Delivered to Electric Utilities by NERC Region and Hawaii

(Cents/Million Btu)

NERC Region and Hawaii	May 1997 [1]	April 1997 [1]	May 1996 [1]	Year to Date		
				1997 [1]	1996 [1]	Difference (percent)
ECAR	409.4	388.9	403.3	430.9	401.6	7.3
ERCOT	423.3	421.7	450.9	495.7	409.9	20.9
MAAC	258.7	243.4	331.7	286.1	341.3	–16.2
MAIN	322.6	340.5	485.0	364.1	360.8	.9
MAPP (U.S.)	506.5	440.1	489.0	489.8	470.5	4.1
NPCC (U.S.)	251.9	244.9	294.6	271.1	316.9	–14.5
SERC	274.0	426.1	302.8	346.7	300.2	15.5
FRCC	248.6	244.3	—	258.4	—	NM
SPP	367.9	359.5	419.0	303.3	237.1	27.9
WSCC (U.S.)	545.7	568.5	593.0	561.0	523.2	7.2
Contiguous U.S.	**263.6**	**254.9**	**312.5**	**279.9**	**315.3**	**–11.2**
ASCC	—	—	—	—	—	—
Hawaii	342.9	366.4	345.6	393.6	334.6	17.6
U.S. Average	**270.5**	**264.8**	**317.6**	**288.6**	**317.1**	**–9.0**

[1] Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 31. Electric Utility Receipts of Gas by NERC Region and Hawaii

(Million Cubic Feet)

NERC Region and Hawaii	May 1997 [1]	April 1997 [1]	May 1996 [1]	Year to Date		
				1997 [1]	1996 [1]	Difference (percent)
ECAR	2,485	2,075	2,677	10,739	10,670	0.6
ERCOT	57,845	45,285	93,590	235,049	295,216	–20.4
MAAC	2,532	4,261	3,510	17,217	14,278	20.6
MAIN	3,244	5,383	3,365	15,761	7,727	104.0
MAPP (U.S.)	604	525	614	2,946	2,167	35.9
NPCC (U.S.)	25,009	22,912	18,037	101,965	54,322	87.7
SERC	1,650	2,240	33,281	6,681	103,617	–93.6
FRCC	30,555	24,582	—	113,690	—	NM
SPP	52,459	42,851	69,393	197,342	230,108	–14.2
WSCC (U.S.)	48,259	33,569	25,751	156,532	123,828	26.4
Contiguous U.S.	**224,643**	**183,681**	**250,215**	**857,923**	**841,934**	**1.9**
ASCC	1,255	1,255	1,246	6,355	6,389	–.5
Hawaii	—	—	—	—	—	—
U.S. Total	**225,899**	**184,936**	**251,461**	**864,278**	**848,323**	**1.9**

[1] Data for 1997 are preliminary. Data for 1996 are final.

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Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 32. Average Cost of Gas Delivered to Electric Utilities by NERC Region and Hawaii

(Cents/Million Btu)

NERC Region and Hawaii	May 1997 [1]	April 1997 [1]	May 1996 [1]	Year to Date		
				1997 [1]	1996 [1]	Difference (percent)
ECAR	261.1	258.7	311.5	273.5	320.4	–14.6
ERCOT	229.8	213.4	230.9	261.3	238.2	9.7
MAAC	305.3	262.1	314.4	307.2	345.0	–11.0
MAIN	229.2	210.4	239.3	241.5	273.5	–11.7
MAPP (U.S.)	248.9	243.3	220.8	282.4	302.4	–6.6
NPCC (U.S.)	262.8	248.8	264.3	282.8	309.0	–8.5
SERC	247.1	248.5	288.7	264.6	316.9	–16.5
FRCC	274.3	247.3	—	296.1	—	NM
SPP	240.2	214.1	247.0	267.4	282.8	–5.5
WSCC (U.S.)	248.7	247.6	242.8	296.0	249.5	18.6
Contiguous U.S.	**247.3**	**230.7**	**248.4**	**277.1**	**269.2**	**2.9**
ASCC	167.2	164.7	93.4	158.1	93.4	69.2
Hawaii	—	—	—	—	—	—
U.S. Average	**246.9**	**230.2**	**247.6**	**276.2**	**267.9**	**3.1**

[1] Data for 1997 are preliminary. Data for 1996 are final.

NM = This estimated value is not available due to insufficient data or inadequate anticipated data/model performance, information may not be applicable, or the percent difference calculation is not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Monetary values are expressed in monetary terms.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 33. Electric Utility Receipts of Coal by Type, Census Division, and State, May 1997

Census Division and State	Anthracite		Bituminous		Subbituminous		Lignite		Total	
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)
New England	—	—	**585**	**15,091**	—	—	—	—	**585**	**15,091**
Connecticut	—	—	124	3,266	—	—	—	—	124	3,266
Maine	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	396	10,097	—	—	—	—	396	10,097
New Hampshire	—	—	65	1,729	—	—	—	—	65	1,729
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**119**	**1,755**	**3,934**	**98,408**	—	—	—	—	**4,053**	**100,163**
New Jersey	—	—	174	4,560	—	—	—	—	174	4,560
New York	—	—	561	14,715	—	—	—	—	561	14,715
Pennsylvania	119	1,755	3,199	79,132	—	—	—	—	3,318	80,888
East North Central	—	—	**10,518**	**246,744**	**7,208**	**127,183**	—	—	**17,727**	**373,928**
Illinois	—	—	1,739	38,479	1,859	32,613	—	—	3,599	71,092
Indiana	—	—	2,974	67,358	1,597	27,933	—	—	4,570	95,291
Michigan	—	—	1,164	29,567	1,779	32,457	—	—	2,943	62,024
Ohio	—	—	4,093	97,718	128	2,212	—	—	4,221	99,929
Wisconsin	—	—	548	13,623	1,845	31,969	—	—	2,393	45,591
West North Central	—	—	**645**	**14,265**	**7,002**	**120,619**	**1,899**	**24,972**	**9,546**	**159,856**
Iowa	—	—	115	2,602	1,359	22,959	—	—	1,475	25,561
Kansas	—	—	215	4,659	889	14,849	—	—	1,103	19,508
Minnesota	—	—	5	131	1,157	20,490	—	—	1,162	20,621
Missouri	—	—	309	6,873	2,487	43,290	—	—	2,797	50,162
Nebraska	—	—	—	—	930	15,947	—	—	930	15,947
North Dakota	—	—	—	—	12	206	1,899	24,972	1,911	25,178
South Dakota	—	—	—	—	168	2,878	—	—	168	2,878
South Atlantic	—	—	**12,183**	**303,563**	**549**	**9,591**	—	—	**12,732**	**313,154**
Delaware	—	—	155	4,036	—	—	—	—	155	4,036
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	—	—	2,503	61,109	127	2,216	—	—	2,630	63,325
Georgia	—	—	2,237	55,834	422	7,375	—	—	2,658	63,210
Maryland	—	—	852	21,948	—	—	—	—	852	21,948
North Carolina	—	—	2,132	52,735	—	—	—	—	2,132	52,735
South Carolina	—	—	981	25,307	—	—	—	—	981	25,307
Virginia	—	—	710	17,825	—	—	—	—	710	17,825
West Virginia	—	—	2,614	64,768	—	—	—	—	2,614	64,768
East South Central	—	—	**8,400**	**200,027**	**834**	**14,307**	—	—	**9,234**	**214,334**
Alabama	—	—	2,218	54,452	401	6,908	—	—	2,619	61,360
Kentucky	—	—	3,858	89,256	34	598	—	—	3,892	89,853
Mississippi	—	—	264	6,456	302	5,098	—	—	567	11,554
Tennessee	—	—	2,061	49,863	97	1,703	—	—	2,157	51,566
West South Central	—	—	**125**	**2,605**	**7,755**	**132,925**	**4,365**	**56,396**	**12,245**	**191,926**
Arkansas	—	—	—	—	1,068	18,546	—	—	1,068	18,546
Louisiana	—	—	—	—	845	14,453	342	4,843	1,187	19,296
Oklahoma	—	—	7	189	1,741	29,999	—	—	1,748	30,188
Texas	—	—	118	2,416	4,101	69,927	4,023	51,552	8,241	123,895
Mountain	—	—	**3,314**	**73,456**	**5,141**	**92,653**	**12**	**160**	**8,466**	**166,268**
Arizona	—	—	660	14,428	976	18,975	—	—	1,636	33,403
Colorado	—	—	559	12,123	1,022	18,655	—	—	1,581	30,778
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	514	8,753	12	160	526	8,913
Nevada	—	—	651	14,422	—	—	—	—	651	14,422
New Mexico	—	—	—	—	1,275	23,291	—	—	1,275	23,291
Utah	—	—	1,213	27,955	—	—	—	—	1,213	27,955
Wyoming	—	—	231	4,529	1,353	22,979	—	—	1,584	27,508
Pacific Contiguous	—	—	—	—	**320**	**5,169**	—	—	**320**	**5,169**
California	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	320	5,169	—	—	320	5,169
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—
U.S. Total	**119**	**1,755**	**39,705**	**954,160**	**28,809**	**502,447**	**6,276**	**81,527**	**74,909**	**1,539,890**

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 34. Receipts and Average Cost of Coal Delivered to Electric Utilities by Census Division and State

Census Division and State	May 1997 Receipts		May 1996 Receipts		Year to Date			
	(thousand short tons)	(billion Btu)	(thousand short tons)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu)[1]	
					1997	1996	1997	1996
New England	**585**	**15,091**	**713**	**18,063**	**77,615**	**73,110**	**173.6**	**170.0**
Connecticut	124	3,266	83	2,195	12,221	9,298	192.1	190.9
Maine	—	—	—	—	—	—	—	—
Massachusetts	396	10,097	562	14,061	48,014	49,865	173.7	169.7
New Hampshire	65	1,729	68	1,807	17,380	13,947	160.1	157.4
Rhode Island	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—
Middle Atlantic	**4,053**	**100,163**	**4,090**	**101,462**	**555,735**	**522,790**	**139.4**	**141.5**
New Jersey	174	4,560	201	5,236	25,715	24,424	175.9	176.4
New York	561	14,715	599	15,645	82,310	78,969	140.5	141.4
Pennsylvania	3,318	80,888	3,290	80,582	447,711	419,397	137.1	139.4
East North Central	**17,727**	**373,928**	**17,186**	**366,267**	**1,730,028**	**1,649,791**	**133.2**	**134.5**
Illinois	3,599	71,092	3,225	63,814	348,641	283,061	164.6	169.9
Indiana	4,570	95,291	4,341	90,230	446,954	460,813	117.6	121.6
Michigan	2,943	62,024	3,114	65,283	244,971	202,826	135.1	137.8
Ohio	4,221	99,929	4,702	112,979	513,747	540,949	133.0	134.6
Wisconsin	2,393	45,591	1,803	33,961	175,714	162,143	108.8	105.2
West North Central	**9,546**	**159,856**	**10,158**	**172,656**	**828,395**	**843,966**	**92.5**	**92.8**
Iowa	1,475	25,561	1,692	29,138	120,866	132,428	92.2	95.4
Kansas	1,103	19,508	1,404	24,861	121,242	127,957	106.4	100.4
Minnesota	1,162	20,621	1,481	26,410	133,557	128,390	112.2	108.7
Missouri	2,797	50,162	2,958	54,030	238,759	243,867	93.7	94.6
Nebraska	930	15,947	706	12,080	77,742	71,358	59.2	73.0
North Dakota	1,911	25,178	1,784	23,620	123,110	126,834	76.6	74.2
South Dakota	168	2,878	134	2,517	13,119	13,132	93.1	92.2
South Atlantic	**12,732**	**313,154**	**12,313**	**301,238**	**1,526,676**	**1,444,801**	**148.5**	**149.9**
Delaware	155	4,036	165	4,320	17,620	16,410	161.5	158.1
District of Columbia	—	—	—	—	—	—	—	—
Florida	2,630	63,325	2,471	59,573	276,057	254,231	175.5	176.9
Georgia	2,658	63,210	2,711	62,778	271,282	269,985	158.9	156.0
Maryland	852	21,948	978	25,243	107,720	128,876	152.9	150.4
North Carolina	2,133	52,735	1,812	45,104	272,252	223,033	143.8	151.4
South Carolina	981	25,307	860	22,011	124,616	102,021	145.4	146.9
Virginia	710	17,825	771	19,438	120,980	116,153	139.4	142.6
West Virginia	2,614	64,768	2,545	62,770	336,150	334,091	124.1	126.4
East South Central	**9,234**	**214,334**	**7,836**	**183,765**	**973,381**	**936,492**	**124.1**	**125.2**
Alabama	2,619	61,360	2,441	57,889	283,800	282,649	154.9	155.6
Kentucky	3,892	89,853	3,159	72,817	398,239	374,239	104.9	106.0
Mississippi	567	11,554	482	10,467	50,069	42,159	152.7	147.7
Tennessee	2,157	51,566	1,754	42,593	241,274	237,445	113.7	115.3
West South Central	**12,245**	**191,926**	**11,888**	**186,655**	**857,273**	**900,082**	**129.2**	**131.2**
Arkansas	1,068	18,546	1,399	24,292	86,731	106,740	168.0	153.3
Louisiana	1,187	19,296	1,103	17,932	85,490	81,654	150.7	152.0
Oklahoma	1,748	30,188	1,788	30,763	133,890	140,946	92.7	99.1
Texas	8,241	123,895	7,599	113,666	551,163	570,742	128.6	132.0
Mountain	**8,466**	**166,268**	**7,551**	**149,089**	**810,768**	**734,667**	**112.4**	**114.7**
Arizona	1,636	33,403	1,324	27,470	124,816	117,519	146.7	145.6
Colorado	1,582	30,778	1,134	22,096	132,342	127,920	103.2	107.2
Idaho	—	—	—	—	—	—	—	—
Montana	526	8,913	388	6,581	55,728	39,701	67.0	73.9
Nevada	651	14,422	617	13,604	60,500	58,121	144.0	145.7
New Mexico	1,275	23,291	1,163	21,174	121,175	98,828	134.4	148.3
Utah	1,213	27,955	1,257	29,171	151,989	131,843	112.4	107.5
Wyoming	1,584	27,508	1,669	28,992	164,218	160,735	81.1	82.1
Pacific Contiguous	**320**	**5,169**	**424**	**6,798**	**28,032**	**27,352**	**183.5**	**171.6**
California	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	2,366	—	114.1	—
Washington	320	5,169	424	6,798	25,666	27,352	189.9	171.6
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**74,909**	**1,539,890**	**72,158**	**1,485,994**	**7,387,903**	**7,133,051**	**128.9**	**130.0**

[1] Monetary values are expressed in nominal terms.

Notes: •Data for 1997 are preliminary. Data for 1996 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Coal includes lignite, bituminous coal, subbituminous coal, and anthracite.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 35. Receipts and Average Cost of Coal Delivered to Electric Utilities by Type of Purchase, Mining Method, Census Division, and State, May 1997

Census Division and State	Type of Purchase						Type of Mining					
	Contract			Spot			Strip and Auger			Underground		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)
New England	**561**	**174.8**	**45.03**	**25**	**170.7**	**44.56**	**94**	**167.7**	**42.30**	**491**	**175.9**	**45.53**
Connecticut	124	192.8	50.78	—	—	—	—	—	—	124	192.8	50.78
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	372	171.7	43.67	25	170.7	44.56	94	167.7	42.30	302	172.9	44.17
New Hampshire	65	157.7	41.87	—	—	—	—	—	—	65	157.7	41.87
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**3,005**	**137.3**	**34.37**	**1,047**	**121.9**	**29.00**	**1,524**	**126.1**	**29.96**	**2,528**	**137.6**	**34.81**
New Jersey	163	178.3	47.26	11	164.1	35.41	68	176.6	43.79	106	178.2	48.30
New York	456	136.8	35.95	105	164.7	43.03	5	132.7	33.80	555	142.1	37.31
Pennsylvania	2,386	134.3	33.19	932	116.2	27.35	1,451	123.6	29.29	1,867	133.7	33.30
East North Central	**13,422**	**138.1**	**28.51**	**4,305**	**111.8**	**25.14**	**12,229**	**128.7**	**25.49**	**5,498**	**136.0**	**32.60**
Illinois	2,970	158.1	30.69	629	125.4	26.82	2,191	161.3	29.33	1,408	140.1	31.09
Indiana	2,967	127.0	25.60	1,603	100.4	22.24	3,807	113.1	22.87	764	134.1	32.12
Michigan	2,599	137.3	28.51	344	137.9	32.33	2,322	138.7	27.44	621	133.7	34.61
Ohio	2,952	146.9	35.12	1,270	105.5	24.39	1,965	135.7	31.05	2,256	133.9	32.63
Wisconsin	1,934	107.5	19.57	459	130.8	29.63	1,944	103.7	18.32	449	140.9	35.26
West North Central	**8,711**	**93.2**	**15.53**	**835**	**87.2**	**15.38**	**9,258**	**91.6**	**15.16**	**289**	**117.6**	**26.89**
Iowa	1,245	98.6	17.08	230	91.1	15.79	1,376	94.7	16.05	99	125.2	28.41
Kansas	1,103	112.3	19.86	—	—	—	1,040	111.4	19.36	63	124.3	28.11
Minnesota	1,137	111.9	19.84	25	123.9	23.13	1,157	111.9	19.82	5	162.1	38.72
Missouri	2,401	94.3	16.92	396	90.8	16.22	2,676	93.1	16.48	121	106.0	24.48
Nebraska	757	59.5	10.15	173	68.1	11.90	930	61.1	10.48	—	—	—
North Dakota	1,899	74.4	9.78	12	82.1	13.98	1,911	74.5	9.81	—	—	—
South Dakota	168	91.7	15.71	—	—	—	168	91.7	15.71	—	—	—
South Atlantic	**9,379**	**149.7**	**37.38**	**3,354**	**145.6**	**34.28**	**5,561**	**148.0**	**35.54**	**7,171**	**149.1**	**37.36**
Delaware	145	161.1	42.20	10	158.3	39.27	51	169.4	42.90	103	156.9	41.57
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	1,697	180.8	44.13	933	155.9	36.59	997	168.7	39.23	1,633	174.2	42.82
Georgia	1,369	166.8	42.06	1,289	148.8	33.11	1,510	148.1	33.55	1,149	171.1	43.21
Maryland	767	147.4	37.86	85	170.0	45.11	398	150.4	38.14	454	149.2	38.96
North Carolina	1,594	146.2	36.26	539	128.6	31.52	1,082	137.9	34.05	1,051	145.8	36.10
South Carolina	736	142.1	36.61	244	141.4	36.66	290	152.2	39.15	691	137.6	35.56
Virginia	570	139.1	34.85	140	139.7	35.44	322	140.8	35.50	387	137.8	34.52
West Virginia	2,500	126.4	31.33	114	107.9	26.60	911	137.7	33.90	1,704	119.2	29.64
East South Central	**7,035**	**126.5**	**29.12**	**2,199**	**110.3**	**26.29**	**3,832**	**119.3**	**26.69**	**5,402**	**124.7**	**29.70**
Alabama	2,234	157.7	36.76	385	123.5	29.81	1,138	137.7	30.20	1,481	162.7	39.99
Kentucky	2,591	104.7	23.85	1,300	103.3	24.48	1,906	106.8	24.81	1,986	101.7	23.34
Mississippi	526	154.0	31.07	41	143.5	33.23	321	148.9	25.89	245	157.1	38.22
Tennessee	1,684	110.9	26.50	473	116.1	27.80	467	112.8	26.36	1,690	111.8	26.90
West South Central	**11,571**	**130.5**	**20.30**	**674**	**122.0**	**21.67**	**12,245**	**130.0**	**20.37**	**—**	**—**	**—**
Arkansas	998	172.7	30.05	70	127.7	21.45	1,068	169.9	29.49	—	—	—
Louisiana	1,187	150.2	24.41	—	—	—	1,187	150.2	24.41	—	—	—
Oklahoma	1,748	91.8	15.86	—	—	—	1,748	91.8	15.86	—	—	—
Texas	7,638	131.0	19.40	604	121.4	21.70	8,241	130.1	19.57	—	—	—
Mountain	**7,965**	**111.5**	**21.83**	**501**	**107.1**	**21.97**	**6,836**	**111.2**	**20.96**	**1,630**	**111.2**	**25.53**
Arizona	1,444	142.0	29.19	192	122.2	23.71	1,636	139.8	28.54	—	—	—
Colorado	1,475	104.6	20.38	107	86.2	16.42	1,297	100.4	18.93	285	114.9	25.49
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	526	60.3	10.23	—	—	—	526	60.3	10.23	—	—	—
Nevada	622	132.3	29.17	29	122.5	29.60	483	125.8	27.44	168	148.0	34.22
New Mexico	1,275	133.5	24.39	—	—	—	1,275	133.5	24.39	—	—	—
Utah	1,082	107.6	24.82	130	89.6	20.48	36	127.5	26.34	1,177	105.0	24.29
Wyoming	1,540	75.6	13.08	44	138.5	27.32	1,584	77.6	13.48	—	—	—
Pacific Contiguous	**320**	**194.4**	**31.40**	**—**	**—**	**—**	**320**	**194.4**	**31.40**	**—**	**—**	**—**
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	320	194.4	31.40	—	—	—	320	194.4	31.40	—	—	—
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	**61,969**	**129.7**	**26.15**	**12,940**	**120.7**	**27.12**	**51,900**	**123.0**	**23.21**	**23,009**	**136.8**	**33.35**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 36. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997

Census Division and State	0.5% or Less			More than 0.5% up to 1.0%			More than 1.0% up to 1.5%		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)
New England	—	—	—	**478**	**178.0**	**45.56**	**77**	**165.5**	**43.90**
Connecticut	—	—	—	124	192.8	50.78	—	—	—
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	354	172.6	43.73	42	164.0	43.65
New Hampshire	—	—	—	—	—	—	35	167.3	44.20
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	**18**	**93.1**	**13.52**	**486**	**158.5**	**36.71**	**223**	**139.6**	**36.33**
New Jersey	—	—	—	132	177.8	47.18	—	—	—
New York	—	—	—	95	178.1	46.45	18	143.6	37.48
Pennsylvania	18	93.1	13.52	259	136.6	27.81	206	139.3	36.23
East North Central	**7,205**	**130.6**	**23.34**	**3,522**	**148.5**	**34.75**	**1,539**	**130.4**	**31.72**
Illinois	1,857	164.4	29.89	679	178.0	38.01	30	132.6	29.66
Indiana	1,685	122.9	21.80	298	162.6	40.06	573	126.8	28.59
Michigan	1,779	131.6	24.00	609	157.5	38.98	255	134.7	35.52
Ohio	130	122.9	21.32	1,646	133.8	31.80	414	126.7	31.92
Wisconsin	1,754	100.2	17.35	289	134.3	29.55	268	138.4	34.73
West North Central	**6,007**	**93.7**	**16.23**	**3,183**	**87.5**	**13.24**	**114**	**109.0**	**21.50**
Iowa	1,297	94.9	16.03	88	127.0	28.80	79	91.1	16.44
Kansas	1,046	112.9	19.68	—	—	—	—	—	—
Minnesota	614	111.4	19.97	542	112.5	19.66	3	158.4	38.39
Missouri	2,268	90.8	15.80	324	96.8	17.96	32	137.2	32.10
Nebraska	769	59.6	10.17	161	68.2	11.93	—	—	—
North Dakota	12	82.1	13.98	1,899	74.4	9.78	—	—	—
South Dakota	—	—	—	168	91.7	15.71	—	—	—
South Atlantic	**628**	**148.8**	**26.46**	**6,033**	**155.9**	**38.90**	**3,560**	**149.6**	**37.63**
Delaware	2	152.1	33.43	105	169.6	44.05	48	142.7	37.88
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	195	148.9	26.81	827	174.4	43.10	716	186.7	47.01
Georgia	422	149.4	26.13	1,681	162.9	40.92	520	151.0	37.09
Maryland	—	—	—	472	145.6	36.88	236	157.0	41.22
North Carolina	—	—	—	1,422	145.3	36.12	710	134.6	32.95
South Carolina	—	—	—	131	159.5	40.71	674	138.2	35.76
Virginia	10	130.2	32.55	412	139.3	34.71	281	139.1	35.33
West Virginia	—	—	—	984	153.4	37.85	374	129.0	32.15
East South Central	**1,067**	**121.5**	**22.69**	**2,384**	**151.2**	**37.06**	**1,075**	**127.3**	**31.21**
Alabama	446	113.4	20.61	1,148	178.7	44.11	186	162.3	38.62
Kentucky	188	119.3	26.98	924	121.0	29.24	352	112.2	27.17
Mississippi	302	149.2	25.17	114	176.2	44.06	150	140.3	33.64
Tennessee	130	94.7	17.85	197	115.0	28.57	387	119.8	30.40
West South Central	**8,788**	**135.4**	**22.56**	**1,420**	**117.4**	**15.72**	**1,776**	**109.6**	**14.60**
Arkansas	1,057	170.5	29.61	11	104.7	18.09	—	—	—
Louisiana	845	156.3	26.74	64	118.7	16.45	278	134.7	19.17
Oklahoma	1,741	91.8	15.81	—	—	—	—	—	—
Texas	5,145	139.8	22.71	1,345	117.5	15.66	1,498	104.6	13.75
Mountain	**3,635**	**101.4**	**20.17**	**4,831**	**118.8**	**23.09**	—	—	—
Arizona	545	142.4	28.26	1,091	138.5	28.69	—	—	—
Colorado	1,463	104.5	20.19	118	90.4	19.22	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	15	47.0	7.80	511	60.7	10.30	—	—	—
Nevada	101	159.4	36.23	550	126.6	27.91	—	—	—
New Mexico	—	—	—	1,275	133.5	24.39	—	—	—
Utah	858	88.6	20.43	355	147.0	33.83	—	—	—
Wyoming	654	64.9	10.87	931	86.0	15.31	—	—	—
Pacific Contiguous	—	—	—	**320**	**194.4**	**31.40**	—	—	—
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	320	194.4	31.40	—	—	—
Pacific Noncontiguous	—	—	—	—	—	—	—	—	—
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—
U. S. Total	**27,348**	**119.8**	**21.14**	**22,656**	**139.5**	**29.62**	**8,365**	**136.9**	**30.63**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 36. Receipts and Average Cost of Coal Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997 (Continued)

Census Division and State	More than 1.5% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]			
	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(1,000 short tons)	(Cents/ 10^6 Btu)	($/ short ton)	(Cents/ 10^6 Btu)	($/ short ton)
New England	—	—	—	**30**	**146.5**	**39.14**	—	—	—	**174.6**	**45.01**
Connecticut	—	—	—	—	—	—	—	—	—	192.8	50.78
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	171.7	43.72
New Hampshire	—	—	—	30	146.5	39.14	—	—	—	157.7	41.87
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**1,650**	**135.2**	**33.85**	**1,166**	**122.1**	**30.99**	**510**	**129.7**	**30.44**	**133.5**	**32.99**
New Jersey	—	—	—	42	177.0	44.52	—	—	—	177.6	46.53
New York	174	139.2	36.56	274	131.3	34.55	—	—	—	142.0	37.27
Pennsylvania	1,476	134.7	33.53	850	116.3	29.17	510	129.7	30.44	129.4	31.55
East North Central	**860**	**115.4**	**27.26**	**2,338**	**113.8**	**25.79**	**2,263**	**130.4**	**29.98**	**131.3**	**27.69**
Illinois	33	83.8	16.28	653	108.4	23.32	347	134.6	29.01	151.9	30.02
Indiana	361	105.8	23.44	1,010	105.3	23.58	644	98.4	22.18	117.1	24.42
Michigan	241	125.4	32.70	14	136.5	30.85	45	120.0	31.37	137.4	28.96
Ohio	144	104.7	23.82	660	130.3	31.50	1,227	145.7	34.29	134.7	31.89
Wisconsin	81	148.5	38.74	1	130.7	30.32	—	—	—	112.9	21.50
West North Central	**2**	**168.8**	**39.29**	**130**	**96.9**	**21.86**	**110**	**125.1**	**28.17**	**92.7**	**15.52**
Iowa	—	—	—	11	111.2	25.35	—	—	—	97.4	16.88
Kansas	—	—	—	22	107.4	23.32	35	102.7	22.95	112.3	19.86
Minnesota	2	168.8	39.29	—	—	—	—	—	—	112.2	19.91
Missouri	—	—	—	97	93.0	21.11	75	135.4	30.58	93.8	16.82
Nebraska	—	—	—	—	—	—	—	—	—	61.1	10.48
North Dakota	—	—	—	—	—	—	—	—	—	74.5	9.81
South Dakota	—	—	—	—	—	—	—	—	—	91.7	15.71
South Atlantic	**888**	**131.0**	**33.02**	**638**	**163.8**	**39.17**	**986**	**107.2**	**26.37**	**148.7**	**36.56**
Delaware	—	—	—	—	—	—	—	—	—	160.9	42.01
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	134	152.0	38.83	536	173.5	40.81	221	139.3	33.45	172.2	41.46
Georgia	36	140.0	33.23	—	—	—	—	—	—	158.6	37.72
Maryland	111	158.3	41.56	33	126.9	33.93	—	—	—	149.8	38.58
North Carolina	—	—	—	—	—	—	—	—	—	141.8	35.06
South Carolina	176	143.3	36.86	—	—	—	—	—	—	141.9	36.62
Virginia	8	151.4	38.76	—	—	—	—	—	—	139.2	34.97
West Virginia	424	110.2	27.22	68	112.3	28.84	765	98.2	24.32	125.6	31.12
East South Central	**746**	**133.1**	**32.49**	**1,944**	**108.8**	**25.72**	**2,018**	**93.2**	**20.98**	**122.6**	**28.45**
Alabama	430	145.5	35.55	278	116.9	28.92	130	104.6	24.69	152.5	35.73
Kentucky	44	118.4	27.76	527	102.7	23.58	1,857	92.1	20.65	104.2	24.06
Mississippi	—	—	—	—	—	—	—	—	—	153.1	31.23
Tennessee	272	115.9	28.43	1,140	109.4	25.92	31	108.0	25.07	112.0	26.78
West South Central	**254**	**102.6**	**10.91**	**—**	**—**	**—**	**7**	**103.5**	**26.68**	**130.0**	**20.37**
Arkansas	—	—	—	—	—	—	—	—	—	169.9	29.49
Louisiana	—	—	—	—	—	—	—	—	—	150.2	24.41
Oklahoma	—	—	—	—	—	—	7	103.5	26.68	91.8	15.86
Texas	254	102.6	10.91	—	—	—	—	—	—	130.1	19.57
Mountain	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**111.2**	**21.84**
Arizona	—	—	—	—	—	—	—	—	—	139.8	28.54
Colorado	—	—	—	—	—	—	—	—	—	103.4	20.12
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	60.3	10.23
Nevada	—	—	—	—	—	—	—	—	—	131.8	29.19
New Mexico	—	—	—	—	—	—	—	—	—	133.5	24.39
Utah	—	—	—	—	—	—	—	—	—	105.6	24.35
Wyoming	—	—	—	—	—	—	—	—	—	77.6	13.48
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**194.4**	**31.40**
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	194.4	31.40
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	**4,400**	**129.3**	**30.84**	**6,245**	**118.9**	**28.09**	**5,894**	**113.7**	**26.29**	**128.0**	**26.32**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 37. Electric Utility Receipts of Petroleum by Type, Census Division, and State, May 1997

Census Division and State	No. 2 Fuel Oil		No. 4 Fuel Oil[1]		No. 5 Fuel Oil[1]		No. 6 Fuel Oil		Total	
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)
New England	**8**	**46**	**—**	**—**	**—**	**—**	**1,988**	**12,790**	**1,996**	**12,836**
Connecticut	1	7	—	—	—	—	976	6,295	977	6,302
Maine	1	4	—	—	—	—	—	—	1	4
Massachusetts	3	20	—	—	—	—	715	4,574	719	4,594
New Hampshire	2	14	—	—	—	—	297	1,921	300	1,936
Rhode Island	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**40**	**229**	**—**	**—**	**—**	**—**	**683**	**4,298**	**723**	**4,527**
New Jersey	*	1	—	—	—	—	131	814	131	815
New York	4	22	—	—	—	—	456	2,874	460	2,896
Pennsylvania	36	206	—	—	—	—	96	610	132	816
East North Central	**139**	**812**	**—**	**—**	**—**	**—**	**194**	**1,236**	**334**	**2,048**
Illinois	20	119	—	—	—	—	157	997	177	1,116
Indiana	28	164	—	—	—	—	—	—	28	164
Michigan	40	234	—	—	—	—	37	239	77	473
Ohio	50	288	—	—	—	—	—	—	50	288
Wisconsin	1	6	—	—	—	—	—	—	1	6
West North Central	**38**	**219**	**—**	**—**	**—**	**—**	**12**	**81**	**50**	**300**
Iowa	2	11	—	—	—	—	—	—	2	11
Kansas	11	64	—	—	—	—	7	47	18	110
Minnesota	11	63	—	—	—	—	—	—	11	63
Missouri	3	20	—	—	—	—	5	34	9	54
Nebraska	*	1	—	—	—	—	—	—	*	1
North Dakota	10	61	—	—	—	—	—	—	10	61
South Dakota	—	—	—	—	—	—	—	—	—	—
South Atlantic	**117**	**685**	**—**	**—**	**—**	**—**	**2,965**	**19,101**	**3,083**	**19,785**
Delaware	6	34	—	—	—	—	189	1,207	195	1,240
District of Columbia	—	—	—	—	—	—	—	—	—	—
Florida	35	207	—	—	—	—	2,552	16,472	2,587	16,679
Georgia	15	86	—	—	—	—	—	—	15	86
Maryland	6	36	—	—	—	—	—	—	6	36
North Carolina	20	116	—	—	—	—	—	—	20	116
South Carolina	10	57	—	—	—	—	—	—	10	57
Virginia	5	27	—	—	—	—	224	1,422	229	1,448
West Virginia	21	123	—	—	—	—	—	—	21	123
East South Central	**59**	**343**	**—**	**—**	**—**	**—**	**—**	**—**	**59**	**343**
Alabama	9	51	—	—	—	—	—	—	9	51
Kentucky	29	168	—	—	—	—	—	—	29	168
Mississippi	11	67	—	—	—	—	—	—	11	67
Tennessee	10	57	—	—	—	—	—	—	10	57
West South Central	**34**	**201**	**—**	**—**	**—**	**—**	**27**	**177**	**62**	**379**
Arkansas	16	93	—	—	—	—	—	—	16	93
Louisiana	10	60	—	—	—	—	27	177	38	238
Oklahoma	—	—	—	—	—	—	—	—	—	—
Texas	8	48	—	—	—	—	—	—	8	48
Mountain	**39**	**231**	**—**	**—**	**—**	**—**	**—**	**—**	**39**	**231**
Arizona	13	79	—	—	—	—	—	—	13	79
Colorado	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—
Montana	4	24	—	—	—	—	—	—	4	24
Nevada	6	35	—	—	—	—	—	—	6	35
New Mexico	6	34	—	—	—	—	—	—	6	34
Utah	2	12	—	—	—	—	—	—	2	12
Wyoming	8	47	—	—	—	—	—	—	8	47
Pacific Contiguous	**16**	**94**	**—**	**—**	**—**	**—**	**—**	**—**	**16**	**94**
California	—	—	—	—	—	—	—	—	—	—
Oregon	15	88	—	—	—	—	—	—	15	88
Washington	1	6	—	—	—	—	—	—	1	6
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**606**	**3,819**	**606**	**3,819**
Alaska	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	606	3,819	606	3,819
U.S. Total	**491**	**2,860**	**—**	**—**	**—**	**—**	**6,476**	**41,502**	**6,967**	**44,362**

[1] Blend of No. 2 Fuel Oil and No. 6 Fuel Oil.

* The absolute value of the number is less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 38. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Census Division and State

Census Division and State	May 1997 Receipts		May 1996 Receipts		Year to Date			
	(thousand barrels)	(billion Btu)	(thousand barrels)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu)[1]	
					1997	1996	1997	1996
New England	**1,996**	**12,836**	**1,130**	**7,224**	**85,739**	**45,957**	**267.7**	**307.9**
Connecticut	977	6,302	818	5,247	36,203	16,188	289.2	321.4
Maine	1	4	113	718	2,573	3,271	276.1	295.5
Massachusetts	719	4,594	196	1,244	42,121	22,156	251.4	311.7
New Hampshire	300	1,936	2	14	4,841	4,201	243.5	239.5
Rhode Island	—	—	—	—	—	130	—	464.0
Vermont	—	—	—	—	—	12	—	513.0
Middle Atlantic	**723**	**4,527**	**763**	**4,810**	**39,542**	**83,951**	**281.8**	**331.0**
New Jersey	131	815	131	812	2,725	9,655	272.1	349.3
New York	460	2,896	524	3,333	32,741	56,429	280.1	324.3
Pennsylvania	132	816	108	665	4,076	17,866	302.6	342.5
East North Central	**334**	**2,048**	**346**	**2,133**	**9,070**	**7,959**	**388.7**	**373.4**
Illinois	177	1,116	25	149	4,087	2,448	355.1	352.6
Indiana	28	164	31	179	954	1,163	486.8	464.2
Michigan	77	473	243	1,539	2,763	3,410	371.8	330.3
Ohio	50	288	43	251	1,008	839	456.7	472.1
Wisconsin	1	6	3	16	256	99	474.1	470.0
West North Central	**50**	**300**	**45**	**263**	**1,218**	**1,498**	**413.4**	**405.7**
Iowa	2	11	1	8	208	57	454.1	454.3
Kansas	18	110	4	21	366	429	341.1	347.6
Minnesota	11	63	14	79	88	154	499.6	475.2
Missouri	9	54	16	95	276	403	350.7	362.9
Nebraska	*	1	*	1	33	23	494.5	508.0
North Dakota	10	61	10	59	246	432	515.4	466.9
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**3,083**	**19,785**	**3,041**	**19,312**	**84,941**	**111,756**	**266.4**	**305.1**
Delaware	195	1,240	20	116	3,646	6,094	272.2	327.3
District of Columbia	—	—	4	23	17	771	504.7	373.4
Florida	2,587	16,679	2,776	17,741	72,294	92,928	258.4	294.1
Georgia	15	86	143	852	397	1,871	480.8	438.2
Maryland	6	36	33	201	3,104	7,678	298.0	341.3
North Carolina	20	116	17	100	689	475	445.9	437.2
South Carolina	10	57	2	12	329	191	495.8	469.3
Virginia	229	1,448	7	43	3,737	1,031	266.2	373.9
West Virginia	21	123	38	223	727	717	493.8	509.7
East South Central	**59**	**343**	**42**	**248**	**8,777**	**9,458**	**320.5**	**235.0**
Alabama	9	51	10	58	310	411	455.0	428.7
Kentucky	29	168	17	100	540	364	513.6	485.3
Mississippi	11	67	5	28	7,338	8,451	289.2	209.5
Tennessee	10	57	11	62	589	232	461.5	428.4
West South Central	**62**	**379**	**41**	**236**	**3,820**	**3,217**	**371.6**	**365.8**
Arkansas	16	93	6	36	241	245	479.1	437.1
Louisiana	38	238	19	112	2,646	1,315	320.0	300.6
Oklahoma	—	—	5	31	30	397	480.5	396.0
Texas	8	48	10	58	903	1,260	490.7	410.5
Mountain	**39**	**231**	**14**	**82**	**838**	**663**	**569.2**	**528.1**
Arizona	14	79	6	32	310	115	565.7	549.0
Colorado	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—
Montana	4	24	—	—	36	36	564.3	459.5
Nevada	6	35	2	13	99	54	554.8	562.6
New Mexico	6	34	2	11	103	126	610.0	553.6
Utah	2	12	2	12	59	97	620.6	537.5
Wyoming	8	47	2	13	231	236	549.6	502.8
Pacific Contiguous	**16**	**94**	**2**	**12**	**121**	**36**	**504.1**	**433.2**
California	—	—	—	—	—	—	—	—
Oregon	15	88	—	—	96	—	492.9	—
Washington	1	6	2	12	24	36	548.3	433.2
Pacific Noncontiguous	**606**	**3,819**	**1,014**	**6,350**	**19,288**	**27,930**	**393.6**	**334.6**
Alaska	—	—	—	—	—	—	—	—
Hawaii	606	3,819	1,014	6,350	19,288	27,930	393.6	334.6
U.S. Total	**6,967**	**44,362**	**6,437**	**40,670**	**253,352**	**292,425**	**288.6**	**317.1**

[1] Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1997 are preliminary. Data for 1996 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •The May 1997 petroleum coke receipts were 158,193 short tons and the cost was 87.9 cents per million Btu.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 39. Receipts and Average Cost of Petroleum Delivered to Electric Utilities by Type of Purchase, Census Division, and State, May 1997

Census Division and State	Fuel Oil No. 6 by Type of Purchase						Averaged Cost of Fuel Oils[1]					
	Contract			Spot			No. 2		No. 4-No. 5		No. 6	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]							
	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(Cents/ 10^6 Btu)	($/ bbl)	(Cents/ 10^6 Btu)	($/ bbl)	(Cents/ 10^6 Btu)	($/ bbl)
New England	**1,383**	**250.6**	**16.12**	**605**	**253.8**	**16.32**	**457.9**	**26.53**	**—**	**—**	**251.6**	**16.18**
Connecticut	781	262.6	16.98	195	304.9	19.48	460.3	26.72	—	—	271.0	17.48
Maine	—	—	—	—	—	—	436.0	25.42	—	—	—	—
Massachusetts	602	234.8	15.01	113	204.3	13.09	468.2	27.11	—	—	229.9	14.71
New Hampshire	—	—	—	297	239.4	15.47	448.4	25.95	—	—	239.4	15.47
Rhode Island	—	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**332**	**245.4**	**15.49**	**351**	**250.2**	**15.69**	**451.6**	**26.11**	**—**	**—**	**247.9**	**15.59**
New Jersey	131	247.0	15.34	—	—	—	485.4	28.13	—	—	247.0	15.34
New York	201	244.4	15.58	255	251.6	15.70	477.6	27.58	—	—	248.4	15.65
Pennsylvania	—	—	—	96	246.7	15.67	448.7	25.95	—	—	246.7	15.67
East North Central	**—**	**—**	**—**	**194**	**284.2**	**18.08**	**453.7**	**26.40**	**—**	**—**	**284.2**	**18.08**
Illinois	—	—	—	157	298.9	18.98	500.7	29.16	—	—	298.9	18.98
Indiana	—	—	—	—	—	—	458.3	26.42	—	—	—	—
Michigan	—	—	—	37	223.2	14.28	436.2	25.56	—	—	223.2	14.28
Ohio	—	—	—	—	—	—	445.8	25.91	—	—	—	—
Wisconsin	—	—	—	—	—	—	458.6	26.97	—	—	—	—
West North Central	**—**	**—**	**—**	**12**	**203.1**	**13.47**	**498.1**	**28.95**	**—**	**—**	**203.1**	**13.47**
Iowa	—	—	—	—	—	—	489.8	28.69	—	—	—	—
Kansas	—	—	—	7	215.2	14.33	493.7	28.60	—	—	215.2	14.33
Minnesota	—	—	—	—	—	—	487.5	28.20	—	—	—	—
Missouri	—	—	—	5	186.5	12.30	454.0	26.40	—	—	186.5	12.30
Nebraska	—	—	—	—	—	—	521.2	30.24	—	—	—	—
North Dakota	—	—	—	—	—	—	528.9	30.95	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**1,073**	**233.8**	**15.35**	**1,892**	**249.3**	**15.88**	**443.4**	**25.84**	**—**	**—**	**243.6**	**15.69**
Delaware	97	231.4	14.79	92	236.8	15.08	436.1	25.37	—	—	234.0	14.93
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	976	234.0	15.41	1,576	253.9	16.19	450.6	26.28	—	—	246.1	15.89
Georgia	—	—	—	—	—	—	457.7	26.62	—	—	—	—
Maryland	—	—	—	—	—	—	419.9	24.43	—	—	—	—
North Carolina	—	—	—	—	—	—	395.0	22.94	—	—	—	—
South Carolina	—	—	—	—	—	—	463.3	26.85	—	—	—	—
Virginia	—	—	—	224	222.4	14.09	438.6	25.69	—	—	222.4	14.09
West Virginia	—	—	—	—	—	—	467.8	27.44	—	—	—	—
East South Central	**—**	**—**	**—**	**—**	**—**	**—**	**459.4**	**26.89**	**—**	**—**	**—**	**—**
Alabama	—	—	—	—	—	—	422.2	24.70	—	—	—	—
Kentucky	—	—	—	—	—	—	492.0	28.80	—	—	—	—
Mississippi	—	—	—	—	—	—	434.1	25.33	—	—	—	—
Tennessee	—	—	—	—	—	—	427.1	25.10	—	—	—	—
West South Central	**—**	**—**	**—**	**27**	**312.3**	**20.28**	**443.5**	**26.00**	**—**	**—**	**312.3**	**20.28**
Arkansas	—	—	—	—	—	—	478.6	28.17	—	—	—	—
Louisiana	—	—	—	27	312.3	20.28	405.7	23.85	—	—	312.3	20.28
Oklahoma	—	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	423.3	24.54	—	—	—	—
Mountain	**—**	**—**	**—**	**—**	**—**	**—**	**566.9**	**33.11**	**—**	**—**	**—**	**—**
Arizona	—	—	—	—	—	—	574.4	33.74	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	567.4	33.60	—	—	—	—
Nevada	—	—	—	—	—	—	476.1	27.78	—	—	—	—
New Mexico	—	—	—	—	—	—	618.4	35.32	—	—	—	—
Utah	—	—	—	—	—	—	649.4	38.18	—	—	—	—
Wyoming	—	—	—	—	—	—	563.4	32.84	—	—	—	—
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**494.0**	**29.05**	**—**	**—**	**—**	**—**
California	—	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	492.9	28.98	—	—	—	—
Washington	—	—	—	—	—	—	510.3	29.99	—	—	—	—
Pacific Noncontiguous	**606**	**342.9**	**21.62**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**342.9**	**21.62**
Alaska	—	—	—	—	—	—	—	—	—	—	—	—
Hawaii	606	342.9	21.62	—	—	—	—	—	—	—	342.9	21.62
U. S. Total	**3,394**	**260.8**	**16.80**	**3,082**	**252.9**	**16.12**	**465.0**	**27.10**	**—**	**—**	**257.1**	**16.47**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 40. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997

Census Division and State	0.3% or Less			More than 0.3% up to 0.5%			More than 0.5% up to 1.0%		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)
New England	**68**	**370.8**	**23.29**	**196**	**282.6**	**17.87**	**1,427**	**244.4**	**15.76**
Connecticut	68	370.8	23.29	196	282.6	17.87	712	258.6	16.82
Maine	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	715	229.9	14.71
New Hampshire	—	—	—	—	—	—	—	—	—
Rhode Island	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—
Middle Atlantic	**405**	**247.9**	**15.49**	**67**	**261.5**	**16.37**	**10**	**228.9**	**14.66**
New Jersey	131	247.0	15.34	—	—	—	—	—	—
New York	188	248.0	15.46	67	261.5	16.37	—	—	—
Pennsylvania	86	248.8	15.79	—	—	—	10	228.9	14.66
East North Central	**—**	**—**	**—**	**—**	**—**	**—**	**165**	**294.6**	**18.65**
Illinois	—	—	—	—	—	—	157	298.9	18.98
Indiana	—	—	—	—	—	—	—	—	—
Michigan	—	—	—	—	—	—	8	198.0	11.78
Ohio	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—
West North Central	**—**	**—**	**—**	**—**	**—**	**—**	**6**	**215.2**	**14.28**
Iowa	—	—	—	—	—	—	—	—	—
Kansas	—	—	—	—	—	—	6	215.2	14.28
Minnesota	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	—	—	—	—	—	—
Nebraska	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—
South Atlantic	**3**	**269.1**	**16.25**	**—**	**—**	**—**	**1,109**	**247.9**	**16.11**
Delaware	—	—	—	—	—	—	189	234.0	14.93
District of Columbia	—	—	—	—	—	—	—	—	—
Florida	3	269.1	16.25	—	—	—	920	250.6	16.35
Georgia	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—
Virginia	—	—	—	—	—	—	—	—	—
West Virginia	—	—	—	—	—	—	—	—	—
East South Central	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alabama	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—
West South Central	**—**	**—**	**—**	**—**	**—**	**—**	**26**	**312.8**	**20.30**
Arkansas	—	—	—	—	—	—	—	—	—
Louisiana	—	—	—	—	—	—	26	312.8	20.30
Oklahoma	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—
Mountain	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Arizona	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
California	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**133**	**349.7**	**21.91**	**472**	**341.0**	**21.54**	**—**	**—**	**—**
Alaska	—	—	—	—	—	—	—	—	—
Hawaii	133	349.7	21.91	472	341.0	21.54	—	—	—
U. S. Total	**609**	**284.1**	**17.77**	**735**	**318.2**	**20.09**	**2,742**	**249.3**	**16.11**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report.•Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 40. Receipts and Average Cost of Heavy Oil Delivered to Electric Utilities by Sulfur Content, Census Division, and State, May 1997 (Continued)

Census Division and State	More than 1.0% up to 2.0%			More than 2.0% up to 3.0%			More than 3.0%			All Purchases	
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]			
	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(1,000 bbls)	(Cents/ 10^6 Btu)	($/ bbl)	(Cents/ 10^6 Btu)	($/ bbl)
New England	**297**	**239.4**	**15.47**	**—**	**—**	**—**	**—**	**—**	**—**	**251.6**	**16.18**
Connecticut	—	—	—	—	—	—	—	—	—	271.0	17.48
Maine	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	—	—	—	—	—	—	—	—	—	229.9	14.71
New Hampshire	297	239.4	15.47	—	—	—	—	—	—	239.4	15.47
Rhode Island	—	—	—	—	—	—	—	—	—	—	—
Vermont	—	—	—	—	—	—	—	—	—	—	—
Middle Atlantic	**201**	**244.4**	**15.58**	**—**	**—**	**—**	**—**	**—**	**—**	**247.9**	**15.59**
New Jersey	—	—	—	—	—	—	—	—	—	247.0	15.34
New York	201	244.4	15.58	—	—	—	—	—	—	248.4	15.65
Pennsylvania	—	—	—	—	—	—	—	—	—	246.7	15.67
East North Central	**30**	**229.0**	**14.91**	**—**	**—**	**—**	**—**	**—**	**—**	**284.2**	**18.08**
Illinois	—	—	—	—	—	—	—	—	—	298.9	18.98
Indiana	—	—	—	—	—	—	—	—	—	—	—
Michigan	30	229.0	14.91	—	—	—	—	—	—	223.2	14.28
Ohio	—	—	—	—	—	—	—	—	—	—	—
Wisconsin	—	—	—	—	—	—	—	—	—	—	—
West North Central	**1**	**215.4**	**14.66**	**5**	**186.5**	**12.30**	**—**	**—**	**—**	**203.1**	**13.47**
Iowa	—	—	—	—	—	—	—	—	—	—	—
Kansas	1	215.4	14.66	—	—	—	—	—	—	215.2	14.33
Minnesota	—	—	—	—	—	—	—	—	—	—	—
Missouri	—	—	—	5	186.5	12.30	—	—	—	186.5	12.30
Nebraska	—	—	—	—	—	—	—	—	—	—	—
North Dakota	—	—	—	—	—	—	—	—	—	—	—
South Dakota	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**1,219**	**244.3**	**15.64**	**634**	**234.7**	**15.07**	**—**	**—**	**—**	**243.6**	**15.69**
Delaware	—	—	—	—	—	—	—	—	—	234.0	14.93
District of Columbia	—	—	—	—	—	—	—	—	—	—	—
Florida	994	249.1	15.99	634	234.7	15.07	—	—	—	246.1	15.89
Georgia	—	—	—	—	—	—	—	—	—	—	—
Maryland	—	—	—	—	—	—	—	—	—	—	—
North Carolina	—	—	—	—	—	—	—	—	—	—	—
South Carolina	—	—	—	—	—	—	—	—	—	—	—
Virginia	224	222.4	14.09	—	—	—	—	—	—	222.4	14.09
West Virginia	—	—	—	—	—	—	—	—	—	—	—
East South Central	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alabama	—	—	—	—	—	—	—	—	—	—	—
Kentucky	—	—	—	—	—	—	—	—	—	—	—
Mississippi	—	—	—	—	—	—	—	—	—	—	—
Tennessee	—	—	—	—	—	—	—	—	—	—	—
West South Central	**1**	**304.3**	**19.93**	**—**	**—**	**—**	**—**	**—**	**—**	**312.3**	**20.28**
Arkansas	—	—	—	—	—	—	—	—	—	—	—
Louisiana	1	304.3	19.93	—	—	—	—	—	—	312.3	20.28
Oklahoma	—	—	—	—	—	—	—	—	—	—	—
Texas	—	—	—	—	—	—	—	—	—	—	—
Mountain	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Arizona	—	—	—	—	—	—	—	—	—	—	—
Colorado	—	—	—	—	—	—	—	—	—	—	—
Idaho	—	—	—	—	—	—	—	—	—	—	—
Montana	—	—	—	—	—	—	—	—	—	—	—
Nevada	—	—	—	—	—	—	—	—	—	—	—
New Mexico	—	—	—	—	—	—	—	—	—	—	—
Utah	—	—	—	—	—	—	—	—	—	—	—
Wyoming	—	—	—	—	—	—	—	—	—	—	—
Pacific Contiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
California	—	—	—	—	—	—	—	—	—	—	—
Oregon	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	—	—	—	—	—	—	—	—
Pacific Noncontiguous	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**342.9**	**21.62**
Alaska	—	—	—	—	—	—	—	—	—	—	—
Hawaii	—	—	—	—	—	—	—	—	—	342.9	21.62
U. S. Total	**1,750**	**243.2**	**15.59**	**639**	**234.3**	**15.04**	**—**	**—**	**—**	**257.1**	**16.47**

[1] Monetary values are expressed in nominal terms.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Fuel Oil No. 2 has been omitted from this table. •Oil and petroleum are used interchangeably in this report.•Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 41. Electric Utility Receipts of Gas by Type, Census Division, and State, May 1997

Census Division and State	Natural		Blast-Furnance[1]		Refinery		Total	
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)
New England	**7,878**	**8,082**	**—**	**—**	**—**	**—**	**7,878**	**8,082**
Connecticut	962	973	—	—	—	—	962	973
Maine	—	—	—	—	—	—	—	—
Massachusetts	3,801	3,915	—	—	—	—	3,801	3,915
New Hampshire	*	*	—	—	—	—	*	*
Rhode Island	3,112	3,190	—	—	—	—	3,112	3,190
Vermont	3	3	—	—	—	—	3	3
Middle Atlantic	**18,387**	**18,852**	**—**	**—**	**—**	**—**	**18,387**	**18,852**
New Jersey	1,113	1,147	—	—	—	—	1,113	1,147
New York	17,131	17,557	—	—	—	—	17,131	17,557
Pennsylvania	143	148	—	—	—	—	143	148
East North Central	**3,592**	**3,642**	**2,051**	**182**	**—**	**—**	**5,642**	**3,824**
Illinois	2,868	2,908	—	—	—	—	2,868	2,908
Indiana	145	148	—	—	—	—	145	148
Michigan	244	249	2,051	182	—	—	2,295	431
Ohio	20	20	—	—	—	—	20	20
Wisconsin	316	317	—	—	—	—	316	317
West North Central	**1,807**	**1,755**	**—**	**—**	**—**	**—**	**1,807**	**1,755**
Iowa	211	211	—	—	—	—	211	211
Kansas	1,131	1,078	—	—	—	—	1,131	1,078
Minnesota	355	356	—	—	—	—	355	356
Missouri	76	76	—	—	—	—	76	76
Nebraska	34	34	—	—	—	—	34	34
North Dakota	*	*	—	—	—	—	*	*
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**32,447**	**33,896**	**—**	**—**	**136**	**161**	**32,583**	**34,057**
Delaware	1,063	1,097	—	—	—	—	1,063	1,097
District of Columbia	—	—	—	—	—	—	—	—
Florida	30,564	31,944	—	—	—	—	30,564	31,944
Georgia	57	58	—	—	—	—	57	58
Maryland	233	242	—	—	—	—	233	242
North Carolina	27	28	—	—	—	—	27	28
South Carolina	5	5	—	—	—	—	5	5
Virginia	463	487	—	—	136	161	599	648
West Virginia	35	35	—	—	—	—	35	35
East South Central	**2,757**	**2,862**	**—**	**—**	**—**	**—**	**2,757**	**2,862**
Alabama	134	138	—	—	—	—	134	138
Kentucky	16	16	—	—	—	—	16	16
Mississippi	2,607	2,709	—	—	—	—	2,607	2,709
Tennessee	—	—	—	—	—	—	—	—
West South Central	**107,590**	**110,409**	**—**	**—**	**—**	**—**	**107,590**	**110,409**
Arkansas	261	286	—	—	—	—	261	286
Louisiana	24,736	25,526	—	—	—	—	24,736	25,526
Oklahoma	8,040	8,339	—	—	—	—	8,040	8,339
Texas	74,553	76,258	—	—	—	—	74,553	76,258
Mountain	**10,280**	**10,480**	**—**	**—**	**—**	**—**	**10,280**	**10,480**
Arizona	2,478	2,513	—	—	—	—	2,478	2,513
Colorado	125	124	—	—	—	—	125	124
Idaho	—	—	—	—	—	—	—	—
Montana	2	3	—	—	—	—	2	3
Nevada	5,206	5,353	—	—	—	—	5,206	5,353
New Mexico	2,463	2,481	—	—	—	—	2,463	2,481
Utah	—	—	—	—	—	—	—	—
Wyoming	6	6	—	—	—	—	6	6
Pacific Contiguous	**37,041**	**37,785**	**—**	**—**	**—**	**—**	**37,041**	**37,785**
California	37,040	37,785	—	—	—	—	37,040	37,785
Oregon	—	—	—	—	—	—	—	—
Washington	*	*	—	—	—	—	*	*
Pacific Noncontiguous	**1,933**	**1,933**	**—**	**—**	**—**	**—**	**1,933**	**1,933**
Alaska	1,933	1,933	—	—	—	—	1,933	1,933
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**223,712**	**229,697**	**2,051**	**182**	**136**	**161**	**225,899**	**230,040**

[1] Includes coke oven gas.

* The absolute value of the number is less than 0.5.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1997 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 42. Receipts and Average Cost of Gas Delivered to Electric Utilities by Census Division and State

Census Division and State	May 1997 Receipts		May 1996 Receipts		Year to Date			
	(thousand Mcf)	(billion Btu)	(thousand Mcf)	(billion Btu)	Receipts (billion Btu)		Average Cost (cents/million Btu)[1]	
					1997	1996	1997	1996
New England	**7,878**	**8,082**	**6,040**	**6,236**	**39,727**	**25,036**	**289.7**	**282.7**
Connecticut	962	973	565	579	4,517	883	248.3	261.1
Maine	—	—	—	—	—	—	—	—
Massachusetts	3,801	3,915	2,653	2,750	20,820	9,201	286.1	375.3
New Hampshire	*	*	—	—	*	—	263.5	—
Rhode Island	3,112	3,190	2,822	2,907	14,378	14,949	307.9	226.9
Vermont	3	3	—	—	11	3	272.8	279.4
Middle Atlantic	**18,387**	**18,852**	**13,626**	**14,050**	**72,053**	**37,787**	**280.2**	**328.4**
New Jersey	1,113	1,147	1,449	1,504	6,062	5,784	293.5	310.6
New York	17,131	17,557	11,997	12,361	64,924	30,899	278.5	330.4
Pennsylvania	143	148	180	185	1,067	1,104	306.6	365.0
East North Central	**5,642**	**3,824**	**5,801**	**4,306**	**18,923**	**11,587**	**244.2**	**288.0**
Illinois	2,868	2,908	3,051	3,114	14,304	6,820	233.7	272.1
Indiana	145	148	308	315	679	1,407	330.5	347.1
Michigan	2,295	431	2,239	671	2,373	2,372	234.2	288.8
Ohio	20	20	40	41	104	267	397.0	354.3
Wisconsin	316	317	164	166	1,463	720	312.6	295.1
West North Central	**1,807**	**1,755**	**2,469**	**2,463**	**6,055**	**7,076**	**270.1**	**252.8**
Iowa	211	211	278	279	1,101	1,109	349.8	379.0
Kansas	1,131	1,078	1,345	1,332	2,898	4,054	253.4	227.4
Minnesota	355	356	112	113	1,459	466	228.1	222.6
Missouri	76	76	518	522	364	1,007	348.8	259.6
Nebraska	34	34	217	218	233	439	242.5	184.8
North Dakota	*	*	*	*	1	1	299.2	282.5
South Dakota	—	—	—	—	—	—	—	—
South Atlantic	**32,583**	**34,057**	**33,526**	**33,914**	**132,754**	**109,007**	**297.0**	**320.7**
Delaware	1,063	1,097	1,184	1,221	9,210	6,697	313.1	368.5
District of Columbia	—	—	—	—	—	—	—	—
Florida	30,564	31,944	30,397	30,652	118,375	97,586	296.1	318.3
Georgia	57	58	351	360	150	464	263.4	403.5
Maryland	233	242	715	748	1,523	1,078	332.2	373.1
North Carolina	27	28	109	114	31	120	261.3	257.2
South Carolina	5	5	99	101	34	125	473.6	458.4
Virginia	599	648	612	658	3,304	2,709	263.8	253.2
West Virginia	35	35	60	60	127	228	345.0	285.7
East South Central	**2,757**	**2,862**	**6,572**	**6,794**	**6,921**	**14,008**	**260.2**	**314.9**
Alabama	134	138	241	244	557	656	262.9	290.8
Kentucky	16	16	73	75	286	266	353.9	364.3
Mississippi	2,607	2,709	6,258	6,475	6,077	13,086	255.6	315.1
Tennessee	—	—	—	—	—	—	—	—
West South Central	**107,590**	**110,409**	**156,114**	**160,197**	**436,959**	**526,889**	**264.4**	**256.3**
Arkansas	261	286	4,338	4,417	2,185	10,348	283.2	259.6
Louisiana	24,736	25,526	24,203	25,384	89,253	83,705	262.4	310.5
Oklahoma	8,040	8,339	11,972	12,304	34,663	41,658	322.3	317.5
Texas	74,553	76,258	115,601	118,092	310,858	391,177	258.4	238.1
Mountain	**10,280**	**10,480**	**7,526**	**7,672**	**34,841**	**28,822**	**244.0**	**220.4**
Arizona	2,478	2,513	1,051	1,071	4,454	4,089	349.9	301.1
Colorado	125	124	174	174	633	628	376.3	182.3
Idaho	—	—	—	—	—	—	—	—
Montana	2	3	5	5	42	39	473.7	474.3
Nevada	5,206	5,353	3,437	3,517	17,871	14,383	201.3	200.2
New Mexico	2,463	2,481	2,856	2,901	11,805	9,634	257.4	210.6
Utah	—	—	—	—	—	17	—	1,921.0
Wyoming	6	6	4	4	35	31	1,406.6	1,518.5
Pacific Contiguous	**37,041**	**37,785**	**18,407**	**18,877**	**120,349**	**93,637**	**313.8**	**263.5**
California	37,040	37,785	18,407	18,876	119,750	92,109	314.0	265.6
Oregon	—	—	—	—	586	1,526	169.3	135.3
Washington	*	*	1	1	13	2	5,547.7	434.9
Pacific Noncontiguous	**1,933**	**1,933**	**1,378**	**1,380**	**9,699**	**8,989**	**163.8**	**123.9**
Alaska	1,933	1,933	1,378	1,380	9,699	8,989	163.8	123.9
Hawaii	—	—	—	—	—	—	—	—
U.S. Total	**225,899**	**230,040**	**251,461**	**255,889**	**878,280**	**862,838**	**276.2**	**267.9**

[1] Monetary values are expressed in nominal terms.

* Less than 0.5.

Notes: •Data for 1997 are preliminary. Data for 1996 are final. •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Includes small quantities of coke-oven, refinery, and blast-furnace gas. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table 43. Receipts and Average Cost of Gas Delivered to Electric Utilities by Type of Purchase, Census Division, and State, May 1997

Census Division and State	Firm Gas			Interruptible Gas			Spot Gas			Total Gas		
	Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]		Receipts	Average Cost[1]	
	(1,000 Mcf)	(Cents/ 10^6 Btu)	($/ Mcf)	(1,000 Mcf)	(Cents/ 10^6 Btu)	($/ Mcf)	(1,000 Mcf)	(Cents/ 10^6 Btu)	($/ Mcf)	(1,000 Mcf)	(Cents/ 10^6 Btu)	($/ Mcf)
New England	**4,265**	**307.6**	**3.16**	**3,342**	**242.4**	**2.48**	**270**	**289.1**	**2.96**	**7,878**	**279.4**	**2.87**
Connecticut	—	—	—	962	219.8	2.22	—	—	—	962	219.8	2.22
Maine	—	—	—	—	—	—	—	—	—	—	—	—
Massachusetts	1,412	317.3	3.27	2,381	251.4	2.59	8	263.0	2.70	3,801	276.0	2.84
New Hampshire	—	—	—	*	263.5	2.68	—	—	—	*	263.5	2.68
Rhode Island	2,853	302.7	3.10	—	—	—	259	290.0	2.97	3,112	301.7	3.09
Vermont	—	—	—	—	—	—	3	279.8	2.83	3	279.8	2.83
Middle Atlantic	**805**	**502.0**	**5.07**	**11,658**	**247.9**	**2.55**	**5,924**	**238.7**	**2.43**	**18,387**	**255.9**	**2.62**
New Jersey	—	—	—	1,110	266.9	2.75	3	445.7	4.63	1,113	267.4	2.76
New York	805	502.0	5.07	10,405	245.9	2.53	5,921	238.6	2.43	17,131	255.2	2.62
Pennsylvania	—	—	—	143	249.4	2.57	—	—	—	143	249.4	2.57
East North Central	**187**	**328.1**	**3.36**	**2,544**	**225.0**	**.60**	**2,911**	**227.4**	**2.31**	**5,642**	**232.0**	**1.57**
Illinois	10	306.2	3.06	6	258.1	2.64	2,851	225.4	2.29	2,868	225.7	2.29
Indiana	—	—	—	145	300.4	3.06	—	—	—	145	300.4	3.06
Michigan	176	329.4	3.38	2,118	149.0	.18	—	—	—	2,295	224.8	.42
Ohio	*	283.0	2.90	1	557.3	5.57	18	396.4	4.07	20	402.5	4.13
Wisconsin	—	—	—	274	251.6	2.53	42	290.9	2.90	316	256.8	2.58
West North Central	**42**	**320.0**	**3.19**	**1,742**	**232.7**	**2.26**	**24**	**230.1**	**2.24**	**1,807**	**234.7**	**2.28**
Iowa	24	368.8	3.70	187	278.7	2.79	—	—	—	211	289.1	2.89
Kansas	12	271.0	2.66	1,116	224.3	2.14	3	97.8	.98	1,131	224.4	2.14
Minnesota	—	—	—	355	229.5	2.30	—	—	—	355	229.5	2.30
Missouri	—	—	—	55	284.0	2.87	21	248.0	2.41	76	274.3	2.74
Nebraska	5	205.0	2.05	29	186.3	1.86	—	—	—	34	189.3	1.89
North Dakota	—	—	—	*	395.4	4.14	—	—	—	*	395.4	4.14
South Dakota	—	—	—	—	—	—	—	—	—	—	—	—
South Atlantic	**29,975**	**275.7**	**2.88**	**1,691**	**292.3**	**3.06**	**917**	**296.0**	**3.16**	**32,583**	**277.2**	**2.90**
Delaware	1,063	357.1	3.69	—	—	—	—	—	—	1,063	357.1	3.69
District of Columbia	—	—	—	—	—	—	—	—	—	—	—	—
Florida	28,912	272.8	2.85	1,445	293.4	3.08	207	346.0	3.62	30,564	274.2	2.87
Georgia	—	—	—	57	257.3	2.64	—	—	—	57	257.3	2.64
Maryland	—	—	—	122	292.0	3.03	110	281.4	2.93	233	287.0	2.98
North Carolina	—	—	—	27	255.0	2.64	—	—	—	27	255.0	2.64
South Carolina	—	—	—	5	374.9	3.84	—	—	—	5	374.9	3.84
Virginia	—	—	—	—	—	—	599	281.9	3.05	599	281.9	3.05
West Virginia	—	—	—	35	322.0	3.22	—	—	—	35	322.0	3.22
East South Central	**—**	**—**	**—**	**2,745**	**229.0**	**2.38**	**12**	**272.5**	**2.79**	**2,757**	**229.1**	**2.38**
Alabama	—	—	—	134	236.7	2.44	—	—	—	134	236.7	2.44
Kentucky	—	—	—	4	294.2	2.94	12	272.5	2.79	16	277.7	2.83
Mississippi	—	—	—	2,607	228.5	2.37	—	—	—	2,607	228.5	2.37
Tennessee	—	—	—	—	—	—	—	—	—	—	—	—
West South Central	**57,208**	**248.2**	**2.55**	**12,305**	**226.2**	**2.34**	**38,077**	**216.6**	**2.21**	**107,590**	**234.5**	**2.41**
Arkansas	96	102.0	1.21	165	223.1	2.34	—	—	—	261	175.1	1.92
Louisiana	10,202	249.3	2.57	10,044	228.6	2.37	4,490	229.5	2.36	24,736	237.3	2.45
Oklahoma	5,002	326.1	3.38	904	219.1	2.29	2,134	200.3	2.07	8,040	280.7	2.91
Texas	41,908	238.9	2.45	1,192	212.1	2.17	31,453	215.8	2.20	74,553	228.8	2.34
Mountain	**2,618**	**281.3**	**2.84**	**5,265**	**226.7**	**2.31**	**2,397**	**210.7**	**2.17**	**10,280**	**236.7**	**2.41**
Arizona	1,269	318.3	3.23	1,072	302.3	3.06	138	233.2	2.38	2,478	306.6	3.11
Colorado	120	257.0	2.55	5	9,354.9	102.81	—	—	—	125	622.4	6.20
Idaho	—	—	—	—	—	—	—	—	—	—	—	—
Montana	1	3,728.3	38.92	2	252.3	2.95	—	—	—	2	1,198.4	13.57
Nevada	—	—	—	3,020	183.8	1.89	2,186	206.4	2.13	5,206	193.3	1.99
New Mexico	1,222	238.9	2.40	1,167	231.3	2.33	74	294.9	3.03	2,463	237.0	2.39
Utah	—	—	—	—	—	—	—	—	—	—	—	—
Wyoming	6	1,145.7	11.82	—	—	—	—	—	—	6	1,145.7	11.82
Pacific Contiguous	**153**	**241.8**	**2.42**	**8,233**	**285.6**	**2.89**	**28,655**	**246.0**	**2.51**	**37,041**	**254.7**	**2.60**
California	153	241.8	2.42	8,233	285.5	2.89	28,655	246.0	2.51	37,040	254.7	2.60
Oregon	—	—	—	—	—	—	—	—	—	—	—	—
Washington	—	—	—	*	686.0	7.21	—	—	—	*	686.0	7.21
Pacific Noncontiguous	**1,933**	**164.4**	**1.64**	**—**	**—**	**—**	**—**	**—**	**—**	**1,933**	**164.4**	**1.64**
Alaska	1,933	164.4	1.64	—	—	—	—	—	—	1,933	164.4	1.64
Hawaii	—	—	—	—	—	—	—	—	—	—	—	—
U. S. Total	**97,186**	**260.9**	**2.69**	**49,526**	**245.6**	**2.42**	**79,186**	**230.3**	**2.35**	**225,899**	**246.9**	**2.51**

[1] Monetary values are expressed in nominal terms.

* = Less than 0.05.

Notes: •Totals may not equal sum of components because of independent rounding. •Data are for electric generating plants with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. •Data for 1997 are preliminary. •Mcf=thousand cubic feet.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

U.S. Electric Utility Sales, Revenue, and Average Revenue per Kilowatthour

Table 44. U.S. Electric Utility Retail Sales of Electricity by Sector, 1987 Through June 1997
(Million Kilowatthours)

Period	Residential	Commercial	Industrial	Other[1]	All Sectors
1987	**850,410**	**660,433**	**858,233**	**88,196**	**2,457,272**
1988	**892,866**	**699,100**	**896,498**	**89,598**	**2,578,062**
1989	**905,525**	**725,861**	**925,659**	**89,765**	**2,646,809**
1990	**924,019**	**751,027**	**945,522**	**91,988**	**2,712,555**
1991	**955,417**	**765,664**	**946,583**	**94,339**	**2,762,003**
1992	**935,939**	**761,271**	**972,714**	**93,442**	**2,763,365**
1993	**994,781**	**794,573**	**977,164**	**94,944**	**2,861,462**
1994	**1,008,482**	**820,269**	**1,007,961**	**97,830**	**2,934,563**
1995					
January	96,573	68,986	81,785	7,936	255,320
February	86,711	65,468	79,305	7,655	239,171
March	79,475	66,368	82,942	7,680	236,482
April	68,574	64,069	81,866	7,350	221,858
May	70,082	66,973	85,087	7,447	229,577
June	84,218	75,189	87,603	8,000	254,986
July	104,021	82,537	86,676	8,312	281,517
August	114,903	85,203	90,320	8,574	298,988
September	93,900	77,380	86,026	8,680	265,980
October	74,704	72,376	85,901	8,071	241,026
November	76,927	68,025	82,701	7,826	235,479
December	92,414	70,110	82,482	7,876	252,903
Total	**1,042,501**	**862,685**	**1,012,693**	**95,407**	**3,013,287**
1996					
January	108,219	72,839	81,327	8,397	270,783
February	95,763	69,851	80,967	8,174	254,755
March	86,718	69,653	83,295	7,990	247,656
April	74,339	66,270	80,629	7,798	229,037
May	74,263	70,950	85,034	8,070	238,317
June	90,611	78,611	86,874	8,420	264,516
July	105,734	83,271	86,945	8,596	284,546
August	105,168	85,326	89,106	8,833	288,432
September	91,247	79,464	86,744	9,200	266,656
October	75,100	73,418	86,985	8,363	243,867
November	77,966	69,852	83,543	8,096	239,456
December	93,385	72,083	82,896	8,279	256,643
Total	**1,078,512**	**891,588**	**1,014,347**	**100,217**	**3,084,664**
1997					
January	105,774	75,282	83,643	8,106	272,805
February	89,970	69,439	81,339	7,803	248,552
March	81,030	69,823	83,029	7,523	241,405
April	72,451	68,635	84,115	7,511	232,711
May	70,492	70,258	86,298	7,781	234,828
June	83,291	78,745	89,102	8,260	259,398
Year to Date					
1997	**503,008**	**432,182**	**507,527**	**46,983**	**1,489,700**
1996	**529,913**	**428,174**	**498,127**	**48,849**	**1,505,063**
1995	**485,632**	**407,053**	**498,588**	**46,068**	**1,437,393**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. Values for 1995 have been adjusted to reflect the Form EIA-861 annual total (see Technical Notes for the adjustment methodology) and are final. Values for 1994 and prior years are final. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions,'' and Form EIA-861, ''Annual Electric Utility Report.''

Table 45. Estimated U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, June 1997 and 1996

(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	**2,920**	**2,825**	**3,705**	**3,544**	**2,314**	**2,252**	**98**	**99**	**9,037**	**8,721**
Connecticut	802	782	998	971	538	542	25	23	2,363	2,318
Maine	271	272	256	253	412	390	5	5	944	920
Massachusetts	1,259	1,196	1,805	1,702	907	884	41	45	4,012	3,828
New Hampshire	250	255	279	279	208	204	11	11	749	749
Rhode Island	197	177	231	207	121	111	14	12	563	506
Vermont	141	144	135	132	128	121	3	3	407	400
Middle Atlantic	**7,878**	**8,212**	**9,790**	**9,942**	**7,381**	**7,309**	**1,172**	**1,169**	**26,220**	**26,632**
New Jersey	1,807	1,891	2,480	2,577	1,219	1,210	35	32	5,541	5,710
New York	3,006	3,087	4,470	4,525	2,045	2,026	985	1,028	10,506	10,667
Pennsylvania	3,064	3,233	2,840	2,840	4,117	4,072	152	109	10,173	10,254
East North Central	**11,466**	**11,989**	**12,023**	**11,971**	**19,206**	**18,394**	**1,222**	**1,222**	**43,917**	**43,576**
Illinois	2,557	2,852	3,070	3,083	3,696	3,467	682	683	10,005	10,085
Indiana	1,901	1,722	1,597	1,646	3,725	3,686	37	45	7,260	7,100
Michigan	2,302	2,255	2,924	2,831	3,139	3,079	59	56	8,424	8,220
Ohio	3,190	3,658	3,114	3,180	6,482	6,200	387	392	13,173	13,430
Wisconsin	1,516	1,502	1,317	1,231	2,163	1,962	58	47	5,054	4,741
West North Central	**6,457**	**7,001**	**5,371**	**5,441**	**6,709**	**6,551**	**442**	**437**	**18,979**	**19,430**
Iowa	969	1,022	629	601	1,297	1,259	105	111	3,000	2,993
Kansas	1,014	1,101	995	1,024	847	819	29	28	2,886	2,973
Minnesota	1,305	1,385	809	906	2,292	2,255	53	48	4,459	4,594
Missouri	2,144	2,411	2,040	2,019	1,313	1,332	85	82	5,582	5,844
Nebraska	586	618	578	561	616	573	108	99	1,888	1,850
North Dakota	212	221	155	163	185	161	38	44	589	588
South Dakota	228	244	166	167	158	153	24	25	575	588
South Atlantic	**20,418**	**22,551**	**17,826**	**17,912**	**14,047**	**13,598**	**1,670**	**1,724**	**53,961**	**55,785**
Delaware	212	240	241	236	311	298	6	6	770	780
District of Columbia	131	149	746	736	12	19	31	31	920	935
Florida	8,023	7,904	5,697	5,473	1,497	1,514	492	459	15,709	15,350
Georgia	2,901	3,761	2,560	2,674	2,820	2,851	102	111	8,383	9,396
Maryland	1,688	1,896	2,042	2,012	856	879	54	53	4,640	4,840
North Carolina	2,788	3,266	2,656	2,722	3,237	3,075	168	179	8,849	9,241
South Carolina	1,518	1,874	1,271	1,334	2,685	2,434	70	74	5,544	5,717
Virginia	2,549	2,807	2,136	2,224	1,698	1,628	741	805	7,123	7,464
West Virginia	608	654	478	502	931	900	7	7	2,023	2,061
East South Central	**6,902**	**8,368**	**3,875**	**3,933**	**11,056**	**10,848**	**448**	**459**	**22,282**	**23,607**
Alabama	1,928	2,486	1,211	1,296	2,855	2,763	48	55	6,042	6,599
Kentucky	1,498	1,732	936	958	3,500	3,340	261	259	6,196	6,290
Mississippi	1,176	1,432	740	767	1,372	1,310	54	58	3,341	3,567
Tennessee	2,301	2,717	987	912	3,328	3,435	86	87	6,703	7,151
West South Central	**12,705**	**15,251**	**9,428**	**9,912**	**13,225**	**13,530**	**1,554**	**1,660**	**36,912**	**40,353**
Arkansas	913	1,099	628	681	1,257	1,262	56	58	2,854	3,100
Louisiana	2,162	2,467	1,454	1,492	2,765	2,846	225	215	6,605	7,020
Oklahoma	1,531	1,642	1,058	1,104	1,042	1,092	228	195	3,859	4,033
Texas	8,100	10,043	6,288	6,634	8,161	8,329	1,045	1,193	23,595	26,200
Mountain	**5,091**	**5,064**	**5,626**	**5,451**	**5,689**	**5,456**	**860**	**681**	**17,267**	**16,653**
Arizona	1,894	1,767	1,668	1,546	1,087	1,069	247	216	4,896	4,599
Colorado	863	908	1,255	1,261	891	828	74	106	3,082	3,102
Idaho	408	431	724	676	764	749	31	37	1,927	1,894
Montana	234	255	281	262	430	356	19	23	965	896
Nevada	799	775	493	483	814	788	248	81	2,353	2,126
New Mexico	338	392	467	509	500	492	145	139	1,450	1,531
Utah	428	392	544	498	589	589	60	67	1,621	1,547
Wyoming	128	144	194	217	614	586	36	12	972	959
Pacific Contiguous	**9,114**	**9,015**	**10,689**	**10,093**	**9,087**	**8,554**	**779**	**953**	**29,669**	**28,615**
California	6,070	5,750	7,848	7,427	5,144	4,690	429	607	19,492	18,474
Oregon	1,042	1,168	1,110	1,009	1,367	1,513	63	52	3,582	3,742
Washington	2,001	2,096	1,730	1,658	2,577	2,351	287	295	6,595	6,399
Pacific Noncontiguous	**339**	**336**	**412**	**412**	**388**	**381**	**15**	**15**	**1,154**	**1,144**
Alaska	119	114	177	173	67	47	10	11	374	345
Hawaii	220	221	234	239	321	334	5	4	780	799
U.S. Total	**83,291**	**90,611**	**78,745**	**78,611**	**89,102**	**86,874**	**8,260**	**8,420**	**259,398**	**264,516**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 46. Estimated Coefficients of Variation for U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division and State, June 1997

(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	**0.4**	**0.3**	**0.7**	**1.8**	**0.3**
Connecticut	.3	.4	.2	4.3	.0
Maine	.2	3.3	3.0	14.5	.2
Massachusetts	.8	.4	.9	2.8	.4
New Hampshire	1.3	.1	2.6	2.5	1.9
Rhode Island	.3	.4	.9	1.1	.5
Vermont	1.6	.4	1.0	7.8	.8
Middle Atlantic	**1.4**	**.5**	**.4**	**1.3**	**.6**
New Jersey	1.6	.2	1.3	1.0	.3
New York	.8	1.0	.5	.3	.6
Pennsylvania	3.5	.8	.5	9.8	1.6
East North Central	**1.0**	**.9**	**1.8**	**.8**	**.8**
Illinois	2.1	1.7	1.8	.1	1.8
Indiana	2.1	2.0	3.3	2.1	1.6
Michigan	.8	2.6	8.5	4.6	2.1
Ohio	1.9	1.5	2.3	2.3	1.4
Wisconsin	4.3	1.2	1.6	6.3	2.1
West North Central	**1.2**	**1.0**	**.7**	**4.0**	**.6**
Iowa	2.3	2.0	1.4	1.5	.8
Kansas	2.8	.9	.6	3.3	.8
Minnesota	1.7	3.8	1.5	2.7	1.6
Missouri	2.9	1.6	1.5	5.9	.6
Nebraska	4.6	3.1	2.3	15.6	3.4
North Dakota	3.1	9.0	6.0	4.4	1.9
South Dakota	3.4	3.1	1.6	8.6	1.6
South Atlantic	**.6**	**.2**	**.4**	**.6**	**.3**
Delaware	.1	.1	1.0	2.2	.3
District of Columbia	.0	.0	.0	.0	.0
Florida	.6	.3	1.6	.6	.3
Georgia	1.0	.6	.8	3.4	.7
Maryland	.6	.1	.8	3.6	.4
North Carolina	2.9	.7	.5	5.7	.9
South Carolina	1.9	1.0	1.4	.9	1.6
Virginia	2.2	.3	.4	.1	.5
West Virginia	1.3	.2	.4	4.9	.1
East South Central	**1.9**	**1.0**	**.8**	**4.1**	**.7**
Alabama	3.8	2.4	1.1	2.4	1.9
Kentucky	5.1	1.7	1.1	.5	.7
Mississippi	1.4	1.4	1.7	1.9	1.3
Tennessee	3.3	1.9	1.9	21.0	1.5
West South Central	**1.6**	**.5**	**.8**	**.9**	**.8**
Arkansas	4.2	2.4	1.7	3.1	1.9
Louisiana	1.9	1.5	2.8	1.4	2.6
Oklahoma	7.3	2.8	.5	1.0	3.3
Texas	1.9	.4	.8	1.2	.8
Mountain	**.7**	**.7**	**.5**	**49.3**	**.4**
Arizona	.2	.3	.3	2.9	.3
Colorado	.5	.8	1.4	15.0	.5
Idaho	1.3	4.4	2.7	14.1	1.9
Montana	5.6	.6	2.3	4.7	3.2
Nevada	4.3	1.7	.5	171.2	1.9
New Mexico	1.7	1.0	.4	1.4	.9
Utah	.9	1.6	.1	5.5	.5
Wyoming	2.1	3.6	1.0	45.6	.7
Pacific Contiguous	**.4**	**1.0**	**2.2**	**8.9**	**.5**
California	.3	1.3	2.7	13.8	.3
Oregon	2.4	1.9	2.6	55.9	1.5
Washington	1.3	.6	5.5	3.4	1.7
Pacific Noncontiguous	**.2**	**.1**	**2.5**	**11.5**	**.8**
Alaska	.5	.3	14.4	16.6	2.5
Hawaii	.1	.1	.3	.1	.1
U.S. Average	**.4**	**.2**	**.5**	**5.2**	**.2**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •See technical notes for CV methodology. •It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations.

Sources: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 47. Estimated U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date 1997 and 1996

(Million Kilowatthours)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	**19,422**	**19,817**	**20,920**	**20,873**	**12,562**	**12,525**	**697**	**713**	**53,600**	**53,928**
Connecticut	5,375	5,558	5,452	5,493	2,879	2,945	190	186	13,896	14,182
Maine	1,909	1,933	1,605	1,596	2,419	2,238	31	31	5,965	5,798
Massachusetts	8,171	8,252	10,214	10,106	4,698	4,818	300	335	23,383	23,512
New Hampshire	1,725	1,784	1,570	1,614	1,118	1,131	71	66	4,485	4,595
Rhode Island	1,224	1,241	1,259	1,249	670	656	85	78	3,238	3,224
Vermont	1,016	1,049	820	815	777	737	19	17	2,634	2,618
Middle Atlantic	**51,286**	**54,153**	**57,364**	**58,450**	**42,160**	**41,641**	**6,887**	**7,166**	**157,697**	**161,409**
New Jersey	10,401	11,055	14,203	14,658	6,714	6,871	248	245	31,566	32,828
New York	19,415	20,100	25,806	26,333	12,297	11,955	5,926	6,169	63,443	64,556
Pennsylvania	21,471	22,998	17,355	17,459	23,149	22,815	714	753	62,688	64,025
East North Central	**75,268**	**77,541**	**68,074**	**67,947**	**109,322**	**106,510**	**7,701**	**7,640**	**260,365**	**259,638**
Illinois	17,724	18,273	18,521	18,176	20,955	20,823	4,454	4,326	61,654	61,598
Indiana	12,895	13,113	8,788	8,942	21,322	21,176	261	276	43,265	43,507
Michigan	13,969	14,121	15,678	15,615	17,318	16,646	407	421	47,372	46,803
Ohio	21,510	22,754	17,408	17,678	37,550	36,347	2,201	2,297	78,670	79,077
Wisconsin	9,170	9,279	7,680	7,536	12,177	11,518	379	321	29,404	28,654
West North Central	**37,696**	**39,116**	**29,177**	**29,246**	**38,079**	**37,295**	**2,598**	**2,625**	**107,550**	**108,280**
Iowa	5,510	5,605	3,543	3,362	7,456	7,231	643	647	17,152	16,844
Kansas	4,752	4,961	5,114	5,133	4,672	4,704	188	181	14,726	14,979
Minnesota	8,045	8,349	4,614	4,840	13,530	13,050	343	329	26,532	26,568
Missouri	11,988	12,732	10,804	10,831	7,204	7,387	475	466	30,471	31,417
Nebraska	3,764	3,771	3,095	3,010	3,195	3,037	569	566	10,624	10,385
North Dakota	1,912	1,946	985	1,049	1,108	1,024	230	276	4,235	4,294
South Dakota	1,724	1,752	1,023	1,020	912	862	150	160	3,809	3,794
South Atlantic	**117,544**	**129,540**	**96,371**	**95,672**	**78,958**	**76,488**	**9,541**	**9,726**	**302,414**	**311,426**
Delaware	1,571	1,711	1,439	1,420	1,813	1,668	28	30	4,852	4,830
District of Columbia	724	804	3,798	3,849	123	124	175	177	4,820	4,954
Florida	39,436	40,966	30,242	28,075	8,653	8,683	2,687	2,509	81,018	80,233
Georgia	15,610	17,977	13,863	14,087	16,224	15,803	617	617	46,314	48,484
Maryland	10,831	12,237	11,235	11,356	5,013	5,088	365	376	27,445	29,056
North Carolina	18,813	21,470	14,436	14,795	17,050	16,538	943	972	51,241	53,776
South Carolina	9,651	11,201	6,889	7,098	14,935	13,908	403	404	31,878	32,611
Virginia	16,368	18,254	11,609	12,037	9,613	9,226	4,276	4,595	41,867	44,112
West Virginia	4,539	4,920	2,859	2,955	5,534	5,450	46	45	12,978	13,371
East South Central	**42,562**	**48,369**	**20,899**	**21,017**	**65,138**	**63,465**	**2,584**	**2,750**	**131,183**	**135,601**
Alabama	10,762	12,537	6,530	6,597	16,653	16,123	288	340	34,233	35,597
Kentucky	9,810	10,821	5,101	5,236	21,743	20,319	1,459	1,500	38,112	37,877
Mississippi	6,275	7,081	3,805	3,768	7,748	7,621	316	317	18,144	18,787
Tennessee	15,715	17,930	5,463	5,416	18,995	19,403	521	592	40,694	43,341
West South Central	**65,105**	**69,619**	**49,444**	**49,326**	**76,052**	**73,784**	**8,329**	**8,442**	**198,930**	**201,171**
Arkansas	5,679	6,099	3,378	3,424	7,197	7,056	295	289	16,549	16,869
Louisiana	10,187	11,010	7,453	7,430	16,374	15,830	1,199	1,145	35,213	35,415
Oklahoma	7,422	7,966	5,370	5,560	6,038	5,825	1,120	1,089	19,951	20,440
Texas	41,816	44,544	33,243	32,912	46,443	45,073	5,715	5,919	127,217	128,448
Mountain	**30,069**	**28,960**	**29,151**	**28,173**	**31,940**	**31,473**	**4,141**	**3,622**	**95,301**	**92,229**
Arizona	9,019	8,399	8,234	7,875	6,239	6,088	1,245	1,143	24,737	23,505
Colorado	6,143	6,050	7,030	7,043	4,534	4,756	485	558	18,192	18,407
Idaho	3,446	3,398	2,878	2,675	4,099	3,947	150	165	10,573	10,186
Montana	1,985	2,024	1,623	1,581	2,498	2,482	117	150	6,224	6,237
Nevada	3,508	3,272	2,523	2,391	4,661	4,313	765	410	11,457	10,387
New Mexico	2,157	2,162	2,530	2,492	2,895	2,865	705	685	8,287	8,204
Utah	2,707	2,571	3,065	2,848	3,562	3,597	446	428	9,779	9,444
Wyoming	1,104	1,084	1,267	1,268	3,452	3,425	228	82	6,051	5,858
Pacific Contiguous	**61,845**	**60,577**	**58,327**	**55,011**	**51,061**	**52,794**	**4,399**	**6,051**	**175,632**	**174,432**
California	34,488	33,452	40,785	37,939	29,020	28,505	2,213	3,754	106,506	103,649
Oregon	9,104	9,229	6,617	6,423	7,786	7,924	334	347	23,841	23,922
Washington	18,252	17,896	10,925	10,648	14,256	16,365	1,852	1,950	45,285	46,860
Pacific Noncontiguous	**2,211**	**2,223**	**2,456**	**2,459**	**2,255**	**2,152**	**107**	**114**	**7,028**	**6,949**
Alaska	906	914	1,124	1,127	398	284	79	86	2,508	2,412
Hawaii	1,305	1,309	1,331	1,332	1,857	1,868	28	28	4,521	4,537
U.S. Total	**503,008**	**529,913**	**432,182**	**428,174**	**507,527**	**498,127**	**46,983**	**48,849**	**1,489,700**	**1,505,063**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 48. Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, 1987 Through June 1997

(Million Dollars)

Period	Residential	Commercial	Industrial	Other[1]	All Sectors
1987	**63,318**	**46,787**	**40,949**	**5,479**	**156,532**
1988	**66,790**	**49,224**	**42,145**	**5,551**	**163,710**
1989	**69,240**	**52,228**	**43,719**	**5,609**	**170,797**
1990	**72,378**	**55,117**	**44,857**	**5,891**	**178,243**
1991	**76,828**	**57,655**	**45,737**	**6,138**	**186,359**
1992	**76,848**	**58,343**	**46,993**	**6,296**	**188,480**
1993	**82,814**	**61,521**	**47,357**	**6,528**	**198,220**
1994	**84,552**	**63,396**	**48,069**	**6,689**	**202,706**
1995					
January	7,583	5,059	3,667	528	16,839
February	6,945	4,906	3,612	517	15,982
March	6,469	4,999	3,755	521	15,746
April	5,769	4,804	3,693	489	14,755
May	5,979	5,119	3,861	518	15,477
June	7,346	5,976	4,219	572	18,111
July	9,155	6,655	4,290	593	20,691
August	10,088	6,773	4,493	601	21,956
September	8,048	6,067	4,118	597	18,829
October	6,463	5,681	4,044	568	16,753
November	6,356	5,167	3,731	535	15,788
December	7,407	5,160	3,693	527	16,789
Total	**87,610**	**66,365**	**47,175**	**6,567**	**207,717**
1996					
January	8,423	5,321	3,637	545	17,926
February	7,504	5,157	3,643	537	16,842
March	7,037	5,188	3,738	532	16,495
April	6,149	4,954	3,598	513	15,214
May	6,363	5,400	3,856	550	16,169
June	7,865	6,062	4,111	595	18,634
July	9,268	6,614	4,241	594	20,718
August	9,355	6,808	4,310	609	21,083
September	8,051	6,320	4,147	614	19,132
October	6,537	5,753	4,011	577	16,878
November	6,454	5,245	3,721	537	15,958
December	7,490	5,250	3,633	534	16,908
Total	**90,498**	**68,073**	**46,646**	**6,738**	**211,955**
1997					
January	8,346	5,505	3,712	552	18,115
February	7,202	5,156	3,613	524	16,496
March	6,706	5,231	3,681	526	16,143
April	6,089	5,109	3,659	517	15,374
May	6,120	5,357	3,812	535	15,825
June	7,449	6,247	4,131	578	18,405
Year to Date					
1997	**41,913**	**32,606**	**22,607**	**3,233**	**100,358**
1996	**43,342**	**32,083**	**22,582**	**3,272**	**101,279**
1995	**40,092**	**30,863**	**22,806**	**3,146**	**96,911**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. Values for 1995 have been adjusted to reflect the Form EIA-861 annual total (see Technical Notes for the adjustment methodology) and are final. Values for 1994 and prior years are final. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions,'' and Form EIA-861, ''Annual Electric Utility Report.''

Table 49. Estimated Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, June 1997 and 1996

(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	**369**	**352**	**394**	**382**	**183**	**181**	**16**	**17**	**962**	**932**
Connecticut	100	94	105	98	42	41	4	4	251	238
Maine	34	34	25	24	24	22	1	1	84	81
Massachusetts	157	151	197	192	79	79	7	8	441	431
New Hampshire	35	35	32	32	19	19	1	2	87	89
Rhode Island	26	23	23	23	10	10	2	2	61	57
Vermont	16	15	13	12	9	9	*	*	38	36
Middle Atlantic	**993**	**1,027**	**1,085**	**1,105**	**450**	**457**	**120**	**119**	**2,648**	**2,707**
New Jersey	226	236	268	276	100	101	8	8	602	621
New York	444	451	569	579	112	112	97	98	1,222	1,241
Pennsylvania	323	339	249	249	238	243	15	13	825	845
East North Central	**1,064**	**1,079**	**923**	**907**	**856**	**834**	**90**	**91**	**2,932**	**2,912**
Illinois	297	317	268	259	208	192	50	49	823	817
Indiana	147	126	99	97	150	144	4	5	400	372
Michigan	205	187	235	227	155	155	8	8	603	577
Ohio	302	346	246	253	263	270	23	26	834	895
Wisconsin	112	104	75	72	80	73	4	3	272	252
West North Central	**533**	**577**	**373**	**376**	**317**	**313**	**31**	**30**	**1,255**	**1,296**
Iowa	81	92	44	44	55	57	7	7	187	201
Kansas	81	88	65	68	41	39	3	3	190	199
Minnesota	105	108	56	59	108	103	5	4	273	273
Missouri	187	207	150	147	74	77	7	7	417	437
Nebraska	46	48	36	35	24	23	6	6	112	112
North Dakota	15	16	10	11	9	7	2	2	36	35
South Dakota	18	19	12	12	7	7	1	1	38	39
South Atlantic	**1,703**	**1,854**	**1,228**	**1,222**	**624**	**618**	**108**	**109**	**3,663**	**3,804**
Delaware	22	24	19	19	16	14	1	1	58	57
District of Columbia	12	14	66	66	1	1	2	2	81	83
Florida	658	629	381	359	79	78	35	32	1,154	1,098
Georgia	244	322	181	192	130	135	9	9	563	659
Maryland	164	184	168	167	41	43	6	6	379	399
North Carolina	228	259	171	170	156	149	12	12	567	590
South Carolina	119	144	82	85	100	97	4	4	305	330
Virginia	217	235	132	136	65	66	39	42	454	479
West Virginia	40	44	27	29	34	36	1	1	101	109
East South Central	**449**	**537**	**235**	**249**	**414**	**418**	**27**	**28**	**1,125**	**1,232**
Alabama	132	167	76	82	110	113	4	3	322	366
Kentucky	96	103	50	52	107	99	13	13	265	267
Mississippi	85	103	49	53	57	57	3	5	195	217
Tennessee	136	163	60	63	140	149	7	7	343	382
West South Central	**1,034**	**1,228**	**647**	**659**	**551**	**565**	**100**	**109**	**2,333**	**2,561**
Arkansas	76	93	46	49	57	62	4	4	183	208
Louisiana	160	190	96	103	111	121	14	17	382	431
Oklahoma	113	126	72	78	43	46	11	11	239	260
Texas	685	820	434	429	339	336	71	77	1,529	1,662
Mountain	**401**	**399**	**368**	**359**	**242**	**244**	**40**	**40**	**1,051**	**1,042**
Arizona	177	166	139	131	62	61	12	12	390	369
Colorado	66	71	72	76	38	37	7	8	184	192
Idaho	22	23	29	28	22	21	1	2	74	74
Montana	16	16	16	13	13	13	1	2	46	43
Nevada	52	52	32	31	43	46	5	4	132	133
New Mexico	31	35	37	40	22	22	8	9	98	106
Utah	30	27	32	30	21	25	3	3	85	85
Wyoming	8	9	11	11	21	19	1	1	41	40
Pacific Contiguous	**857**	**767**	**946**	**755**	**456**	**446**	**42**	**49**	**2,302**	**2,017**
California	702	599	814	620	363	326	31	36	1,910	1,580
Oregon	61	65	56	58	40	56	2	3	159	182
Washington	95	104	77	77	53	63	9	10	234	254
Pacific Noncontiguous	**46**	**45**	**48**	**47**	**38**	**36**	**2**	**2**	**135**	**131**
Alaska	14	13	17	17	5	4	2	2	39	36
Hawaii	32	31	31	30	33	33	1	1	96	95
U.S. Total	**7,449**	**7,865**	**6,247**	**6,062**	**4,131**	**4,111**	**578**	**595**	**18,405**	**18,634**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

* Less than 0.5.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 50. Estimated Coefficients of Variation for Revenue from U.S. Electric Utility Retail Sales of Electricity to Ultimate Consumers by Sector, Census Division, and State, June 1997

(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	**1.2**	**2.4**	**2.2**	**0.9**	**1.1**
Connecticut	.3	.1	1.0	.8	.2
Maine	.3	2.9	3.4	7.1	.2
Massachusetts	2.7	4.8	4.9	1.7	2.5
New Hampshire	.9	.6	2.6	.1	1.8
Rhode Island	.7	.2	.4	.3	.4
Vermont	.8	.5	3.6	6.2	.9
Middle Atlantic	**1.3**	**.6**	**.5**	**.9**	**.8**
New Jersey	1.4	.1	1.0	.1	.4
New York	.8	.7	1.8	.7	.6
Pennsylvania	3.8	2.2	.2	5.0	2.2
East North Central	**.9**	**.9**	**1.6**	**.8**	**.9**
Illinois	2.2	1.8	1.3	.1	1.7
Indiana	2.5	1.8	1.4	1.9	1.0
Michigan	1.5	2.6	7.8	2.9	3.3
Ohio	1.2	1.1	1.6	2.7	.9
Wisconsin	2.6	1.1	.9	1.2	1.3
West North Central	**2.0**	**1.3**	**1.1**	**4.0**	**1.4**
Iowa	1.1	.1	1.2	1.5	.6
Kansas	1.9	2.6	1.0	13.9	1.4
Minnesota	2.9	5.8	2.8	2.0	3.5
Missouri	5.2	1.2	1.3	6.4	2.9
Nebraska	6.6	6.0	4.8	17.2	6.5
North Dakota	2.1	8.1	6.2	2.9	1.7
South Dakota	4.3	2.9	1.9	6.1	2.8
South Atlantic	**.8**	**.4**	**.5**	**.8**	**.4**
Delaware	.6	.8	1.0	.8	.7
District of Columbia	.0	.0	.0	.0	.0
Florida	1.2	.8	1.5	1.1	.9
Georgia	3.0	1.0	.3	2.6	.9
Maryland	1.6	1.0	2.0	.6	1.0
North Carolina	1.7	.3	.3	5.8	.5
South Carolina	4.4	2.6	1.9	1.4	2.7
Virginia	2.3	.4	2.5	.2	.8
West Virginia	1.0	.3	.3	1.7	.2
East South Central	**2.3**	**1.3**	**1.0**	**3.8**	**1.1**
Alabama	3.5	2.8	1.2	5.5	1.6
Kentucky	8.0	3.0	1.9	.4	2.7
Mississippi	1.0	1.8	2.2	13.0	1.3
Tennessee	3.8	2.3	2.1	13.3	2.3
West South Central	**2.0**	**1.8**	**1.2**	**1.9**	**1.6**
Arkansas	4.4	2.4	3.0	3.2	3.2
Louisiana	1.8	1.1	.8	2.4	.8
Oklahoma	6.4	4.1	1.8	.7	3.4
Texas	2.8	2.5	1.8	2.6	2.4
Mountain	**.6**	**.7**	**.8**	**5.5**	**.6**
Arizona	.3	1.3	1.9	5.5	1.0
Colorado	1.3	.8	1.1	2.0	1.1
Idaho	1.3	4.9	4.8	7.1	2.4
Montana	4.8	.5	6.9	2.4	6.8
Nevada	3.8	2.5	.6	40.8	2.0
New Mexico	3.1	1.3	.8	9.5	2.0
Utah	.5	1.7	.1	2.7	.4
Wyoming	1.2	2.6	1.6	22.4	.9
Pacific Contiguous	**.6**	**2.5**	**2.3**	**5.5**	**1.5**
California	.7	2.9	1.1	6.9	1.7
Oregon	.6	1.1	6.4	11.9	1.8
Washington	1.3	1.4	17.6	9.8	5.4
Pacific Noncontiguous	**.7**	**.4**	**2.5**	**10.7**	**.9**
Alaska	1.0	.6	16.3	14.0	2.5
Hawaii	.9	.6	1.2	.6	.9
U.S. Average	**.5**	**.5**	**.5**	**.8**	**.4**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •See technical notes for CV methodology. •It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 51. Estimated Revenue from U.S. Electric Utility Retail Sales to Ultimate Consumers by Sector, Census Division, and State, Year-to-Date 1997 and 1996

(Million Dollars)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	**2,320**	**2,333**	**2,144**	**2,102**	**1,004**	**999**	**101**	**105**	**5,569**	**5,539**
Connecticut	648	666	562	567	223	230	26	27	1,459	1,490
Maine	243	244	173	172	164	152	7	7	587	576
Massachusetts	931	922	1,014	970	401	398	45	49	2,391	2,339
New Hampshire	230	238	175	182	99	106	9	10	514	536
Rhode Island	148	146	131	126	58	56	11	10	347	338
Vermont	121	116	89	84	59	57	3	3	272	259
Middle Atlantic	**5,992**	**6,240**	**5,900**	**5,978**	**2,542**	**2,553**	**669**	**672**	**15,104**	**15,443**
New Jersey	1,235	1,297	1,473	1,503	543	560	47	46	3,298	3,405
New York	2,712	2,785	2,992	3,038	651	632	543	545	6,898	7,000
Pennsylvania	2,046	2,158	1,435	1,437	1,348	1,361	80	82	4,908	5,037
East North Central	**6,371**	**6,424**	**4,973**	**4,961**	**4,772**	**4,688**	**531**	**525**	**16,647**	**16,598**
Illinois	1,809	1,816	1,429	1,389	1,099	1,046	300	285	4,637	4,536
Indiana	915	886	540	534	846	833	26	26	2,326	2,278
Michigan	1,210	1,189	1,248	1,258	875	866	48	48	3,380	3,362
Ohio	1,803	1,892	1,329	1,352	1,505	1,516	133	144	4,770	4,904
Wisconsin	634	640	427	428	447	427	25	22	1,534	1,518
West North Central	**2,640**	**2,739**	**1,760**	**1,778**	**1,595**	**1,578**	**169**	**168**	**6,164**	**6,263**
Iowa	433	447	226	215	283	276	41	38	983	976
Kansas	358	379	329	339	215	222	19	21	921	961
Minnesota	586	598	288	293	577	557	26	25	1,477	1,472
Missouri	802	856	623	638	312	326	34	33	1,770	1,853
Nebraska	225	222	165	161	117	112	31	33	537	528
North Dakota	116	116	62	64	50	46	10	10	239	237
South Dakota	120	121	68	68	41	39	7	8	237	236
South Atlantic	**9,265**	**10,007**	**6,362**	**6,284**	**3,293**	**3,327**	**613**	**615**	**19,533**	**20,233**
Delaware	140	146	102	97	86	79	4	4	331	325
District of Columbia	53	59	258	265	5	5	11	11	327	340
Florida	3,264	3,292	2,067	1,898	457	445	191	176	5,980	5,810
Georgia	1,170	1,353	985	1,025	638	698	52	52	2,845	3,128
Maryland	873	972	742	739	205	209	33	34	1,853	1,953
North Carolina	1,500	1,674	920	923	782	762	67	66	3,270	3,425
South Carolina	727	842	436	451	536	541	25	25	1,724	1,859
Virginia	1,253	1,356	694	715	378	372	226	244	2,552	2,686
West Virginia	285	315	157	171	205	217	4	4	652	707
East South Central	**2,644**	**2,954**	**1,280**	**1,301**	**2,362**	**2,337**	**156**	**162**	**6,442**	**6,754**
Alabama	720	808	422	420	614	603	21	21	1,777	1,852
Kentucky	554	608	264	275	607	573	68	70	1,493	1,527
Mississippi	441	487	261	267	328	326	26	28	1,055	1,108
Tennessee	929	1,051	333	339	814	835	41	43	2,116	2,268
West South Central	**4,855**	**5,040**	**3,371**	**3,242**	**3,144**	**2,995**	**525**	**529**	**11,895**	**11,807**
Arkansas	439	462	229	228	304	301	21	19	993	1,011
Louisiana	762	836	530	537	704	694	79	92	2,076	2,159
Oklahoma	479	498	286	292	214	203	49	50	1,027	1,044
Texas	3,175	3,244	2,326	2,185	1,922	1,797	376	368	7,799	7,594
Mountain	**2,226**	**2,156**	**1,866**	**1,828**	**1,275**	**1,291**	**200**	**199**	**5,568**	**5,475**
Arizona	772	734	627	611	317	317	59	57	1,774	1,718
Colorado	459	452	412	423	196	215	39	41	1,105	1,132
Idaho	176	180	122	118	104	105	7	8	408	411
Montana	129	125	97	88	84	91	9	9	319	313
Nevada	241	230	162	159	199	193	19	17	621	599
New Mexico	195	193	204	198	132	123	42	41	574	555
Utah	187	178	177	169	124	131	18	20	505	497
Wyoming	67	64	67	64	119	115	8	5	261	248
Pacific Contiguous	**5,303**	**5,167**	**4,660**	**4,334**	**2,391**	**2,609**	**251**	**280**	**12,604**	**12,390**
California	3,888	3,734	3,799	3,469	1,782	1,860	167	188	9,636	9,250
Oregon	508	526	335	336	244	271	17	19	1,103	1,152
Washington	907	907	526	529	365	479	67	72	1,865	1,987
Pacific Noncontiguous	**298**	**283**	**289**	**275**	**229**	**204**	**17**	**17**	**833**	**779**
Alaska	104	101	108	105	32	23	14	13	257	243
Hawaii	194	182	181	170	197	181	4	4	576	536
U.S. Total	**41,913**	**43,342**	**32,606**	**32,083**	**22,607**	**22,582**	**3,233**	**3,272**	**100,358**	**101,279**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 52. U.S. Electric Utility Average Revenue per Kilowatthour by Sector, 1987 Through June 1997

(Cents)

Period	Residential	Commercial	Industrial	Other[1]	All Sectors
1987	**7.45**	**7.08**	**4.77**	**6.21**	**6.37**
1988	**7.48**	**7.04**	**4.70**	**6.20**	**6.35**
1989	**7.65**	**7.20**	**4.72**	**6.25**	**6.45**
1990	**7.83**	**7.34**	**4.74**	**6.40**	**6.57**
1991	**8.04**	**7.53**	**4.83**	**6.51**	**6.75**
1992	**8.21**	**7.66**	**4.83**	**6.74**	**6.82**
1993	**8.32**	**7.74**	**4.85**	**6.88**	**6.93**
1994	**8.38**	**7.73**	**4.77**	**6.84**	**6.91**
1995					
January	7.85	7.33	**4.48**	**6.65**	**6.60**
February	8.01	7.49	4.55	6.76	6.68
March	8.14	7.53	4.53	6.79	6.66
April	8.41	7.50	4.51	6.65	6.65
May	8.53	7.64	4.54	6.96	6.74
June	8.72	7.95	4.82	7.15	7.10
July	8.80	8.06	4.95	7.14	7.35
August	8.78	7.95	4.97	7.01	7.34
September	8.57	7.84	4.79	6.88	7.08
October	8.65	7.85	4.71	7.03	6.95
November	8.26	7.60	4.51	6.83	6.70
December	8.02	7.36	4.48	6.69	6.64
Average	**8.40**	**7.69**	**4.66**	**6.88**	**6.89**
1996					
January	7.78	7.30	4.47	6.50	6.62
February	7.84	7.38	4.50	6.57	6.61
March	8.11	7.45	4.49	6.66	6.66
April	8.27	7.48	4.46	6.58	6.64
May	8.57	7.61	4.53	6.81	6.78
June	8.68	7.71	4.73	7.07	7.04
July	8.77	7.94	4.88	6.92	7.28
August	8.90	7.98	4.84	6.90	7.31
September	8.82	7.95	4.78	6.67	7.17
October	8.70	7.84	4.61	6.90	6.92
November	8.28	7.51	4.45	6.63	6.66
December	8.02	7.28	4.38	6.45	6.59
Average	**8.39**	**7.63**	**4.60**	**6.72**	**6.87**
1997					
January	7.89	7.31	4.44	6.80	6.64
February	8.01	7.43	4.44	6.72	6.64
March	8.28	7.49	4.43	6.99	6.69
April	8.40	7.44	4.35	6.89	6.61
May	8.68	7.63	4.42	6.88	6.74
June	8.94	7.93	4.64	7.00	7.10
Year-to-Date Average					
1997 Average	**8.33**	**7.54**	**4.45**	**6.88**	**6.74**
1996 Average	**8.18**	**7.49**	**4.53**	**6.70**	**6.73**
1995 Average	**8.26**	**7.58**	**4.57**	**6.83**	**6.74**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. Values for 1995 have been adjusted to reflect the Form EIA-861 annual total (see Technical Notes for the adjustment methodology) and are final. Values for 1994 and prior years are final. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Sources: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions,'' and Form EIA-861, ''Annual Electric Utility Report.''

Table 53. Estimated U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector, Census Division, and State, June 1997 and 1996

(Cents)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	**12.6**	**12.5**	**10.6**	**10.8**	**7.9**	**8.0**	**16.5**	**17.5**	**10.6**	**10.7**
Connecticut	12.5	12.0	10.5	10.1	7.9	7.7	17.3	17.3	10.6	10.3
Maine	12.6	12.5	9.6	9.6	5.7	5.6	24.0	24.2	8.9	8.8
Massachusetts	12.5	12.6	10.9	11.3	8.7	9.0	17.6	17.6	11.0	11.3
New Hampshire	14.1	13.8	11.3	11.5	9.1	9.4	12.2	19.2	11.6	11.9
Rhode Island	13.3	12.8	10.0	11.0	8.5	9.2	13.2	13.4	10.9	11.3
Vermont	11.2	10.4	9.5	9.0	6.8	7.2	15.6	16.9	9.3	9.0
Middle Atlantic	**12.6**	**12.5**	**11.1**	**11.1**	**6.1**	**6.3**	**10.3**	**10.2**	**10.1**	**10.2**
New Jersey	12.5	12.5	10.8	10.7	8.2	8.4	22.6	23.7	10.9	10.9
New York	14.8	14.6	12.7	12.8	5.5	5.5	9.9	9.6	11.6	11.6
Pennsylvania	10.5	10.5	8.8	8.8	5.8	6.0	10.2	11.7	8.1	8.2
East North Central	**9.3**	**9.0**	**7.7**	**7.6**	**4.5**	**4.5**	**7.4**	**7.5**	**6.7**	**6.7**
Illinois	11.6	11.1	8.7	8.4	5.6	5.5	7.4	7.2	8.2	8.1
Indiana	7.7	7.3	6.2	5.9	4.0	3.9	11.7	10.2	5.5	5.2
Michigan	8.9	8.3	8.0	8.0	4.9	5.0	13.9	14.9	7.2	7.0
Ohio	9.5	9.5	7.9	8.0	4.1	4.4	6.0	6.5	6.3	6.7
Wisconsin	7.4	6.9	5.7	5.8	3.7	3.7	7.2	7.4	5.4	5.3
West North Central	**8.3**	**8.2**	**6.9**	**6.9**	**4.7**	**4.8**	**7.0**	**7.0**	**6.6**	**6.7**
Iowa	8.4	9.0	7.0	7.3	4.2	4.5	6.8	6.4	6.2	6.7
Kansas	8.0	8.0	6.6	6.6	4.8	4.8	11.1	12.1	6.6	6.7
Minnesota	8.0	7.8	6.9	6.5	4.7	4.6	8.7	8.4	6.1	6.0
Missouri	8.7	8.6	7.3	7.3	5.6	5.8	8.3	8.3	7.5	7.5
Nebraska	7.9	7.7	6.3	6.3	3.8	3.9	5.6	6.0	5.9	6.0
North Dakota	7.2	7.1	6.7	6.6	4.7	4.4	4.5	4.0	6.1	6.0
South Dakota	7.9	7.6	7.1	7.0	4.7	4.7	5.3	5.4	6.7	6.6
South Atlantic	**8.3**	**8.2**	**6.9**	**6.8**	**4.4**	**4.5**	**6.5**	**6.3**	**6.8**	**6.8**
Delaware	10.3	9.9	8.1	7.9	5.1	4.8	11.4	10.4	7.5	7.3
District of Columbia	9.0	9.3	8.9	9.0	9.9	5.5	6.9	6.6	8.8	8.9
Florida	8.2	8.0	6.7	6.6	5.3	5.1	7.0	6.9	7.3	7.2
Georgia	8.4	8.6	7.1	7.2	4.6	4.7	8.6	8.5	6.7	7.0
Maryland	9.7	9.7	8.2	8.3	4.8	4.8	10.8	11.2	8.2	8.3
North Carolina	8.2	7.9	6.4	6.2	4.8	4.8	7.1	6.7	6.4	6.4
South Carolina	7.8	7.7	6.4	6.3	3.7	4.0	6.2	6.0	5.5	5.8
Virginia	8.5	8.4	6.2	6.1	3.9	4.0	5.3	5.2	6.4	6.4
West Virginia	6.5	6.7	5.6	5.7	3.7	4.0	10.2	10.2	5.0	5.3
East South Central	**6.5**	**6.4**	**6.1**	**6.3**	**3.7**	**3.8**	**6.0**	**6.2**	**5.0**	**5.2**
Alabama	6.8	6.7	6.3	6.4	3.8	4.1	8.2	6.3	5.3	5.5
Kentucky	6.4	6.0	5.4	5.4	3.0	3.0	4.9	5.1	4.3	4.2
Mississippi	7.3	7.2	6.6	6.9	4.2	4.3	6.3	8.3	5.8	6.1
Tennessee	5.9	6.0	6.1	6.9	4.2	4.3	7.7	7.8	5.1	5.3
West South Central	**8.1**	**8.0**	**6.9**	**6.6**	**4.2**	**4.2**	**6.5**	**6.6**	**6.3**	**6.3**
Arkansas	8.3	8.5	7.3	7.2	4.6	4.9	7.3	6.7	6.4	6.7
Louisiana	7.4	7.7	6.6	6.9	4.0	4.3	6.4	8.1	5.8	6.1
Oklahoma	7.4	7.7	6.8	7.1	4.2	4.2	4.8	5.5	6.2	6.5
Texas	8.5	8.2	6.9	6.5	4.2	4.0	6.8	6.4	6.5	6.3
Mountain	**7.9**	**7.9**	**6.5**	**6.6**	**4.3**	**4.5**	**4.6**	**5.9**	**6.1**	**6.3**
Arizona	9.4	9.4	8.3	8.5	5.7	5.7	5.0	5.3	8.0	8.0
Colorado	7.6	7.8	5.8	6.0	4.3	4.4	9.3	7.6	6.0	6.2
Idaho	5.4	5.4	4.1	4.1	2.8	2.9	4.5	4.6	3.9	3.9
Montana	6.7	6.2	5.7	5.0	3.0	3.6	7.4	6.6	4.8	4.8
Nevada	6.5	6.7	6.6	6.4	5.3	5.9	1.9	5.2	5.6	6.3
New Mexico	9.0	9.0	7.9	7.9	4.5	4.4	5.8	6.3	6.8	6.9
Utah	6.9	7.0	5.8	6.0	3.5	4.2	5.5	4.9	5.3	5.5
Wyoming	6.6	6.2	5.5	4.9	3.4	3.3	3.4	6.7	4.2	4.1
Pacific Contiguous	**9.4**	**8.5**	**8.8**	**7.5**	**5.0**	**5.2**	**5.4**	**5.1**	**7.8**	**7.0**
California	11.6	10.4	10.4	8.4	7.1	6.9	7.2	5.9	9.8	8.6
Oregon	5.8	5.6	5.0	5.7	2.9	3.7	3.6	5.7	4.4	4.9
Washington	4.7	4.9	4.4	4.6	2.1	2.7	3.2	3.5	3.5	4.0
Pacific Noncontiguous	**13.6**	**13.3**	**11.7**	**11.4**	**9.8**	**9.5**	**16.6**	**16.2**	**11.7**	**11.4**
Alaska	11.7	11.7	9.7	9.7	8.1	8.3	18.3	17.5	10.3	10.4
Hawaii	14.7	14.1	13.1	12.7	10.2	9.7	12.8	13.0	12.4	11.9
U.S. Average	**8.94**	**8.68**	**7.93**	**7.7**	**4.64**	**4.7**	**7.00**	**7.07**	**7.10**	**7.04**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 54. Estimated Coefficients of Variation for U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector, Census Division, and State, June 1997

(Percent)

Census Division and State	Residential	Commercial	Industrial	Other[1]	All Sectors
New England	**1.2**	**2.3**	**2.3**	**1.2**	**1.1**
Connecticut	.0	.3	.8	3.4	.2
Maine	.1	.5	.6	7.3	.4
Massachusetts	2.9	4.5	5.4	1.8	2.3
New Hampshire	1.0	.5	.3	2.6	.1
Rhode Island	.4	.2	.5	.9	.1
Vermont	.9	.5	2.8	4.3	.6
Middle Atlantic	**.5**	**.3**	**.6**	**.8**	**.3**
New Jersey	.3	.0	.3	1.1	.1
New York	.4	.3	2.0	.5	.3
Pennsylvania	1.1	1.4	.7	4.8	1.0
East North Central	**.7**	**.3**	**.7**	**.4**	**.5**
Illinois	.3	.1	.6	.0	.3
Indiana	2.3	.8	2.0	4.0	1.5
Michigan	.7	.2	1.4	2.0	1.2
Ohio	1.1	.8	1.3	1.0	.8
Wisconsin	4.1	1.0	.8	6.0	1.6
West North Central	**1.1**	**1.2**	**.7**	**2.6**	**1.2**
Iowa	3.0	2.1	.7	.3	.8
Kansas	1.6	1.7	.5	11.9	1.3
Minnesota	1.6	2.8	1.5	3.0	2.0
Missouri	2.4	2.5	2.2	.0	3.2
Nebraska	2.1	3.0	2.7	9.8	3.2
North Dakota	1.8	1.7	1.4	2.0	1.0
South Dakota	1.0	1.0	1.5	6.2	1.4
South Atlantic	**.6**	**.4**	**.3**	**.3**	**.4**
Delaware	.7	.7	.1	1.4	.6
District of Columbia	.0	.0	.0	.0	.0
Florida	1.0	1.0	1.3	.6	1.0
Georgia	2.1	.4	.5	.8	.3
Maryland	1.0	.9	1.2	3.0	.7
North Carolina	1.4	.6	.3	1.4	.5
South Carolina	3.0	2.6	1.1	1.9	2.6
Virginia	.3	.1	2.1	.1	.3
West Virginia	.3	.1	.1	6.6	.2
East South Central	**.8**	**.3**	**.6**	**1.8**	**.6**
Alabama	.3	.5	.3	3.1	.3
Kentucky	3.3	1.3	1.6	.6	2.1
Mississippi	.5	.4	.5	12.1	.3
Tennessee	1.3	.5	1.1	7.8	1.2
West South Central	**.8**	**1.4**	**1.3**	**1.4**	**1.2**
Arkansas	.5	.6	4.4	2.1	1.8
Louisiana	1.0	1.4	1.9	2.5	2.3
Oklahoma	1.1	1.3	1.3	.3	.5
Texas	1.0	2.1	1.9	1.8	1.7
Mountain	**.4**	**.6**	**.6**	**44.6**	**.5**
Arizona	.3	1.0	2.1	3.2	.8
Colorado	1.1	1.6	1.4	15.6	1.6
Idaho	2.1	.4	2.1	9.5	.9
Montana	.9	.8	4.8	5.3	3.6
Nevada	.6	.8	.3	129.6	1.4
New Mexico	1.6	.3	.6	9.5	1.4
Utah	.3	.2	.2	3.0	.1
Wyoming	1.2	1.5	.6	23.6	.3
Pacific Contiguous	**.6**	**1.7**	**2.3**	**7.8**	**1.6**
California	.6	1.8	3.5	11.7	1.9
Oregon	2.0	2.3	4.7	44.0	1.8
Washington	1.1	1.3	12.1	7.8	3.9
Pacific Noncontiguous	**.7**	**.4**	**1.1**	**12.8**	**.6**
Alaska	.8	.5	5.2	17.8	.8
Hawaii	.9	.5	.9	.6	.8
U.S. Average	**.2**	**.4**	**.4**	**4.9**	**.3**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •See technical notes for CV methodology. •It should be noted that such things as large changes in retail sales, reclassification of retail sales, or changes in billing procedures can contribute to unusually high coefficient of variations.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table 55. Estimated U.S. Electric Utility Average Revenue per Kilowatthour to Ultimate Consumers by Sector Census Division, and State, Year-to-Date 1997 and 1996

(Cents)

Census Division and State	Residential		Commercial		Industrial		Other[1]		All Sectors	
	1997	1996	1997	1996	1997	1996	1997	1996	1997	1996
New England	**11.9**	**11.8**	**10.2**	**10.1**	**8.0**	**8.0**	**14.5**	**14.7**	**10.4**	**10.3**
Connecticut	12.1	12.0	10.3	10.3	7.7	7.8	13.9	14.5	10.5	10.5
Maine	12.7	12.6	10.8	10.8	6.8	6.8	23.6	23.8	9.8	9.9
Massachusetts	11.4	11.2	9.9	9.6	8.5	8.3	14.9	14.5	10.2	9.9
New Hampshire	13.3	13.4	11.1	11.3	8.9	9.4	13.1	14.4	11.5	11.7
Rhode Island	12.1	11.8	10.4	10.1	8.7	8.5	12.6	12.1	10.7	10.5
Vermont	11.9	11.1	10.9	10.3	7.6	7.8	15.1	16.7	10.3	9.9
Middle Atlantic	**11.7**	**11.5**	**10.3**	**10.2**	**6.0**	**6.1**	**9.7**	**9.4**	**9.6**	**9.6**
New Jersey	11.9	11.7	10.4	10.3	8.1	8.2	18.8	18.6	10.4	10.4
New York	14.0	13.9	11.6	11.5	5.3	5.3	9.2	8.8	10.9	10.8
Pennsylvania	9.5	9.4	8.3	8.2	5.8	6.0	11.1	10.8	7.8	7.9
East North Central	**8.5**	**8.3**	**7.3**	**7.3**	**4.4**	**4.4**	**6.9**	**6.9**	**6.4**	**6.4**
Illinois	10.2	9.9	7.7	7.6	5.2	5.0	6.7	6.6	7.5	7.4
Indiana	7.1	6.8	6.1	6.0	4.0	3.9	9.9	9.4	5.4	5.2
Michigan	8.7	8.4	8.0	8.1	5.1	5.2	11.7	11.4	7.1	7.2
Ohio	8.4	8.3	7.6	7.6	4.0	4.2	6.0	6.3	6.1	6.2
Wisconsin	6.9	6.9	5.6	5.7	3.7	3.7	6.7	7.0	5.2	5.3
West North Central	**7.0**	**7.0**	**6.0**	**6.1**	**4.2**	**4.2**	**6.5**	**6.4**	**5.7**	**5.8**
Iowa	7.9	8.0	6.4	6.4	3.8	3.8	6.4	5.9	5.7	5.8
Kansas	7.5	7.6	6.4	6.6	4.6	4.7	10.1	11.6	6.3	6.4
Minnesota	7.3	7.2	6.2	6.0	4.3	4.3	7.6	7.5	5.6	5.5
Missouri	6.7	6.7	5.8	5.9	4.3	4.4	7.1	7.1	5.8	5.9
Nebraska	6.0	5.9	5.3	5.4	3.7	3.7	5.5	5.7	5.1	5.1
North Dakota	6.1	5.9	6.3	6.1	4.6	4.5	4.4	3.8	5.6	5.5
South Dakota	7.0	6.9	6.7	6.6	4.5	4.5	4.8	4.9	6.2	6.2
South Atlantic	**7.9**	**7.7**	**6.6**	**6.6**	**4.2**	**4.3**	**6.4**	**6.3**	**6.5**	**6.5**
Delaware	8.9	8.5	7.1	6.8	4.8	4.7	12.5	11.9	6.8	6.7
District of Columbia	7.3	7.3	6.8	6.9	4.3	4.0	6.4	6.3	6.8	6.9
Florida	8.3	8.0	6.8	6.8	5.3	5.1	7.1	7.0	7.4	7.2
Georgia	7.5	7.5	7.1	7.3	3.9	4.4	8.5	8.5	6.1	6.5
Maryland	8.1	7.9	6.6	6.5	4.1	4.1	9.0	9.0	6.8	6.7
North Carolina	8.0	7.8	6.4	6.2	4.6	4.6	7.2	6.7	6.4	6.4
South Carolina	7.5	7.5	6.3	6.4	3.6	3.9	6.1	6.1	5.4	5.7
Virginia	7.7	7.4	6.0	5.9	3.9	4.0	5.3	5.3	6.1	6.1
West Virginia	6.3	6.4	5.5	5.8	3.7	4.0	9.0	9.0	5.0	5.3
East South Central	**6.2**	**6.1**	**6.1**	**6.2**	**3.6**	**3.7**	**6.0**	**5.9**	**4.9**	**5.0**
Alabama	6.7	6.4	6.5	6.4	3.7	3.7	7.3	6.1	5.2	5.2
Kentucky	5.6	5.6	5.2	5.2	2.8	2.8	4.7	4.7	3.9	4.0
Mississippi	7.0	6.9	6.9	7.1	4.2	4.3	8.1	8.7	5.8	5.9
Tennessee	5.9	5.9	6.1	6.3	4.3	4.3	7.8	7.2	5.2	5.2
West South Central	**7.5**	**7.2**	**6.8**	**6.6**	**4.1**	**4.1**	**6.3**	**6.3**	**6.0**	**5.9**
Arkansas	7.7	7.6	6.8	6.7	4.2	4.3	7.1	6.6	6.0	6.0
Louisiana	7.5	7.6	7.1	7.2	4.3	4.4	6.6	8.1	5.9	6.1
Oklahoma	6.4	6.3	5.3	5.3	3.5	3.5	4.3	4.6	5.1	5.1
Texas	7.6	7.3	7.0	6.6	4.1	4.0	6.6	6.2	6.1	5.9
Mountain	**7.4**	**7.4**	**6.4**	**6.5**	**4.0**	**4.1**	**4.8**	**5.5**	**5.8**	**5.9**
Arizona	8.6	8.7	7.6	7.8	5.1	5.2	4.7	5.0	7.2	7.3
Colorado	7.5	7.5	5.9	6.0	4.3	4.5	8.0	7.4	6.1	6.2
Idaho	5.1	5.3	4.2	4.4	2.5	2.7	4.7	4.9	3.9	4.0
Montana	6.5	6.2	6.0	5.5	3.3	3.7	7.6	6.3	5.1	5.0
Nevada	6.9	7.0	6.4	6.6	4.3	4.5	2.4	4.2	5.4	5.8
New Mexico	9.1	8.9	8.0	7.9	4.6	4.3	6.0	6.0	6.9	6.8
Utah	6.9	6.9	5.8	5.9	3.5	3.6	4.1	4.6	5.2	5.3
Wyoming	6.1	5.9	5.3	5.1	3.5	3.4	3.5	6.1	4.3	4.2
Pacific Contiguous	**8.6**	**8.5**	**8.0**	**7.9**	**4.7**	**4.9**	**5.7**	**4.6**	**7.2**	**7.1**
California	11.3	11.2	9.3	9.1	6.1	6.5	7.5	5.0	9.0	8.9
Oregon	5.6	5.7	5.1	5.2	3.1	3.4	5.1	5.6	4.6	4.8
Washington	5.0	5.1	4.8	5.0	2.6	2.9	3.6	3.7	4.1	4.2
Pacific Noncontiguous	**13.5**	**12.7**	**11.8**	**11.2**	**10.1**	**9.5**	**16.2**	**14.7**	**11.8**	**11.2**
Alaska	11.4	11.0	9.6	9.3	8.0	8.1	17.1	15.4	10.2	10.1
Hawaii	14.9	13.9	13.6	12.7	10.6	9.7	13.4	12.6	12.7	11.8
U.S. Average	**8.33**	**8.18**	**7.54**	**7.5**	**4.45**	**4.5**	**6.88**	**6.70**	**6.74**	**6.73**

[1] Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.

Notes: •Values for 1997 are estimates based on a cutoff model sample; see Technical Notes for a discussion of the sample design for the Form EIA-826. Values for 1996 have been revised and are preliminary. •Values for 1996 in the commercial and industrial sectors for Maryland, the South Atlantic Census Division, and the U.S. Total reflect an electric utility's reclassification for this information by Standard Industrial Classification Code (SIC). •Retail sales and net generation may not correspond exactly for a particular month for a variety of reasons (i.e., sales data may include purchases of electricity from nonutilities or imported electricity). Net generation is for the calendar month while retail sales and associated revenue accumulate from bills collected for periods of time (28 to 35 days) that vary dependent upon customer class and consumption occurring in and outside the calendar month. •Totals may not equal sum of components because of independent rounding.

Source: Energy Information Administration, Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Monthly Plant Aggregates: U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Alabama Elec Coop Inc	**295,414**	**–3**	**2,296**	**3,125**	**—**	**—**	**134**	*****	**15**	**265**	**1**
Gantt (AL)	—	—	—	916	—	—	—	—	—	—	—
Lowman (AL)	295,414	—	—	—	—	—	134	—	—	265	—
McIntosh-CAES (AL)	—	—	1,518	—	—	—	—	—	11	—	*
McWilliams (AL)	—	—	778	—	—	—	—	—	5	—	—
Point A (AL)	—	—	—	2,209	—	—	—	—	—	—	—
Portland (FL)	—	–3	—	—	—	—	—	*	—	—	1
Alabama Power Co	**4,459,922**	**3,933**	**41,062**	**493,907**	**607,753**	**—**	**1,833**	**6**	**467**	**2,494**	**101**
Bankhead Dam (AL)	—	—	—	17,709	—	—	—	—	—	—	—
Barry (AL)	940,531	—	3,439	—	—	—	375	—	32	489	5
Chickasaw (AL)	—	—	—	—	—	—	—	—	—	—	*
Farley (AL)	—	—	—	—	607,753	—	—	—	—	—	—
Gadsden New (AL)	30,376	—	422	—	—	—	16	*	6	28	1
Gaston, E C (AL)	932,759	1,572	—	—	—	—	370	3	—	468	14
Gorgas (AL)	598,346	1,598	—	—	—	—	235	3	—	440	6
Greene County (AL)	194,538	553	—	—	—	—	77	1	—	208	2
Greene County (AL)	—	210	26,428	—	—	—	—	*	329	—	58
H Neely Henry Dam (AL)	—	—	—	23,478	—	—	—	—	—	—	—
Harris (AL)	—	—	—	12,789	—	—	—	—	—	—	—
Holt Dam (AL)	—	—	—	16,735	—	—	—	—	—	—	—
Jordan (AL)	—	—	—	40,083	—	—	—	—	—	—	—
Lay Dam (AL)	—	—	—	71,062	—	—	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	38,536	—	—	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	50,463	—	—	—	—	—	—	—
Martin Dam (AL)	—	—	—	25,991	—	—	—	—	—	—	—
Miller (AL)	1,763,372	—	10,773	—	—	—	759	—	100	861	16
Mitchell Dam (AL)	—	—	—	60,384	—	—	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	17,327	—	—	—	—	—	—	—
Walter Bouldin Dam (AL)	—	—	—	80,898	—	—	—	—	—	—	—
Weiss Dam (AL)	—	—	—	27,774	—	—	—	—	—	—	—
Yates Dam (AL)	—	—	—	10,678	—	—	—	—	—	—	—
Alaska Elec Lgt & Pwr Co	**—**	**507**	**—**	**4,716**	**—**	**—**	**—**	**1**	**—**	**—**	**7**
Annex Creek (AK)	—	—	—	2,256	—	—	—	—	—	—	—
Auke Bay (AK)	—	232	—	—	—	—	—	1	—	—	3
Gold Creek (AK)	—	—	—	—	—	—	—	—	—	—	*
Lemon Creek (AK)	—	275	—	—	—	—	—	1	—	—	5
Salmon Creek (AK)	—	—	—	—	—	—	—	—	—	—	—
Salmon Creek 2 (AK)	—	—	—	2,460	—	—	—	—	—	—	—
Alaska Power Admn	**—**	**—**	**—**	**24,259**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Eklutna (AK)	—	—	—	6,200	—	—	—	—	—	—	—
Snettisham (AK)	—	—	—	18,059	—	—	—	—	—	—	—
Alexandria (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**11**
Hunter, D G (LA)	—	—	—	—	—	—	—	—	—	—	11
Amer Mun Power-Ohio Inc	**104,400**	**—**	**445**	**—**	**—**	**—**	**66**	**—**	**7**	**71**	**—**

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Amer Mun Power-Ohio Inc											
Richard Gorsuch (OH)	104,400	—	445	—	—	—	66	—	7	71	—
Ames (City of)	**35,346**	**104**	**—**	**—**	**—**	**—**	**20**	*****	**—**	**32**	**4**
Ames (IA)	35,346	74	—	—	—	—	20	*	—	32	2
Ames Gt (IA)	—	30	—	—	—	—	—	*	—	—	2
Anchorage (City of)	**—**	**8**	**66,088**	**—**	**—**	**—**	**—**	*****	**698**	**—**	**37**
Anchorage (AK)	—	8	700	—	—	—	—	*	18	—	3
GMS 2 (AK)	—	—	65,388	—	—	—	—	—	680	—	34
Appalachian Power Co	**2,570,725**	**11,068**	**—**	**77,857**	**—**	**—**	**997**	**18**	**—**	**1,681**	**57**
Amos, John E (WV)	1,276,169	8,246	—	—	—	—	492	13	—	1,113	33
Buck (VA)	—	—	—	4,891	—	—	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	6,597	—	—	—	—	—	—	—
Claytor (VA)	—	—	—	21,854	—	—	—	—	—	—	—
Clinch River (VA)	283,118	506	—	—	—	—	112	1	—	173	*
Glen Lyn (VA)	139,772	1,286	—	—	—	—	57	2	—	67	7
Kanawha River (WV)	193,213	131	—	—	—	—	76	*	—	68	1
Leesville (VA)	—	—	—	4,994	—	—	—	—	—	—	—
London (WV)	—	—	—	11,526	—	—	—	—	—	—	—
Marmet (WV)	—	—	—	10,331	—	—	—	—	—	—	—
Mountaineer (WV)	678,453	899	—	—	—	—	260	1	—	261	14
Niagara (VA)	—	—	—	237	—	—	—	—	—	—	—
Reusens (VA)	—	—	—	3,261	—	—	—	—	—	—	—
Smith Mountain (VA)	—	—	—	2,029	—	—	—	—	—	—	—
Winfield (WV)	—	—	—	12,137	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc	**215,437**	**—**	**3,926**	**—**	**—**	**—**	**114**	**—**	**41**	**212**	**—**
Apache Station (AZ)	215,437	—	3,926	—	—	—	114	—	41	212	—
Arizona Public Service Co	**1,541,613**	**2,077**	**128,228**	**2,871**	**2,641,571**	**—**	**882**	**4**	**1,502**	**335**	**127**
Childs (AZ)	—	—	—	1,806	—	—	—	—	—	—	—
Cholla (AZ)	497,277	974	292	—	—	—	277	2	4	258	4
Fairview (AZ)	—	4	—	—	—	—	—	*	—	—	5
Four Corners (NM)	1,044,336	—	5,998	—	—	—	606	—	62	77	—
Irving (AZ)	—	—	—	1,065	—	—	—	—	—	—	—
Ocotillo (AZ)	—	—	31,937	—	—	—	—	—	428	—	36
Palo Verde (AZ)	—	—	—	—	2,641,571	—	—	—	—	—	—
Phoenix (AZ)	—	324	40,299	—	—	—	—	1	446	—	18
Saguaro (AZ)	—	—	18,704	—	—	—	—	—	226	—	34
Yucca (AZ)	—	775	30,998	—	—	—	—	1	335	—	30
Arkansas Elec Coop Corp	**—**	**—**	**2,016**	**35,659**	**—**	**—**	**—**	**—**	**24**	**—**	**73**
Bailey (AR)	—	—	2,016	—	—	—	—	—	24	—	28
Clyde Ellis (AR)	—	—	—	18,700	—	—	—	—	—	—	—
Dam 9 (AR)	—	—	—	16,959	—	—	—	—	—	—	—
Fitzhugh (AR)	—	—	—	—	—	—	—	—	—	—	16
Mc Clellan (AR)	—	—	—	—	—	—	—	—	—	—	29
Arkansas Power & Light Co	**1,837,326**	**8,775**	**42,426**	**11,769**	**803,247**	**—**	**1,115**	**16**	**541**	**1,786**	**160**
Arkansas Nuclear One(AR)	—	—	—	—	803,247	—	—	—	—	—	—
Blytheville (AR)	—	4	—	—	—	—	—	*	—	—	26
Carpenter (AR)	—	—	—	7,863	—	—	—	—	—	—	—
Couch, Harvey (AR)	—	—	19,770	—	—	—	—	—	244	—	—
Independence (AR)	883,687	6,076	—	—	—	—	524	11	—	868	10
L Catherine (AR)	—	—	—	—	—	—	—	—	—	—	—
Lynch, Cecil (AR)	—	—	—	—	—	—	—	—	—	—	—
Mablevale (AR)	—	—	—	—	—	—	—	—	—	—	2
Moses, Ham (AR)	—	—	—	—	—	—	—	—	—	—	—
Remmel (AR)	—	—	—	3,906	—	—	—	—	—	—	—
Ritchie, R E (AR)	—	—	22,656	—	—	—	—	—	297	—	95
White Bluff (AR)	953,639	2,695	—	—	—	—	591	5	—	918	26
Associated Elec Coop	**864,570**	**598**	**—**	**—**	**—**	**—**	**516**	**1**	**—**	**935**	**12**
New Madrid (MO)	578,429	529	—	—	—	—	345	1	—	410	1
Thomas Hill (MO)	286,141	69	—	—	—	—	171	*	—	525	4
Unionville (MO)	—	—	—	—	—	—	—	*	—	—	8
Atlantic City Elec Co	**113,899**	**–1,247**	**5,583**	**—**	**—**	**—**	**49**	*****	**74**	**218**	**434**

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Atlantic City Elec Co											
Carlls Corner (NJ)	—	—	166	—	—	—	—	—	4	—	13
Cedar (NJ)	—	–74	—	—	—	—	—	*	—	—	22
Cumberland St (NJ)	—	—	387	—	—	—	—	—	6	—	37
Deepwater (NJ)	34,189	79	498	—	—	—	14	*	5	58	50
England, B L (NJ)	79,710	—	—	—	—	—	35	—	—	160	113
Mantu Depot (NJ)	—	—	—	—	—	—	—	—	—	—	4
Mantu Depot (NJ)	—	—	—	—	—	—	—	—	—	—	135
Mickleton Street (NJ)	—	—	664	—	—	—	—	—	9	—	—
Middle (NJ)	—	–1,249	—	—	—	—	—	*	—	—	15
Missouri Avenue (NJ)	—	–3	—	—	—	—	—	*	—	—	10
Sherman Avenue (NJ)	—	—	3,868	—	—	—	—	—	50	—	36
Austin (City of)	**5,943**	**—**	**661**	**—**	**—**	**—**	**3**	**—**	**9**	**17**	**—**
Northeast Station (MN)	5,943	—	661	—	—	—	3	—	9	17	—
Austin (City of)	**—**	**—**	**127,647**	**—**	**—**	**19**	**—**	**—**	**1,359**	**—**	**191**
Decker Creek (TX)	—	—	107,411	—	—	19	—	—	1,134	—	125
Holly Street (TX)	—	—	20,236	—	—	—	—	—	225	—	66
Baltimore Gas & Elec Co	**1,066,668**	**4,315**	**6,530**	**—**	**724,378**	**—**	**420**	**8**	**158**	**626**	**465**
Brandon (MD)	758,503	1,725	—	—	—	—	304	3	—	391	3
Calvert Cliffs (MD)	—	—	—	—	724,378	—	—	—	—	—	—
Crane, C P (MD)	167,173	133	—	—	—	—	64	*	—	112	4
Gould Street (MD)	—	135	1,092	—	—	—	—	*	16	—	35
Notch Cliff (MD)	—	—	24	—	—	—	—	—	1	—	—
Perryman (MD)	—	464	2,267	—	—	—	—	1	27	—	102
Philadelphia Road (MD)	—	20	—	—	—	—	—	*	—	—	15
Riverside (MD)	—	28	127	—	—	—	—	*	*	—	28
Wagner, H A (MD)	140,992	1,810	2,929	—	—	—	52	3	111	123	277
Westport (MD)	—	—	91	—	—	—	—	—	3	—	—
Basin Elec Power Coop	**1,304,962**	**3,526**	**—**	**—**	**—**	**—**	**967**	**7**	**—**	**1,470**	**31**
Antelope Valley (ND)	337,597	1,541	—	—	—	—	284	3	—	222	2
Laramie River (WY)	598,693	1,645	—	—	—	—	379	3	—	916	7
Leland Olds (ND)	368,672	302	—	—	—	—	305	1	—	332	4
Sprit Mound (SD)	—	38	—	—	—	—	—	*	—	—	19
Big Rivers Electric Corp	**855,896**	**2,114**	**356**	**—**	**—**	**—**	**402**	**4**	**4**	**656**	**16**
Coleman (KY)	258,528	—	356	—	—	—	118	—	4	173	1
Green (KY)	267,201	264	—	—	—	—	132	*	—	143	1
Henderson Ii (KY)	81,550	132	—	—	—	—	38	*	—	169	1
Reid, Robert (KY)	9,883	140	—	—	—	—	5	*	—	20	7
Wilson (KY)	238,734	1,578	—	—	—	—	110	3	—	151	6
Black Hills Pwr and Lt Co	**72,259**	**96**	**1,856**	**—**	**—**	**—**	**62**	*****	**25**	**12**	**16**
French, Ben (SD)	13,223	23	1,856	—	—	—	12	*	25	6	15
Kirk (SD)	—	—	—	—	—	—	—	—	—	—	—
Neil Simpson 2 (WY)	28,915	68	—	—	—	—	22	*	—	—	*
Osage (WY)	15,544	—	—	—	—	—	16	—	—	6	—
Simpson, Neil (WY)	14,577	5	—	—	—	—	12	*	—	—	*
Boston Edison Co	**—**	**145,508**	**292,011**	**—**	**485,768**	**—**	**—**	**251**	**2,849**	**—**	**376**
Edgar (MA)	—	9	—	—	—	—	—	*	—	—	1
Framingham (MA)	—	29	—	—	—	—	—	*	—	—	2
L Street (MA)	—	1	—	—	—	—	—	*	—	—	1
Mystic (MA)	—	145,365	6,211	—	—	—	—	251	62	—	284
New Boston (MA)	—	—	285,800	—	—	—	—	—	2,787	—	82
Pilgrim (MA)	—	—	—	—	485,768	—	—	—	—	—	—
West Medway (MA)	—	104	—	—	—	—	—	*	—	—	6
Braintree (City of)	**—**	**—**	**5,958**	**—**	**—**	**—**	**—**	**—**	**63**	**—**	**—**
Potter Station (MA)	—	—	5,958	—	—	—	—	—	63	—	—
Brazos Elec Pwr Coop Inc	**—**	**—**	**64,771**	**—**	**—**	**—**	**—**	**—**	**689**	**—**	**130**
Miller, R W (TX)	—	—	62,460	—	—	—	—	—	660	—	122
North Texas (TX)	—	—	2,311	—	—	—	—	—	29	—	8
Brazos River Authority	**—**	**—**	**—**	**9,910**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
M Shepppard (TX)	—	—	—	9,910	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Brownsville (City of)	**—**	**—**	**16,054**	**—**	**—**	**—**	**—**	**—**	**236**	**—**	**15**
Brownsville (TX)	—	—	16,054	—	—	—	—	—	236	—	15
Bryan (City of)	**—**	**66**	**22**	**—**	**—**	**—**	**—**	*****	*****	**—**	**6**
Bryan (OH)	—	66	22	—	—	—	—	*	*	—	6
Bryan (City of)	**—**	**—**	**38,060**	**—**	**—**	**—**	**—**	**—**	**402**	**—**	**56**
Bryan (TX)	—	—	1,415	—	—	—	—	—	18	—	32
Dansby (TX)	—	—	36,645	—	—	—	—	—	385	—	24
Burbank (City of)	**—**	**—**	**20,464**	**—**	**—**	**—**	**—**	**—**	**247**	**—**	**23**
Magnolia (CA)	—	—	–97	—	—	—	—	—	3	—	21
Olive (CA)	—	—	20,561	—	—	—	—	—	244	—	2
Burlington (City of)	**—**	**—**	**—**	**—**	**—**	**7,797**	**—**	*****	**3**	**—**	**5**
Burlington (VT)	—	—	—	—	—	—	—	—	—	—	2
J C McNeil (VT)	—	—	—	—	—	7,797	—	*	3	—	3
Cajun Elec Power Coop Inc	**741,849**	**5,483**	**—**	**—**	**—**	**—**	**479**	**10**	**—**	**1,334**	**23**
Big Cajun 1 (LA)	—	—	—	—	—	—	—	—	—	—	12
Big Cajun 2 (LA)	741,849	5,483	—	—	—	—	479	10	—	1,334	11
California (State of)	**—**	**—**	**—**	**416,892**	**—**	**–33**	**—**	**—**	**—**	**—**	**—**
Alamo (CA)	—	—	—	7,823	—	—	—	—	—	—	—
Bottle Rock (CA)	—	—	—	—	—	–33	—	—	—	—	—
Devil Canyon (CA)	—	—	—	85,529	—	—	—	—	—	—	—
Edw Hyatt (CA)	—	—	—	156,012	—	—	—	—	—	—	—
Mojave Siphon (CA)	—	—	—	5,702	—	—	—	—	—	—	—
Thermal Div (CA)	—	—	—	742	—	—	—	—	—	—	—
Thermalito (CA)	—	—	—	19,359	—	—	—	—	—	—	—
W E Warne (CA)	—	—	—	24,454	—	—	—	—	—	—	—
William R Gianelli (CA)	—	—	—	117,271	—	—	—	—	—	—	—
Cardinal Operating Co	**624,802**	**3,042**	**—**	**—**	**—**	**—**	**242**	**5**	**—**	**541**	**10**
Cardinal (OH)	624,802	3,042	—	—	—	—	242	5	—	541	10
Carolina Power & Light Co	**2,019,393**	**9,595**	**3,152**	**84,560**	**1,710,716**	**—**	**828**	**19**	**53**	**1,538**	**146**
Asheville (NC)	179,109	424	—	—	—	—	73	1	—	76	1
Blewett (NC)	—	20	—	11,864	—	—	—	*	—	—	6
Brunswick (NC)	—	—	—	—	1,180,880	—	—	—	—	—	—
Cape Fear (NC)	92,433	348	—	—	—	—	32	1	—	96	8
Darlington County (SC)	—	379	2,730	—	—	—	—	3	45	—	85
Harris (NC)	—	—	—	—	–8,467	—	—	—	—	—	—
Lee (NC)	74,808	907	—	—	—	—	35	2	—	122	9
Marshall (NC)	—	—	—	3,457	—	—	—	—	—	—	—
Mayo (NC)	320,616	1,302	—	—	—	—	138	2	—	146	5
Morehead (NC)	—	–30	—	—	—	—	—	—	—	—	1
Robinson, H B (SC)	39,133	862	139	—	538,303	—	18	2	2	61	3
Roxboro (NC)	1,118,306	4,402	—	—	—	—	447	7	—	898	9
Sutton (NC)	183,733	912	—	—	—	—	78	2	—	104	8
Tillery (NC)	—	—	—	22,096	—	—	—	—	—	—	—
Walters (NC)	—	—	—	47,143	—	—	—	—	—	—	—
Weatherspoon (NC)	11,255	69	283	—	—	—	5	*	6	35	9
Carthage (City of)	**—**	**7**	**61**	**—**	**—**	**—**	**—**	*****	**1**	**—**	**1**
Carthage (MO)	—	7	61	—	—	—	—	*	1	—	1
Cedar Falls (City of)	**420**	**—**	**11**	**—**	**—**	**—**	*****	**—**	*****	**13**	**3**
Cedar Falls Gt (IA)	420	—	17	—	—	—	*	—	*	13	—
Streeter (IA)	—	—	–6	—	—	—	—	—	*	—	3
Cent NE Pub Pwr & Ir Dist	**—**	**—**	**—**	**45,441**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Jeffrey Canyon (NE)	—	—	—	11,942	—	—	—	—	—	—	—
Johnson No 1 (NE)	—	—	—	8,194	—	—	—	—	—	—	—
Johnson No 2 (NE)	—	—	—	11,087	—	—	—	—	—	—	—
Kingsley (NE)	—	—	—	14,218	—	—	—	—	—	—	—
Central Elec Pwr Coop	**23,594**	**8**	**—**	**—**	**—**	**—**	**12**	*****	**—**	**33**	*****
Chamois (MO)	23,594	8	—	—	—	—	12	*	—	33	*

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Central Hudson Gas & Elec	**193,611**	**43,831**	**32,356**	**14,363**	**—**	**—**	**73**	**71**	**353**	**119**	**547**
Coxsackie (NY)	—	—	9	—	—	—	—	—	*	—	2
Danskammer (NY)	193,611	19	7,447	—	—	—	73	*	88	119	12
Dashville (NY)	—	—	—	1,415	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	1,115	—	—	—	—	—	—	—
Neversink (NY)	—	—	—	6,126	—	—	—	—	—	—	—
Roseton (NY)	—	43,718	24,900	—	—	—	—	71	264	—	531
South Cairo (NY)	—	94	—	—	—	—	—	*	—	—	2
Sturgeon Pool (NY)	—	—	—	5,707	—	—	—	—	—	—	—
Central Ill Public Ser Co	**1,030,767**	**3,480**	**—**	**—**	**—**	**—**	**486**	**8**	**—**	**826**	**78**
Coffeen (IL)	198,243	629	—	—	—	—	99	1	—	262	4
Grand Tower (IL)	55,159	229	—	—	—	—	29	*	—	65	1
Hutsonville (IL)	44,197	183	—	—	—	—	21	*	—	52	1
Meredosia (IL)	85,409	2,438	—	—	—	—	45	6	—	88	66
Newton (IL)	647,759	1	—	—	—	—	292	*	—	359	7
Central Iowa Power Coop	**13,859**	**—**	**—**	**—**	**—**	**—**	**8**	**—**	**—**	**35**	**8**
Fair Station (IA)	13,859	—	—	—	—	—	8	—	—	35	—
Summit Lake (IA)	—	—	—	—	—	—	—	—	—	—	8
Central Illinois Light Co	**417,565**	**972**	**7,780**	**—**	**—**	**—**	**195**	**2**	**39**	**271**	**1**
Duck Creek (IL)	192,200	298	—	—	—	—	88	1	—	164	1
E D Edwards (IL)	225,365	674	—	—	—	—	107	1	—	107	1
Midwest Grain (IL)	—	—	7,717	—	—	—	—	—	38	—	—
Sterling Avenue (IL)	—	—	63	—	—	—	—	—	1	—	—
Central Louisiana Elec Co	**663,703**	**—**	**175,248**	**—**	**—**	**—**	**473**	**—**	**2,641**	**729**	**148**
Coughlin (LA)	—	—	–745	—	—	—	—	—	*	—	37
Dolet Hills (LA)	468,008	—	214	—	—	—	352	—	3	246	—
Franklin (LA)	—	—	—	—	—	—	—	—	—	—	—
Rodemacher (LA)	195,695	—	60,889	—	—	—	121	—	857	483	76
Teche (LA)	—	—	114,890	—	—	—	—	—	1,781	—	35
Central Maine Power Co	**—**	**35,898**	**—**	**210,922**	**—**	**—**	**—**	**70**	**—**	**—**	**407**
Andro Lower (ME)	—	—	—	97	—	—	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	2,615	—	—	—	—	—	—	—
Aroostook Valley (AK)	—	—	—	—	—	—	—	—	—	—	—
Bar Mills (ME)	—	—	—	2,653	—	—	—	—	—	—	—
Bates Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Bates Upper (ME)	—	—	—	1,369	—	—	—	—	—	—	—
Bonny Eagle (ME)	—	—	—	6,498	—	—	—	—	—	—	—
Brunswick (ME)	—	—	—	13,677	—	—	—	—	—	—	—
C. E. Monty (ME)	—	—	—	17,984	—	—	—	—	—	—	—
Cape (ME)	—	–31	—	—	—	—	—	—	—	—	5
Cataract (ME)	—	—	—	4,965	—	—	—	—	—	—	—
Continental Mills (ME)	—	—	—	755	—	—	—	—	—	—	—
Deer Rips (ME)	—	—	—	4,463	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	765	—	—	—	—	—	—	—
Gulf Island (ME)	—	—	—	16,738	—	—	—	—	—	—	—
Harris (ME)	—	—	—	33,236	—	—	—	—	—	—	—
Hill Mill (ME)	—	—	—	454	—	—	—	—	—	—	—
Hiram (ME)	—	—	—	7,645	—	—	—	—	—	—	—
Islesboro (ME)	—	—	—	—	—	—	—	—	—	—	—
North Gorham (ME)	—	—	—	1,162	—	—	—	—	—	—	—
Oakland (ME)	—	—	—	1,228	—	—	—	—	—	—	—
Peaks Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice Rips (ME)	—	—	—	690	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	5,550	—	—	—	—	—	—	—
Skelton (ME)	—	—	—	13,951	—	—	—	—	—	—	—
Smelt Hill (AK)	—	—	—	—	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	690	—	—	—	—	—	—	—
West Buxton (ME)	—	—	—	4,737	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	1	—	—	—	—	—	—	—
Weston (ME)	—	—	—	8,065	—	—	—	—	—	—	—
Williams (ME)	—	—	—	10,116	—	—	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	50,818	—	—	—	—	—	—	—
Wyman, W F (ME)	—	35,929	—	—	—	—	—	70	—	—	401
Central Operating Co	**328,674**	**667**	**—**	**—**	**—**	**—**	**131**	**1**	**—**	**203**	**13**
Sporn, Phil (WV)	328,674	667	—	—	—	—	131	1	—	203	13

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Central Power & Light Co	**428,867**	**108**	**809,705**	**—**	**—**	**—**	**109**	*****	**8,538**	**49**	**466**
Bates, J L (TX)	—	—	60,982	—	—	—	—	—	697	—	39
Coleto Creek (TX)	428,867	108	—	—	—	—	109	*	—	49	2
Davis, Barney M (TX)	—	—	275,220	—	—	—	—	—	2,759	—	129
Eagle Pass (TX)	—	—	—	—	—	—	—	—	—	—	—
Hill, Lon C (TX)	—	—	161,284	—	—	—	—	—	1,728	—	60
Joslin, E S (TX)	—	—	—	—	—	—	—	—	—	—	50
La Palma (TX)	—	—	24,535	—	—	—	—	—	267	—	49
Laredo (TX)	—	—	63,618	—	—	—	—	—	747	—	20
Nueces Bay (TX)	—	—	139,394	—	—	—	—	—	1,404	—	59
Victoria (TX)	—	—	84,672	—	—	—	—	—	936	—	60
Chanute (City of)	**—**	**−120**	**—**	**—**	**—**	**—**	**—**	*****	*****	**—**	**1**
Chanute (KS)	—	−34	—	—	—	—	—	*	—	—	*
Chanute 2 (KS)	—	−24	—	—	—	—	—	—	—	—	*
Chanute 3 (KS)	—	−62	—	—	—	—	—	*	*	—	1
Chelan Pub Util Dist # 1	**—**	**—**	**—**	**1,048,616**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Chelan (WA)	—	—	—	38,477	—	—	—	—	—	—	—
Rock Island (WA)	—	—	—	322,670	—	—	—	—	—	—	—
Rocky Reach (WA)	—	—	—	687,469	—	—	—	—	—	—	—
Chillicothe (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****	**7**
Beardmore (MO)	—	—	—	—	—	—	—	—	—	*	7
Chugach Elec Assn Inc	**—**	**—**	**194,474**	**2,591**	**—**	**—**	**—**	**—**	**2,142**	**—**	**10**
Beluga (AK)	—	—	172,978	—	—	—	—	—	1,811	—	—
Bernice Lake (AK)	—	—	7,175	—	—	—	—	—	122	—	3
Bradley Lake (AK)	—	—	—	333	—	—	—	—	—	—	—
Cooper Lake (AK)	—	—	—	2,258	—	—	—	—	—	—	—
International (AK)	—	—	50	—	—	—	—	—	1	—	7
Soldotna (AK)	—	—	14,271	—	—	—	—	—	208	—	—
Cincinnati Gas Elec Co	**2,070,121**	**8,435**	**3,490**	**—**	**—**	**—**	**831**	**14**	**71**	**754**	**184**
Beckjord, Walter C (OH)	598,006	1,080	—	—	—	—	255	2	—	179	46
Dicks Creek (OH)	—	26	292	—	—	—	—	*	7	—	4
East Bend (KY)	311,794	1,872	—	—	—	—	129	3	—	155	6
Miami Fort (OH)	514,566	922	—	—	—	—	209	2	—	198	39
W. H. Zimmer ( )	645,755	4,529	—	—	—	—	238	7	—	222	24
Woodsdale (OH)	—	6	3,198	—	—	—	—	*	64	—	65
Citizens Utilities Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Valencia (AZ)	—	—	—	—	—	—	—	—	—	—	—
Clarksdale (City of)	**—**	**—**	**322**	**—**	**—**	**—**	**—**	**—**	**4**	**—**	**11**
South (MS)	—	—	322	—	—	—	—	—	4	—	9
Third St (MS)	—	—	—	—	—	—	—	—	—	—	1
Cleveland (City of)	**—**	**3**	**323**	**—**	**—**	**—**	**—**	*****	**8**	**—**	**2**
Collinwood (OH)	—	—	298	—	—	—	—	*	7	—	1
Lake Road (OH)	—	—	—	—	—	—	—	—	—	—	—
West 41st Street (OH)	—	3	25	—	—	—	—	*	1	—	1
Cleveland Elec Illum Co	**942,608**	**367**	**—**	**—**	**842,109**	**—**	**389**	**4**	**—**	**289**	**28**
Ashtabula (OH)	91,703	350	—	—	—	—	43	1	—	15	1
Avon Lake (OH)	357,512	89	—	—	—	—	139	*	—	109	8
Eastlake (OH)	494,353	939	—	—	—	—	207	2	—	165	16
Lake Shore (OH)	−960	−1,011	—	—	—	—	—	—	—	—	2
Perry (OH)	—	—	—	—	842,109	—	—	—	—	—	—
Coffeyville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Coffeyville (KS)	—	—	—	—	—	—	—	—	—	—	—
Colorado Springs(City of)	**171,837**	**796**	**1,390**	**7,265**	**—**	**—**	**89**	**2**	**16**	**297**	**11**
Drake, Martin (CO)	126,562	—	1,390	—	—	—	66	—	15	111	—
George Birdsal (CO)	—	—	—	—	—	—	—	—	*	—	7
Manitou (CO)	—	—	—	1,143	—	—	—	—	—	—	—
Ray D. Nixon (CO)	45,275	796	—	—	—	—	23	2	—	185	3
Ruxton (CO)	—	—	—	29	—	—	—	—	—	—	—
Tesla (CO)	—	—	—	6,093	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Columbia (City of)	**–262**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**13**	**2**
Columbia (MO)	–262	—	—	—	—	—	—	—	—	13	2
Columbus Southern Pwr Co	**528,277**	**1,454**	**—**	**—**	**—**	**—**	**237**	**3**	**—**	**519**	**2**
Conesville (OH)	497,307	1,371	—	—	—	—	221	2	—	500	2
Picway (OH)	30,970	83	—	—	—	—	16	*	—	18	*
Commonwealth Ed Co Ind	**203,786**	**—**	**4,393**	**—**	**—**	**—**	**111**	**—**	**45**	**167**	**—**
State Line (IN)	203,786	—	4,393	—	—	—	111	—	45	167	—
Commonwealth Edison Co	**2,303,999**	**10,416**	**203,088**	**—**	**3,120,979**	**—**	**1,379**	**22**	**2,707**	**3,593**	**1,139**
Bloom (IL)	—	4	—	—	—	—	—	*	—	—	16
Braidwood (IL)	—	—	—	—	857,159	—	—	—	—	—	—
Byron (IL)	—	—	—	—	1,554,354	—	—	—	—	—	—
Calumet (IL)	—	—	248	—	—	—	—	—	4	—	15
Collins (IL)	—	3,067	179,679	—	—	—	—	7	2,426	—	1,005
Crawford (IL)	108,591	5	10,504	—	—	—	72	*	127	188	13
Dixon (IL)	—	—	—	—	—	—	—	—	—	—	—
Dresden (IL)	—	—	—	—	190,768	—	—	—	—	—	—
Electric Junction (IL)	—	—	1,625	—	—	—	—	—	25	—	19
Fisk Street (IL)	128,138	723	1,127	—	—	—	72	3	11	—	21
Joliet (IL)	202,667	—	1,216	—	—	—	118	—	23	71	11
Joliet 7 & 8 (IL)	508,591	—	4,935	—	—	—	295	—	49	368	—
Kincaid (IL)	87,690	—	239	—	—	—	46	—	3	739	—
Lasalle (IL)	—	—	—	—	–7,843	—	—	—	—	—	—
Lombard (IL)	—	—	286	—	—	—	—	—	4	—	15
Powerton (IL)	452,452	—	908	—	—	—	299	—	10	1,294	—
Quad-cities (IL)	—	—	—	—	535,889	—	—	—	—	—	—
Sabrooke (IL)	—	490	—	—	—	—	—	2	—	—	11
Waukegan (IL)	389,541	339	2,321	—	—	—	242	1	24	417	8
Will County (IL)	426,329	5,788	—	—	—	—	235	10	—	515	4
Zion (IL)	—	—	—	—	–9,348	—	—	—	—	—	—
Commonwealth Energy Sys	**—**	**354,697**	**5,688**	**—**	**—**	**—**	**—**	**468**	**66**	**—**	**96**
Blackstone Street (MA)	—	1	10	—	—	—	—	*	*	—	2
Canal (MA)	—	354,146	—	—	—	—	—	467	—	—	51
Kendall Square (MA)	—	550	5,678	—	—	—	—	1	66	—	40
Oak Bluffs (MA)	—	—	—	—	—	—	—	—	—	—	1
West Tisbury (MA)	—	—	—	—	—	—	—	—	—	—	2
Conn Yankee Atomic Pwr Co	**—**	**—**	**—**	**—**	**–1,306**	**—**	**—**	**—**	**—**	**—**	**—**
Haddam Neck (CT)	—	—	—	—	–1,306	—	—	—	—	—	—
Connecticut Lgt & Pwr Co	**—**	**302,189**	**105,192**	**47,768**	**—**	**42,367**	**—**	**541**	**1,140**	**—**	**1,743**
Bantam (CT)	—	—	—	199	—	—	—	—	—	—	—
Branford (CT)	—	–7	—	—	—	—	—	—	—	—	1
Bulls Bridge (CT)	—	—	—	5,738	—	—	—	—	—	—	—
Cos Cob (CT)	—	–18	—	—	—	—	—	—	—	—	6
Devon (CT)	—	16	103,121	—	—	—	—	*	1,115	—	292
Falls Village (CT)	—	—	—	6,465	—	—	—	—	—	—	—
Franklin (CT)	—	–13	—	—	—	—	—	—	—	—	1
Middletown (CT)	—	155,900	—	—	—	—	—	278	—	—	587
Montville (CT)	—	80,272	2,071	—	—	—	—	154	25	—	402
Norwalk Harbor (CT)	—	65,953	—	—	—	—	—	108	—	—	392
Robertsville (CT)	—	—	—	221	—	—	—	—	—	—	—
Rocky River (CT)	—	—	—	311	—	—	—	—	—	—	—
Scotland (CT)	—	—	—	874	—	—	—	—	—	—	—
Shepaug (CT)	—	—	—	18,409	—	—	—	—	—	—	—
South Meadow (CT)	—	98	—	—	—	42,367	—	*	—	—	59
Stevenson (CT)	—	—	—	13,805	—	—	—	—	—	—	—
Taftville (CT)	—	—	—	502	—	—	—	—	—	—	—
Torrington (CT)	—	–6	—	—	—	—	—	*	—	—	1
Tunnel (CT)	—	–6	—	1,244	—	—	—	*	—	—	1
Consol Edison Co N Y Inc	**—**	**114,054**	**754,928**	**—**	**–6,180**	**—**	**—**	**213**	**7,992**	**—**	**2,502**
Arthur Kill (NY)	—	—	120,302	—	—	—	—	—	1,223	—	18
Astoria (NY)	—	51,038	262,425	—	—	—	—	85	2,714	—	224
Buchanan (NY)	—	90	—	—	—	—	—	*	—	—	4
East River (NY)	—	26,374	58,481	—	—	—	—	54	744	—	106
Gowanus (NY)	—	7,222	—	—	—	—	—	21	—	—	60

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Consol Edison Co N Y Inc											
Hudson Avenue (NY)	—	129	—	—	—	—	—	1	—	—	127
Indian Point (NY)	—	—	—	—	−6,180	—	—	—	—	—	6
Narrows (NY)	—	1,718	5,115	—	—	—	—	5	87	—	71
Oil Storage (NY)	—	—	—	—	—	—	—	—	—	—	1,526
Oil Storage (NY)	—	—	—	—	—	—	—	—	—	—	279
Ravenswood (NY)	—	28,244	274,429	—	—	—	—	48	2,881	—	77
Waterside (NY)	—	—	34,176	—	—	—	—	—	344	—	—
59Th Street (NY)	—	—	—	—	—	—	—	—	—	—	—
74Th Street (NY)	—	−761	—	—	—	—	—	*	—	—	3
Consumers Power Co	**1,288,640**	**6,294**	**4,426**	**12,529**	**611,709**	**—**	**572**	**17**	**83**	**832**	**288**
Alcona (MI)	—	—	—	3,299	—	—	—	—	—	—	—
Allegan Dam (MI)	—	—	—	1,256	—	—	—	—	—	—	—
Big Rock Point (MI)	—	—	—	—	38,737	—	—	—	—	—	—
Campbell, J H (MI)	582,018	2,135	—	—	—	—	251	4	—	372	5
Cobb, B C (MI)	102,306	159	435	—	—	—	55	*	4	169	—
Cooke (MI)	—	—	—	3,325	—	—	—	—	—	—	—
Croton (MI)	—	—	—	5,094	—	—	—	—	—	—	—
Five Channels (MI)	—	—	—	3,065	—	—	—	—	—	—	—
Foote (MI)	—	—	—	3,910	—	—	—	—	—	—	—
Gaylord (MI)	—	—	319	—	—	—	—	—	5	—	—
Hardy (MI)	—	—	—	12,748	—	—	—	—	—	—	—
Hodenpyl (MI)	—	—	—	5,236	—	—	—	—	—	—	—
Karn, D E (MI)	267,356	2,991	1,408	—	—	—	117	11	36	171	280
Loud (MI)	—	—	—	2,268	—	—	—	—	—	—	—
Ludington (MI)	—	—	—	−41,468	—	—	—	—	—	—	—
Mio (MI)	—	—	—	1,835	—	—	—	—	—	—	—
Morrow, B E (MI)	—	—	109	—	—	—	—	—	2	—	—
Palisades (MI)	—	—	—	—	572,972	—	—	—	—	—	—
Rogers (MI)	—	—	—	3,808	—	—	—	—	—	—	—
Straits (MI)	—	—	1,329	—	—	—	—	—	21	—	—
Thetford (MI)	—	—	752	—	—	—	—	—	13	—	—
Tippy, C W (MI)	—	—	—	6,386	—	—	—	—	—	—	—
Weadock, J C (MI)	173,928	468	74	—	—	—	79	1	1	51	—
Webber (MI)	—	—	—	1,767	—	—	—	—	—	—	—
Whiting, J R (MI)	163,032	541	—	—	—	—	70	1	—	69	3
Cooperative Power Asso	**677,750**	**349**	**—**	**—**	**—**	**—**	**592**	**1**	**—**	**669**	**10**
Bonifacius (MN)	—	96	—	—	—	—	—	*	—	—	1
Coal Creek (ND)	677,750	253	—	—	—	—	592	*	—	669	8
Corn belt Power Coop	**1,182**	**—**	**6**	**—**	**—**	**—**	**1**	**—**	*****	**3**	**—**
Humboldt (IA)	−25	—	—	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA)	1,207	—	6	—	—	—	1	—	*	3	—
Crawfordsville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1**	*****
Crawfordsville (IN)	—	—	—	—	—	—	—	—	—	1	*
Dairyland Power Coop	**322,899**	**831**	**—**	**8,106**	**—**	**—**	**189**	**2**	**—**	**857**	**4**
Alma (WI)	38,041	86	—	—	—	—	21	*	—	109	*
Flambeau (WI)	—	—	—	8,106	—	—	—	—	—	—	—
Genoa (WI)	126,940	659	—	—	—	—	64	1	—	557	3
J P Madgett (WI)	157,918	86	—	—	—	—	103	*	—	191	1
Dayton Pwr & Lgt Co (The)	**1,114,508**	**3,778**	**1,248**	**—**	**—**	**—**	**474**	**6**	**15**	**1,172**	**79**
Frank M Tait (OH)	—	3	121	—	—	—	—	*	3	—	27
Hutchings (OH)	39,106	—	1,119	—	—	—	17	—	12	96	1
Killen Station (OH)	72,174	988	—	—	—	—	30	2	—	204	41
Monument (OH)	—	15	—	—	—	—	—	*	—	—	1
Sidney (OH)	—	21	—	—	—	—	—	*	—	—	1
Stuart, J M (OH)	1,003,228	2,751	—	—	—	—	427	5	—	873	2
Yankee Street (OH)	—	—	8	—	—	—	—	—	*	—	7
Delmarva Power & Light Co	**300,360**	**57,660**	**115,521**	**—**	**—**	**—**	**127**	**94**	**1,059**	**296**	**532**
Bayview (VA)	—	−23	—	—	—	—	—	*	—	—	2
Christiana (DE)	—	19	—	—	—	—	—	*	—	—	5
Crisfield (MD)	—	6	—	—	—	—	—	*	—	—	2
Delaware City (DE)	—	610	—	—	—	—	—	1	—	—	4
Edge Moor (DE)	56,089	54,633	43,482	—	—	—	26	88	485	58	325

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Delmarva Power & Light Co											
Hay Road (DE)	—	344	72,039	—	—	—	—	1	574	—	69
Indian River (DE)	244,271	2,299	—	—	—	—	101	4	—	239	10
Madison Street (DE)	—	–4	—	—	—	—	—	*	—	—	1
Tasley (VA)	—	8	—	—	—	—	—	*	—	—	9
Vienna (MD)	—	–212	—	—	—	—	—	—	—	—	103
West Substation (DE)	—	–20	—	—	—	—	—	—	—	—	2
Denton (City of)	**—**	**—**	**21,482**	**1,598**	**—**	**—**	**—**	**—**	**306**	**—**	**25**
Lewisdale (TX)	—	—	—	822	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	776	—	—	—	—	—	—	—
Spencer (TX)	—	—	21,482	—	—	—	—	—	306	—	25
Deseret Gen & Trans Coop	**158,856**	**70**	**—**	**—**	**—**	**—**	**65**	*****	**—**	**266**	**4**
Bonanza (UT)	158,856	70	—	—	—	—	65	*	—	266	4
Detroit (City of)	**—**	**6,104**	**15,369**	**—**	**—**	**—**	**—**	**15**	**176**	**—**	**133**
Mistersky (MI)	—	6,104	15,369	—	—	—	—	15	176	—	133
Detroit Edison Co (The)	**3,242,012**	**6,038**	**27,432**	**—**	**554,364**	**—**	**1,631**	**13**	**2,470**	**5,240**	**325**
Beacon Heating (MI)	—	—	3,847	—	—	—	—	—	342	—	6
Belle River (MI)	762,571	1,280	—	—	—	—	422	2	—	—	9
Central Storage (MI)	—	—	—	—	—	—	—	—	—	2,371	—
Colfax (MI)	—	16	—	—	—	—	—	*	—	—	*
Conners Creek (MI)	—	5	—	—	—	—	—	*	—	—	*
Dayton (MI)	—	4	—	—	—	—	—	*	—	—	*
Enrico Fermi (MI)	—	79	—	—	554,364	—	—	*	—	—	11
Greenwood (MI)	—	172	1,016	—	—	—	—	1	31	—	192
Hancock (MI)	—	—	415	—	—	—	—	—	7	—	—
Harbor Beach (MI)	5,719	169	—	—	—	—	3	*	—	14	*
Marysville (MI)	–349	—	–103	—	—	—	1	—	3	30	—
Monroe (MI)	1,678,667	2,526	—	—	—	—	763	4	—	1,364	10
Northeast (MI)	—	20	119	—	—	—	—	*	1	—	3
Oliver (MI)	—	–18	—	—	—	—	—	*	—	—	*
Placid (MI)	—	24	—	—	—	—	—	*	—	—	*
Putnam (MI)	—	–23	—	—	—	—	—	*	—	—	1
River Rouge (MI)	276,345	5	21,507	—	—	—	128	*	2,077	27	1
Slocum (MI)	—	12	—	—	—	—	—	*	—	—	1
St. Clair (MI)	452,863	1,433	631	—	—	—	263	3	7	1,338	74
Superior (MI)	—	41	—	—	—	—	—	*	—	—	2
Trenton Channel (MI)	66,196	274	—	—	—	—	51	1	—	97	14
Wilmott (MI)	—	19	—	—	—	—	—	*	—	—	1
Douglas Pub Util Dist # 1	**—**	**—**	**—**	**507,856**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Wells (WA)	—	—	—	507,856	—	—	—	—	—	—	—
Dover (City of)	**—**	**4,556**	**170**	**—**	**—**	**—**	**—**	**9**	**4**	**—**	**21**
Mckee Run (DE)	—	4,556	170	—	—	—	—	9	4	—	17
Van Sant (DE)	—	—	—	—	—	—	—	—	—	—	4
Dover (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1**	*****
Dover (OH)	—	—	—	—	—	—	—	—	—	1	*
Duke Power Co	**3,258,125**	**4,941**	**1,940**	**171,429**	**3,369,478**	**—**	**1,245**	**9**	**31**	**1,931**	**297**
Allen (NC)	545,973	104	—	—	—	—	217	*	—	322	2
Bad Creek (SC)	—	—	—	–13,515	—	—	—	—	—	—	—
Belews Creek (NC)	1,088,992	1,280	—	—	—	—	392	2	—	562	6
Bridgewater (NC)	—	—	—	5,203	—	—	—	—	—	—	—
Buck (NC)	148,006	247	—	—	—	—	64	*	—	88	19
Buzzard Roost (SC)	—	—	86	5,141	—	—	—	—	3	—	35
Catawba (NC)	—	—	—	—	1,597,316	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	11,941	—	—	—	—	—	—	—
Cliffside (NC)	126,054	577	—	—	—	—	52	1	—	215	2
Cowans Ford (NC)	—	—	—	18,638	—	—	—	—	—	—	—
Dan River (NC)	73,772	313	11	—	—	—	33	1	*	70	8
Dearborn (SC)	—	—	—	15,387	—	—	—	—	—	—	—
Fishing Creek (SC)	—	—	—	17,626	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	2,842	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	6,244	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	–2,183	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Duke Power Co											
Keowee (SC)	—	—	—	7,643	—	—	—	—	—	—	—
Lee (SC)	36,509	366	56	—	—	—	16	1	1	123	12
Lincoln (NC)	—	760	1,693	—	—	—	—	2	27	—	200
Lookout Shoals (NC)	—	—	—	10,725	—	—	—	—	—	—	—
Marshall (NC)	1,061,973	1,098	—	—	—	—	394	2	—	451	9
Mc Guire (NC)	—	—	—	—	997,835	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	12,423	—	—	—	—	—	—	—
Oconee (SC)	—	—	—	—	774,327	—	—	—	—	—	—
Oxford (NC)	—	—	—	9,782	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	6,111	—	—	—	—	—	—	—
Riverbend (NC)	176,846	196	94	—	—	—	76	*	1	101	4
Rocky Creek (SC)	—	—	—	4,564	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	2,038	—	—	—	—	—	—	—
Wateree (SC)	—	—	—	26,372	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	16,667	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	7,780	—	—	—	—	—	—	—
Duquesne Lgt Co	**273,854**	**468**	**1,682**	**—**	**1,230,429**	**—**	**120**	**3**	**17**	**437**	**24**
Beaver Valley (PA)	—	—	—	—	1,230,429	—	—	—	—	—	—
Brunot Island (PA)	—	–761	—	—	—	—	—	—	—	—	21
Cheswick (PA)	138,512	—	1,682	—	—	—	55	—	17	262	—
Elrama (PA)	135,342	1,229	—	—	—	—	65	3	—	174	3
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
East Kentucky Power Coop	**626,265**	**438**	**—**	**—**	**—**	**—**	**260**	**1**	**—**	**449**	**60**
Cooper (KY)	42,970	160	—	—	—	—	21	*	—	117	*
Dale (KY)	71,869	197	—	—	—	—	33	*	—	44	*
Smith (KY)	—	–11	—	—	—	—	—	*	—	—	57
Spurlock, H L (KY)	511,426	92	—	—	—	—	206	*	—	287	3
Easton (City of)	**—**	**57**	**10**	**—**	**—**	**—**	**—**	*****	*****	**—**	**11**
Easton (MD)	—	5	—	—	—	—	—	*	—	—	4
Easton No. 2 (MD)	—	52	10	—	—	—	—	*	*	—	7
Edison Sault Electric Co	**—**	**–8**	**—**	**19,378**	**—**	**—**	**—**	*****	**—**	**—**	*****
Edison Sault (MI)	—	—	—	19,378	—	—	—	—	—	—	—
Manistique (MI)	—	–8	—	—	—	—	—	*	—	—	*
El Paso Electric Co	**—**	**—**	**230,014**	**—**	**—**	**—**	**—**	**—**	**2,449**	**—**	**70**
Copper (TX)	—	—	6,055	—	—	—	—	—	86	—	6
Newman (TX)	—	—	166,440	—	—	—	—	—	1,726	—	33
Rio Grande (NM)	—	—	57,519	—	—	—	—	—	637	—	31
Electric Energy Inc	**634,244**	**250**	**—**	**—**	**—**	**—**	**391**	*****	*****	**371**	*****
Joppa Steam (IL)	634,244	250	—	—	—	—	391	*	*	371	*
Empire District Elec Co	**142,327**	**1,073**	**302**	**4,351**	**—**	**—**	**89**	**3**	**9**	**174**	**65**
Asbury (MO)	126,859	2	—	—	—	—	77	*	—	122	1
Energy Center (MO)	—	—	–105	—	—	—	—	—	*	—	28
Ozark Beach (MO)	—	—	—	4,351	—	—	—	—	—	—	—
Riverton (KS)	15,468	—	245	—	—	—	12	—	4	52	8
State Line (MO)	—	1,071	162	—	—	—	—	3	5	—	28
Eugene (City of)	**—**	**—**	**—**	**39,762**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Carmen (OR)	—	—	—	24,336	—	—	—	—	—	—	—
Leaburg (OR)	—	—	—	9,351	—	—	—	—	—	—	—
Walterville (OR)	—	—	—	6,075	—	—	—	—	—	—	—
Willamette (OR)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (City of)	**8,123**	**—**	**—**	**—**	**—**	**—**	**8**	*****	**—**	*****	**1**
Chena (AK)	8,123	—	—	—	—	—	8	*	—	*	1
Fairmont (City of)	**—**	**–26**	**26**	**—**	**—**	**—**	**—**	*****	**1**	**—**	**1**
Fairmont (MN)	—	–26	26	—	—	—	—	*	1	—	1
Farmington (City of)	**—**	**—**	**15,362**	**14,044**	**—**	**—**	**—**	**—**	**136**	**—**	**—**
Animas (NM)	—	—	15,362	—	—	—	—	—	136	—	—
Navajo (NM)	—	—	—	14,044	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Fayetteville (City of)	**—**	**—**	**2,077**	**—**	**—**	**—**	**—**	**—**	**27**	**—**	**49**
Pod #2 (NC)	—	—	2,077	—	—	—	—	—	27	—	49
Fitchburg Gas & Elec Lgt	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2**
Fitchburg (MA)	—	—	—	—	—	—	—	—	—	—	2
Florida Power & Light Co	**—**	**1,022,600**	**2,552,670**	**—**	**1,657,679**	**—**	**—**	**1,658**	**23,539**	**—**	**4,717**
Cape Canaveral (FL)	—	106,653	190,270	—	—	—	—	163	1,913	—	652
Cutler (FL)	—	—	38,453	—	—	—	—	—	421	—	—
Fort Meyers (FL)	—	169,482	—	—	—	—	—	255	—	—	419
Lauderdale (FL)	—	11	447,262	—	—	—	—	*	3,872	—	69
Manatee (FL)	—	370,812	—	—	—	—	—	613	—	—	798
Martin (FL)	—	107,268	836,734	—	—	—	—	177	6,690	—	767
Port Everglades (FL)	—	84,570	302,488	—	—	—	—	152	3,295	—	609
Putnam (FL)	—	—	291,604	—	—	—	—	—	2,667	—	40
Riviera (FL)	—	42,088	55,297	—	—	—	—	71	676	—	351
Sanford (FL)	—	81,536	133,890	—	—	—	—	131	1,498	—	552
St. Lucie (FL)	—	—	—	—	640,304	—	—	—	—	—	—
Turkey Point (FL)	—	60,180	256,672	—	1,017,375	—	—	96	2,507	—	460
Florida Power Corporation	**1,431,220**	**560,520**	**84,314**	**—**	**—**	**—**	**543**	**902**	**961**	**630**	**1,610**
Anclote (FL)	—	335,547	—	—	—	—	—	523	—	—	424
Avon Park (FL)	—	212	2,239	—	—	—	—	1	36	—	4
Bartow Nth (FL)	—	—	—	—	—	—	—	—	—	—	79
Bartow Sth (FL)	—	—	—	—	—	—	—	—	—	—	222
Bartow Sth (FL)	—	—	—	—	—	—	—	—	—	—	*
Bartow, P L (FL)	—	197,280	11,421	—	—	—	—	316	108	—	192
Bayboro (FL)	—	2,177	—	—	—	—	—	5	—	—	32
Crystal River (FL)	1,431,220	3,124	—	—	—	—	543	5	—	630	16
Debary (FL)	—	11,626	—	—	—	—	—	29	—	—	271
Higgins (FL)	—	65	5,328	—	—	—	—	*	87	—	11
Intercession City (FL)	—	5,097	27,403	—	—	—	—	12	352	—	170
Port St. Joe (FL)	—	—	—	—	—	—	—	—	—	—	2
Rio Pinar (FL)	—	37	—	—	—	—	—	*	—	—	2
Suwannee River (FL)	—	5,022	9,767	—	—	—	—	11	111	—	142
Turner, G E (FL)	—	333	—	—	—	—	—	1	—	—	42
Univ Proj (FL)	—	—	28,156	—	—	—	—	—	268	—	1
Fort Pierce (City of)	**—**	**478**	**21,696**	**—**	**—**	**—**	**—**	**1**	**257**	**—**	**18**
King (FL)	—	478	21,696	—	—	—	—	1	257	—	18
Freeport (Village of)	**—**	**–209**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**8**
Plant No 1 (NY)	—	–38	—	—	—	—	—	*	—	—	1
Plant No 2 (NY)	—	–171	—	—	—	—	—	*	—	—	7
Fremont (City of)	**17,024**	**176**	**351**	**—**	**—**	**—**	**13**	**1**	**5**	**48**	**1**
Lon Wright (NE)	17,024	176	351	—	—	—	13	1	5	48	1
Fulton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2**
Fulton (MO)	—	—	—	—	—	—	—	—	—	—	2
Gainesville (City of)	**131,657**	**—**	**30,338**	**—**	**—**	**—**	**54**	**—**	**368**	**116**	**43**
Deerhaven (FL)	131,657	—	27,637	—	—	—	54	—	332	116	15
Kelly, J R (FL)	—	—	2,701	—	—	—	—	—	36	—	28
Gardner (City of)	**—**	**—**	**11**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**
Gardner (KS)	—	—	11	—	—	—	—	—	*	—	—
Garland Mun Utils (City)	**—**	**—**	**108,137**	**—**	**—**	**—**	**—**	**—**	**1,213**	**—**	**96**
Newman, C E (TX)	—	—	—	—	—	—	—	—	—	—	19
Olinger, Ray (TX)	—	—	108,137	—	—	—	—	—	1,213	—	77
Georgia Power Co	**4,832,381**	**11,929**	**3,117**	**183,431**	**2,885,730**	**—**	**2,252**	**27**	**34**	**4,506**	**411**
Arkwright (GA)	3,269	—	520	—	—	—	2	—	9	78	7
Atkinson (GA)	—	–267	910	—	—	—	—	—	10	—	34
Barnett Shoals (GA)	—	—	—	497	—	—	—	—	—	—	—
Bartlett Ferry (GA)	—	—	—	35,461	—	—	—	—	—	—	—
Bowen (GA)	1,826,981	1,636	—	—	—	—	708	3	—	869	12
Burton (GA)	—	—	—	2,982	—	—	—	—	—	—	—
Estatoah (GA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Georgia Power Co											
Flint River (GA)	—	—	—	3,454	—	—	—	—	—	—	—
Goat Rock (GA)	—	—	—	13,290	—	—	—	—	—	—	—
Hammond (GA)	163,206	690	—	—	—	—	69	1	—	227	2
Harllee Branch (GA)	659,938	405	—	—	—	—	264	1	—	528	2
Hatch, Edwin I. (GA)	—	—	—	—	1,201,864	—	—	—	—	—	—
Langdale (GA)	—	—	—	221	—	—	—	—	—	—	—
Lloyd Shoals (GA)	—	—	—	6,001	—	—	—	—	—	—	—
Mcdonough, J (GA)	261,325	144	1,537	—	—	—	103	*	13	66	—
Mcmanus (GA)	—	2,870	—	—	—	—	—	8	—	—	119
Mitchell, W (GA)	54,770	2,067	—	—	—	—	20	3	—	38	31
Morgan Falls (GA)	—	—	—	5,688	—	—	—	—	—	—	—
Nacoochee (GA)	—	—	—	1,822	—	—	—	—	—	—	—
North Highlands (GA)	—	—	—	11,383	—	—	—	—	—	—	—
Oliver Dam (GA)	—	—	—	19,682	—	—	—	—	—	—	—
Riverview (GA)	—	—	—	128	—	—	—	—	—	—	—
Robins (GA)	—	6	150	—	—	—	—	*	3	—	27
Scherer (GA)	929,170	1,497	—	—	—	—	726	4	—	1,660	11
Sinclair Dam (GA)	—	—	—	11,773	—	—	—	—	—	—	—
Tallulah Falls (GA)	—	—	—	22,096	—	—	—	—	—	—	—
Terrora (GA)	—	—	—	6,270	—	—	—	—	—	—	—
Tugalo (GA)	—	—	—	13,972	—	—	—	—	—	—	—
Vogtle (GA)	—	—	—	—	1,683,866	—	—	—	—	—	—
Wallace Dam (GA)	—	—	—	21,793	—	—	—	—	—	—	—
Wansley (GA)	731,552	341	—	—	—	—	274	1	—	480	29
Wilson (GA)	—	977	—	—	—	—	—	4	—	—	135
Yates (GA)	202,170	1,563	—	—	—	—	86	3	—	561	3
Yonah (GA)	—	—	—	6,918	—	—	—	—	—	—	—
Glencoe (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1**
Glencoe (MN)	—	—	—	—	—	—	—	—	—	—	1
Glendale (City of)	**—**	**—**	**8,291**	**—**	**—**	**—**	**—**	**—**	**116**	**—**	**50**
Grayson (CA)	—	—	8,291	—	—	—	—	—	116	—	50
Golden Valley Elec Assn	**12,710**	**25,871**	**—**	**—**	**—**	**—**	**11**	**50**	**—**	**—**	**5**
Fairbanks (AK)	—	1,305	—	—	—	—	—	4	—	—	2
Healy (AK)	12,710	483	—	—	—	—	11	2	—	—	1
North Pole (AK)	—	24,083	—	—	—	—	—	44	—	—	2
Grand Haven (City of)	**26,002**	**7**	**7**	**—**	**—**	**—**	**14**	*****	*****	**33**	**10**
Harbor Avenue (MI)	—	7	7	—	—	—	—	*	*	—	10
J B Simms (MI)	26,002	—	—	—	—	—	14	—	—	33	—
Grand Island (City of)	**49,195**	**—**	**77**	**—**	**—**	**—**	**31**	*****	**1**	**75**	**56**
Burdick, C W (NE)	—	—	77	—	—	—	—	*	1	—	56
Platte (NE)	49,195	—	—	—	—	—	31	—	—	75	—
Grand River Dam Authority	**390,222**	**—**	**2,794**	**50,086**	**—**	**—**	**264**	**—**	**32**	**791**	**1**
GRDA No 1 (OK)	390,222	—	2,794	—	—	—	264	—	32	791	1
Markham (OK)	—	—	—	18,738	—	—	—	—	—	—	—
Pensacola (OK)	—	—	—	39,632	—	—	—	—	—	—	—
Salina (OK)	—	—	—	–8,284	—	—	—	—	—	—	—
Grant Pub Util Dist #2	**—**	**—**	**—**	**1,029,376**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Pec Hdwks (WA)	—	—	—	4,187	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	402,338	—	—	—	—	—	—	—
Quincy Chut (WA)	—	—	—	4,951	—	—	—	—	—	—	—
Wanapum (WA)	—	—	—	617,900	—	—	—	—	—	—	—
Green Mountain Power Corp	**—**	**52**	**—**	**20,572**	**—**	**—**	**—**	*****	**—**	**—**	**15**
Berlin (VT)	—	38	—	—	—	—	—	*	—	—	13
Bolton Falls (VT)	—	—	—	4,994	—	—	—	—	—	—	—
Carthusians (VT)	—	—	—	—	—	—	—	—	—	—	—
Colchester (VT)	—	9	—	—	—	—	—	*	—	—	1
Essex Junction 19 (VT)	—	—	—	5,543	—	—	—	—	—	—	*
Gorge 18 (VT)	—	—	—	2,085	—	—	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	1,009	—	—	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	2,013	—	—	—	—	—	—	—
Vergennes 9 (VT)	—	5	—	1,346	—	—	—	*	—	—	*

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Green Mountain Power Corp											
Waterbury 22 (VT)	—	—	—	2,882	—	—	—	—	—	—	—
West Danville 15 (VT)	—	—	—	700	—	—	—	—	—	—	—
Greenville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Steam (TX)	—	—	—	—	—	—	—	—	—	—	—
Steam (TX)	—	—	—	—	—	—	—	—	—	—	—
Greenwood Utils (City of)	**—**	**—**	**6**	**—**	**—**	**—**	**—**	**—**	*****	**9**	**6**
Henderson (MS)	—	—	—	—	—	—	—	—	—	9	4
Wright (MS)	—	—	6	—	—	—	—	—	*	*	2
Gulf Power Company	**386,831**	**836**	**717**	**—**	**—**	**—**	**170**	**2**	**8**	**382**	**3**
Crist (FL)	176,142	246	717	—	—	—	79	*	8	287	1
Scholz (FL)	5,502	22	—	—	—	—	3	*	—	25	*
Smith (FL)	205,187	568	—	—	—	—	88	1	—	69	2
Gulf States Utilities Co	**371,688**	**409**	**1,598,847**	**42,944**	**433,874**	**—**	**244**	**1**	**15,212**	**235**	**370**
Lewis Creek (TX)	—	—	217,144	—	—	—	—	—	2,318	—	34
Louisiana 1 (LA)	—	—	103,184	—	—	—	—	—	833	—	—
Louisiana 2 (LA)	—	—	—	—	—	—	—	—	—	—	—
Neches (TX)	—	—	—	—	—	—	—	—	—	—	—
Nelson, R S (LA)	371,688	398	128,501	—	—	—	244	1	1,424	235	110
River Bend (LA)	—	—	—	—	433,874	—	—	—	—	—	—
Sabine (TX)	—	11	787,420	—	—	—	—	*	6,571	—	43
Toledo Bend (TX)	—	—	—	42,944	—	—	—	—	—	—	—
Willow Glen (LA)	—	—	362,598	—	—	—	—	—	4,065	—	184
GPU Nuclear Corp	**—**	**—**	**—**	**—**	**978,301**	**—**	**—**	**—**	**—**	**—**	**—**
Oyster Creek (NJ)	—	—	—	—	374,941	—	—	—	—	—	—
Three Mile Island (PA)	—	—	—	—	603,360	—	—	—	—	—	—
Hamilton (City of)	**12,226**	**4**	**47**	**2,589**	**—**	**—**	**7**	*****	**1**	**9**	**3**
Hamilton (OH)	12,226	4	47	—	—	—	7	*	1	9	3
Hamilton Hydro (OH)	—	—	—	2,486	—	—	—	—	—	—	—
Vanceburg Hydro (KY)	—	—	—	103	—	—	—	—	—	—	—
Hastings (City of)	**29,123**	**118**	**402**	**—**	**—**	**—**	**20**	*****	**7**	**88**	**9**
Don Henry (NE)	—	—	11	—	—	—	—	—	*	—	1
Hastings (NE)	29,123	118	—	—	—	—	20	*	—	88	3
North Denver (NE)	—	—	391	—	—	—	—	—	7	—	4
Hawaii Electric Light Co	**—**	**48,722**	**—**	**1,132**	**—**	**—**	**—**	**107**	**—**	**—**	**70**
Kanoelehua (HI)	—	2,522	—	—	—	—	—	5	—	—	4
Keahole (HI)	—	6,097	—	—	—	—	—	14	—	—	7
Puma (HI)	—	18,469	—	—	—	—	—	41	—	—	17
Puueo (HI)	—	—	—	634	—	—	—	—	—	—	—
Shipman (HI)	—	3,699	—	—	—	—	—	10	—	—	5
W. H. Hill (HI)	—	17,384	—	—	—	—	—	36	—	—	35
Waiau (HI)	—	—	—	498	—	—	—	—	—	—	—
Waimea (HI)	—	551	—	—	—	—	—	1	—	—	2
Hawaiian Elec Co Inc	**—**	**330,217**	**—**	**—**	**—**	**—**	**—**	**557**	**—**	**—**	**871**
Honolulu (HI)	—	15,284	—	—	—	—	—	32	—	—	52
Kahe (HI)	—	211,061	—	—	—	—	—	342	—	—	257
Oil Storage (CA)	—	—	—	—	—	—	—	—	—	—	367
Waiau (HI)	—	103,872	—	—	—	—	—	183	—	—	195
Henderson (City of)	**464**	**—**	**—**	**—**	**—**	**—**	**1**	*****	**—**	**1**	*****
Henderson (KY)	464	—	—	—	—	—	1	*	—	1	*
Hetch Hetchy Water & Pwr	**—**	**—**	**—**	**237,243**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Holm, Dion R (CA)	—	—	—	94,454	—	—	—	—	—	—	—
Kirkwood, Robert C (CA)	—	—	—	87,165	—	—	—	—	—	—	—
Moccasin (CA)	—	—	—	54,676	—	—	—	—	—	—	—
Moccasin Low (CA)	—	—	—	948	—	—	—	—	—	—	—
Hibbing (City of)	**1,510**	**—**	**—**	**—**	**—**	**—**	**3**	**—**	**—**	**1**	**—**
Hibbing (MN)	1,510	—	—	—	—	—	3	—	—	1	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Holland (City of)	**26,166**	**52**	**24**	**—**	**—**	**—**	**13**	*****	**1**	**53**	**5**
James De Young (MI)	26,166	27	13	—	—	—	13	*	*	53	*
48 Street (MI)	—	25	11	—	—	—	—	*	1	—	4
6Th Street (MI)	—	—	—	—	—	—	—	*	—	—	1
Holyoke (City of)	**—**	**–8**	**–329**	**1,601**	**—**	**—**	**—**	*****	*****	**—**	**17**
Cabot-Holyoke (MA)	—	–8	–329	1,601	—	—	—	*	*	—	17
Holyoke Wtr Pwr Co	**101,818**	**63**	**—**	**25,803**	**—**	**—**	**38**	*****	**—**	**103**	*****
Boatlock (MA)	—	—	—	1,513	—	—	—	—	—	—	—
Chemical (MA)	—	—	—	363	—	—	—	—	—	—	—
Hadley Falls (MA)	—	—	—	20,005	—	—	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	138	—	—	—	—	—	—	—
Mt Tom (MA)	101,818	63	—	—	—	—	38	*	—	103	*
Riverside (MA)	—	—	—	3,636	—	—	—	—	—	—	—
Skinner (MA)	—	—	—	148	—	—	—	—	—	—	—
Homestead (City of)	**—**	**344**	**3,165**	**—**	**—**	**—**	**—**	**1**	**32**	**—**	**6**
G W Ivey (FL)	—	344	3,165	—	—	—	—	1	32	—	6
Hoosier Energy Rural	**635,430**	**642**	**—**	**—**	**—**	**—**	**298**	**1**	**—**	**463**	**9**
Merom (IN)	588,670	476	—	—	—	—	276	1	—	428	9
Ratts (IN)	46,760	166	—	—	—	—	22	*	—	35	*
Houston Lighting & Pwr Co	**2,524,861**	**—**	**1,444,622**	**—**	**1,758,180**	**—**	**1,751**	**—**	**14,790**	**1,717**	**188**
Bertron, Sam (TX)	—	—	76,175	—	—	—	—	—	850	—	—
Cedar Bayou (TX)	—	—	384,732	—	—	—	—	—	3,889	—	110
Clarke, Hiram (TX)	—	—	–39	—	—	—	—	—	—	—	—
Deepwater (TX)	—	—	596	—	—	—	—	—	17	—	—
Greens Bayou (TX)	—	—	44,969	—	—	—	—	—	511	—	78
Limestone (TX)	1,054,191	—	6,058	—	—	—	833	—	63	618	—
Oil Storage (TX)	—	—	—	—	—	—	—	—	—	—	—
Parish, W A (TX)	1,470,670	—	73,956	—	—	—	917	—	736	1,099	—
Robinson, P H (TX)	—	—	518,579	—	—	—	—	—	5,265	—	—
San Jacinto (TX)	—	—	117,155	—	—	—	—	—	1,369	—	—
South Texas (TX)	—	—	—	—	1,758,180	—	—	—	—	—	—
Webster (TX)	—	—	29,251	—	—	—	—	—	321	—	—
Wharton, T H (TX)	—	—	193,190	—	—	—	—	—	1,768	—	—
Hutchinson (City of)	**—**	**6**	**18,866**	**—**	**—**	**—**	**—**	*****	**158**	**—**	**1**
Plant No. 1 (MN)	—	6	8	—	—	—	—	*	*	—	*
Plant No. 2 (MN)	—	—	18,858	—	—	—	—	—	157	—	1
Idaho Power Co	**—**	**—**	**—**	**1,000,627**	**—**	**—**	**—**	**—**	**—**	**—**	*****
American Falls (ID)	—	—	—	77,649	—	—	—	—	—	—	—
Bliss (ID)	—	—	—	47,735	—	—	—	—	—	—	—
Brownlee (ID)	—	—	—	173,410	—	—	—	—	—	—	—
Cascade (ID)	—	—	—	5,912	—	—	—	—	—	—	—
Clear Lake (ID)	—	—	—	1,287	—	—	—	—	—	—	—
Hells Canyon (OR)	—	—	—	318,364	—	—	—	—	—	—	—
Lower Malad (ID)	—	—	—	1,480	—	—	—	—	—	—	—
Lower Salmon (ID)	—	—	—	42,926	—	—	—	—	—	—	—
Milner (ID)	—	—	—	42,054	—	—	—	—	—	—	—
Oxbow (OR)	—	—	—	145,566	—	—	—	—	—	—	—
Salmon (ID)	—	—	—	—	—	—	—	—	—	—	*
Shoshone Falls (ID)	—	—	—	9,802	—	—	—	—	—	—	—
Strike, C J (ID)	—	—	—	44,012	—	—	—	—	—	—	—
Swan Falls (ID)	—	—	—	17,449	—	—	—	—	—	—	—
Thousand Springs (ID)	—	—	—	4,899	—	—	—	—	—	—	—
Twin Falls (ID)	—	—	—	37,035	—	—	—	—	—	—	—
Upper Malad (ID)	—	—	—	5,740	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	13,110	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	12,197	—	—	—	—	—	—	—
Illinois Power Co	**1,148,519**	**5,055**	**10,999**	**—**	**–8,137**	**—**	**535**	**8**	**134**	**840**	**12**
Baldwin (IL)	843,208	1,339	—	—	—	—	394	2	—	463	2
Clinton (IL)	—	—	—	—	–8,137	—	—	—	—	—	—
Havana (IL)	163,636	451	159	—	—	—	79	1	2	216	1
Hennepin (IL)	141,675	3,265	4,865	—	—	—	62	5	45	51	—
Oglesby (IL)	—	—	—	—	—	—	—	—	—	—	9

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Illinois Power Co											
Stallings (IL)	—	—	–19	—	—	—	—	—	—	—	—
Vermilion (IL)	—	—	5,971	—	—	—	—	—	79	16	*
Wood River (IL)	—	—	23	—	—	—	—	—	9	95	—
Imperial Irrigation Dist	**—**	**119**	**26,326**	**24,747**	**—**	**—**	**—**	*****	**334**	**—**	**135**
Brawley (CA)	—	—	—	—	—	—	—	—	—	—	1
Coachella (CA)	—	—	2,139	—	—	—	—	—	42	—	12
Double Weir (CA)	—	—	—	—	—	—	—	—	—	—	—
Drop No 1 (CA)	—	—	—	2,351	—	—	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	2,420	—	—	—	—	—	—	—
Drop 2 (CA)	—	—	—	6,285	—	—	—	—	—	—	—
Drop 3 (CA)	—	—	—	6,008	—	—	—	—	—	—	—
Drop 4 (CA)	—	—	—	3,825	—	—	—	—	—	—	—
E Highline (CA)	—	—	—	—	—	—	—	—	—	—	—
El Centro (CA)	—	—	22,755	—	—	—	—	—	273	—	105
Pilot Knob (CA)	—	—	—	3,699	—	—	—	—	—	—	—
Rockwood (CA)	—	119	1,432	—	—	—	—	*	19	—	18
Turnip (CA)	—	—	—	159	—	—	—	—	—	—	—
Independence (City of)	**2,163**	**–184**	**–26**	**—**	**—**	**—**	**2**	**—**	*****	**108**	**17**
Blue Valley (MO)	2,163	—	–26	—	—	—	2	—	*	82	12
Jackson Square (MO)	—	—	—	—	—	—	—	—	—	—	1
Missouri City (MO)	—	–184	—	—	—	—	—	—	—	26	1
Station H (MO)	—	—	—	—	—	—	—	—	—	—	1
Station I (MO)	—	—	—	—	—	—	—	—	—	—	1
Indiana Michigan Power Co	**1,484,067**	**4,904**	**—**	**12,760**	**1,345,723**	**—**	**830**	**9**	**—**	**1,819**	**9**
Berrien Springs (MI)	—	—	—	4,153	—	—	—	—	—	—	—
Buchanan (MI)	—	—	—	1,490	—	—	—	—	—	—	—
Constantine (MI)	—	—	—	585	—	—	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	1,345,723	—	—	—	—	—	—
Elkhart (IN)	—	—	—	2,352	—	—	—	—	—	—	—
Fourth Street (IN)	—	—	—	—	—	—	—	—	—	—	*
Mottville (MI)	—	—	—	897	—	—	—	—	—	—	—
Rockport (IN)	1,153,393	4,069	—	—	—	—	693	7	—	1,561	5
Tanners Creek (IN)	330,674	835	—	—	—	—	137	1	—	258	4
Twin Branch (IN)	—	—	—	3,283	—	—	—	—	—	—	—
Indiana Mun Power Agency	**—**	**20**	**29**	**—**	**—**	**—**	**—**	*****	*****	**—**	**4**
Anderson (IN)	—	20	29	—	—	—	—	*	*	—	4
Indiana-Kentucky El Corp	**714,697**	**244**	**—**	**—**	**—**	**—**	**375**	*****	**—**	**817**	**3**
Clifty Creek (IN)	714,697	244	—	—	—	—	375	*	—	817	3
Indianapolis Pwr & Lgt Co	**1,056,392**	**2,184**	**4,911**	**—**	**—**	**—**	**509**	**5**	**4**	**1,124**	**25**
Perry K (IN)	60	—	4,849	—	—	—	1	—	1	56	4
Perry W (IN)	—	–46	—	—	—	—	—	—	—	—	1
Petersburg (IN)	856,747	1,261	—	—	—	—	409	2	—	716	3
Pritchard, H T (IN)	82,513	193	—	—	—	—	44	*	—	64	4
Stout, Elmer W (IN)	117,072	776	62	—	—	—	55	2	2	289	13
Indianola (City of)	**—**	**–26**	**–333**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**8**
Indianola (IA)	—	–26	–333	—	—	—	—	*	—	—	8
International Bound & Water Comm	**—**	**—**	**—**	**7,110**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Amistad (TX)	—	—	—	5,463	—	—	—	—	—	—	—
Falcon (TX)	—	—	—	1,647	—	—	—	—	—	—	—
Interstate Power Co	**91,253**	**756**	**29,111**	**—**	**—**	**—**	**47**	**2**	**320**	**264**	**20**
Dubuque (IA)	14,492	10	29	—	—	—	8	*	*	27	*
Fox Lake (MN)	—	31	28,638	—	—	—	—	*	314	—	13
Hills (MN)	—	–14	—	—	—	—	—	—	—	—	*
Kapp, M L (IA)	7,633	—	444	—	—	—	5	—	6	138	—
Lansing (IA)	69,128	489	—	—	—	—	34	1	—	99	2
Lime Creek (IA)	—	204	—	—	—	—	—	1	—	—	4
Montgomery (MN)	—	40	—	—	—	—	—	*	—	—	1
New Albin (IA)	—	–4	—	—	—	—	—	*	—	—	*
Rushford (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Iola (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2**
Iola (KS)	—	—	—	—	—	—	—	—	—	—	2
IES Utilities Co	**343,550**	**421**	**9,321**	**1,202**	**289,716**	**1,636**	**227**	**2**	**152**	**569**	**31**
Ames (IA)	—	3	—	—	—	—	—	*	—	—	1
Anamosa (IA)	—	—	—	75	—	—	—	—	—	—	—
Arnold, Duane (IA)	—	—	—	—	289,716	—	—	—	—	—	—
Burlington (IA)	3,411	12	50	—	—	—	3	*	1	86	*
Centerville (IA)	—	–44	—	—	—	—	—	*	—	—	3
Grinnell (IA)	—	—	18	—	—	—	—	—	1	—	1
Iowa Falls (IA)	—	—	—	371	—	—	—	—	—	—	—
Maquoketa (IA)	—	—	—	756	—	—	—	—	—	—	—
Marshalltown (IA)	—	436	—	—	—	—	—	1	—	—	14
Ottumwa (IA)	215,664	9	—	—	—	—	144	*	—	236	9
Prairie Creek (IA)	43,184	5	367	—	—	—	28	*	4	147	1
Sutherland (IA)	75,574	—	4,567	—	—	—	46	—	52	97	—
6Th Street (IA)	5,717	—	4,319	—	—	1,636	6	—	94	4	2
Jacksonville (City of)	**792,948**	**159,289**	**58,642**	**—**	**—**	**—**	**276**	**120**	**672**	**416**	**731**
Kennedy, J D (FL)	—	–229	—	—	—	—	—	1	1	—	96
Northside (FL)	—	60,389	58,642	—	—	—	—	113	667	—	545
Southside (FL)	—	–671	—	—	—	—	—	1	4	—	85
St. Johns River	792,948	99,800	—	—	—	—	276	5	—	416	6
Jamestown (City of)	**9,395**	**29**	**—**	**—**	**—**	**—**	**5**	*****	**—**	**4**	*****
Carlson, S A (NY)	9,395	29	—	—	—	—	5	*	—	4	*
Jersey Central Power&Light Co	**—**	**5,573**	**12,804**	**–9,437**	**—**	**—**	**—**	**8**	**213**	**—**	**431**
Forked River (NJ)	—	2	132	—	—	—	—	*	3	—	18
Gardner, Glen (NJ)	—	—	—	—	—	—	—	—	—	—	16
Gilbert (NJ)	—	5,891	12,905	—	—	—	—	8	201	—	271
Sayreville (NJ)	—	—	–233	—	—	—	—	—	10	—	97
Werner (NJ)	—	–320	—	—	—	—	—	—	—	—	30
Yards Creek (NJ)	—	—	—	–9,437	—	—	—	—	—	—	—
Kansas City (City of)	**174,125**	**652**	**501**	**—**	**—**	**—**	**99**	**2**	**10**	**373**	**9**
Kaw (KS)	20,553	2	42	—	—	—	12	*	1	20	*
Nearman Creek (KS)	62,915	453	—	—	—	—	42	1	—	239	3
Quindaro (KS)	90,657	197	459	—	—	—	45	1	10	114	7
Kansas City Pwr & Lgt Co	**918,764**	**–2,731**	**1,860**	**—**	**—**	**—**	**553**	**7**	**20**	**1,804**	**67**
Grand Ave (MO)	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	184,849	—	1,860	—	—	—	114	—	20	309	—
Iatan (MO)	466,669	35	—	—	—	—	267	*	—	381	7
La Cygne (KS)	–3,464	–3,531	—	—	—	—	1	4	—	972	16
Montrose (MO)	270,710	826	—	—	—	—	171	2	—	141	5
Northeast (MO)	—	–61	—	—	—	—	—	1	—	—	40
Kauai Electric Company	**—**	**21,756**	**—**	**—**	**—**	**—**	**—**	**39**	**—**	**—**	**—**
Port Allen (HI)	—	21,756	—	—	—	—	—	39	—	—	—
Kennett (City of)	**—**	**11**	**53**	**—**	**—**	**—**	**—**	*****	*****	**—**	**4**
Kennett (MO)	—	11	53	—	—	—	—	*	*	—	4
Kentucky Power Co	**596,115**	**2,931**	**—**	**—**	**—**	**—**	**223**	**4**	**—**	**369**	**7**
Big Sandy (KY)	596,115	2,931	—	—	—	—	223	4	—	369	7
Kentucky Utilities Co	**1,067,968**	**655**	**–440**	**485**	**—**	**—**	**449**	**4**	**1**	**1,285**	**77**
Brown, E W (KY)	118,398	121	–411	—	—	—	52	2	*	312	54
Dix Dam (KY)	—	—	—	487	—	—	—	—	—	—	—
Ghent (KY)	911,067	575	—	—	—	—	380	2	—	911	10
Green River (KY)	30,594	60	—	—	—	—	14	*	—	39	2
Haefling (KY)	—	—	–29	—	—	—	—	—	*	—	4
Lock 7 (KY)	—	—	—	–2	—	—	—	—	—	—	—
Pineville (KY)	1,449	1	—	—	—	—	1	*	—	6	*
Tyrone (KY)	6,460	–102	—	—	—	—	3	*	—	18	7
Key West (City of)	**—**	**1,105**	**—**	**—**	**—**	**—**	**—**	**3**	**—**	**—**	**22**
Big Pine (FL)	—	269	—	—	—	—	—	1	—	—	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Key West (City of)											
Cudjoe (FL)	—	360	—	—	—	—	—	1	—	—	1
Key West (FL)	—	–14	—	—	—	—	—	—	—	—	—
Stock Island (FL)	—	226	—	—	—	—	—	1	—	—	20
Stock Island D 1 (FL)	—	264	—	—	—	—	—	1	—	—	—
Kings River Conserv Dist	**—**	**—**	**—**	**113,858**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Pine Flat (CA)	—	—	—	113,858	—	—	—	—	—	—	—
Kissimmee (City of)	**—**	**56**	**72,447**	**—**	**—**	**—**	**—**	*****	**363**	**—**	**26**
Cane Island (FL)	—	—	69,639	—	—	—	—	—	326	—	15
Kissimmee (FL)	—	56	2,808	—	—	—	—	*	37	—	11
Kodiak Electric Assn Inc	**—**	**540**	**—**	**8,657**	**—**	**—**	**—**	**1**	**—**	**—**	**1**
Kodiac A (AK)	—	546	—	—	—	—	—	1	—	—	1
Port Lions (AK)	—	–6	—	—	—	—	—	—	—	—	*
Terror Lake AK)	—	—	—	8,657	—	—	—	—	—	—	—
KG&E - Western Resources	**—**	**—**	**63,292**	**—**	**—**	**—**	**—**	**—**	**777**	**—**	**220**
Evans, Gordon (KS)	—	—	56,765	—	—	—	—	—	660	—	114
Gill, Murray (KS)	—	—	6,527	—	—	—	—	—	117	—	106
Neosho (KS)	—	—	—	—	—	—	—	—	—	—	—
KPL - Western Resources	**1,340,878**	**1,905**	**920**	**—**	**—**	**—**	**812**	**4**	**21**	**1,680**	**112**
Abilene (KS)	—	—	–34	—	—	—	—	—	—	—	15
Hutchinson (KS)	—	3	–183	—	—	—	—	*	7	—	71
Jeffrey (KS)	1,003,656	1,902	—	—	—	—	637	4	—	1,290	25
Lawrence (KS)	236,842	—	1,007	—	—	—	123	—	11	258	2
Tecumseh (KS)	100,380	—	130	—	—	—	52	—	2	132	*
Lafayette Util Sys (City)	**—**	**—**	**55,219**	**—**	**—**	**—**	**—**	**—**	**616**	**—**	**121**
Doc Bonin (LA)	—	—	55,239	—	—	—	—	—	616	—	121
Rodemacher (LA)	—	—	–20	—	—	—	—	—	—	—	—
Lake Worth (City of)	**—**	**38**	**20,509**	**—**	**—**	**—**	**—**	*****	**223**	**—**	**7**
Smith, Tom G (FL)	—	38	20,509	—	—	—	—	*	223	—	7
Lakeland (City of)	**180,407**	**42,400**	**24,876**	**—**	**—**	**—**	**72**	**2**	**285**	**124**	**129**
Larsen Memorial (FL)	—	647	5,649	—	—	—	—	2	64	—	28
Mcintosh, C D (FL)	180,407	41,753	19,227	—	—	—	72	*	221	124	101
Lamar (City of)	**—**	**—**	**5,587**	**—**	**—**	**—**	**—**	**—**	**70**	**—**	**6**
Lamar (CO)	—	—	5,587	—	—	—	—	—	70	—	6
Lansing (City of)	**126,836**	**299**	**—**	**385**	**—**	**—**	**59**	**1**	**—**	**138**	**1**
Eckert Station (MI)	54,381	213	—	—	—	—	31	1	—	14	1
Erickson (MI)	72,455	86	—	—	—	—	29	*	—	124	1
Moores Park (MI)	—	—	—	385	—	—	—	—	—	—	—
Lea County Elec Coop	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
North Lovington (NM)	—	—	—	—	—	—	—	—	—	—	—
Lebanon (City of)	**—**	**88**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**1**
Lebanon (OH)	—	88	—	—	—	—	—	*	—	—	1
Lincoln (City of)	**—**	**622**	**1,847**	**—**	**—**	**—**	**—**	**2**	**26**	**—**	**12**
Lincoln J Street (NE)	—	—	86	—	—	—	—	—	1	—	2
Rokeby (NE)	—	622	1,761	—	—	—	—	2	25	—	10
Logansport (City of)	**12,887**	**—**	**2**	**—**	**—**	**—**	**7**	**—**	*****	**7**	**2**
Logansport (IN)	12,887	—	2	—	—	—	7	—	*	7	2
Long Island Lighting Co	**—**	**118,384**	**463,168**	**—**	**—**	**—**	**—**	**202**	**5,016**	**—**	**1,752**
Barrett, E F (NY)	—	1,642	127,818	—	—	—	—	3	1,374	—	191
Brookhaven (NY)	—	6,351	—	—	—	—	—	14	—	—	39
East Hampton (NY)	—	–7	—	—	—	—	—	*	—	—	4
Far Rockway (NY)	—	—	20,182	—	—	—	—	—	229	—	1
Glenwood (NY)	—	188	23,112	—	—	—	—	1	271	—	38
Holbrook (NY)	—	1,514	—	—	—	—	—	4	—	—	70
Montauk (NY)	—	13	—	—	—	—	—	*	—	—	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Long Island Lighting Co											
Northport (NY)	—	103,649	292,056	—	—	—	—	174	3,141	—	989
Port Jefferson (NY)	—	4,694	—	—	—	—	—	6	—	—	399
Shoreham (NY)	—	283	—	—	—	—	—	1	—	—	15
Southhampton (NY)	—	–12	—	—	—	—	—	—	—	—	2
Southold (NY)	—	–10	—	—	—	—	—	—	—	—	3
West Babylon (NY)	—	79	—	—	—	—	—	*	—	—	2
Los Angeles (City of)	**925,766**	**869**	**200,936**	**66,872**	**—**	**11,719**	**381**	**1**	**2,137**	**1,015**	**489**
Big Pine Creek (CA)	—	—	—	2,204	—	—	—	—	—	—	—
Castaic (CA)	—	—	—	–15,328	—	—	—	—	—	—	—
Control Gorge (CA)	—	—	—	6,525	—	—	—	—	—	—	—
Cottonwood (CA)	—	—	—	1,177	—	—	—	—	—	—	—
Division Creek (CA)	—	—	—	482	—	—	—	—	—	—	—
Foothill (CA)	—	—	—	7,045	—	—	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	1,177	—	—	—	—	—	—	—
Haiwee (CA)	—	—	—	2,380	—	—	—	—	—	—	—
Harbor (CA)	—	—	51,581	—	—	—	—	—	469	—	12
Haynes (CA)	—	—	102,010	—	—	—	—	—	1,148	—	368
Intermountain (UT)	925,766	869	—	—	—	—	381	1	—	1,015	17
Middle Gorge (CA)	—	—	—	6,530	—	—	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	975	—	—	—	—	—	—	—
San Fernando (CA)	—	—	—	4,464	—	—	—	—	—	—	—
San Francisquito 1 (CA)	—	—	—	31,318	—	—	—	—	—	—	—
San Francisquito 2 (CA)	—	—	—	11,252	—	—	—	—	—	—	—
Sawtelle (CA)	—	—	—	200	—	—	—	—	—	—	—
Scattergood (CA)	—	—	48,225	—	—	11,719	—	—	521	—	81
Upper Gorge (CA)	—	—	—	6,471	—	—	—	—	—	—	—
Valley (CA)	—	—	–880	—	—	—	—	—	—	—	12
Louisiana Pwr & Light Co	**—**	**24,493**	**1,210,377**	**—**	**—**	**—**	**—**	**26**	**11,938**	**—**	**451**
Buras (LA)	—	—	71	—	—	—	—	—	2	—	2
Litle Gypsy (LA)	—	—	328,441	—	—	—	—	—	3,296	—	76
Monroe (LA)	—	—	—	—	—	—	—	—	—	—	—
Nine Mile Point (LA)	—	—	627,369	—	—	—	—	—	5,997	—	235
Sterlington (LA)	—	130	49,684	—	—	—	—	*	464	—	21
Thibodaux (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	24,363	204,812	—	—	—	—	26	2,179	—	116
Louisville Gas & Elec Co	**1,146,701**	**4,987**	**1,317**	**31,993**	**—**	**—**	**518**	**9**	**17**	**643**	**15**
Cane Run (KY)	167,042	10	784	—	—	—	83	*	9	142	1
Mill Creek (KY)	666,909	4,967	461	—	—	—	305	9	5	358	11
Ohio Falls (KY)	—	—	—	31,993	—	—	—	—	—	—	—
Paddys Run (KY)	—	—	—	—	—	—	—	—	1	—	—
Trimble County (KY)	312,750	10	—	—	—	—	130	*	—	143	3
Waterside (KY)	—	—	–18	—	—	—	—	—	*	—	—
Zorn (KY)	—	—	90	—	—	—	—	—	2	—	—
Lower Colorado River Auth	**857,342**	**1,596**	**165,365**	**92,278**	**—**	**—**	**507**	**3**	**1,917**	**1,030**	**193**
Austin (TX)	—	—	—	10,097	—	—	—	—	—	—	—
Buchanan (TX)	—	—	—	12,701	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	11,087	—	—	—	—	—	—	—
Inks (TX)	—	—	—	—	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	49,495	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	8,898	—	—	—	—	—	—	—
Sam K Seymour,jr (TX)	857,342	1,596	—	—	—	—	507	3	—	1,030	7
Sim Gideon (TX)	—	—	85,227	—	—	—	—	—	916	—	108
T. C. Ferguson (TX)	—	—	80,138	—	—	—	—	—	1,001	—	79
Lubbock (City of)	**—**	**—**	**26,546**	**—**	**—**	**—**	**—**	**—**	**412**	**—**	**—**
Holly Ave (TX)	—	—	26,441	—	—	—	—	—	406	—	—
LP&L Co GEN	—	—	–31	—	—	—	—	—	1	—	—
Plant 2 (TX)	—	—	136	—	—	—	—	—	5	—	—
Madison Gas & Elec Co	**19,691**	**—**	**16,902**	**—**	**—**	**692**	**13**	**—**	**257**	**12**	**6**
Blount Street (WI)	19,691	—	10,426	—	—	692	13	—	154	12	1
Fitchburg (WI)	—	—	3,515	—	—	—	—	—	54	—	2
Nine Springs (WI)	—	—	290	—	—	—	—	—	5	—	*
Sycamore (WI)	—	—	2,671	—	—	—	—	—	45	—	2

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Maine Public Service Co	—	–80	—	515	—	—	—	*	—	—	1
Caribou (ME)	—	–51	—	346	—	—	—	*	—	—	1
Flos Inn (ME)	—	–29	—	—	—	—	—	—	—	—	*
Houlton (ME)	—	—	—	—	—	—	—	—	—	—	—
Squa Pan (ME)	—	—	—	169	—	—	—	—	—	—	—
Maine Yankee Atomic Pwr C	—	—	—	—	—	—	—	—	—	—	—
Maine Yankee (ME)	—	—	—	—	—	—	—	—	—	—	—
Manitowoc (City of)	15,312	6,662	378	—	—	—	9	*	5	46	1
Manitowoc (WI)	15,312	6,662	378	—	—	—	9	*	5	46	1
Marquette (City of)	17,723	41	—	2,904	—	—	13	*	—	50	2
Plant Four (MI)	—	—	—	—	—	—	—	—	—	—	1
Plant Two (MI)	—	—	—	2,430	—	—	—	—	—	—	—
Russell, Frank J (MI)	—	—	—	474	—	—	—	—	—	—	—
Shiras (MI)	17,723	41	—	—	—	—	13	*	—	50	1
Marshall (City of)	–91	–30	–57	—	—	—	—	*	*	2	1
Marshall (MO)	–91	–30	–57	—	—	—	—	*	*	2	1
Mass Mun Wholesale Elec	—	1,240	70,482	—	—	—	—	2	621	—	165
Stonybrook (MA)	—	1,240	70,482	—	—	—	—	2	621	—	165
Maui Electric Co Ltd	—	83,485	—	—	—	—	—	141	—	—	157
Cook (HI)	—	3,036	—	—	—	—	—	5	—	—	10
Kahului (HI)	—	17,691	—	—	—	—	—	39	—	—	53
Lanai City (HI)	—	—	—	—	—	—	—	—	—	—	*
Maalaea (HI)	—	60,357	—	—	—	—	—	93	—	—	91
Miki Basin (HI)	—	2,401	—	—	—	—	—	4	—	—	2
Mcpherson (City of)	—	—	—	—	—	—	—	—	—	—	5
Plant No. 2 (KS)	—	—	—	—	—	—	—	—	—	—	5
Medina Electric Coop Inc	—	—	196	—	—	—	—	—	3	—	18
Pearsall (TX)	—	—	196	—	—	—	—	—	3	—	18
Merced Irrigation Dist	—	—	—	52,935	—	—	—	—	—	—	—
Canal Creek (CA)	—	—	—	148	—	—	—	—	—	—	—
Exchequer (CA)	—	—	—	45,772	—	—	—	—	—	—	—
Fairfield (CA)	—	—	—	452	—	—	—	—	—	—	—
Mcswain (CA)	—	—	—	5,305	—	—	—	—	—	—	—
Parker (CA)	—	—	—	1,258	—	—	—	—	—	—	—
Metropolitan Edison Co	233,520	7,384	6,782	13,724	—	—	95	14	77	223	76
Hamilton (PA)	—	—	—	—	—	—	—	—	—	—	4
Hunterstown (PA)	—	16	810	—	—	—	—	*	13	—	8
Mountain (PA)	—	4	190	—	—	—	—	*	4	—	6
Orrtanna (PA)	—	—	—	—	—	—	—	—	—	—	4
Portland (PA)	131,673	7,018	5,722	—	—	—	54	13	60	112	39
Shawnee (PA)	—	25	—	—	—	—	—	*	—	—	4
Titus (PA)	101,847	321	60	—	—	—	41	1	1	111	5
Tolna (PA)	—	—	—	—	—	—	—	—	—	—	6
Yorkhaven (PA)	—	—	—	13,724	—	—	—	—	—	—	—
Michigan So Cent Pwr Agen	—	—	—	—	—	—	—	—	—	19	1
Project I (MI)	—	—	—	—	—	—	—	—	—	19	1
MidAmerican Energy	1,033,243	1,845	3,423	841	—	—	640	4	70	2,460	52
Coralville (IA)	—	–30	–30	—	—	—	—	—	—	—	*
Council Bluffs (IA)	151,174	1,268	348	—	—	—	106	3	4	588	5
Electrifarm (IA)	—	540	627	—	—	—	—	1	9	—	12
Louisa (IA)	—	—	–1,900	—	—	—	—	—	2	581	8
Moline (IL)	—	–27	–26	841	—	—	—	—	—	—	2
Neal, George (IA)	833,463	172	2,281	—	—	—	499	*	24	1,179	6
Parr (IA)	—	—	—	—	—	—	—	—	1	—	2
Pleasant Hill (IA)	—	–78	—	—	—	—	—	—	—	—	13
River Hills (IA)	—	—	–70	—	—	—	—	—	*	—	4
Riverside (IA)	48,606	—	1,775	—	—	—	35	—	21	113	—
Sycamore (IA)	—	—	418	—	—	—	—	—	9	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Minden (City of)	—	—	—	—	—	—	—	—	—	—	*
Minden (LA)	—	—	—	—	—	—	—	—	—	—	*
Minnesota Power & Lgt Co	**316,167**	**1,586**	**—**	**78,651**	**—**	**—**	**195**	**3**	**—**	**553**	**6**
Blanchard (MN)	—	—	—	10,178	—	—	—	—	—	—	—
Boswell (MN)	262,669	1,544	—	—	—	—	161	3	—	472	5
Fond Du Lac (MN)	—	—	—	7,485	—	—	—	—	—	—	—
Hibbard, M L (MN)	—	—	—	—	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	1,409	—	—	—	—	—	—	—
Laskin (MN)	53,498	42	—	—	—	—	35	*	—	80	*
Little Falls (MN)	—	—	—	3,228	—	—	—	—	—	—	—
Pillager (MN)	—	—	—	1,086	—	—	—	—	—	—	—
Prairie River (MN)	—	—	—	146	—	—	—	—	—	—	—
Scanlon (MN)	—	—	—	1,021	—	—	—	—	—	—	—
Sylvan (MN)	—	—	—	906	—	—	—	—	—	—	—
Thompson (MN)	—	—	—	50,608	—	—	—	—	—	—	—
Winton (MN)	—	—	—	2,584	—	—	—	—	—	—	—
Minnkota Power Coop Inc	**460,521**	**4,153**	**—**	**—**	**—**	**—**	**398**	**7**	**—**	**451**	**7**
Grand Forks (ND)	—	—	—	—	—	—	—	—	—	—	—
Harwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Young, Milton R (ND)	460,521	4,153	—	—	—	—	398	7	—	451	7
Minnkota Power Coop Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hawley (MN)	—	—	—	—	—	—	—	—	—	—	—
Mississippi Power Co	**835,316**	**1,784**	**97,350**	**—**	**—**	**—**	**413**	**3**	**2,406**	**489**	**42**
Daniel, Victor J Jr. (MS)	459,092	1,784	—	—	—	—	251	3	—	320	4
Eaton (MS)	—	—	–95	—	—	—	—	—	1	—	1
Standard Oil (MS)	—	—	88,543	—	—	—	—	—	2,214	—	—
Sweatt (MS)	—	—	137	—	—	—	—	—	4	—	8
Watson (MS)	376,224	—	8,765	—	—	—	162	—	188	169	28
Mississippi Pwr & Lgt Co	**—**	**2,082**	**148,452**	**—**	**—**	**—**	**—**	**4**	**1,631**	**—**	**1,003**
Andrus (MS)	—	1,942	72,370	—	—	—	—	4	786	—	486
Brown, Rex (MS)	—	—	21,993	—	—	—	—	—	298	—	1
Delta (MS)	—	—	31	—	—	—	—	—	5	—	28
Natchez (MS)	—	—	—	—	—	—	—	—	—	—	—
Wilson, B (MS)	—	140	54,058	—	—	—	—	*	541	—	488
Missouri Basin Mun Pwr Agency	**—**	**41**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**3**
Watertown (SD)	—	41	—	—	—	—	—	*	—	—	3
Modesto Irrigation Dist	**—**	**30**	**20,393**	**1,545**	**—**	**—**	**—**	*****	**192**	**—**	**13**
McClure (CA)	—	30	255	—	—	—	—	*	5	—	12
New Hogan (CA)	—	—	—	1,388	—	—	—	—	—	—	—
Stone Drop (CA)	—	—	—	157	—	—	—	—	—	—	—
Woodland (CA)	—	—	20,138	—	—	—	—	—	187	—	2
Monongahela Power Co	**2,245,892**	**2,017**	**3,249**	**—**	**—**	**—**	**903**	**4**	**33**	**1,977**	**18**
Albright (WV)	28,073	452	—	—	—	—	13	1	—	130	1
Fort Martin (WV)	599,914	1,565	—	—	—	—	229	3	—	388	4
Harrison (WV)	892,701	—	1,735	—	—	—	357	—	17	845	*
Pleasants (WV)	694,340	—	1,402	—	—	—	292	—	14	498	11
Rivesville (WV)	—	—	—	—	—	—	—	—	—	28	1
Willow Island (WV)	30,864	—	112	—	—	—	13	—	1	89	*
Montana Dakota Utils Co	**43,077**	**—**	**456**	**—**	**—**	**—**	**40**	**—**	**7**	**246**	**6**
Coyote (ND)	–2,375	—	—	—	—	—	—	—	—	201	3
Glendive (MT)	—	—	130	—	—	—	—	—	2	—	1
Heskett (ND)	33,378	—	7	—	—	—	29	—	*	34	—
Lewis & Clark (MT)	12,074	—	137	—	—	—	12	—	2	12	—
Miles City (MT)	—	—	188	—	—	—	—	—	3	—	1
Williston (ND)	—	—	–6	—	—	—	—	—	—	—	—
Montana Power Co (The)	**805,554**	**1,188**	**107**	**348,686**	**—**	**—**	**516**	**3**	**1**	**549**	**9**
Black Eagle (MT)	—	—	—	13,521	—	—	—	—	—	—	—
Cochrane (MT)	—	—	—	41,324	—	—	—	—	—	—	—
Colstrip (MT)	800,071	1,087	—	—	—	—	514	2	—	549	8

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Montana Power Co (The)											
Corette, J E (MT)	5,483	—	107	—	—	—	2	—	1	1	—
Frank Bird (MT)	—	—	—	—	—	—	—	—	—	—	—
Hauser Lake (MT)	—	—	—	11,399	—	—	—	—	—	—	—
Holter (MT)	—	—	—	33,707	—	—	—	—	—	—	—
Kerr (MT)	—	—	—	102,072	—	—	—	—	—	—	—
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—	—	—
Madison (MT)	—	—	—	4,907	—	—	—	—	—	—	—
Milltown (MT)	—	—	—	690	—	—	—	—	—	—	—
Morony (MT)	—	—	—	34,894	—	—	—	—	—	—	—
Mystic Lake (MT)	—	—	—	4,078	—	—	—	—	—	—	—
Rainbow (MT)	—	—	—	18,884	—	—	—	—	—	—	—
Ryan (MT)	—	—	—	43,058	—	—	—	—	—	—	—
Thompson Falls (MT)	—	—	—	40,152	—	—	—	—	—	—	—
Yellowstone (MT)	—	101	—	—	—	—	—	*	—	—	1
Montaup Electric Company	**2,240**	**558**	**—**	**—**	**—**	**—**	**1**	**1**	**—**	**71**	**54**
Somerset (MA)	2,240	558	—	—	—	—	1	1	—	71	54
Moorhead (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2**	*****
Moorhead (MN)	—	—	—	—	—	—	—	—	—	2	*
Morgan (City of)	**—**	**—**	**8,077**	**—**	**—**	**—**	**—**	**—**	**114**	**—**	**—**
Morgan City (LA)	—	—	8,077	—	—	—	—	—	114	—	—
Muscatine (City of)	**118,517**	**—**	**—**	**—**	**—**	**—**	**74**	*****	**1**	**132**	**1**
Muscatine (IA)	118,517	—	—	—	—	—	74	*	1	132	1
N Y State Elec & Gas Corp	**454,288**	**1,114**	**—**	**37,949**	**—**	**446**	**177**	**2**	**—**	**290**	**8**
Cadyville (NY)	—	—	—	3,292	—	—	—	—	—	—	—
Goudey (NY)	45,639	2	—	—	—	—	18	*	—	17	1
Greenidge (NY)	57,712	56	—	—	—	—	22	*	—	15	1
Harris Lake (NY)	—	31	—	—	—	—	—	*	—	—	*
Hickling (NY)	10,690	—	—	—	—	—	7	—	—	12	—
High Falls (NY)	—	—	—	10,866	—	—	—	—	—	—	—
Jennison (NY)	2,604	—	—	—	—	446	2	—	—	12	—
Kents Falls (NY)	—	—	—	7,871	—	—	—	—	—	—	—
Keuka (NY)	—	—	—	284	—	—	—	—	—	—	—
Mechanicvle (NY)	—	—	—	9,009	—	—	—	—	—	—	—
Mill C (NY)	—	—	—	3,579	—	—	—	—	—	—	—
Milliken (NY)	175,450	175	—	—	—	—	63	*	—	91	2
Rainbow Falls (NY)	—	—	—	1,704	—	—	—	—	—	—	—
Seneca Falls (NY)	—	—	—	1,122	—	—	—	—	—	—	—
Somerset (NY)	162,193	850	—	—	—	—	65	2	—	144	4
Waterloo (NY)	—	—	—	222	—	—	—	—	—	—	—
Nantahala Pwr & Lgt Co	**—**	**—**	**—**	**40,907**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Bear Creek (NC)	—	—	—	4,111	—	—	—	—	—	—	—
Bryson (NC)	—	—	—	562	—	—	—	—	—	—	—
Cedar Cliff (NC)	—	—	—	3,031	—	—	—	—	—	—	—
Dillsboro (NC)	—	—	—	124	—	—	—	—	—	—	—
Franklin (NC)	—	—	—	811	—	—	—	—	—	—	—
Mission (NC)	—	—	—	—	—	—	—	—	—	—	—
Nantahala (NC)	—	—	—	21,646	—	—	—	—	—	—	—
Queens Creek (NC)	—	—	—	335	—	—	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	5,020	—	—	—	—	—	—	—
Thorpe (NC)	—	—	—	4,443	—	—	—	—	—	—	—
Tuckasegee (NC)	—	—	—	824	—	—	—	—	—	—	—
Nantucket Elec Co	**—**	**87**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**5**
Nantucket (MA)	—	87	—	—	—	—	—	*	—	—	5
Natchitoches (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Natchitoches (LA)	—	—	—	—	—	—	—	—	—	—	—
Nebraska City (City of)	**—**	**–8**	**–127**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**
Nebraska City (NE)	—	–6	–92	—	—	—	—	—	*	—	—
Syracuse No 2 (NE)	—	–2	–35	—	—	—	—	—	—	—	—
Nebraska Pub Power Dist	**777,164**	**239**	**2,796**	**32,532**	**147,456**	**—**	**477**	**1**	**30**	**745**	**17**

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Nebraska Pub Power Dist											
Canaday (NE)	—	—	—	—	—	—	—	—	—	—	—
Columbus (NE)	—	—	—	12,557	—	—	—	—	—	—	—
Cooper (NE)	—	—	—	—	147,456	—	—	—	—	—	—
David City (NE)	—	10	9	—	—	—	—	*	*	—	*
Gentleman (NE)	649,939	—	2,460	—	—	—	396	—	26	650	6
Hallam (NE)	—	—	226	—	—	—	—	—	3	—	3
Hebron (NE)	—	35	—	—	—	—	—	*	—	—	3
Kearney (NE)	—	—	—	161	—	—	—	—	—	—	—
Lodgepole (NE)	—	—	—	—	—	—	—	—	—	—	*
Lyons (NE)	—	3	—	—	—	—	—	*	—	—	*
Madison (NE)	—	2	7	—	—	—	—	*	*	—	*
Mc Cook (NE)	—	160	—	—	—	—	—	*	—	—	3
Minnechaduza (NE)	—	—	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	2,120	—	—	—	—	—	—	—
North Platte (NE)	—	—	—	15,947	—	—	—	—	—	—	—
Ord (NE)	—	21	9	—	—	—	—	*	*	—	*
Schuyler (NE)	—	—	—	—	—	—	—	—	—	—	—
Sheldon (NE)	127,225	—	76	—	—	—	81	—	1	96	—
Spencer (NE)	—	—	—	1,747	—	—	—	—	—	—	—
Sutherland (NE)	—	5	—	—	—	—	—	*	—	—	*
Wakefield (NE)	—	3	9	—	—	—	—	*	*	—	*
Nevada Irrigation Dist	**—**	**—**	**—**	**52,701**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Bowman (CA)	—	—	—	65	—	—	—	—	—	—	—
Chicago Park (CA)	—	—	—	21,775	—	—	—	—	—	—	—
Combie No (CA)	—	—	—	204	—	—	—	—	—	—	—
Combie So (CA)	—	—	—	455	—	—	—	—	—	—	—
Dutch Flat No.2 (CA)	—	—	—	18,490	—	—	—	—	—	—	—
Rollins (CA)	—	—	—	9,282	—	—	—	—	—	—	—
Scott Flat (CA)	—	—	—	2,430	—	—	—	—	—	—	—
Nevada Power Co	**145,709**	**941**	**257,058**	**—**	**—**	**—**	**66**	**2**	**2,554**	**625**	**69**
Clark (NV)	—	34	218,150	—	—	—	—	*	2,052	—	30
Gardner, Reid (NV)	145,709	715	—	—	—	—	66	1	—	625	10
Sun Peak (NV)	—	192	30,233	—	—	—	—	*	401	—	—
Sunrise (NV)	—	—	8,675	—	—	—	—	—	101	—	29
New England Power Co	**957,812**	**84,395**	**321,933**	**204,510**	**—**	**—**	**359**	**155**	**2,454**	**614**	**872**
Bear Swamp (MA)	—	—	—	–12,876	—	—	—	—	—	—	—
Bellows Falls (VT)	—	—	—	31,030	—	—	—	—	—	—	—
Brayton Point (MA)	773,792	26,254	993	—	—	—	279	50	8	559	337
Comerford (NH)	—	—	—	54,259	—	—	—	—	—	—	—
Deerfield No. 2 (MA)	—	—	—	3,470	—	—	—	—	—	—	—
Deerfield No. 3 (MA)	—	—	—	3,502	—	—	—	—	—	—	—
Deerfield No. 4 (MA)	—	—	—	3,083	—	—	—	—	—	—	—
Deerfield No. 5 (MA)	—	—	—	6,265	—	—	—	—	—	—	—
Fife Brook (MA)	—	—	—	3,668	—	—	—	—	—	—	—
Gloucester (MA)	—	1,414	—	—	—	—	—	3	—	—	2
Harriman (VT)	—	—	—	12,716	—	—	—	—	—	—	—
Manchester Street (RI)	—	—	320,940	—	—	—	—	—	2,446	—	21
Mcindoes (NH)	—	—	—	7,609	—	—	—	—	—	—	—
Moore (NH)	—	—	—	48,919	—	—	—	—	—	—	—
Newburyport (MA)	—	—	—	—	—	—	—	—	—	—	1
Salem Harbor (MA)	184,020	56,727	—	—	—	—	80	102	—	55	511
Searsburg (VT)	—	—	—	588	—	—	—	—	—	—	—
Sherman (MA)	—	—	—	3,184	—	—	—	—	—	—	—
Vernon (NH)	—	—	—	9,485	—	—	—	—	—	—	—
Vernon (VT)	—	—	—	5,590	—	—	—	—	—	—	—
Wilder (NH)	—	—	—	14,318	—	—	—	—	—	—	—
Wilder (VT)	—	—	—	9,700	—	—	—	—	—	—	—
New Orleans Pub Serv Inc	**—**	**862**	**343,507**	**—**	**—**	**—**	**—**	**2**	**3,700**	**—**	**135**
Michoud (LA)	—	852	343,507	—	—	—	—	1	3,700	—	133
Paterson, A B (LA)	—	10	—	—	—	—	—	*	—	—	2
New Ulm (City of)	**—**	**7**	**1,001**	**—**	**—**	**—**	**—**	*****	**38**	**3**	**3**
New Ulm (MN)	—	7	1,001	—	—	—	—	*	38	3	3

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Niagara Mohawk Power Corp	**533,624**	**2,669**	**—**	**377,832**	**993,165**	**—**	**205**	**4**	**—**	**348**	**382**
Albany (NY)	—	1,520	—	—	—	—	—	2	—	—	186
Allens Falls (NY)	—	—	—	2,908	—	—	—	—	—	—	—
Baldwinsville (NY)	—	—	—	153	—	—	—	—	—	—	—
Beardslee (NY)	—	—	—	6,447	—	—	—	—	—	—	—
Beebee Island (NY)	—	—	—	5,987	—	—	—	—	—	—	—
Belfort (NY)	—	—	—	1,620	—	—	—	—	—	—	—
Bennetts Bridge (NY)	—	—	—	11,174	—	—	—	—	—	—	—
Black River (NY)	—	—	—	4,422	—	—	—	—	—	—	—
Blake (NY)	—	—	—	10,053	—	—	—	—	—	—	—
Browns Falls (NY)	—	—	—	6,718	—	—	—	—	—	—	—
Chasm (NY)	—	—	—	1,750	—	—	—	—	—	—	—
Colton (NY)	—	—	—	20,966	—	—	—	—	—	—	—
Deferiet (NY)	—	—	—	6,901	—	—	—	—	—	—	—
Dunkirk (NY)	220,133	740	—	—	—	—	82	1	—	174	1
Eagle (NY)	—	—	—	4,111	—	—	—	—	—	—	—
East Norfolk (NY)	—	—	—	2,639	—	—	—	—	—	—	—
Eel Weir (NY)	—	—	—	1,439	—	—	—	—	—	—	—
Effley (NY)	—	—	—	1,899	—	—	—	—	—	—	—
Elmer (NY)	—	—	—	1,330	—	—	—	—	—	—	—
Ephratah (NY)	—	—	—	1,865	—	—	—	—	—	—	—
Feeder Dam (NY)	—	—	—	2,736	—	—	—	—	—	—	—
Five Falls (NY)	—	—	—	15,746	—	—	—	—	—	—	—
Flat Rock (NY)	—	—	—	2,099	—	—	—	—	—	—	—
Franklin (NY)	—	—	—	694	—	—	—	—	—	—	—
Fulton (NY)	—	—	—	55	—	—	—	—	—	—	—
Glenwood (NY)	—	—	—	580	—	—	—	—	—	—	—
Granby (NY)	—	—	—	5,753	—	—	—	—	—	—	—
Green Island (NY)	—	—	—	2,854	—	—	—	—	—	—	—
Hannawa (NY)	—	—	—	5,542	—	—	—	—	—	—	—
Herrings (NY)	—	—	—	3,377	—	—	—	—	—	—	—
Heuvelton (NY)	—	—	—	545	—	—	—	—	—	—	—
High Dam (NY)	—	—	—	4,911	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	4,023	—	—	—	—	—	—	—
Higley (NY)	—	—	—	4,495	—	—	—	—	—	—	—
Hogansburg (NY)	—	—	—	232	—	—	—	—	—	—	—
Huntley, C R (NY)	313,491	398	—	—	—	—	123	1	—	174	2
Hydraulic Race (NY)	—	—	—	1,667	—	—	—	—	—	—	—
Inghams (NY)	—	—	—	3,515	—	—	—	—	—	—	—
Johnsonville (NY)	—	—	—	1,165	—	—	—	—	—	—	—
Kamargo (NY)	—	—	—	2,259	—	—	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	2,728	—	—	—	—	—	—	—
Macomb (NY)	—	—	—	661	—	—	—	—	—	—	—
Mechanicville (NY)	—	—	—	417	—	—	—	—	—	—	—
Minetto (NY)	—	—	—	4,087	—	—	—	—	—	—	—
Moshier (NY)	—	—	—	3,354	—	—	—	—	—	—	—
Nine Mile Point (NY)	—	11	—	—	993,165	—	—	*	—	—	*
Norfolk (NY)	—	—	—	3,303	—	—	—	—	—	—	—
Norwood (NY)	—	—	—	1,504	—	—	—	—	—	—	—
Oak Orchard (NY)	—	—	—	180	—	—	—	—	—	—	—
Oswegatchie (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswego (NY)	—	—	—	—	—	—	—	—	—	—	192
Oswego Falls Es (NY)	—	—	—	3,213	—	—	—	—	—	—	—
Oswego Falls Ws (NY)	—	—	—	757	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	1,745	—	—	—	—	—	—	—
Piercefield (NY)	—	—	—	1,887	—	—	—	—	—	—	—
Prospect (NY)	—	—	—	9,611	—	—	—	—	—	—	—
Rainbow (NY)	—	—	—	16,125	—	—	—	—	—	—	—
Raymondville (NY)	—	—	—	1,492	—	—	—	—	—	—	—
Schaghticoke (NY)	—	—	—	9,668	—	—	—	—	—	—	—
School Street (NY)	—	—	—	22,944	—	—	—	—	—	—	—
Schuylerville (NY)	—	—	—	915	—	—	—	—	—	—	—
Sewalls (NY)	—	—	—	1,583	—	—	—	—	—	—	—
Sherman Island (NY)	—	—	—	15,736	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	5,645	—	—	—	—	—	—	—
South Colton (NY)	—	—	—	13,335	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	2,212	—	—	—	—	—	—	—
Spier Falls (NY)	—	—	—	30,600	—	—	—	—	—	—	—
Stark (NY)	—	—	—	15,733	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Niagara Mohawk Power Corp											
Stewarts Bridge (NY)	—	—	—	17,564	—	—	—	—	—	—	—
Stuyvesant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	2,962	—	—	—	—	—	—	—
Talcville (NY)	—	—	—	462	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	2,892	—	—	—	—	—	—	—
Trenton (NY)	—	—	—	15,136	—	—	—	—	—	—	—
Varick (NY)	—	—	—	3,248	—	—	—	—	—	—	—
Waterport (NY)	—	—	—	945	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	10,189	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	369	—	—	—	—	—	—	—
North Atlantic Energy Corp	**—**	**—**	**—**	**—**	**240,174**	**—**	**—**	**—**	**—**	**—**	**—**
Seabrook (NH)	—	—	—	—	240,174	—	—	—	—	—	—
North Little Rk (City of)	**—**	**—**	**—**	**23,012**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Murray (AR)	—	—	—	23,012	—	—	—	—	—	—	—
Northeast Nucl Energy Co	**—**	**—**	**—**	**—**	**–9,003**	**—**	**—**	**—**	**—**	**—**	**—**
Millstone (CT)	—	—	—	—	–9,003	—	—	—	—	—	—
Northern Ind Pub Serv Co	**1,183,225**	**34,197**	**2,765**	**7,543**	**—**	**—**	**666**	**—**	**112**	**999**	**—**
Bailly (IN)	279,555	—	487	—	—	—	139	—	5	91	—
Michigan City (IN)	–390	—	–1,748	—	—	—	1	—	59	130	—
Mitchell, Dean H (IN)	143,486	—	736	—	—	—	89	—	8	145	—
Norway (IN)	—	—	—	3,015	—	—	—	—	—	—	—
Oakdale (IN)	—	—	—	4,528	—	—	—	—	—	—	—
Schahfer, R. M. (IN)	760,574	34,197	3,290	—	—	—	437	—	40	633	—
Northern States Power Co	**1,178,203**	**72,540**	**7,349**	**94,645**	**860,916**	**47,666**	**879**	**11**	**98**	**1,455**	**223**
Angus Anson (SD)	—	207	3,854	—	—	—	—	1	56	—	30
Apple River (WI)	—	—	—	1,495	—	—	—	—	—	—	—
Bay Front (WI)	1,345	—	231	—	—	17,191	1	—	4	13	—
Big Falls (WI)	—	—	—	5,068	—	—	—	—	—	—	—
Black Dog (MN)	99,803	5	1,560	—	—	—	63	*	16	90	*
Blue Lake (MN)	—	–43	—	—	—	—	—	*	—	—	40
Cedar Falls (WI)	—	—	—	2,995	—	—	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	7,125	—	—	—	—	—	—	—
Cornell (WI)	—	—	—	8,440	—	—	—	—	—	—	—
Dells (WI)	—	—	—	5,363	—	—	—	—	—	—	—
Flambeau (WI)	—	—	–19	—	—	—	—	—	—	—	7
French Island (WI)	—	408	10	—	—	6,450	—	1	*	—	30
Granite City (MN)	—	—	2	—	—	—	—	—	1	—	1
Hayward (WI)	—	—	—	134	—	—	—	—	—	—	—
Hennepin Island (MN)	—	—	—	8,188	—	—	—	—	—	—	—
High Bridge (MN)	97,355	—	1,044	—	—	—	61	—	11	42	3
Holcombe (WI)	—	—	—	9,438	—	—	—	—	—	—	—
Inver Hills (MN)	—	225	—	—	—	—	—	1	—	—	33
Jim Falls (WI)	—	—	—	12,736	—	—	—	—	—	—	—
Key City (MN)	—	—	–10	—	—	—	—	—	*	—	3
King (MN)	278,052	48,838	93	—	—	804	151	—	1	159	—
Ladysmith (WI)	—	—	—	1,493	—	—	—	—	—	—	—
Menomonie (WI)	—	—	—	2,060	—	—	—	—	—	—	—
Minnesota Valley (MN)	—	—	–35	—	—	—	—	—	*	*	*
Monticello (MN)	—	—	—	—	113,679	—	—	—	—	—	—
Pathfinder (SD)	—	—	–101	—	—	—	—	—	—	—	—
Prairie Island (MN)	—	—	—	—	747,237	—	—	—	—	—	—
Redwing (MN)	—	—	135	—	—	11,734	—	—	2	—	—
Riverdale (WI)	—	—	—	327	—	—	—	—	—	—	—
Riverside (MN)	190,233	20,061	514	—	—	—	106	*	5	94	*
Saxon Falls (MI)	—	—	—	559	—	—	—	—	—	—	—
Sherburne County (MN)	511,415	213	—	—	—	—	497	*	—	1,057	6
St Croix Falls (WI)	—	—	—	12,134	—	—	—	—	—	—	—
Superior Falls (MI)	—	—	—	1,380	—	—	—	—	—	—	—
Thornapple (WI)	—	—	—	1,014	—	—	—	—	—	—	—
Trego (WI)	—	—	—	806	—	—	—	—	—	—	—
West Faribault (MN)	—	—	–1	—	—	—	—	—	—	—	—
Wheaton (WI)	—	2,626	—	—	—	—	—	7	—	—	69
White River (WI)	—	—	—	448	—	—	—	—	—	—	—
Wilmarth (MN)	—	—	72	—	—	11,487	—	—	1	—	—
Wissota (WI)	—	—	—	13,442	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Northwestern Pub Serv Co	**—**	**–41**	**212**	**—**	**—**	**—**	**—**	*****	**4**	**—**	**13**
Aberdeen (SD)	—	28	—	—	—	—	—	*	—	—	5
Clark (SD)	—	–4	—	—	—	—	—	*	—	—	*
Faulkton (SD)	—	–2	—	—	—	—	—	*	—	—	*
Highmore (SD)	—	–7	—	—	—	—	—	*	—	—	*
Huron (SD)	—	–41	224	—	—	—	—	—	4	—	6
Mobile (SD)	—	–4	—	—	—	—	—	*	—	—	*
Redfield (SD)	—	—	–8	—	—	—	—	*	*	—	*
Webster (SD)	—	–8	—	—	—	—	—	*	—	—	*
Yankton New (SD)	—	–3	–4	—	—	—	—	*	*	—	1
Oakdale South San Joaquin	**—**	**—**	**—**	**85,999**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Beardsley (CA)	—	—	—	8,105	—	—	—	—	—	—	—
Donnels (CA)	—	—	—	53,123	—	—	—	—	—	—	—
Sand Bar (CA)	—	—	—	12,059	—	—	—	—	—	—	—
Tulloch (CA)	—	—	—	12,712	—	—	—	—	—	—	—
Oglethorpe Power Corp	**—**	**—**	**—**	**–21,490**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Rocky Mountain (GA)	—	—	—	–21,847	—	—	—	—	—	—	—
Tallassee (GA)	—	—	—	357	—	—	—	—	—	—	—
Ohio Edison Co	**1,202,258**	**1,141**	**—**	**—**	**—**	**—**	**512**	**2**	**—**	**885**	**35**
Burger, R E (OH)	104,792	263	—	—	—	—	50	*	—	100	1
Edgewater (OH)	—	8	—	—	—	—	—	*	—	—	7
Gorge Steam (OH)	—	—	—	—	—	—	—	—	—	—	—
Mad River (OH)	—	6	—	—	—	—	—	*	—	—	15
Niles (OH)	46,918	3	—	—	—	—	22	*	—	44	8
Sammis (OH)	1,050,548	861	—	—	—	—	439	1	—	741	4
West Lorain (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Power Co	**3,341,418**	**4,536**	**—**	**23,100**	**—**	**—**	**1,375**	**8**	**—**	**1,996**	**87**
Gavin, Gen J M (OH)	1,267,524	2,064	—	—	—	—	550	3	—	1,202	42
Kammer (WV)	416,449	147	—	—	—	—	163	*	—	181	1
Mitchell (WV)	770,167	1,367	—	—	—	—	300	2	—	323	35
Muskingum River (OH)	887,278	958	—	—	—	—	362	2	—	290	9
Racine (OH)	—	—	—	23,100	—	—	—	—	—	—	—
Tidd (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Valley Elec Corp	**626,446**	**268**	**—**	**—**	**—**	**—**	**223**	**1**	**—**	**440**	**1**
Kyger Creek (OH)	626,446	268	—	—	—	—	223	1	—	440	1
Oklahoma Gas & Elec Co	**1,524,394**	**6**	**186,707**	**—**	**—**	**—**	**891**	*****	**1,982**	**2,466**	**225**
Arbuckle (OK)	—	—	—	—	—	—	—	—	—	—	—
Conoco (OK)	—	—	39,912	—	—	—	—	—	356	—	—
Enid (OK)	—	—	—	—	—	—	—	—	—	—	—
Horseshoe Lake (OK)	—	—	1,406	—	—	—	—	—	17	—	40
Muskogee (OK)	862,140	—	2,790	—	—	—	511	—	11	1,656	7
Mustang (OK)	—	—	4,700	—	—	—	—	—	53	—	2
Seminole (OK)	—	—	137,899	—	—	—	—	—	1,545	—	154
Sooner (OK)	662,254	6	—	—	—	—	380	*	—	811	21
Woodward (OK)	—	—	—	—	—	—	—	—	—	—	—
Oklahoma Mun Power Authority	**—**	**4**	**2,388**	**12,351**	**—**	**—**	**—**	*****	**19**	**—**	**1**
Kaw Hydro (OK)	—	—	—	12,351	—	—	—	—	—	—	—
Ponca Steam (OK)	—	—	—	—	—	—	—	—	—	—	—
Ponca Steam (OK)	—	4	2,388	—	—	—	—	*	19	—	1
Omaha Public Power Dist	**610,560**	**1,590**	**2,580**	**—**	**162,951**	**—**	**382**	**3**	**33**	**647**	**25**
Fort Calhoun (NE)	—	—	—	—	162,951	—	—	—	—	—	—
Jones Street (NE)	—	–49	—	—	—	—	—	*	—	—	16
Nebraska City (NE)	310,735	765	—	—	—	—	191	1	—	411	3
North Omaha (NE)	299,825	—	205	—	—	—	191	—	2	236	—
Sarpy (NE)	—	874	2,375	—	—	—	—	2	31	—	6
Orange & Rockland Utl Inc	**171,643**	**3,833**	**109,399**	**12,608**	**—**	**—**	**74**	**7**	**1,115**	**61**	**396**
Bowline Point (NY)	—	3,768	94,732	—	—	—	—	6	955	—	345
Grahamsville (NY)	—	—	—	8,664	—	—	—	—	—	—	—
Hillburn (NY)	—	14	7	—	—	—	—	*	1	—	2
Lovett (NY)	171,643	—	14,324	—	—	—	74	—	152	61	46

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Orange & Rockland Utl Inc											
Mongaup (NY)	—	—	—	889	—	—	—	—	—	—	—
Rio (NY)	—	—	—	1,876	—	—	—	—	—	—	—
Shoemaker (NY)	—	51	336	—	—	—	—	*	7	—	3
Swinging Bridge 1 (NY)	—	—	—	1,140	—	—	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	39	—	—	—	—	—	—	—
Orlando (City of)	**645,640**	**12,990**	**118,693**	**—**	**—**	**—**	**207**	**22**	**1,288**	**141**	**250**
Indian River (FL)	—	12,104	118,693	—	—	—	—	21	1,288	—	241
St Cloud (FL)	—	—	—	—	—	—	—	—	—	—	2
Stanton (FL)	645,640	886	—	—	—	—	207	1	—	141	7
Oroville Wyandotte I Dist	**—**	**—**	**—**	**24,751**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Forbestown (CA)	—	—	—	6,411	—	—	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	5,536	—	—	—	—	—	—	—
Sly Creek (CA)	—	—	—	1,769	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	11,035	—	—	—	—	—	—	—
Orrville (City of)	**25,526**	**—**	**56**	**—**	**—**	**—**	**13**	**—**	**1**	*****	**—**
Orrville (OH)	25,526	—	56	—	—	—	13	—	1	*	—
Ottawa (City of)	**—**	**174**	**751**	**—**	**—**	**—**	**—**	*****	**10**	**—**	**1**
Ottawa (KS)	—	174	751	—	—	—	—	*	10	—	1
Otter Tail Power Co	**323,891**	**449**	**—**	**2,439**	**—**	**—**	**191**	**1**	**—**	**168**	**12**
Bemidji (MN)	—	—	—	345	—	—	—	—	—	—	—
Big Stone (SD)	285,114	120	—	—	—	—	168	*	—	143	2
Dayton Hollow (MN)	—	—	—	659	—	—	—	—	—	—	—
Hoot Lake (MN)	38,777	57	—	459	—	—	23	*	—	25	*
Jamestown (ND)	—	167	—	—	—	—	—	1	—	—	6
Lake Preston (SD)	—	105	—	—	—	—	—	*	—	—	4
Pisgah (MN)	—	—	—	452	—	—	—	—	—	—	—
Port 148 (MN)	—	—	—	—	—	—	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	347	—	—	—	—	—	—	—
Wright (MN)	—	—	—	177	—	—	—	—	—	—	—
Owatonna (City of)	**—**	**—**	**1,265**	**—**	**—**	**—**	**—**	**—**	**17**	**—**	**—**
Owatonna (MN)	—	—	1,265	—	—	—	—	—	17	—	—
Owensboro (City of)	**248,684**	**93**	**—**	**—**	**—**	**—**	**118**	*****	**—**	**30**	**2**
Elmer Smith (KY)	248,684	93	—	—	—	—	118	*	—	30	2
Pacific Gas & Electric Co	**—**	**1,424**	**1,452,227**	**1,041,545**	**803,734**	**412,701**	**—**	**4**	**14,535**	**—**	**1,499**
Alta (CA)	—	—	—	600	—	—	—	—	—	—	—
Angels (CA)	—	—	—	529	—	—	—	—	—	—	—
Balch 1 (CA)	—	—	—	10,591	—	—	—	—	—	—	—
Balch 2 (CA)	—	—	—	65,374	—	—	—	—	—	—	—
Belden (CA)	—	—	—	12,005	—	—	—	—	—	—	—
Black, James B (CA)	—	—	—	44,193	—	—	—	—	—	—	—
Bucks Creek (CA)	—	—	—	22,165	—	—	—	—	—	—	—
Butt Valley (CA)	—	—	—	5,248	—	—	—	—	—	—	—
Caribou 1 (CA)	—	—	—	27,239	—	—	—	—	—	—	—
Caribou 2 (CA)	—	—	—	−55	—	—	—	—	—	—	—
Centerville (CA)	—	—	—	2,650	—	—	—	—	—	—	—
Chili Bar (CA)	—	—	—	4,583	—	—	—	—	—	—	—
Coal Canyon (CA)	—	—	—	626	—	—	—	—	—	—	—
Coleman (CA)	—	—	—	8,398	—	—	—	—	—	—	—
Contra Costa (CA)	—	—	67,585	—	—	—	—	—	740	—	459
Cow Creek (CA)	—	—	—	1,358	—	—	—	—	—	—	—
Crane Valley (CA)	—	—	—	—	—	—	—	—	—	—	—
Cresta (CA)	—	—	—	29,299	—	—	—	—	—	—	—
De Sabla (CA)	—	—	—	—	—	—	—	—	—	—	—
Deer Creek (CA)	—	—	—	3,494	—	—	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	803,734	—	—	—	—	—	—
Downieville (CA)	—	−5	—	—	—	—	—	—	—	—	*
Drum 1 (CA)	—	—	—	—	—	—	—	—	—	—	—
Drum 2 (CA)	—	—	—	36,643	—	—	—	—	—	—	—
Dutch Flat (CA)	—	—	—	−10	—	—	—	—	—	—	—
El Dorado (CA)	—	—	—	—	—	—	—	—	—	—	—
Electra (CA)	—	—	—	55,807	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacific Gas & Electric Co											
Haas (CA)	—	—	—	34,072	—	—	—	—	—	—	—
Halsey (CA)	—	—	—	6,686	—	—	—	—	—	—	—
Hamilton Branch (CA)	—	—	—	1,210	—	—	—	—	—	—	—
Hat Creek 1 (CA)	—	—	—	3,287	—	—	—	—	—	—	—
Hat Creek 2 (CA)	—	—	—	4,717	—	—	—	—	—	—	—
Helms (CA)	—	—	—	–46,650	—	—	—	—	—	—	—
Hercules St (CA)	—	—	—	—	—	—	—	—	—	—	—
Humbolt Bay (CA)	—	20	12,464	—	—	—	—	*	187	—	22
Hunters Point (CA)	—	293	85,364	—	—	—	—	1	940	—	8
Inskip (CA)	—	—	—	5,742	—	—	—	—	—	—	—
Kerckhoff (CA)	—	—	—	22,967	—	—	—	—	—	—	—
Kerckhoff 2 (CA)	—	—	—	101,113	—	—	—	—	—	—	—
Kern Canyon (CA)	—	—	—	8,315	—	—	—	—	—	—	—
Kilarc (CA)	—	—	—	2,218	—	—	—	—	—	—	—
Kings River (CA)	—	—	—	23,630	—	—	—	—	—	—	—
Lime Saddle (CA)	—	—	—	841	—	—	—	—	—	—	—
Merced Falls (CA)	—	—	—	1,888	—	—	—	—	—	—	—
Mobile Turbine (CA)	—	—	—	—	—	—	—	—	—	—	*
Morro Bay (CA)	—	—	220,619	—	—	—	—	—	2,180	—	—
Moss Landing (CA)	—	—	578,628	—	—	—	—	—	5,363	—	72
Murphys (CA)	—	—	—	1,245	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	–30	—	—	—	—	—	—	—
Newcastle (CA)	—	—	—	2,420	—	—	—	—	—	—	—
Oak Flat (CA)	—	—	—	844	—	—	—	—	—	—	—
Oakland (CA)	—	531	—	—	—	—	—	1	—	—	19
Phoenix (CA)	—	—	—	1,379	—	—	—	—	—	—	—
Pit 1 (CA)	—	—	—	27,176	—	—	—	—	—	—	—
Pit 3 (CA)	—	—	—	38,190	—	—	—	—	—	—	—
Pit 4 (CA)	—	—	—	50,371	—	—	—	—	—	—	—
Pit 5 (CA)	—	—	—	85,279	—	—	—	—	—	—	—
Pit 6 (CA)	—	—	—	31,695	—	—	—	—	—	—	—
Pit 7 (CA)	—	—	—	40,977	—	—	—	—	—	—	—
Pittsburg (CA)	—	—	400,384	—	—	—	—	—	4,218	—	769
Poe (CA)	—	—	—	50,489	—	—	—	—	—	—	—
Potrero (CA)	—	585	87,183	—	—	—	—	2	907	—	150
Potter Valley (CA)	—	—	—	2,078	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	153	—	—	—	—	—
Rock Creek (CA)	—	—	—	40,139	—	—	—	—	—	—	—
Salt Springs (CA)	—	—	—	32,316	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	134	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	1,019	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	1,303	—	—	—	—	—	—	—
South (CA)	—	—	—	5,274	—	—	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	6,589	—	—	—	—	—	—	—
Spaulding No. 2 (CA)	—	—	—	2,822	—	—	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	4,516	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	4,758	—	—	—	—	—	—	—
Stanislaus (CA)	—	—	—	42,229	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	412,548	—	—	—	—	—
Tiger Creek (CA)	—	—	—	31,193	—	—	—	—	—	—	—
Toadtown (CA)	—	—	—	—	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	4,603	—	—	—	—	—	—	—
Volta (CA)	—	—	—	6,199	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	756	—	—	—	—	—	—	—
West Point (CA)	—	—	—	10,341	—	—	—	—	—	—	—
Wise (CA)	—	—	—	10,047	—	—	—	—	—	—	—
Wishon, A G (CA)	—	—	—	4,421	—	—	—	—	—	—	—
Pacificorp	**3,836,596**	**3,319**	**9,736**	**601,328**	**—**	**16,757**	**2,175**	**6**	**177**	**2,924**	**29**
American Fork (UT)	—	—	—	—	—	—	—	—	—	—	—
Ashton (ID)	—	—	—	5,130	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	1,718	—	—	—	—	—	—	—
Bend (OR)	—	—	—	621	—	—	—	—	—	—	—
Big Fork (MT)	—	—	—	2,597	—	—	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	16,757	—	—	—	—	—
Bridger, Jim (WY)	739,240	1,017	—	—	—	—	425	2	—	448	13
Carbon (UT)	102,941	93	—	—	—	—	48	*	—	46	*
Centralia (WA)	480,135	254	—	—	—	—	333	*	—	526	2
Clearwater 1 (OR)	—	—	—	7,549	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacificorp											
Clearwater 2 (OR)	—	—	—	12,018	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	132	—	—	—	—	—	—	—
Condit (WA)	—	—	—	10,198	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	10,427	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	12,607	—	—	—	—	—	—	—
Cove (ID)	—	—	—	5,457	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	21,353	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	595	—	—	—	—	—	—	—
East Side (OR)	—	—	—	1,269	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	884	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	8,751	—	—	—	—	—	—	—
Ftn Green (UT)	—	—	—	61	—	—	—	—	—	—	—
Gadsby (UT)	—	—	–385	—	—	—	—	—	—	—	—
Grace (ID)	—	—	—	22,610	—	—	—	—	—	—	—
Granite (UT)	—	—	—	656	—	—	—	—	—	—	—
Hunter (emery) (UT)	807,358	324	—	—	—	—	377	1	—	668	4
Huntington Canyon (UT)	547,452	668	—	—	—	—	242	1	—	622	3
Hydro No. 1 (UT)	—	—	—	138	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	65	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	131	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	12,471	—	—	—	—	—	—	—
John C Boyle (OR)	—	—	—	30,422	—	—	—	—	—	—	—
Johnston, Dave (WY)	499,082	880	—	—	—	—	340	2	—	271	3
Last Chance (UT)	—	—	—	980	—	—	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	19,239	—	—	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	24,625	—	—	—	—	—	—	—
Little Mountain (UT)	—	—	9,574	—	—	—	—	—	172	—	1
Merwin (WA)	—	—	—	55,444	—	—	—	—	—	—	—
Naches (WA)	—	—	—	2,844	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	778	—	—	—	—	—	—	—
Naughton (WY)	408,308	—	547	—	—	—	219	—	6	341	1
Olmstead (UT)	—	—	—	5,624	—	—	—	—	—	—	—
Oneida (ID)	—	—	—	14,439	—	—	—	—	—	—	—
Paris (ID)	—	—	—	500	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	3,466	—	—	—	—	—	—	—
Powerdale (OR)	—	—	—	2,816	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	3,403	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	22,400	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	–3	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	624	—	—	—	—	—	—	—
Skookumchuck (WA)	—	—	—	—	—	—	—	—	—	—	—
Slide Creek (OR)	—	—	—	12,160	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	649	—	—	—	—	—	—	—
Soda (ID)	—	—	—	5,460	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	8,528	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	295	—	—	—	—	—	—	—
Stairs (UT)	—	—	—	838	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	34,152	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	114,245	—	—	—	—	—	—	—
Toketee (OR)	—	—	—	31,185	—	—	—	—	—	—	—
Viva (WY)	—	—	—	240	—	—	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	306	—	—	—	—	—	—	—
Weber (UT)	—	—	—	2,413	—	—	—	—	—	—	—
West Side (OR)	—	—	—	404	—	—	—	—	—	—	—
Wyodak (WY)	252,080	83	—	—	—	—	190	*	—	2	3
Yale (WA)	—	—	—	65,414	—	—	—	—	—	—	—
Painesville (City of)	**12,661**	**—**	**62**	**—**	**—**	**—**	**8**	**—**	**1**	**13**	**2**
Painesville (OH)	12,661	—	62	—	—	—	8	—	1	13	2
Pasadena (City of)	**—**	**—**	**14,813**	**975**	**—**	**—**	**—**	**—**	**194**	**—**	**5**
Azusa (CA)	—	—	—	975	—	—	—	—	—	—	—
Broadway (CA)	—	—	14,059	—	—	—	—	—	183	—	5
Glenarm (CA)	—	—	754	—	—	—	—	—	11	—	—
Peabody (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**5**
Waters River (MA)	—	—	—	—	—	—	—	—	*	—	5
Pella (City of)	**3,111**	**—**	**2,392**	**—**	**—**	**—**	**2**	**—**	**38**	**1**	**—**
Pella (IA)	3,111	—	2,392	—	—	—	2	—	38	1	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pend Oreille Pub Util D #1	**—**	**—**	**—**	**308**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Box Canyon (WA)	—	—	—	—	—	—	—	—	—	—	—
Calispel Creek (WA)	—	—	—	308	—	—	—	—	—	—	—
Pennsylvania Electric Co	**3,411,590**	**5,377**	**4,174**	**−4,467**	**—**	**—**	**1,332**	**9**	**50**	**2,058**	**49**
Blossburg (PA)	—	—	49	—	—	—	—	—	11	—	—
Conemaugh (PA)	778,138	785	4,125	—	—	—	304	1	40	578	7
Deep Creek (MD)	—	—	—	464	—	—	—	—	—	—	—
Homer City (PA)	1,200,109	802	—	—	—	—	463	1	—	498	1
Keystone (PA)	1,063,339	2,943	—	—	—	—	399	5	—	790	9
Piney (PA)	—	—	—	7,584	—	—	—	—	—	—	—
Seneca (PA)	—	—	—	−12,515	—	—	—	—	—	—	—
Seward (PA)	94,914	203	—	—	—	—	45	*	—	76	1
Shawville (PA)	248,249	687	—	—	—	—	105	1	—	88	10
Warren (PA)	26,841	29	—	—	—	—	16	*	—	27	6
Wayne (PA)	—	−72	—	—	—	—	—	—	—	—	16
Pennsylvania Power Co	**1,021,893**	**2,208**	**—**	**—**	**—**	**—**	**445**	**4**	**—**	**620**	**15**
Mansfield, Bruce (PA)	886,434	2,035	—	—	—	—	381	4	—	599	14
New Castle (PA)	135,459	173	—	—	—	—	63	*	—	20	1
Pennsylvania Pwr & Lgt Co	**1,339,029**	**42,463**	**—**	**64,216**	**1,318,618**	**—**	**565**	**44**	**—**	**4,502**	**1,204**
Allentown (PA)	—	—	—	—	—	—	—	—	—	—	4
Brunner Island (PA)	500,259	1,495	—	—	—	—	191	5	—	318	5
Coal Storage (PA)	—	—	—	—	—	—	—	—	—	2,759	—
Fishbach (PA)	—	46	—	—	—	—	—	2	—	—	*
Harrisburg (PA)	—	—	—	—	—	—	—	—	—	—	4
Harwood (PA)	—	15	—	—	—	—	—	*	—	—	2
Holtwood (PA)	7,656	10,018	—	63,707	—	—	7	*	—	78	*
Jenkins (PA)	—	28	—	—	—	—	—	*	—	—	2
Loch Haven (PA)	—	13	—	—	—	—	—	*	—	—	2
Martins Creek (PA)	150,786	5,077	—	—	—	—	70	19	—	45	1,168
Montour (PA)	557,325	2,629	—	—	—	—	215	16	—	686	8
Sunbury (PA)	123,003	23,089	—	—	—	—	83	1	—	617	2
Susquehanna (PA)	—	—	—	—	1,318,618	—	—	—	—	—	—
Wallenpaupack (PA)	—	—	—	509	—	—	—	—	—	—	—
West Shore (PA)	—	53	—	—	—	—	—	*	—	—	2
Williamsport (PA)	—	—	—	—	—	—	—	—	—	—	2
Peru (City of)	**—**	**27**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**1**
Peru (IL)	—	27	—	—	—	—	—	*	—	—	1
Peru Utilities	**—**	**−54**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1**	*****
Peru (IN)	—	−54	—	—	—	—	—	—	—	1	*
Piqua (City of)	**1,132**	**−4**	**—**	**—**	**—**	**—**	**2**	*****	**—**	*****	**3**
Piqua (OH)	1,132	−4	—	—	—	—	2	*	—	*	3
Placer County Wtr Agency	**—**	**—**	**—**	**138,335**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
French Meadows (CA)	—	—	—	4,201	—	—	—	—	—	—	—
Hell Hole (CA)	—	—	—	351	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	77,503	—	—	—	—	—	—	—
Oxbow (CA)	—	—	—	3,870	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	52,410	—	—	—	—	—	—	—
Plains El Gen Trans Coop	**153,698**	**—**	**4**	**—**	**—**	**—**	**90**	**—**	*****	**90**	**39**
Algodones (NM)	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM)	153,698	—	4	—	—	—	90	—	*	90	39
Plaquemine (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Plaquemine (LA)	—	—	—	—	—	—	—	—	—	—	—
Platte River Power Auth	**141,620**	**255**	**—**	**—**	**—**	**—**	**84**	*****	**—**	**130**	**3**
Rawhide (CO)	141,620	255	—	—	—	—	84	*	—	130	3
Portland General Elec Co	**—**	**—**	**335**	**252,696**	**—**	**—**	**—**	*****	**3**	**297**	**219**
Beaver (OR)	—	—	335	—	—	—	—	—	3	—	197
Bethel (OR)	—	—	—	—	—	—	—	—	—	—	13
Boardman (OR)	—	—	—	—	—	—	—	*	—	297	8
Bull Run (OR)	—	—	—	12,321	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Portland General Elec Co											
Coyote Springs (OR)	—	—	—	—	—	—	—	—	—	—	—
Faraday (OR)	—	—	—	23,067	—	—	—	—	—	—	—
North Fork (OR)	—	—	—	26,247	—	—	—	—	—	—	—
Oak Grove (OR)	—	—	—	28,019	—	—	—	—	—	—	—
Pelton (OR)	—	—	—	39,917	—	—	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	7,458	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	7,095	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	13,470	—	—	—	—	—	—	—
Round Butte (OR)	—	—	—	86,101	—	—	—	—	—	—	—
Sullivan (OR)	—	—	—	9,001	—	—	—	—	—	—	—
Potomac Edison Co (The)	**4,526**	**88**	**—**	**4,365**	**—**	**—**	**2**	*****	**—**	**40**	**1**
Dam 4 (WV)	—	—	—	1,095	—	—	—	—	—	—	—
Dam 5 (WV)	—	—	—	662	—	—	—	—	—	—	—
Luray (VA)	—	—	—	473	—	—	—	—	—	—	—
Millville (WV)	—	—	—	1,122	—	—	—	—	—	—	—
Newport (VA)	—	—	—	554	—	—	—	—	—	—	—
Shenandoah (VA)	—	—	—	253	—	—	—	—	—	—	—
Smith, R P (MD)	4,526	88	—	—	—	—	2	*	—	40	1
Warren (VA)	—	—	—	206	—	—	—	—	—	—	—
Potomac Electric Pwr Co	**1,036,023**	**59,615**	**42,631**	**—**	**—**	**—**	**386**	**147**	**567**	**878**	**749**
Benning (DC)	—	–572	—	—	—	—	—	*	—	—	99
Buzzard Point (DC)	—	–215	—	—	—	—	—	—	—	—	19
Chalk Point (MD)	301,795	48,314	27,566	—	—	—	108	103	353	236	404
Dickerson (MD)	318,078	41	15,065	—	—	—	114	*	214	254	105
Morgantown (MD)	313,579	11,213	—	—	—	—	119	42	—	288	120
Potomac River (VA)	102,571	834	—	—	—	—	45	2	—	99	1
Power Authy of St of N Y	**—**	**32,905**	**209,676**	**2,098,125**	**771,423**	**—**	**—**	**57**	**1,967**	**—**	**380**
Ashokan (NY)	—	—	—	1,882	—	—	—	—	—	—	—
Blenheim (NY)	—	—	—	–61,254	—	—	—	—	—	—	—
Crescent (NY)	—	—	—	7,596	—	—	—	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	460,600	—	—	—	—	—	—
Flynn (NY)	—	—	97,904	—	—	—	—	—	773	—	57
Hinckley (NY)	—	—	—	5,191	—	—	—	—	—	—	—
Indian Point (NY)	—	—	—	—	310,823	—	—	—	—	—	—
Kensico (NY)	—	—	—	1,042	—	—	—	—	—	—	—
Lewiston (NY)	—	—	—	–18,650	—	—	—	—	—	—	—
Moses Niagara (NY)	—	—	—	1,489,943	—	—	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	665,444	—	—	—	—	—	—	—
Poletti (NY)	—	32,905	111,772	—	—	—	—	57	1,194	—	323
Vischer Ferry (NY)	—	—	—	6,931	—	—	—	—	—	—	—
Princeton (City of)	**—**	**9**	**60**	**—**	**—**	**—**	**—**	*****	**1**	**—**	**1**
Princeton (IL)	—	9	60	—	—	—	—	*	1	—	1
Pub Serv Co of New Hamp	**359,508**	**103,165**	**15**	**43,557**	**—**	**—**	**147**	**185**	*****	**331**	**529**
Amoskeag (NH)	—	—	—	11,151	—	—	—	—	—	—	—
Ayers Island (NH)	—	—	—	5,891	—	—	—	—	—	—	—
Canaan (VT)	—	—	—	773	—	—	—	—	—	—	—
Eastman Falls (NH)	—	—	—	3,863	—	—	—	—	—	—	—
Garvins Falls (NH)	—	—	—	6,922	—	—	—	—	—	—	—
Gorham (NH)	—	—	—	1,206	—	—	—	—	—	—	—
Hooksett (NH)	—	—	—	1,115	—	—	—	—	—	—	—
Jackman (NH)	—	—	—	1,058	—	—	—	—	—	—	—
Lost Nation (NH)	—	–8	—	—	—	—	—	—	—	—	1
Merrimack (NH)	291,332	–1	—	—	—	—	114	*	—	249	2
Newington (NH)	—	102,568	—	—	—	—	—	183	—	—	522
Schiller (NH)	68,176	607	15	—	—	—	33	1	*	82	2
Smith (NH)	—	—	—	11,578	—	—	—	—	—	—	—
White Lake (NH)	—	–1	—	—	—	—	—	—	—	—	2
Pub Serv Co of New Mexico	**999,728**	**4,363**	**12,031**	**—**	**—**	**—**	**589**	**8**	**143**	**658**	**33**
Las Vegas (NM)	—	20	—	—	—	—	—	*	—	—	4
Reeves (NM)	—	—	12,031	—	—	—	—	—	143	—	—
San Juan (NM)	999,728	4,343	—	—	—	—	589	8	—	658	29

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Public Serv Elec & Gas Co	**137,069**	**−2,316**	**140,983**	**—**	**761,632**	**—**	**54**	*****	**1,191**	**633**	**766**
Bayonne (NJ)	—	−26	—	—	—	—	—	—	—	—	3
Bergen (NJ)	—	—	122,385	—	—	—	—	—	966	—	119
Burlington (NJ)	—	−563	5,878	—	—	—	—	—	57	—	67
Edison (NJ)	—	—	−62	—	—	—	—	—	—	—	96
Essex (NJ)	—	—	3,717	—	—	—	—	—	54	—	2
Hope Creek (NJ)	—	—	—	—	771,635	—	—	—	—	—	—
Hudson (NJ)	−2,043	—	−1,694	—	—	—	—	—	—	363	155
Kearny (NJ)	—	−512	−167	—	—	—	—	—	—	—	77
Linden (NJ)	—	−1,130	4,227	—	—	—	—	—	52	—	168
Mercer (NJ)	139,112	−34	6,028	—	—	—	54	—	43	270	3
National Park (NJ)	—	−4	—	—	—	—	—	—	—	—	3
Salem (NJ)	—	−13	—	—	−10,003	—	—	*	—	—	14
Sewaren (NJ)	—	−34	671	—	—	—	—	—	18	—	59
Public Service Co of Colo	**1,386,630**	**172**	**23,850**	**13,143**	**—**	**—**	**783**	*****	**301**	**1,218**	**85**
Alamosa (CO)	—	24	226	—	—	—	—	*	2	—	5
Ames (CO)	—	—	—	1,307	—	—	—	—	—	—	—
Arapahoe (CO)	105,449	—	2,571	—	—	—	68	—	33	49	—
Boulder Hydro (CO)	—	—	—	3,026	—	—	—	—	—	—	—
Cabin Creek (CO)	—	—	—	−8,761	—	—	—	—	—	—	—
Cameo (CO)	41,823	—	407	—	—	—	24	—	5	37	*
Cherokee (CO)	221,207	—	488	—	—	—	106	—	5	280	—
Comanche (CO)	398,084	—	369	—	—	—	243	—	4	245	1
Fort Lupton (CO)	—	—	1,885	—	—	—	—	—	27	—	14
Fort St. Vrain (CO)	—	—	13,128	—	—	—	—	—	147	—	—
Fruita (CO)	—	—	242	—	—	—	—	—	5	—	1
Georgetown Hydro (CO)	—	—	—	823	—	—	—	—	—	—	—
Hayden (CO)	170,030	148	—	—	—	—	82	*	*	115	2
Palisade Hydro (CO)	—	—	—	1,505	—	—	—	—	—	—	—
Pawnee (CO)	338,623	—	433	—	—	—	211	—	4	442	8
Salida No. 1 Hydro (CO)	—	—	—	482	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	371	—	—	—	—	—	—	—
Shoshone Hydro (CO)	—	—	—	11,185	—	—	—	—	—	—	—
Tacoma (CO)	—	—	—	3,205	—	—	—	—	—	—	—
Valmont (CO)	111,414	—	2,181	—	—	—	50	—	23	50	9
Zuni (CO)	—	—	1,920	—	—	—	—	—	45	—	45
Public Service Co of Okla	**628,492**	**9**	**382,035**	**—**	**—**	**—**	**356**	*****	**3,799**	**402**	**103**
Comanche (OK)	—	5	57,551	—	—	—	—	*	501	—	*
Northeastern (OK)	628,492	—	171,004	—	—	—	356	—	1,704	402	*
Riverside (OK)	—	—	80,863	—	—	—	—	—	787	—	53
Southwestern (OK)	—	—	61,216	—	—	—	—	—	673	—	49
Tulsa (OK)	—	4	11,401	—	—	—	—	*	134	—	*
Weleetka (OK)	—	—	—	—	—	—	—	—	—	—	*
Puget Sound Pwr & Lgt Co	**—**	**—**	**3,564**	**152,730**	**—**	**—**	**—**	*****	**45**	**—**	**56**
Crystal Mountain (WA)	—	—	—	—	—	—	—	—	—	—	*
Electron (WA)	—	—	—	14,209	—	—	—	—	—	—	—
Frederickson (WA)	—	—	3,564	—	—	—	—	—	45	—	1
Fredonia (WA)	—	—	—	—	—	—	—	—	—	—	31
Lower Baker (WA)	—	—	—	45,181	—	—	—	—	—	—	—
Nooksack (WA)	—	—	—	—	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	31,415	—	—	—	—	—	—	—
South Whidbey (WA)	—	—	—	—	—	—	—	—	—	—	2
Upper Baker (WA)	—	—	—	37,275	—	—	—	—	—	—	—
White River (WA)	—	—	—	24,650	—	—	—	—	—	—	—
Whitehorn (WA)	—	—	—	—	—	—	—	*	—	—	22
PECO Energy Co	**126,989**	**4,635**	**12,450**	**109,844**	**3,000,527**	**—**	**58**	**13**	**147**	**244**	**531**
Chester (PA)	—	28	—	—	—	—	—	1	—	—	2
Conowingo (MD)	—	—	—	145,875	—	—	—	—	—	—	—
Cromby (PA)	26,911	4,723	288	—	—	—	12	9	3	47	39
Croydon (PA)	—	336	—	—	—	—	—	1	—	—	50
Delaware (PA)	—	−780	—	—	—	—	—	*	—	—	83
Eddystone (PA)	100,078	763	12,162	—	—	—	46	2	143	196	307
Falls (PA)	—	7	—	—	—	—	—	*	—	—	10
Limerick (PA)	—	—	—	—	1,506,052	—	—	—	—	—	—
Moser (PA)	—	—	—	—	—	—	—	—	—	—	9
Muddy Run (PA)	—	—	—	−36,031	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
PECO Energy Co											
Oil Storage (PA)	—	—	—	—	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	1,494,475	—	—	—	—	—	—
Richmond (PA)	—	20	—	—	—	—	—	*	—	—	22
Schuylkill (PA)	—	–462	—	—	—	—	—	*	—	—	5
Southwark (PA)	—	—	—	—	—	—	—	*	—	—	5
PSI Energy, Inc	**2,219,312**	**4,738**	**1,048**	**41,147**	**—**	**—**	**1,028**	**9**	**10**	**1,317**	**35**
Cayuga (IN)	552,723	525	1,048	—	—	—	260	1	10	166	12
Connersville (IN)	—	–20	—	—	—	—	—	*	—	—	7
Edwardsport (IN)	30,966	172	—	—	—	—	18	*	—	55	2
Gallagher, R (IN)	121,650	942	—	—	—	—	51	2	—	129	2
Gibson (IN)	1,304,957	1,643	—	—	—	—	592	3	—	769	3
Markland (IN)	—	—	—	41,147	—	—	—	—	—	—	—
Miami Wabash (IN)	—	–66	—	—	—	—	—	—	—	—	6
Noblesville (IN)	5,310	64	—	—	—	—	3	*	—	35	1
Wabash River (IN)	203,706	1,478	—	—	—	—	104	3	—	163	3
Redding (City of)	**—**	**—**	**1,727**	**1,073**	**—**	**—**	**—**	**—**	**27**	**—**	**—**
Redding Power (CA)	—	—	1,727	—	—	—	—	—	27	—	—
Whiskeytown (CA)	—	—	—	1,073	—	—	—	—	—	—	—
Richmond (City of)	**18,521**	**79**	**—**	**—**	**—**	**—**	**10**	*****	**—**	**41**	**1**
Whitewater Valley (IN)	18,521	79	—	—	—	—	10	*	—	41	1
Rochester (City of)	**5,343**	**–13**	**594**	**1,312**	**—**	**—**	**5**	*****	**9**	**24**	**2**
Cascade Creek (MN)	—	–13	—	—	—	—	—	*	—	—	2
Rochester (MN)	—	—	—	1,312	—	—	—	—	—	—	—
Silver Lake (MN)	5,343	—	594	—	—	—	5	—	9	24	—
Rochester Gas & Elec Corp	**115,001**	**284**	**—**	**21,637**	**355,027**	**—**	**46**	**1**	**—**	**134**	**4**
Ginna (NY)	—	—	—	—	355,027	—	—	—	—	—	—
Station 160 (NY)	—	—	—	41	—	—	—	—	—	—	—
Station 170 (NY)	—	—	—	367	—	—	—	—	—	—	—
Station 172 (NY)	—	—	—	—	—	—	—	—	—	—	—
Station 2 (NY)	—	—	—	3,035	—	—	—	—	—	—	—
Station 26 (NY)	—	—	—	1,668	—	—	—	—	—	—	—
Station 3 (NY)	15,229	96	—	—	—	—	5	*	—	1	2
Station 5 (NY)	—	—	—	16,526	—	—	—	—	—	—	—
Station 7 (NY)	99,772	188	—	—	—	—	40	*	—	133	2
Station 9 (NY)	—	—	—	—	—	—	—	—	—	—	—
Rockville Ctr(Village of)	**—**	**—**	**–24**	**—**	**—**	**—**	**—**	*****	**1**	**—**	**2**
Rockville (NY)	—	—	–24	—	—	—	—	*	1	—	2
Russell (City of)	**—**	**57**	**586**	**—**	**—**	**—**	**—**	*****	**10**	**—**	**2**
Russell (KS)	—	57	586	—	—	—	—	*	10	—	2
Ruston (City of)	**—**	**—**	**8,556**	**—**	**—**	**—**	**—**	**—**	**99**	**—**	**—**
Ruston (LA)	—	—	8,556	—	—	—	—	—	99	—	—
Sacramento Mun Util Dist	**—**	**—**	**28,888**	**115,813**	**—**	**42,332**	**—**	*****	**315**	**—**	**3**
Camino (CA)	—	—	—	11,880	—	—	—	—	—	—	—
Camp Far W (CA)	—	—	—	2,891	—	—	—	—	—	—	—
Carson (CA)	—	—	28,325	—	—	—	—	—	306	—	—
Coldwater Creek (CA)	—	—	—	—	—	—	—	—	—	—	—
Hedge PV (CA)	—	—	—	—	—	32	—	—	—	—	—
Jaybird (CA)	—	—	—	18,294	—	—	—	—	—	—	—
Jones Fork (CA)	—	—	—	1,171	—	—	—	—	—	—	—
Loon Lake (CA)	—	—	—	4,875	—	—	—	—	—	—	—
McClellan (CA)	—	—	563	—	—	—	—	*	9	—	3
Robbs Peak (CA)	—	—	—	2,804	—	—	—	—	—	—	—
Slab Creek (CA)	—	—	—	–26	—	—	—	—	—	—	—
Smudgeo (CA)	—	—	—	—	—	41,520	—	—	—	—	—
Solano (CA)	—	—	—	—	—	624	—	—	—	—	—
Solar (CA)	—	—	—	—	—	156	—	—	—	—	—
Union Valley (CA)	—	—	—	3,981	—	—	—	—	—	—	—
White Rock (CA)	—	—	—	69,943	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Safe Harbor Water Power Corp	**—**	**—**	**—**	**86,091**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Safe Harbor (PA)	—	—	—	86,091	—	—	—	—	—	—	—
Saint Marys (City of)	**628**	**7**	**—**	**—**	**—**	**—**	*****	*****	**—**	*****	*****
Saint Marys (OH)	628	7	—	—	—	—	*	*	—	*	*
Salt River Project	**1,628,550**	**5,345**	**106,006**	**63,060**	**—**	**—**	**780**	**10**	**1,148**	**1,142**	**260**
Agua Fria (AZ)	—	—	64,712	—	—	—	—	—	728	—	58
Coronado (AZ)	257,409	2,992	—	—	—	—	136	5	—	366	10
Crosscut (AZ)	—	—	—	1,253	—	—	—	—	—	—	—
Horse Mesa (AZ)	—	—	—	27,779	—	—	—	—	—	—	—
Kyrene (AZ)	—	11	4,068	—	—	—	—	*	59	—	51
Mormon Flat (AZ)	—	—	—	13,762	—	—	—	—	—	—	—
Navajo (AZ)	1,371,141	2,330	—	—	—	—	643	4	—	776	25
Roosevelt (AZ)	—	—	—	12,440	—	—	—	—	—	—	—
San Tan (AZ)	—	12	37,226	—	—	—	—	*	360	—	93
South Con (AZ)	—	—	—	601	—	—	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	7,225	—	—	—	—	—	—	—
Tnk Frm Stg (AZ)	—	—	—	—	—	—	—	—	—	—	23
San Antonio Pub Serv Brd	**901,063**	**412**	**141,205**	**—**	**—**	**—**	**553**	**1**	**1,510**	**1,070**	**314**
Braunig, V H (TX)	—	—	33,602	—	—	—	—	—	384	—	194
Deely, J T (TX)	509,132	362	—	—	—	—	322	1	—	1,070	120
J K Spruce (TX)	391,931	—	4	—	—	—	232	—	*	—	—
Leon Creek (TX)	—	—	–159	—	—	—	—	—	—	—	—
Mission Road (TX)	—	—	–156	—	—	—	—	—	—	—	—
Sommers, O W (TX)	—	50	106,153	—	—	—	—	*	1,099	—	—
Tuttle, W B (TX)	—	—	1,761	—	—	—	—	—	28	—	—
San Diego Gas & Elec Co	**—**	**2,460**	**485,740**	**—**	**—**	**—**	**—**	**4**	**5,175**	**—**	**601**
Division (CA)	—	31	—	—	—	—	—	*	—	—	—
El Cajon (CA)	—	7	140	—	—	—	—	*	2	—	1
Encina (CA)	—	—	260,533	—	—	—	—	*	2,816	—	319
Kearny (CA)	—	23	3,713	—	—	—	—	*	62	—	37
Leased Strg (CA)	—	—	—	—	—	—	—	—	—	—	1
Miramar (CA)	—	10	1,509	—	—	—	—	*	24	—	4
Naval Station (CA)	—	—	1,065	—	—	—	—	—	15	—	12
Naval Training Cnter (CA)	—	—	110	—	—	—	—	—	2	—	1
North Island (CA)	—	76	562	—	—	—	—	*	10	—	4
Silver Gate (CA)	—	—	—	—	—	—	—	—	—	—	—
South Bay (CA)	—	2,313	218,108	—	—	—	—	4	2,243	—	222
San Miguel Elec Coop Inc	**280,026**	**1,115**	**—**	**—**	**—**	**—**	**310**	**2**	**—**	**278**	**5**
San Miguel (TX)	280,026	1,115	—	—	—	—	310	2	—	278	5
Santa Clara (City of)	**—**	**—**	**5,234**	**6,514**	**—**	**—**	**—**	**—**	**77**	**—**	**2**
Black Butte (CA)	—	—	—	—	—	—	—	—	—	—	—
Cogen Plant (CA)	—	—	4,304	—	—	—	—	—	64	—	—
Gianera (CA)	—	—	930	—	—	—	—	—	13	—	2
Grizzly (CA)	—	—	—	5,651	—	—	—	—	—	—	—
Highline (CA)	—	—	—	208	—	—	—	—	—	—	—
Stony Gorge (CA)	—	—	—	655	—	—	—	—	—	—	—
Savannah Elec & Pwr Co	**105,635**	**213**	**12,675**	**—**	**—**	**—**	**51**	*****	**168**	**119**	**168**
Boulevard (GA)	—	—	223	—	—	—	—	—	4	—	9
McIntosh (GA)	77,524	213	10,543	—	—	—	37	*	141	61	130
Port Wentworth (GA)	28,111	—	1,865	—	—	—	14	—	22	58	28
Riverside (GA)	—	—	44	—	—	—	—	—	1	—	—
Seattle (City of)	**—**	**—**	**—**	**967,923**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Boundary (WA)	—	—	—	627,008	—	—	—	—	—	—	—
Cedar Falls (WA)	—	—	—	15,521	—	—	—	—	—	—	—
Diablo (WA)	—	—	—	107,250	—	—	—	—	—	—	—
Gorge (WA)	—	—	—	123,759	—	—	—	—	—	—	—
New Halem (WA)	—	—	—	673	—	—	—	—	—	—	—
Ross Dam (WA)	—	—	—	84,376	—	—	—	—	—	—	—
South Fork Tolt (WA)	—	—	—	9,336	—	—	—	—	—	—	—
Seminole Electric Coop	**819,940**	**1,421**	**—**	**—**	**—**	**—**	**336**	**2**	**—**	**396**	**3**
Seminole (FL)	819,940	1,421	—	—	—	—	336	2	—	396	3

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Shelby (City of)	**4,320**	**—**	**56**	**—**	**—**	**—**	**3**	**—**	**1**	*****	*****
Shelby (OH)	4,320	—	56	—	—	—	3	—	1	*	*
Sierra Pacific Power Co	**152,094**	**566**	**240,391**	**5,424**	**—**	**—**	**69**	**1**	**2,615**	**180**	**166**
Battle Mt (NV)	—	–34	—	—	—	—	—	—	—	—	*
Brunswick (NV)	—	–26	—	—	—	—	—	*	—	—	*
Elko (NV)	—	—	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	–1	—	—	—	—	—	—	—	—	—
Farad (CA)	—	—	—	–4	—	—	—	—	—	—	—
Fleish (NV)	—	—	—	1,484	—	—	—	—	—	—	—
Fort Churchill (NV)	—	—	116,234	—	—	—	—	—	1,176	—	71
Gabbs (NV)	—	–16	—	—	—	—	—	*	—	—	1
Kings Beach (CA)	—	–27	—	—	—	—	—	*	—	—	1
Lahontan (NV)	—	—	—	1,333	—	—	—	—	—	—	—
North Valmy (NV)	152,094	706	—	—	—	—	69	1	—	180	3
Portola (CA)	—	–21	—	—	—	—	—	*	—	—	*
Tracy (NV)	—	30	124,157	—	—	—	—	*	1,439	—	89
Valley Road (NV)	—	–27	—	—	—	—	—	*	—	—	*
Verdi (NV)	—	—	—	1,275	—	—	—	—	—	—	—
Washoe (NV)	—	—	—	774	—	—	—	—	—	—	—
Winnemucca (NV)	—	–18	—	—	—	—	—	—	—	—	*
26 Foot Drop (NV)	—	—	—	562	—	—	—	—	—	—	—
Sikeston (City of)	**152,821**	**142**	**—**	**—**	**—**	**—**	**72**	*****	**—**	**107**	**2**
Coleman, E. P. (MO)	—	2	—	—	—	—	—	*	—	—	*
Sikeston (MO)	152,821	140	—	—	—	—	72	*	—	107	2
So Carolina Elec & Gas Co	**942,783**	**8,167**	**1,314**	**27,541**	**703,782**	**—**	**367**	**14**	**16**	**1,013**	**61**
Burton (SC)	—	—	12	—	—	—	—	—	*	—	2
Canadys (SC)	49,888	564	92	—	—	—	21	1	1	142	6
Coit (SC)	—	—	—	—	—	—	—	—	—	—	4
Columbia Hydro (SC)	—	—	—	5,299	—	—	—	—	—	—	—
Cope (SC)	80,865	1,302	—	—	—	—	32	2	—	158	4
Faber Place (SC)	—	—	6	—	—	—	—	—	*	—	—
Fairfield County (SC)	—	—	—	–12,183	—	—	—	—	—	—	—
Hagood (SC)	—	—	737	—	—	—	—	—	9	—	13
Hardeeville (SC)	—	—	—	—	—	—	—	—	—	—	*
Mcmeekin (SC)	138,519	151	—	—	—	—	50	*	—	99	2
Neal Shoals (SC)	—	—	—	2,954	—	—	—	—	—	—	—
Parr (SC)	—	—	22	—	—	—	—	—	1	—	9
Parr Hydro (SC)	—	—	—	8,099	—	—	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	14,787	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	8,585	—	—	—	—	—	—	—
Urquhart (SC)	86,273	7	445	—	—	—	37	*	5	67	4
V. C. Summer (SC)	—	—	—	—	703,782	—	—	—	—	—	—
Wateree (SC)	228,015	6,143	—	—	—	—	92	11	—	374	6
Williams (SC)	359,223	—	—	—	—	—	135	—	—	172	11
So Carolina Pub Serv Auth	**1,131,499**	**2,461**	**—**	**50,744**	**—**	**—**	**436**	**4**	**—**	**1,548**	**116**
Cross (SC)	602,123	1,391	—	—	—	—	228	2	—	745	5
Grainger, Dolphus M (SC)	7,392	26	—	—	—	—	3	*	—	96	*
Hilton Head (SC)	—	225	—	—	—	—	—	1	—	—	23
Jefferies (SC)	78,532	59	—	16,921	—	—	31	*	—	185	55
Myrtle Beach (SC)	—	—	—	—	—	—	—	—	—	—	23
Spillway (SC)	—	—	—	1,496	—	—	—	—	—	—	—
St Stephens (SC)	—	—	—	32,327	—	—	—	—	—	—	—
Winyah (SC)	443,452	760	—	—	—	—	174	1	—	521	9
South Miss Elec Pwr Assoc	**122,795**	**2,847**	**55,305**	**—**	**—**	**—**	**53**	**6**	**645**	**296**	**7**
Benndale (MS)	—	—	—	—	—	—	—	—	—	—	—
Morrow (MS)	122,795	241	—	—	—	—	53	*	—	296	4
Moselle (MS)	—	2,606	55,305	—	—	—	—	5	645	—	2
Paulding (MS)	—	—	—	—	—	—	—	—	—	—	1
South Texas Elec Coop Inc	**—**	**—**	**–105**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**18**
Sam Rayburn (TX)	—	—	–105	—	—	—	—	—	—	—	18
Southern Calif Edison Co	**883,888**	**2,705**	**1,319,411**	**714,622**	**806,305**	**—**	**417**	**6**	**13,856**	**454**	**3,041**
Alamitos (CA)	—	—	368,176	—	—	—	—	—	3,801	—	661
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Southern Calif Edison Co											
Big Creek 1 (CA)	—	—	—	59,986	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	52,832	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	54,410	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	130,667	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	71,313	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	47,577	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	5,092	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	4,528	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	5,646	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	2,502	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	1,460	—	—	—	—	—	—	—
Borel (CA)	—	—	—	7,891	—	—	—	—	—	—	—
Cool Water (CA)	—	—	156,033	—	—	—	—	—	1,581	—	358
Dominguez Hills (CA)	—	—	—	—	—	—	—	—	—	—	653
Eastwood (CA)	—	—	—	76,969	—	—	—	—	—	—	—
El Segundo (CA)	—	—	108,514	—	—	—	—	—	1,521	—	30
Ellwood (CA)	—	—	246	—	—	—	—	—	3	—	—
Etiwanda (CA)	—	—	146,924	—	—	—	—	—	1,526	—	286
Fontana (CA)	—	—	—	588	—	—	—	—	—	—	—
Highgrove (CA)	—	—	195	—	—	—	—	—	2	—	—
Huntington Beach (CA)	—	—	64,712	—	—	—	—	—	719	—	189
Kaweah 1 (CA)	—	—	—	—	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	1,475	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	18,557	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	26,907	—	—	—	—	—	—	—
Long Beach (CA)	—	—	17,644	—	—	—	—	—	215	—	110
Lundy (CA)	—	—	—	2,040	—	—	—	—	—	—	—
Lytle Creek (CA)	—	—	—	269	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	123,522	—	—	—	—	—	—	—
Mandalay (CA)	—	430	131,152	—	—	—	—	1	1,250	—	239
Mill Creek 1 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	1,306	—	—	—	—	—	—	—
Mohave (NV)	883,888	—	4,712	—	—	—	417	—	48	454	—
Ontario 1 (CA)	—	—	—	444	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	160	—	—	—	—	—	—	—
Ormond Beach (CA)	—	—	112,985	—	—	—	—	—	1,157	—	422
Pebbly Beach (CA)	—	2,275	—	—	—	—	—	5	—	—	2
Poole (CA)	—	—	—	7,149	—	—	—	—	—	—	—
Portal (CA)	—	—	—	743	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	203,722	—	—	—	—	—	2,017	—	74
Rush Creek (CA)	—	—	—	6,587	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	4,396	—	—	—	—	—	16	—	15
San Gorgonio (CA)	—	—	—	150	—	—	—	—	—	—	—
San Gorgonio (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	806,305	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	867	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	475	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	325	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	343	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	1,842	—	—	—	—	—	—	—
Southern Ill Pwr Coop	**39,892**	**59**	**—**	**—**	**—**	**—**	**26**	*****	**—**	**284**	**2**
Marion (IL)	39,892	59	—	—	—	—	26	*	—	284	2
Southern Indiana G & E Co	**485,950**	**44**	**1,972**	**—**	**—**	**—**	**231**	*****	**38**	**366**	**7**
A. B. Brown (IN)	236,083	44	965	—	—	—	109	*	10	126	2
Broadway (IN)	—	—	778	—	—	—	—	—	16	—	4
Culley (IN)	177,214	—	164	—	—	—	85	—	2	120	—
Northeast (IN)	—	—	52	—	—	—	—	—	10	—	—
Warrick (IN)	72,653	—	13	—	—	—	38	—	*	120	—
Southwestern Elec Pwr Co	**1,297,155**	**1,890**	**187,840**	**—**	**—**	**—**	**921**	**3**	**1,996**	**1,379**	**87**
Arsenal Hill (LA)	—	—	—	—	—	—	—	—	—	—	—
Flint Creek (AR)	304,240	507	—	—	—	—	196	1	—	314	7
Knox Lee (TX)	—	—	89,217	—	—	—	—	—	886	—	43
Lieberman (LA)	—	—	—	—	—	—	—	—	—	—	12
Lone Star (TX)	—	—	—	—	—	—	—	—	—	—	3

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Southwestern Elec Pwr Co											
Pirkey (TX)	314,896	—	1,142	—	—	—	289	—	10	199	—
Welsh (TX)	678,019	561	—	—	—	—	436	1	—	865	7
Wilkes (TX)	—	822	97,481	—	—	—	—	2	1,100	—	14
Southwestern Pub Serv Co	**1,367,098**	**145**	**345,939**	**—**	**—**	**—**	**770**	*****	**3,525**	**1,626**	**87**
Carlsbad (NM)	—	—	—	—	—	—	—	—	1	—	—
Cunningham (NM)	—	73	88,294	—	—	—	—	*	864	—	—
Harrington (TX)	713,824	—	922	—	—	—	414	—	10	857	—
Jones (TX)	—	—	94,674	—	—	—	—	—	1,003	—	56
Maddox (NM)	—	—	55,519	—	—	—	—	—	601	—	—
Moore County (TX)	—	—	827	—	—	—	—	—	9	—	—
Nichols (TX)	—	—	71,030	—	—	—	—	—	611	—	—
Plant X (TX)	—	—	34,339	—	—	—	—	—	423	—	31
Riverview (TX)	—	—	26	—	—	—	—	—	*	—	—
Tolk Station (TX)	653,274	—	308	—	—	—	356	—	3	768	—
Tucumcari (NM)	—	72	—	—	—	—	—	*	—	—	*
Soyland Power Coop Inc	**11,174**	**115**	**—**	**—**	**—**	**—**	**7**	*****	**—**	**6**	**2**
Pearl Station (IL)	11,174	133	—	—	—	—	7	*	—	6	2
Pittsfield (IL)	—	–18	—	—	—	—	—	—	—	—	*
Springfield (City of)	**190,694**	**239**	**—**	**—**	**—**	**—**	**102**	*****	**—**	**80**	**7**
Dallman (IL)	177,455	185	—	—	—	—	93	*	—	76	—
Factory (IL)	—	1	—	—	—	—	—	*	—	—	4
Lakeside (IL)	13,239	51	—	—	—	—	9	*	—	5	2
Reynolds (IL)	—	2	—	—	—	—	—	*	—	—	2
Springfield (City of)	**160,725**	**11**	**1,298**	**—**	**—**	**—**	**96**	*****	**15**	**181**	**8**
James River (MO)	58,970	11	324	—	—	—	34	*	4	92	4
Main Street (MO)	—	—	—	—	—	—	—	—	—	—	*
Southwest (MO)	101,755	—	974	—	—	—	62	—	11	89	3
St Joseph Lgt & Pwr Co	**36,037**	**77**	**117**	**—**	**—**	**—**	**20**	*****	**5**	**76**	**60**
Lake Road (MO)	36,037	77	117	—	—	—	20	*	5	76	60
Sunflower Elec Coop	**185,059**	**—**	**955**	**—**	**—**	**—**	**113**	**—**	**12**	**191**	**—**
Garden City (KS)	—	—	–153	—	—	—	—	—	—	—	—
Holcomb (KS)	185,059	—	1,108	—	—	—	113	—	12	191	—
Superior Wtr Lt Pwr Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Winslow (WI)	—	—	—	—	—	—	—	—	—	—	—
Systems Energy Resources Inc	**—**	**—**	**—**	**—**	**910,522**	**—**	**—**	**—**	**—**	**—**	**—**
Grand Gulf (MS)	—	—	—	—	910,522	—	—	—	—	—	—
Tacoma (City of)	**688**	**—**	**20**	**377,013**	**—**	**5,195**	**1**	**—**	*****	**2**	**—**
Alder (WA)	—	—	—	24,169	—	—	—	—	—	—	—
Cushman 1 (WA)	—	—	—	11,894	—	—	—	—	—	—	—
Cushman 2 (WA)	—	—	—	20,470	—	—	—	—	—	—	—
La Grande (WA)	—	—	—	36,481	—	—	—	—	—	—	—
Mayfield (WA)	—	—	—	103,152	—	—	—	—	—	—	—
Mossyrock (WA)	—	—	—	180,762	—	—	—	—	—	—	—
Steam Plant 2 (WA)	688	—	20	—	—	5,195	1	—	*	2	—
Wynoochee (WA)	—	—	—	85	—	—	—	—	—	—	—
Tallahassee (City of)	**—**	**—**	**111,468**	**2,721**	**—**	**—**	**—**	**—**	**1,193**	**—**	**167**
Hopkins, Arvah B (FL)	—	—	100,437	—	—	—	—	—	1,056	—	80
Jackson Bluff (FL)	—	—	—	2,721	—	—	—	—	—	—	—
Purdom, S O (FL)	—	—	11,031	—	—	—	—	—	137	—	87
Tampa Electric Co	**1,461,149**	**14,081**	**—**	**—**	**—**	**—**	**685**	**29**	**—**	**1,557**	**174**
Big Bend (FL)	877,262	4,732	—	—	—	—	391	8	—	632	33
Coal Storage (FL)	—	—	—	—	—	—	—	—	—	833	—
Gannon, F J (FL)	583,887	1,752	—	—	—	—	294	4	—	92	4
Hookers Point (FL)	—	3,965	—	—	—	—	—	12	—	—	132
S Dinner Lk (FL)	—	—	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	3,632	—	—	—	—	—	6	—	—	5

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Taunton (City of)	**—**	**466**	**29**	**—**	**—**	**—**	**—**	**1**	*****	**—**	**16**
Cleary, B F (MA)	—	466	29	—	—	—	—	1	*	—	16
Tennessee Valley Auth	**7,911,613**	**11,804**	**—**	**1,217,943**	**3,710,018**	**—**	**3,364**	**21**	**—**	**3,009**	**584**
Allen (TN)	388,354	752	—	—	—	—	192	1	—	71	133
Apalachia (TN)	—	—	—	49,384	—	—	—	—	—	—	—
Blue Ridge (GA)	—	—	—	7,421	—	—	—	—	—	—	—
Boone (TN)	—	—	—	20,192	—	—	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	1,582,758	—	—	—	—	—	—
Bull Run (TN)	529,384	2,217	—	—	—	—	190	3	—	101	14
Chatuge (NC)	—	—	—	3,771	—	—	—	—	—	—	—
Cherokee (TN)	—	—	—	8,937	—	—	—	—	—	—	—
Chickamauga (TN)	—	—	—	65,673	—	—	—	—	—	—	—
Colbert (AL)	502,163	2,103	—	—	—	—	206	4	—	578	83
Cumberland (TN)	1,570,063	1,592	—	—	—	—	671	3	—	171	9
Douglas (TN)	—	—	—	41,613	—	—	—	—	—	—	—
Fontana (NC)	—	—	—	81,117	—	—	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	71,903	—	—	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	12,270	—	—	—	—	—	—	—
Gallatin (TN)	513,237	619	—	—	—	—	202	1	—	189	92
Great Falls (TN)	—	—	—	20,089	—	—	—	—	—	—	—
Guntersville (AL)	—	—	—	58,997	—	—	—	—	—	—	—
Hiwassee (NC)	—	—	—	29,462	—	—	—	—	—	—	—
Johnsonville (TN)	381,896	2,022	—	—	—	—	176	4	—	243	242
Kentucky (KY)	—	—	—	109,743	—	—	—	—	—	—	—
Kingston (TN)	722,877	1,058	—	—	—	—	289	2	—	148	1
Melton Hill (TN)	—	—	—	5,167	—	—	—	—	—	—	—
Nickajack (TN)	—	—	—	45,616	—	—	—	—	—	—	—
Norris (TN)	—	—	—	11,798	—	—	—	—	—	—	—
Nottely (GA)	—	—	—	—	—	—	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	11,883	—	—	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	13,366	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	20,825	—	—	—	—	—	—	—
Paradise (KY)	1,477,579	1	—	—	—	—	617	*	—	399	1
Pickwick (TN)	—	—	—	119,051	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	–60,944	—	—	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	1,290,281	—	—	—	—	—	—
Sevier, John (TN)	452,717	71	—	—	—	—	170	*	—	194	1
Shawnee (KY)	637,650	969	—	—	—	—	311	2	—	400	3
South Holston (TN)	—	—	—	14,840	—	—	—	—	—	—	—
Tims Ford (TN)	—	—	—	3,489	—	—	—	—	—	—	—
Watauga (TN)	—	—	—	15,475	—	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	—	836,979	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	76,593	—	—	—	—	—	—	—
Wheeler (AL)	—	—	—	128,005	—	—	—	—	—	—	—
Widows Creek (AL)	735,693	400	—	—	—	—	339	1	—	514	3
Wilbur (TN)	—	—	—	2,712	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	229,495	—	—	—	—	—	—	—
Terrebonne Parish Consol Govt	**—**	**–9**	**10,124**	**—**	**—**	**—**	**—**	**—**	**130**	**—**	*****
Houma (LA)	—	–9	10,124	—	—	—	—	—	130	—	*
Texas Mun Power Agency	**91,929**	**—**	**2,214**	**—**	**—**	**—**	**58**	**—**	**24**	**138**	**7**
Gibbons Creek (TX)	91,929	—	2,214	—	—	—	58	—	24	138	7
Texas Utilities Elec Co	**3,125,266**	**5,370**	**2,427,620**	**—**	**1,511,646**	**—**	**2,484**	**10**	**24,575**	**2,564**	**2,089**
Big Brown (TX)	508,353	—	1,949	—	—	—	428	—	22	178	—
Collin (TX)	—	—	9,491	—	—	—	—	—	106	—	53
Comanche Peak (TX)	—	—	—	—	1,511,646	—	—	—	—	—	—
Dallas (TX)	—	—	–348	—	—	—	—	—	—	—	4
De Cordova (TX)	—	—	343,653	—	—	—	—	—	3,332	—	202
Eagle Mountain (TX)	—	—	12,784	—	—	—	—	—	195	—	70
Graham (TX)	—	—	198,471	—	—	—	—	—	1,899	—	87
Handley (TX)	—	—	232,736	—	—	—	—	—	2,417	—	209
Lake Creek (TX)	—	—	45,620	—	—	—	—	—	411	—	53
Lake Hubbard (TX)	—	—	155,734	—	—	—	—	—	1,636	—	188
Martin Lake (TX)	1,117,984	3,380	—	—	—	—	914	6	—	475	16
Monticello (TX)	1,204,717	1,554	—	—	—	—	908	2	—	338	16
Morgan Creek (TX)	—	399	278,424	—	—	—	—	1	2,795	—	239

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Texas Utilities Elec Co											
Mountain Creek (TX)	—	—	130,639	—	—	—	—	—	1,362	—	146
North Lake (TX)	—	—	117,809	—	—	—	—	—	1,284	—	125
North Main (TX)	—	—	–94	—	—	—	—	—	—	—	—
Parkdale (TX)	—	—	6,718	—	—	—	—	—	101	—	50
Permian Basin (TX)	—	—	247,493	—	—	—	—	—	2,642	—	218
River Crest (TX)	—	—	–120	—	—	—	—	—	—	—	3
Sandow (TX)	294,212	30	—	—	—	—	234	*	—	1,573	—
Stryker Creek (TX)	—	7	172,762	—	—	—	—	*	1,745	—	84
Tradinghouse Creek (TX)	—	—	371,847	—	—	—	—	—	3,754	—	154
Trinidad (TX)	—	—	53,982	—	—	—	—	—	473	—	31
Valley (TX)	—	—	48,070	—	—	—	—	—	400	—	140
Texas-New Mexico Power Co	**194,052**	**—**	**578**	**—**	**—**	**—**	**166**	**—**	**7**	**11**	**—**
Lordsburg (NM)	—	—	—	—	—	—	—	—	—	—	—
TNP One (TX)	194,052	—	578	—	—	—	166	—	7	11	—
Toledo Edison Co (The)	**190,082**	**145**	**—**	**—**	**138,030**	**—**	**111**	*****	*****	**135**	**4**
Acme (OH)	—	—	—	—	—	—	—	—	—	—	—
Bay Shore (OH)	190,082	145	—	—	—	—	111	*	—	135	2
Davis-Besse (OH)	—	—	—	—	138,030	—	—	—	—	—	—
Richland (OH)	—	—	—	—	—	—	—	*	*	—	2
Stryker (OH)	—	—	—	—	—	—	—	—	—	—	1
Traverse (City of)	**34**	**—**	**—**	**1,349**	**—**	**—**	*****	**—**	**—**	**13**	**—**
Bayside (MI)	34	—	—	—	—	—	*	—	—	13	—
Boardman (MI)	—	—	—	559	—	—	—	—	—	—	—
Brown Bridge (MI)	—	—	—	256	—	—	—	—	—	—	—
Elk Rapids (MI)	—	—	—	233	—	—	—	—	—	—	—
Sabin (MI)	—	—	—	301	—	—	—	—	—	—	—
Tri-state G & T Assn Inc	**834,081**	**1,774**	**486**	**—**	**—**	**—**	**423**	**4**	**5**	**1,194**	**17**
Burlington (CO)	—	1,563	—	—	—	—	—	3	—	—	14
Craig (CO)	767,492	—	486	—	—	—	389	—	5	1,168	3
Nucla (CO)	66,589	211	—	—	—	—	35	1	—	27	1
Tucson Electric Power Co	**547,684**	**175**	**6,427**	**—**	**—**	**—**	**295**	*****	**113**	**296**	**18**
De Moss Petrie (AZ)	—	—	1,851	—	—	—	—	—	25	—	4
Irvington (AZ)	47,894	—	4,401	—	—	—	26	—	85	30	5
North Loop (AZ)	—	—	175	—	—	—	—	—	4	—	7
Springerville (AZ)	499,790	175	—	—	—	—	269	*	—	266	2
Turlock Irrigation Dist	**—**	**—**	**7,617**	**57,775**	**—**	**—**	**—**	**—**	**69**	**—**	**3**
Almond (CA)	—	—	7,641	—	—	—	—	—	69	—	—
Hickman (CA)	—	—	—	704	—	—	—	—	—	—	—
Lagrange (CA)	—	—	—	783	—	—	—	—	—	—	—
New Don Pedro (CA)	—	—	—	53,222	—	—	—	—	—	—	—
Turlock Lake (CA)	—	—	—	962	—	—	—	—	—	—	—
Uppr Dawson (CA)	—	—	—	2,104	—	—	—	—	—	—	—
Walnut (CA)	—	—	–24	—	—	—	—	—	—	—	3
Union Electric Co	**2,263,759**	**1,388**	**1,034**	**104,144**	**861,524**	**2,175**	**1,341**	**3**	**20**	**2,133**	**77**
Callaway (MO)	—	—	—	—	861,524	—	—	—	—	—	—
Canton (MO)	—	—	—	—	—	—	—	—	—	—	—
Howard Bend (MO)	—	9	—	—	—	—	—	*	—	—	2
Jefferson City (MO)	—	–24	—	—	—	—	—	—	—	—	6
Keokuk (IA)	—	—	—	64,808	—	—	—	—	—	—	—
Kirksville (MO)	—	—	23	—	—	—	—	—	1	—	—
Labadie (MO)	1,343,762	573	—	—	—	—	795	1	—	762	10
Meramec (MO)	76,382	25	1,646	—	—	—	48	*	20	253	6
Mexico (MO)	—	92	—	—	—	—	—	*	—	—	5
Moberly (MO)	—	–25	—	—	—	—	—	—	—	—	5
Moreau (MO)	—	–16	—	—	—	—	—	—	—	—	5
Osage (MO)	—	—	—	42,448	—	—	—	—	—	—	—
Portable (MO)	—	—	—	—	—	—	—	—	—	—	—
Rush Island (MO)	658,251	341	—	—	—	—	395	1	—	683	3
Sioux (MO)	185,364	438	—	—	—	2,175	103	1	—	435	2
Taum Sauk (MO)	—	—	—	–3,112	—	—	—	—	—	—	—
Venice No. 2 (IL)	—	–25	–625	—	—	—	—	—	*	—	32
Viaduct (MO)	—	—	–10	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
United Gas Imp Co (The)	**28,528**	**193**	**—**	**—**	**—**	**—**	**20**	*****	**—**	**22**	*****
Hunlock Creek (PA)	28,528	193	—	—	—	—	20	*	—	22	*
United Illuminating Co	**214,031**	**189,669**	**—**	**—**	**—**	**—**	**84**	**298**	**—**	**184**	**473**
Bridgeport Harbor (CT)	214,031	38,867	—	—	—	—	84	63	—	184	155
English (CT)	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT)	—	150,802	—	—	—	—	—	235	—	—	318
United Power Assn	**96,121**	**242**	**223**	**—**	**—**	**16,275**	**77**	**1**	**4**	**54**	**5**
Cambridge (MN)	—	54	—	—	—	—	—	*	—	—	1
Elk River (MN)	—	—	223	—	—	16,275	—	—	4	—	1
Maple Lake (MN)	—	42	—	—	—	—	—	*	—	—	1
Rock Lake (MN)	—	43	—	—	—	—	—	*	—	—	1
Stanton (ND)	96,121	103	—	—	—	—	77	*	—	54	1
Utilicorp United Inc	**236,572**	**–10**	**1,752**	**—**	**—**	**—**	**123**	*****	**27**	**256**	**31**
Green, Ralph (MO)	—	—	–66	—	—	—	—	—	*	—	—
Greenwood (MO)	—	—	1,834	—	—	—	—	—	27	—	30
Kci (MO)	—	—	–16	—	—	—	—	—	—	—	—
Nevada (MO)	—	–10	—	—	—	—	—	—	—	—	*
Sibley (MO)	236,572	—	—	—	—	—	123	*	—	256	1
UtiliCorp United Inc	**19,522**	**6,791**	**21,614**	**—**	**—**	**—**	**11**	**13**	**285**	**9**	**9**
Cimarron River (KS)	—	—	–797	—	—	—	—	—	23	—	—
Clark, W N (CO)	19,522	—	—	—	—	—	11	—	—	9	—
Clifton (KS)	—	—	7	—	—	—	—	—	1	—	—
Judson Large (KS)	—	—	2,314	—	—	—	—	—	27	—	2
Mullergren, Arthur (KS)	—	6,680	20,090	—	—	—	—	13	233	—	1
Pueblo (CO)	—	–7	—	—	—	—	—	*	—	—	5
Rocky Ford (CO)	—	118	—	—	—	—	—	*	—	—	1
USBR-Great Plains Region	**—**	**—**	**—**	**406,095**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alcova (WY)	—	—	—	25,162	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	3,112	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	8,201	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	12,148	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	38,888	—	—	—	—	—	—	—
Estes (CO)	—	—	—	14,656	—	—	—	—	—	—	—
Flatiron (CO)	—	—	—	28,010	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	48,398	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	25,945	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	8,874	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	4,530	—	—	—	—	—	—	—
Heart Mountain (WY)	—	—	—	3,783	—	—	—	—	—	—	—
Kortes (WY)	—	—	—	27,597	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	5,669	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	1,176	—	—	—	—	—	—	—
Pilot Butte (WY)	—	—	—	–2	—	—	—	—	—	—	—
Pole Hill (CO)	—	—	—	22,858	—	—	—	—	—	—	—
Seminoe (WY)	—	—	—	30,003	—	—	—	—	—	—	—
Shoshone (WY)	—	—	—	1,589	—	—	—	—	—	—	—
Spirit Mountain (WY)	—	—	—	1,288	—	—	—	—	—	—	—
Yellowtail (MT)	—	—	—	94,210	—	—	—	—	—	—	—
USBR-Lower Colorado Region	**—**	**—**	**—**	**798,584**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Davis (AZ)	—	—	—	147,115	—	—	—	—	—	—	—
Hoover (AZ)	—	—	—	318,709	—	—	—	—	—	—	—
Hoover (NV)	—	—	—	276,589	—	—	—	—	—	—	—
Parker (CA)	—	—	—	56,171	—	—	—	—	—	—	—
USBR-Mid Pacific Region	**—**	**—**	**—**	**587,454**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Folsom (CA)	—	—	—	40,861	—	—	—	—	—	—	—
Judge F Carr (CA)	—	—	—	67,716	—	—	—	—	—	—	—
Keswick (CA)	—	—	—	44,242	—	—	—	—	—	—	—
Lewiston (CA)	—	—	—	239	—	—	—	—	—	—	—
New Melones (CA)	—	—	—	89,830	—	—	—	—	—	—	—
Nimbus (CA)	—	—	—	5,189	—	—	—	—	—	—	—
O Neill (CA)	—	—	—	3,678	—	—	—	—	—	—	—
Shasta (CA)	—	—	—	175,926	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USBR-Mid Pacific Region											
Spring Creek (CA)	—	—	—	70,907	—	—	—	—	—	—	—
Stampede (CA)	—	—	—	2,603	—	—	—	—	—	—	—
Trinity (CA)	—	—	—	86,263	—	—	—	—	—	—	—
USBR-Pacific NW Region	**—**	**—**	**—**	**2,885,311**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Anderson Ranch (ID)	—	—	—	26,476	—	—	—	—	—	—	—
Black Canyon (ID)	—	—	—	6,633	—	—	—	—	—	—	—
Boise River Div (ID)	—	—	—	—	—	—	—	—	—	—	—
Chandler (WA)	—	—	—	4,220	—	—	—	—	—	—	—
Grand Coulee (WA)	—	—	—	2,713,032	—	—	—	—	—	—	—
Green Springs (OR)	—	—	—	7,033	—	—	—	—	—	—	—
Hungry Horse (MT)	—	—	—	37,768	—	—	—	—	—	—	—
Minidoka (ID)	—	—	—	15,235	—	—	—	—	—	—	—
Palisades (ID)	—	—	—	66,125	—	—	—	—	—	—	—
Roza (WA)	—	—	—	8,789	—	—	—	—	—	—	—
USBR-Upper Colorado Region	**—**	**—**	**—**	**831,757**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Blue Mesa (CO)	—	—	—	27,128	—	—	—	—	—	—	—
Crystal (CO)	—	—	—	15,059	—	—	—	—	—	—	—
Deer Creek (UT)	—	—	—	3,727	—	—	—	—	—	—	—
Elephant Butte (NM)	—	—	—	13,458	—	—	—	—	—	—	—
Flaming Gorge (UT)	—	—	—	100,068	—	—	—	—	—	—	—
Fontenelle (WY)	—	—	—	6,295	—	—	—	—	—	—	—
Glen Canyon (AZ)	—	—	—	612,610	—	—	—	—	—	—	—
Lower Molina (CO)	—	—	—	2,695	—	—	—	—	—	—	—
McPhee (CO)	—	—	—	71	—	—	—	—	—	—	—
Morrow Point (CO)	—	—	—	46,083	—	—	—	—	—	—	—
Towaoc (CO)	—	—	—	—	—	—	—	—	—	—	—
Upper Molina (CO)	—	—	—	4,563	—	—	—	—	—	—	—
USCE-Fort Worth District	**—**	**—**	**—**	**42,555**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
R D Willis (TX)	—	—	—	2,596	—	—	—	—	—	—	—
Sam Rayburn (TX)	—	—	—	24,346	—	—	—	—	—	—	—
Whitney (TX)	—	—	—	15,613	—	—	—	—	—	—	—
USCE-Hartwell Power Plant	**—**	**—**	**—**	**54,912**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hartwell (GA)	—	—	—	54,912	—	—	—	—	—	—	—
USCE-J Strom Thur Pwr Plt	**—**	**—**	**—**	**67,785**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
J Strom Thurmond (SC)	—	—	—	67,785	—	—	—	—	—	—	—
USCE-Kansas City Dist	**—**	**—**	**—**	**22,976**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Harry S Truman (MO)	—	—	—	21,725	—	—	—	—	—	—	—
Stockton (MO)	—	—	—	1,251	—	—	—	—	—	—	—
USCE-Little Rock	**—**	**—**	**—**	**281,350**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Beaver (AR)	—	—	—	21,672	—	—	—	—	—	—	—
Bull Shoals (AR)	—	—	—	75,106	—	—	—	—	—	—	—
Dardanelle (AR)	—	—	—	53,429	—	—	—	—	—	—	—
Greers Ferry (AR)	—	—	—	37,672	—	—	—	—	—	—	—
Norfork (AR)	—	—	—	28,456	—	—	—	—	—	—	—
Ozark (AR)	—	—	—	39,440	—	—	—	—	—	—	—
Table Rock (MO)	—	—	—	25,575	—	—	—	—	—	—	—
USCE-Missouri River District	**—**	**—**	**—**	**1,279,496**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Big Bend (SD)	—	—	—	118,776	—	—	—	—	—	—	—
Fort Peck (MT)	—	—	—	86,499	—	—	—	—	—	—	—
Fort Randall (SD)	—	—	—	264,466	—	—	—	—	—	—	—
Garrison (ND)	—	—	—	295,121	—	—	—	—	—	—	—
Gavins Point (NE)	—	—	—	72,698	—	—	—	—	—	—	—
Oahe (SD)	—	—	—	441,936	—	—	—	—	—	—	—
USCE-Mobile District	**—**	**—**	**—**	**215,823**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Allatoona (GA)	—	—	—	17,273	—	—	—	—	—	—	—
Buford (GA)	—	—	—	18,444	—	—	—	—	—	—	—
Carters (GA)	—	—	—	35,106	—	—	—	—	—	—	—
J Woodruff (FL)	—	—	—	21,413	—	—	—	—	—	—	—
Jones Bluff (AL)	—	—	—	36,438	—	—	—	—	—	—	—
Millers Ferry (AL)	—	—	—	30,400	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USCE-Mobile District											
Walter F George (GA)	—	—	—	38,702	—	—	—	—	—	—	—
West Point (GA)	—	—	—	18,047	—	—	—	—	—	—	—
USCE-Nashville	**—**	**—**	**—**	**208,873**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Barkley (KY)	—	—	—	70,190	—	—	—	—	—	—	—
Center Hill (TN)	—	—	—	39,795	—	—	—	—	—	—	—
Cheatham (TN)	—	—	—	14,834	—	—	—	—	—	—	—
Cordell Hull (TN)	—	—	—	16,740	—	—	—	—	—	—	—
Dale Hollow (TN)	—	—	—	3,569	—	—	—	—	—	—	—
J Percy Priest (TN)	—	—	—	1,615	—	—	—	—	—	—	—
Laurel (KY)	—	—	—	1,601	—	—	—	—	—	—	—
Old Hickory (TN)	—	—	—	30,247	—	—	—	—	—	—	—
Wolf Creek (KY)	—	—	—	30,282	—	—	—	—	—	—	—
USCE-North Pacific Div	**—**	**—**	**—**	**7,210,679**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Albeni Falls (ID)	—	—	—	–124	—	—	—	—	—	—	—
Big Cliff (OR)	—	—	—	11,417	—	—	—	—	—	—	—
Bonneville (OR)	—	—	—	453,148	—	—	—	—	—	—	—
Chief Joseph (WA)	—	—	—	1,477,876	—	—	—	—	—	—	—
Cougar (OR)	—	—	—	18,479	—	—	—	—	—	—	—
Detroit (OR)	—	—	—	47,897	—	—	—	—	—	—	—
Dexter (OR)	—	—	—	7,712	—	—	—	—	—	—	—
Dworshak (ID)	—	—	—	197,228	—	—	—	—	—	—	—
Foster (OR)	—	—	—	6,162	—	—	—	—	—	—	—
Green Peter (OR)	—	—	—	19,125	—	—	—	—	—	—	—
Hills Creek (OR)	—	—	—	17,842	—	—	—	—	—	—	—
Ice Harbor (WA)	—	—	—	339,713	—	—	—	—	—	—	—
John Day (OR)	—	—	—	1,558,360	—	—	—	—	—	—	—
Libby (MT)	—	—	—	169,601	—	—	—	—	—	—	—
Little Goose (WA)	—	—	—	498,807	—	—	—	—	—	—	—
Lookout Point (OR)	—	—	—	36,741	—	—	—	—	—	—	—
Lost Creek (OR)	—	—	—	38,809	—	—	—	—	—	—	—
Lower Granite (WA)	—	—	—	563,525	—	—	—	—	—	—	—
Lower Monumental (WA)	—	—	—	543,534	—	—	—	—	—	—	—
McNary (OR)	—	—	—	591,117	—	—	—	—	—	—	—
The Dalles (WA)	—	—	—	613,710	—	—	—	—	—	—	—
USCE-R B Russell	**—**	**—**	**—**	**42,637**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
R B Russell (GA)	—	—	—	42,637	—	—	—	—	—	—	—
USCE-St Louis Dist	**—**	**—**	**—**	**10,654**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Clarence Canyon (MO)	—	—	—	10,654	—	—	—	—	—	—	—
USCE-Tulsa District	**—**	**—**	**—**	**241,199**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Broken Bow (OK)	—	—	—	3,152	—	—	—	—	—	—	—
Denison (TX)	—	—	—	53,582	—	—	—	—	—	—	—
Eufaula (OK)	—	—	—	33,152	—	—	—	—	—	—	—
Fort Gibson (OK)	—	—	—	21,956	—	—	—	—	—	—	—
Keystone (OK)	—	—	—	37,418	—	—	—	—	—	—	—
Robert S Kerr (OK)	—	—	—	59,699	—	—	—	—	—	—	—
Tenkiller Ferry (OK)	—	—	—	6,793	—	—	—	—	—	—	—
Webbers Falls (OK)	—	—	—	25,447	—	—	—	—	—	—	—
USCE-Vicksburg District	**—**	**—**	**—**	**18,991**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Blakely Mountain (AR)	—	—	—	12,020	—	—	—	—	—	—	—
Degray (AR)	—	—	—	4,429	—	—	—	—	—	—	—
Narrows (AR)	—	—	—	2,542	—	—	—	—	—	—	—
USCE-Wilmington	**—**	**—**	**—**	**74,950**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
John H Kerr (VA)	—	—	—	71,774	—	—	—	—	—	—	—
Philpott (VA)	—	—	—	3,176	—	—	—	—	—	—	—
Vero Beach (City of)	**—**	**346**	**16,460**	**—**	**—**	**—**	**—**	**1**	**207**	**—**	**54**
Municipal Plant (FL)	—	346	16,460	—	—	—	—	1	207	—	54
Vineland (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**11**	**29**
Down, Howard (NJ)	—	—	—	—	—	—	—	—	—	11	20
West (NJ)	—	—	—	—	—	—	—	—	—	—	9

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Virginia (City of)	**3,863**	**—**	**1,180**	**—**	**—**	**—**	**2**	**—**	**13**	*	**—**
Virginia (MN)	3,863	—	1,180	—	—	—	2	—	13	*	—
Virginia Elec & Power Co	**2,296,894**	**5,312**	**82,334**	**39,675**	**1,931,542**	**—**	**895**	**9**	**625**	**1,346**	**1,703**
Bath County (VA)	—	—	—	–64,186	—	—	—	—	—	—	—
Bremo Bluff (VA)	118,324	251	—	—	—	—	49	*	—	49	3
Chesapeake (VA)	351,952	666	—	—	—	—	133	1	—	190	13
Chesterfield (VA)	588,175	2,777	59,347	—	—	—	235	5	455	187	139
Clover (VA)	256,271	358	—	—	—	—	95	1	—	247	4
Cushaw (VA)	—	—	—	1,839	—	—	—	—	—	—	—
Darbytown (VA)	—	—	—	—	—	—	—	—	—	—	53
Gaston (NC)	—	—	—	49,607	—	—	—	—	—	—	—
Gravel Neck (VA)	—	149	138	—	—	—	—	*	2	—	53
Kitty Hawk (NC)	—	—	—	—	—	—	—	—	—	—	10
Low Moor (VA)	—	—	—	—	—	—	—	—	—	—	8
Mt Storm (WV)	718,658	704	—	—	—	—	277	1	—	606	14
North Anna (VA)	—	—	—	502	884,724	—	—	—	—	—	—
North Branch (WV)	—	—	—	—	—	—	—	—	—	—	—
Northern Neck (VA)	—	—	—	—	—	—	—	—	—	—	10
Possum Point (VA)	152,009	95	—	—	—	—	60	*	—	29	359
Roanoke Rapids (NC)	—	—	—	51,913	—	—	—	—	—	—	—
Surry (VA)	—	—	—	—	1,046,818	—	—	—	—	—	—
Yktn Term A (VA)	—	—	—	—	—	—	—	—	—	—	773
Yorktown (VA)	111,505	312	22,849	—	—	—	46	1	169	38	199
1st Energy (VA)	—	—	—	—	—	—	—	—	—	—	63
Vt Yankee Nuclear Pr Corp	**—**	**—**	**—**	**—**	**292,454**	**—**	**—**	**—**	**—**	**—**	**—**
Vt. Yankee (VT)	—	—	—	—	292,454	—	—	—	—	—	—
Wash Pub Pwr Supply Systm	**—**	**—**	**—**	**17,635**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Packwood (WA)	—	—	—	17,635	—	—	—	—	—	—	—
WNP-2 (WA)	—	—	—	—	—	—	—	—	—	—	—
Washington Wtr Pwr Co(The	**—**	**—**	**3,577**	**627,635**	**—**	**24,597**	**—**	**—**	**40**	**—**	**—**
Cabinet Gorge (ID)	—	—	—	141,470	—	—	—	—	—	—	—
Kettle Fls (WA)	—	—	1,410	—	—	24,597	—	—	14	—	—
Little Falls (WA)	—	—	—	21,729	—	—	—	—	—	—	—
Long Lake (WA)	—	—	—	54,994	—	—	—	—	—	—	—
Meyers Falls (WA)	—	—	—	696	—	—	—	—	—	—	—
Monroe Street (WA)	—	—	—	4,547	—	—	—	—	—	—	—
Nine Mile (WA)	—	—	—	6,949	—	—	—	—	—	—	—
Northeast (WA)	—	—	—	—	—	—	—	—	—	—	—
Noxon Rapids (MT)	—	—	—	380,971	—	—	—	—	—	—	—
Post Falls (ID)	—	—	—	10,282	—	—	—	—	—	—	—
Rathdrum (WA)	—	—	2,167	—	—	—	—	—	26	—	—
Upper Falls (WA)	—	—	—	5,997	—	—	—	—	—	—	—
Waverly (City of)	**—**	**—**	**—**	**261**	**—**	**13**	**—**	**—**	**—**	**—**	*
East Hydro (IA)	—	—	—	261	—	—	—	—	—	—	—
East Plant (IA)	—	—	—	—	—	—	—	—	—	—	—
North Plant (IA)	—	—	—	—	—	—	—	—	—	—	*
Skeets 1 (IA)	—	—	—	—	—	13	—	—	—	—	—
West Penn Power Co	**1,016,744**	**122**	**265**	**17,765**	**—**	**—**	**394**	*	**3**	**663**	**5**
Armstrong (PA)	199,462	93	—	—	—	—	80	*	—	105	*
Hatfields Ferry (PA)	776,481	29	—	—	—	—	294	*	—	482	4
Lake Lynn (WV)	—	—	—	17,765	—	—	—	—	—	—	—
Mitchell (PA)	40,801	—	265	—	—	—	19	—	3	75	*
Springdale (PA)	—	—	—	—	—	—	—	—	—	—	—
West Texas Utilities Co	**435,758**	**397**	**237,059**	**—**	**—**	**—**	**269**	**1**	**2,467**	**514**	**254**
Abilene (TX)	—	—	—	—	—	—	—	—	—	—	4
Fort Phantom (TX)	—	—	91,210	—	—	—	—	—	943	—	99
Ft Stockton (TX)	—	—	—	—	—	—	—	—	—	—	—
Lake Pauline (TX)	—	—	—	—	—	—	—	—	—	—	18
Oak Creek (TX)	—	—	34,303	—	—	—	—	—	356	—	28
Oklaunion (TX)	435,758	397	—	—	—	—	269	1	—	514	3
Paint Creek (TX)	—	—	—	—	—	—	—	—	—	—	80
Presidio (TX)	—	—	—	—	—	—	—	—	—	—	1
Rio Pecos (TX)	—	—	41,162	—	—	—	—	—	450	—	1

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
West Texas Utilities Co											
San Angelo (TX)	—	—	70,384	—	—	—	—	—	718	—	19
Vernon (TX)	—	—	—	—	—	—	—	—	—	—	1
Western Farmers Elec Coop	**211,406**	**280**	**93,696**	**—**	**—**	**—**	**129**	**1**	**872**	**155**	**38**
Anadarko (OK)	—	—	87,384	—	—	—	—	*	804	—	38
Hugo (OK)	211,406	280	—	—	—	—	129	1	—	155	1
Mooreland (OK)	—	—	6,312	—	—	—	—	—	68	—	—
Western Mass Elec Co	**—**	**–21**	**18,068**	**15,764**	**—**	**—**	**—**	**—**	**209**	**—**	**61**
Cabot (MA)	—	—	—	35,493	—	—	—	—	—	—	—
Cobble Mountain (MA)	—	—	—	1,758	—	—	—	—	—	—	—
Doreen (MA)	—	–9	—	—	—	—	—	—	—	—	1
Dwight (MA)	—	—	—	258	—	—	—	—	—	—	—
Gardners Falls (MA)	—	—	—	1,788	—	—	—	—	—	—	—
Indian Orchard (MA)	—	—	—	1,675	—	—	—	—	—	—	—
Northfield Mountain (MA)	—	—	—	–34,454	—	—	—	—	—	—	—
Putts Bridge (MA)	—	—	—	3,391	—	—	—	—	—	—	—
Red Bridge (MA)	—	—	—	2,579	—	—	—	—	—	—	—
Turners Falls (MA)	—	—	—	3,276	—	—	—	—	—	—	—
West Springfield (MA)	—	–6	18,068	—	—	—	—	—	209	—	59
Woodland Road (MA)	—	–6	—	—	—	—	—	—	—	—	1
Willmar (City of)	**3,222**	**—**	**—**	**—**	**—**	**—**	**4**	**—**	**—**	**2**	**—**
Wilmar (MN)	3,222	—	—	—	—	—	4	—	—	2	—
Winfield (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Winfield (KS)	—	—	—	—	—	—	—	—	—	—	—
Winfield (KS)	—	—	—	—	—	—	—	—	—	—	—
Winnetka (Village of)	**—**	**7**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**2**
Winnetka (IL)	—	7	—	—	—	—	—	*	—	—	2
Wisconsin Electric Pwr Co	**1,545,822**	**1,509**	**57,595**	**53,749**	**–3,095**	**—**	**821**	**5**	**1,233**	**2,764**	**79**
Appleton (WI)	—	—	—	1,405	—	—	—	—	—	—	—
Big Quinnesec 61 (MI)	—	—	—	2,469	—	—	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	11,840	—	—	—	—	—	—	—
Brule (MI)	—	—	—	2,374	—	—	—	—	—	—	—
Chalk Hill (MI)	—	—	—	4,555	—	—	—	—	—	—	—
Concord (WI)	—	—	19,229	—	—	—	—	—	279	—	15
Germantown (WI)	—	963	—	—	—	—	—	2	—	—	11
Hemlock Falls (MI)	—	—	—	1,559	—	—	—	—	—	—	—
Kingsford (MI)	—	—	—	3,959	—	—	—	—	—	—	—
Lower Paint (MI)	—	—	—	160	—	—	—	—	—	—	—
Michigamme Falls (MI)	—	—	—	637	—	—	—	—	—	—	—
Oconto Falls (WI)	—	—	—	844	—	—	—	—	—	—	—
Oil Storage (WI)	—	—	—	—	—	—	—	—	—	—	16
Paris (WI)	—	—	31,688	—	—	—	—	—	884	—	15
Peavy Falls (MI)	—	—	—	10,603	—	—	—	—	—	—	—
Pine (WI)	—	—	—	2,765	—	—	—	—	—	—	—
Pleasant Prairie (WI)	549,676	5	3,631	—	—	—	348	*	38	878	4
Point Beach (WI)	—	81	—	—	–3,095	—	—	1	—	—	4
Port Washington (WI)	100,487	4	—	—	—	—	54	*	—	211	3
Presque Isle (MI)	305,258	456	—	—	—	—	165	1	—	878	9
South Oak Creek (WI)	474,172	—	2,793	—	—	—	194	—	28	670	3
Sturgeon (MI)	—	—	—	505	—	—	—	—	—	—	—
Twin Falls (MI)	—	—	—	4,117	—	—	—	—	—	—	—
Valley (WI)	116,229	—	254	—	—	—	61	—	3	127	—
Way (MI)	—	—	—	872	—	—	—	—	—	—	—
Weyauwega (WI)	—	—	—	36	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	5,049	—	—	—	—	—	—	—
Wisconsin Pub Serv Corp	**368,387**	**16**	**18,095**	**36,396**	**—**	**—**	**235**	*****	**236**	**350**	**39**
Alexander (WI)	—	—	—	2,648	—	—	—	—	—	—	—
Caldron Falls (WI)	—	—	—	2,470	—	—	—	—	—	—	—
Eagle River (WI)	—	16	—	—	—	—	—	*	—	—	*
Grand Rapids (MI)	—	—	—	5,212	—	—	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	10,947	—	—	—	—	—	—	—
Hat Rapids (WI)	—	—	—	1,125	—	—	—	—	—	—	—
High Falls (WI)	—	—	—	2,713	—	—	—	—	—	—	—

See footnotes at end of table.

Table 56. U.S. Electric Utility Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, May 1997 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wisconsin Pub Serv Corp											
Jersey (WI)	—	—	—	229	—	—	—	—	—	—	—
Johnson Falls (WI)	—	—	—	1,554	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	—	—	—	—	—	—	—
Merrill (WI)	—	—	—	1,014	—	—	—	—	—	—	—
Oneida Casino (WI)	—	—	—	—	—	—	—	—	—	—	*
Otter Rapids (WI)	—	—	—	286	—	—	—	—	—	—	—
Peshtigo (WI)	—	—	—	431	—	—	—	—	—	—	—
Potato Rapids (WI)	—	—	—	662	—	—	—	—	—	—	—
Pulliam (WI)	179,542	—	2,224	—	—	—	118	—	27	146	*
Sandstone Rapids (WI)	—	—	—	1,757	—	—	—	—	—	—	—
Tomahawk (WI)	—	—	—	1,438	—	—	—	—	—	—	—
Wausau (WI)	—	—	—	3,910	—	—	—	—	—	—	—
West Marinette (WI)	—	—	9,310	—	—	—	—	—	126	—	19
Weston (WI)	188,845	—	6,561	—	—	—	117	—	83	203	19
Wisconsin Pwr & Lgt Co	**1,035,969**	**1,513**	**7,502**	**22,155**	**—**	**16,314**	**623**	**3**	**106**	**1,229**	**27**
Blackhawk (WI)	—	—	2,704	252	—	—	—	—	42	—	—
Columbia (WI)	531,731	745	—	—	—	—	326	1	—	542	2
Dewey, Nelson (WI)	52,064	16	—	—	—	2,159	29	*	—	209	*
Edgewater (WI)	393,782	523	—	—	—	7,842	233	1	—	423	1
Janesville (WI)	—	—	—	311	—	—	—	—	—	—	—
Kilbourn (WI)	—	—	—	6,695	—	—	—	—	—	—	—
NA 1 (WI)	—	122	4,798	—	—	—	—	*	64	—	10
Portable (WI)	—	—	—	—	—	—	—	—	—	—	—
Prairie Du Sac (WI)	—	—	—	14,444	—	—	—	—	—	—	—
Rock River (WI)	58,392	107	—	—	—	6,313	36	*	—	55	9
Shawano (WI)	—	—	—	453	—	—	—	—	—	—	—
Sheepskin (WI)	—	—	—	—	—	—	—	—	*	—	4
Wolf Creek Nuclear Corp	**—**	**—**	**—**	**—**	**726,357**	**—**	**—**	**—**	**—**	**—**	**—**
Wolf Creek (KS)	—	—	—	—	726,357	—	—	—	—	—	—
Wolverine Pwr supply Coop	**−108**	**50**	**220**	**996**	**—**	**—**	**—**	*****	**3**	**77**	**6**
Advance (MI)	−108	—	—	—	—	—	—	—	—	77	*
Beaver Island (MI)	—	−5	—	—	—	—	—	*	—	—	2
Johnson, George (MI)	—	2	44	—	—	—	—	*	1	—	*
Kleber (MI)	—	—	—	741	—	—	—	—	—	—	—
Scottville (MI)	—	—	—	—	—	—	—	—	—	—	*
Tower (MI)	—	24	—	—	—	—	—	*	—	—	3
Tower Hydro (MI)	—	—	—	255	—	—	—	—	—	—	—
Vandyke, Claude (MI)	—	—	176	—	—	—	—	—	2	—	*
Vestaburg (MI)	—	29	—	—	—	—	—	*	—	—	*
Winder, C A (MI)	—	—	—	—	—	—	—	—	—	—	—
Wyandotte (City of)	**14,837**	**—**	**—**	**—**	**—**	**—**	**9**	**—**	**—**	**13**	**—**
Wyandotte (MI)	14,837	—	—	—	—	—	9	—	—	13	—
Yazoo Pub Serv Comm (City	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Yazoo (MS)	—	—	—	—	—	—	—	—	—	—	—
Yuba County Water Agency	**—**	**—**	**—**	**68,510**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Fish Power (CA)	—	—	—	105	—	—	—	—	—	—	—
New Colgate (CA)	—	—	—	50,748	—	—	—	—	—	—	—
New Narrows (CA)	—	—	—	17,657	—	—	—	—	—	—	—

[1] Other energy sources include geothermal, solar, wood, wind, and waste.

* Less than 0.05.

Notes: •Data for 1997 are preliminary. •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Holding Companies are: **AEP** is American Electric Power, **APS** is Allegheny Power System, **ACE** is Atlantic City Electric, **CSW** is Central & South West Corporation, **CES** is Commonwealth Energy System, **DMV** is Delmarva, **EU** is Eastern Utilities Associates Company, **GPS** is General Public Utilities, **MSU** is Middle South Utilities, **NEES** is New England Electric System, **NU** is Northeast Utilities, **SC** is Southern Company, **TU** is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Monthly Plant Aggregates: U.S. Electric Utility Receipts, Cost, and Quality of Fossil Fuels

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas				% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]			Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf				
Alabama Electric Coop Inc	**120**	**140.8**	**34.07**	**1.88**	**1**	**480.7**	**26.35**	**0.05**	**—**	**—**	**—**		**100**	*****	**—**
Lowman (AL)	120	140.8	34.07	1.88	1	480.7	26.35	.05	—	—	—		100	*	—
Alabama Power Co	**2,041**	**162.1**	**37.55**	**.93**	**6**	**413.9**	**24.44**	**—**	**134**	**236.7**	**2.44**		**100**	*****	*****
Barry (AL)	216	178.9	43.52	.78	—	—	—	—	30	237.9	2.57		99	—	1
Gadsden (AL)	21	182.7	48.87	1.90	—	—	—	—	6	259.5	2.62		99	—	1
Gaston (AL)	331	151.6	37.18	1.11	3	414.3	24.46	—	—	—	—		100	*	—
Gorgas 2 and 3 (AL)	481	162.6	39.33	1.56	2	419.2	24.76	—	—	—	—		100	*	—
Greene (AL)	117	127.7	31.40	1.45	1	403.7	23.86	—	—	—	—		100	*	—
James Miller (AL)	876	166.4	35.79	.45	—	—	—	—	98	235.0	2.38		99	—	1
American Municipal Power	**64**	**83.5**	**19.30**	**5.61**	**—**	**—**	**—**	**—**	**6**	**302.9**	**3.15**		**100**	**—**	*****
Gorsuch (OH)	64	83.5	19.30	5.61	—	—	—	—	6	302.9	3.15		100	—	*
Ames City of	**23**	**147.7**	**26.24**	**.26**	*****	**506.9**	**29.17**	**.20**	**—**	**—**	**—**		**100**	*****	**—**
Ames (IA)	23	147.7	26.24	.26	*	506.9	29.17	.20	—	—	—		100	*	—
Anchorage City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**678**	**159.1**	**1.59**		**—**	**—**	**100**
George Sullivan (AK)	—	—	—	—	—	—	—	—	678	159.1	1.59		—	—	100
Appalachian Power Co	**924**	**149.8**	**37.13**	**.76**	**14**	**447.3**	**26.15**	**—**	**—**	**—**	**—**		**100**	*****	**—**
Amos (WV)	453	157.0	39.04	.78	10	443.7	25.94	—	—	—	—		99	1	—
Clinch River (VA)	123	132.5	32.86	.78	1	450.2	26.59	—	—	—	—		100	*	—
Glen Lyn (VA)	65	137.4	35.02	.85	3	427.8	24.96	—	—	—	—		99	1	—
Kanawha River (WV)	66	124.8	30.73	.80	—	—	—	—	—	—	—		100	—	—
Mountaineer (WV)	216	156.1	38.16	.64	*	898.9	51.92	—	—	—	—		100	*	—
Arizona Electric Pwr Coop Inc	**122**	**116.7**	**23.21**	**.44**	**—**	**—**	**—**	**—**	**24**	**196.1**	**2.00**		**99**	**—**	**1**
Apache (AZ)	122	116.7	23.21	.44	—	—	—	—	24	196.1	2.00		99	—	1
Arizona Public Service Co	**926**	**128.6**	**23.76**	**.68**	**—**	**—**	**—**	**—**	**1,406**	**321.0**	**3.25**		**92**	**—**	**8**
Cholla (AZ)	320	147.6	29.35	.45	—	—	—	—	3	314.7	3.21		100	—	*
Four Corners (NM)	606	117.4	20.81	.80	—	—	—	—	136	346.0	3.50		99	—	1
Ocotillo (AZ)	—	—	—	—	—	—	—	—	368	364.0	3.68		—	—	100
Phoenix (AZ)	—	—	—	—	—	—	—	—	384	364.0	3.70		—	—	100
Saguaro (AZ)	—	—	—	—	—	—	—	—	204	362.0	3.69		—	—	100
Yucca (AZ)	—	—	—	—	—	—	—	—	310	178.0	1.80		—	—	100
Arkansas Power & Light Co	**835**	**173.6**	**30.43**	**.34**	**16**	**478.6**	**28.17**	**.20**	**261**	**175.1**	**1.92**		**97**	**1**	**2**
Couch (AR)	—	—	—	—	—	—	—	—	261	175.1	1.92		—	—	100
Independence (AR)	394	159.2	28.05	.22	11	482.5	28.41	.20	—	—	—		99	1	—
Whitebluff (AR)	442	186.5	32.55	.45	5	470.1	27.66	.20	—	—	—		100	*	—
Associated Electric Coop Inc	**556**	**87.2**	**15.14**	**.21**	**—**	**—**	**—**	**—**	**—**	**—**	**—**		**100**	**—**	**—**
Hill (MO)	236	74.9	13.01	.21	—	—	—	—	—	—	—		100	—	—
Madrid (MO)	320	96.2	16.72	.21	—	—	—	—	—	—	—		100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Atlantic City Electric Co	**71**	**178.3**	**45.18**	**1.78**	*****	**485.4**	**28.13**	**—**	**3**	**445.7**	**4.63**	**100**	*****	*****
Deepwater (NJ)	29	180.1	46.12	.68	*	485.4	28.13	—	3	445.7	4.63	99	*	*
England (NJ)	42	177.0	44.52	2.55	—	—	—	—	—	—	—	100	—	—
Austin City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,338**	**223.9**	**2.28**	**—**	**—**	**100**
Decker Creek (TX)	—	—	—	—	—	—	—	—	1,127	222.3	2.26	—	—	100
Holly (TX)	—	—	—	—	—	—	—	—	210	232.3	2.37	—	—	100
Baltimore Gas & Electric Co	**503**	**142.6**	**36.23**	**.82**	**—**	**—**	**—**	**—**	**122**	**292.0**	**3.03**	**99**	**—**	**1**
Brandon Shores (MD)	374	143.2	35.97	.68	—	—	—	—	—	—	—	100	—	—
Crane (MD)	54	139.6	36.96	1.78	—	—	—	—	—	—	—	100	—	—
Gould St (MD)	—	—	—	—	—	—	—	—	15	283.7	2.94	—	—	100
Wagner (MD)	75	142.1	37.02	.83	—	—	—	—	107	293.2	3.04	95	—	5
Basin Electric Power Coop	**1,113**	**71.7**	**10.35**	**.57**	**8**	**542.7**	**31.43**	**0.34**	**—**	**—**	**—**	**100**	*****	**—**
Antelope Valley (ND)	328	88.0	11.45	.67	3	545.1	31.57	.34	—	—	—	100	*	—
Laramie River (WY)	390	52.6	8.82	.40	5	541.1	31.34	.34	—	—	—	100	*	—
Leland Olds (ND)	395	82.1	10.96	.65	—	—	—	—	—	—	—	100	—	—
Big Rivers Electric Corp	**498**	**98.9**	**22.62**	**2.87**	**5**	**456.8**	**26.48**	**—**	**4**	**294.2**	**2.94**	**100**	*****	*****
Coleman (KY)	147	110.6	25.55	1.85	—	—	—	—	4	294.2	2.94	100	—	*
R D Green (KY)	134	84.8	18.77	3.49	—	—	—	—	—	—	—	100	—	—
Reid-Henderson (KY)	95	100.6	23.56	3.00	—	—	—	—	—	—	—	100	—	—
Wilson (KY)	122	98.5	22.58	3.31	5	456.8	26.48	—	—	—	—	99	1	—
Black Hills Corp	**22**	**51.1**	**8.12**	**.62**	*****	**546.0**	**32.76**	**.04**	**—**	**—**	**—**	**100**	*****	**—**
Neal Simpson II (WY)	22	51.1	8.12	.62	*	546.0	32.76	.04	—	—	—	100	*	—
Boston Edison Co	**—**	**—**	**—**	**—**	**2**	**435.1**	**25.12**	**—**	**2,803**	**281.9**	**2.91**	**—**	*****	**100**
Mystic (MA)	—	—	—	—	2	435.1	25.12	—	58	277.5	3.02	—	15	85
New Boston (MA)	—	—	—	—	—	—	—	—	2,745	282.0	2.91	—	—	100
Braintree City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**63**	**258.0**	**2.65**	**—**	**—**	**100**
Potter Station (MA)	—	—	—	—	—	—	—	—	63	258.0	2.65	—	—	100
Brazos Electric Power Coop Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**653**	**215.0**	**2.39**	**—**	**—**	**100**
Miller (TX)	—	—	—	—	—	—	—	—	624	215.0	2.39	—	—	100
North Texas (TX)	—	—	—	—	—	—	—	—	29	214.2	2.29	—	—	100
Bryan City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**428**	**224.1**	**2.30**	**—**	**—**	**100**
Bryan (TX)	—	—	—	—	—	—	—	—	18	233.5	2.40	—	—	100
Dansby (TX)	—	—	—	—	—	—	—	—	410	223.6	2.30	—	—	100
Burbank City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**247**	**333.0**	**3.37**	**—**	**—**	**100**
Magnolia-Olive (CA)	—	—	—	—	—	—	—	—	247	333.0	3.37	—	—	100
Burlington City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**3**	**279.8**	**2.83**	**—**	**—**	**100**
J C McNeil (VT)	—	—	—	—	—	—	—	—	3	279.8	2.83	—	—	100
Cajun Electric Power Coop Inc	**585**	**147.7**	**25.04**	**.43**	**10**	**404.4**	**23.78**	**—**	**—**	**—**	**—**	**99**	**1**	**—**
Big Cajun No.2 (LA)	585	147.7	25.04	.43	10	404.4	23.78	—	—	—	—	99	1	—
Cambridge Electric Light Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**110**	**258.1**	**2.58**	**—**	**—**	**100**
Kendall Square (MA)	—	—	—	—	—	—	—	—	110	258.1	2.58	—	—	100
Canal Electric Co	**—**	**—**	**—**	**—**	**597**	**234.4**	**14.99**	**.95**	**—**	**—**	**—**	**—**	**100**	**—**
Canal (MA)	—	—	—	—	597	234.4	14.99	.95	—	—	—	—	100	—
Cardinal Operating Co	**277**	**179.1**	**43.74**	**2.09**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Cardinal (OH)	277	179.1	43.74	2.09	—	—	—	—	—	—	—	100	—	—
Carolina Power & Light Co	**762**	**151.4**	**36.92**	**.92**	**15**	**396.7**	**23.00**	**.20**	**—**	**—**	**—**	**100**	*****	**—**
Asheville (NC)	60	143.6	34.85	1.09	1	327.7	18.99	.20	—	—	—	100	*	—
Cape Fear (NC)	21	152.0	37.50	.94	*	350.1	20.29	.20	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Carolina Power & Light Co														
Lee (NC)	14	154.6	37.83	0.98	3	409.7	23.75	0.20	—	—	—	95	5	—
Mayo (NC)	94	162.7	38.96	.69	2	194.7	11.28	.20	—	—	—	100	*	—
Robinson (SC)	18	141.8	33.10	1.27	2	465.5	26.98	.20	—	—	—	98	2	—
Roxboro (NC)	459	151.2	37.03	.89	6	429.1	24.87	.20	—	—	—	100	*	—
Sutton (NC)	81	147.4	36.23	1.07	1	426.5	24.72	.20	—	—	—	100	*	—
Weatherspoon (NC)	15	146.7	35.89	1.11	—	—	—	—	—	—	—	100	—	—
Cedar Falls City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****	**437.6**	**4.38**	**—**	**—**	**100**
Streeter (IA)	—	—	—	—	—	—	—	—	*	437.6	4.38	—	—	100
Central Electric Pwr Coop-MO	**11**	**134.0**	**29.35**	**2.70**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Chamois (MO)	11	134.0	29.35	2.70	—	—	—	—	—	—	—	100	—	—
Central Hudson Gas & Elec Corp	**35**	**170.6**	**44.94**	**.63**	**201**	**244.4**	**15.58**	**1.19**	**352**	**269.3**	**2.73**	**36**	**50**	**14**
Danskammer (NY)	35	170.6	44.94	.63	—	—	—	—	88	254.8	2.59	91	—	9
Roseton (NY)	—	—	—	—	201	244.4	15.58	1.19	265	274.2	2.78	—	83	17
Central Illinois Light Co	**197**	**164.7**	**36.14**	**2.51**	**2**	**535.6**	**31.00**	**.07**	**—**	**—**	**—**	**100**	*****	**—**
Duck Creek (IL)	79	212.1	45.39	3.59	1	488.7	28.31	.17	—	—	—	100	*	—
Edwards (IL)	118	134.3	29.94	1.78	1	555.2	32.12	.03	—	—	—	100	*	—
Central Illinois Pub Serv Co	**533**	**145.0**	**33.45**	**1.32**	**3**	**662.8**	**38.24**	**.12**	**—**	**—**	**—**	**100**	*****	**—**
Coffeen (IL)	134	169.6	42.40	.95	1	620.0	35.71	.02	—	—	—	100	*	—
Grand Tower (IL)	53	105.2	23.19	3.18	*	644.2	37.41	.16	—	—	—	100	*	—
Hutsonville (IL)	51	111.4	25.29	2.58	—	—	—	—	—	—	—	100	—	—
Meredosia (IL)	58	157.8	35.36	2.60	2	689.1	39.76	.17	—	—	—	99	1	—
Newton (IL)	237	142.4	31.99	.52	—	—	—	—	—	—	—	100	—	—
Central Iowa Power Coop	**7**	**113.2**	**24.95**	**2.97**	**—**	**—**	**—**	**—**	**1**	**347.2**	**3.48**	**100**	**—**	*****
Fair Station (IA)	7	113.2	24.95	2.97	—	—	—	—	1	347.2	3.48	100	—	*
Central Louisiana Elec Co Inc	**448**	**157.7**	**23.55**	**1.05**	**—**	**—**	**—**	**—**	**1,875**	**245.7**	**2.55**	**77**	**—**	**23**
Coughlin (LA)	—	—	—	—	—	—	—	—	4	259.8	2.69	—	—	100
Dolet Hills (LA)	342	131.8	18.66	1.22	—	—	—	—	3	308.2	3.17	100	—	*
Rodemacher (LA)	106	225.5	39.34	.49	—	—	—	—	638	246.3	2.55	74	—	26
Teche (LA)	—	—	—	—	—	—	—	—	1,230	245.2	2.54	—	—	100
Central Maine Power Co	**—**	**—**	**—**	**—**	**1**	**436.0**	**25.42**	**.20**	**—**	**—**	**—**	**—**	**100**	**—**
Wyman (ME)	—	—	—	—	1	436.0	25.42	.20	—	—	—	—	100	—
Central Operating Co	**175**	**129.8**	**31.69**	**1.43**	**1**	**498.2**	**28.63**	**—**	**—**	**—**	**—**	**100**	*****	**—**
Sporn (WV)	175	129.8	31.69	1.43	1	498.2	28.63	—	—	—	—	100	*	—
Central Power & Light Co	**225**	**131.6**	**25.10**	**.43**	**—**	**—**	**—**	**—**	**8,718**	**214.4**	**2.20**	**32**	**—**	**68**
Bates (TX)	—	—	—	—	—	—	—	—	699	208.8	2.16	—	—	100
Coleto Creek (TX)	225	131.6	25.10	.43	—	—	—	—	—	—	—	100	—	—
Davis (TX)	—	—	—	—	—	—	—	—	2,805	214.8	2.22	—	—	100
Hill (TX)	—	—	—	—	—	—	—	—	1,738	215.1	2.18	—	—	100
Joslin (TX)	—	—	—	—	—	—	—	—	5	219.7	2.26	—	—	100
La Palma (TX)	—	—	—	—	—	—	—	—	269	206.9	2.12	—	—	100
Laredo (TX)	—	—	—	—	—	—	—	—	716	217.4	2.27	—	—	100
Nueces Bay (TX)	—	—	—	—	—	—	—	—	1,452	214.1	2.16	—	—	100
Victoria (TX)	—	—	—	—	—	—	—	—	1,034	216.0	2.23	—	—	100
Chugach Electric Assn Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,255**	**167.2**	**1.67**	**—**	**—**	**100**
Beluga (AK)	—	—	—	—	—	—	—	—	1,255	167.2	1.67	—	—	100
Cincinnati Gas & Electric Co	**807**	**109.5**	**26.83**	**2.40**	**14**	**432.9**	**24.85**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Beckjord (OH)	256	110.8	27.20	1.88	2	430.6	24.66	.29	—	—	—	100	*	—
East Bend (KY)	126	102.2	25.59	2.73	3	440.7	25.17	.41	—	—	—	99	1	—
Miami Fort (OH)	212	119.6	29.06	1.32	2	432.4	25.13	.03	—	—	—	100	*	—
Zimmer (OH)	214	102.4	24.90	3.92	7	429.9	24.68	.32	—	—	—	99	1	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Cleveland Electric Illum Co	**422**	**135.9**	**34.64**	**2.01**	**12**	**476.1**	**27.61**	**0.36**	**—**	**—**	**—**	**99**	**1**	**—**
Ashtabula (OH)	43	120.4	30.12	3.76	1	494.2	28.64	.03	—	—	—	99	1	—
Avon Lake (OH)	161	153.4	39.11	.94	3	472.4	27.37	.40	—	—	—	100	*	—
Eastlake (OH)	218	126.0	32.24	2.45	8	475.2	27.58	.38	—	—	—	99	1	—
Colorado Springs City of	**105**	**152.0**	**31.32**	**.35**	**—**	**—**	**—**	**—**	**16**	**361.2**	**3.56**	**99**	**—**	**1**
Birdsall (CO)	—	—	—	—	—	—	—	—	*	361.2	3.56	—	—	100
Drake (CO)	61	178.9	36.83	.33	—	—	—	—	15	361.2	3.56	99	—	1
Nixon (CO)	44	114.3	23.58	.39	—	—	—	—	—	—	—	100	—	—
Columbia City of	**4**	**213.6**	**55.60**	**.94**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Columbia (MO)	4	213.6	55.60	.94	—	—	—	—	—	—	—	100	—	—
Columbus & Southern Ohio El Co	**273**	**157.0**	**37.36**	**2.62**	**2**	**440.3**	**25.95**	**—**	**—**	**—**	**—**	**100**	*****	**—**
Conesville (OH)	255	161.0	38.41	2.56	2	433.0	25.52	—	—	—	—	100	*	—
Picway (OH)	18	98.8	22.69	3.48	*	513.7	30.24	—	—	—	—	100	*	—
Commonwealth Edison Co	**1,770**	**198.3**	**36.32**	**.43**	**167**	**307.1**	**19.41**	**.66**	**2,909**	**225.3**	**2.28**	**89**	**3**	**8**
Collins (IL)	—	—	—	—	157	298.9	18.98	.69	2,784	225.5	2.29	—	26	74
Crawford (IL)	66	150.3	26.72	.23	—	—	—	—	—	—	—	100	—	—
Fisk (IL)	73	190.2	33.54	.32	—	—	—	—	—	—	—	100	—	—
Fisk Storage (IL)	—	—	—	—	—	—	—	—	67	220.4	2.26	—	—	100
Joliet (IL)	373	216.1	37.95	.36	—	—	—	—	—	—	—	100	—	—
Kincaid (IL)	241	175.0	39.11	1.13	—	—	—	—	3	304.5	3.08	100	—	*
Powerton (IL)	321	200.0	34.50	.30	—	—	—	—	10	306.0	3.06	100	—	*
State Line (IN)	145	254.0	48.85	.28	—	—	—	—	—	—	—	100	—	—
State Line Storage (IN)	—	—	—	—	—	—	—	—	45	194.4	1.99	—	—	100
Waukegan (IL)	257	194.7	33.73	.43	—	—	—	—	—	—	—	100	—	—
Will County (IL)	294	184.4	32.87	.25	10	447.6	26.21	.25	—	—	—	99	1	—
Connecticut Light & Power Co	**—**	**—**	**—**	**—**	**603**	**279.8**	**17.97**	**.58**	**962**	**219.8**	**2.22**	**—**	**80**	**20**
Devon (CT)	—	—	—	—	77	242.9	15.66	.75	962	219.8	2.22	—	34	66
Middletown (CT)	—	—	—	—	264	305.4	19.28	.42	—	—	—	—	100	—
Montville (CT)	—	—	—	—	185	261.7	17.15	.60	—	—	—	—	100	—
Norwalk Harbor (CT)	—	—	—	—	77	275.4	17.75	.87	—	—	—	—	100	—
Consolidated Edison Co-NY Inc	**—**	**—**	**—**	**—**	**131**	**247.0**	**15.34**	**.30**	**7,753**	**233.2**	**2.40**	**—**	**9**	**91**
Arthur Kill (NY)	—	—	—	—	—	—	—	—	1,220	233.2	2.40	—	—	100
Astoria (NY)	—	—	—	—	—	—	—	—	2,618	233.2	2.40	—	—	100
East River (NY)	—	—	—	—	—	—	—	—	747	233.2	2.40	—	—	100
Ravenswood (NY)	—	—	—	—	—	—	—	—	2,822	233.2	2.40	—	—	100
Storage Facility #5	—	—	—	—	131	247.0	15.34	.30	—	—	—	—	100	—
Waterside (NY)	—	—	—	—	—	—	—	—	345	233.2	2.40	—	—	100
Consumers Power Co	**551**	**149.0**	**33.33**	**.67**	**44**	**256.3**	**16.16**	**.98**	**—**	**—**	**—**	**98**	**2**	**—**
Campbell (MI)	183	159.4	36.53	.63	1	449.2	26.04	.50	—	—	—	100	*	—
Cobb (MI)	92	131.0	26.90	.72	1	468.1	27.13	.50	—	—	—	100	*	—
Karn-Weadock (MI)	72	158.0	38.55	.80	37	223.2	14.28	1.07	—	—	—	88	12	—
Weadock (MI)	112	133.1	27.03	.52	4	459.4	26.63	.50	—	—	—	99	1	—
Whiting (MI)	92	154.0	36.96	.80	1	462.8	26.82	.50	—	—	—	100	*	—
Coop Power Assn	**699**	**73.8**	**9.55**	**.73**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Coal Creek (ND)	699	73.8	9.55	.73	—	—	—	—	—	—	—	100	—	—
Dairyland Power Coop	**303**	**115.2**	**23.27**	**.58**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Alma-Madgett (WI)	165	107.4	20.73	.48	—	—	—	—	—	—	—	100	—	—
Genoa No.3 (WI)	138	123.8	26.31	.69	—	—	—	—	—	—	—	100	—	—
Dayton Power & Light Co	**607**	**131.0**	**30.39**	**.79**	**—**	**—**	**—**	**—**	**12**	**446.6**	**4.56**	**100**	**—**	*****
Hutchings (OH)	30	139.4	35.16	.70	—	—	—	—	12	446.6	4.56	98	—	2
Killen (OH)	21	116.2	27.71	.64	—	—	—	—	—	—	—	100	—	—
Stuart (OH)	555	131.0	30.23	.80	—	—	—	—	—	—	—	100	—	—
Delmarva Power & Light Co	**155**	**160.9**	**42.01**	**.90**	**188**	**238.6**	**15.18**	**.93**	**1,059**	**357.0**	**3.68**	**64**	**19**	**17**

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Delmarva Power & Light Co														
Edgemoor (DE)	18	157.2	40.20	0.82	183	233.8	14.91	0.95	485	170.9	1.77	22	55	23
Hay Road (DE)	—	—	—	—	—	—	—	—	574	514.7	5.30	—	—	100
Indian River (DE)	136	161.4	42.26	.92	5	437.7	25.46	.21	—	—	—	99	1	—
Denton City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**293**	**212.6**	**2.22**	**—**	**—**	**100**
Spencer (TX)	—	—	—	—	—	—	—	—	293	212.6	2.22	—	—	100
Deseret Generation & Tran Coop	**61**	**181.7**	**39.22**	**.37**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Bonanza (UT)	61	181.7	39.22	.37	—	—	—	—	—	—	—	100	—	—
Detroit City of	**—**	**—**	**—**	**—**	**18**	**424.0**	**25.19**	**.32**	**176**	**329.0**	**3.38**	**—**	**37**	**63**
Mistersky (MI)	—	—	—	—	18	424.0	25.19	.32	176	329.0	3.38	—	37	63
Detroit Edison Co	**2,093**	**131.5**	**26.99**	**.62**	**14**	**441.6**	**25.54**	**.24**	**2,118**	**149.0**	**.18**	**99**	*****	**1**
Belle River (MI)	442	148.2	27.77	.32	2	452.6	26.15	.22	—	—	—	100	*	—
Greenwood (MI)	—	—	—	—	—	—	—	—	31	256.0	2.58	—	—	100
Harbor Beach (MI)	—	—	—	—	*	454.5	26.24	.20	—	—	—	—	100	—
Marysville (MI)	—	—	—	—	—	—	—	—	3	347.0	3.46	—	—	100
Monroe (MI)	1,001	118.4	25.41	.76	4	445.6	25.77	.24	—	—	—	100	*	—
River Rouge (MI)	91	132.2	28.87	.61	—	—	—	—	2,077	123.1	.12	91	—	9
St Clair (MI)	518	145.2	28.41	.56	3	433.0	25.05	.24	7	347.0	3.50	100	*	*
Trenton Channel (MI)	41	134.2	35.24	1.47	4	436.0	25.23	.24	—	—	—	98	2	—
Dover City of	**—**	**—**	**—**	**—**	**7**	**263.6**	**16.81**	**.65**	**4**	**410.5**	**4.24**	**—**	**92**	**8**
Mckee Run (DE)	—	—	—	—	7	263.6	16.81	.65	4	410.5	4.24	—	92	8
Duke Power Co	**1,389**	**136.6**	**34.01**	**.88**	**7**	**409.5**	**23.85**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Allen (NC)	197	138.3	34.07	.76	1	414.7	24.21	.30	—	—	—	100	*	—
Belews Creek (NC)	512	139.9	35.21	.76	2	413.3	24.07	.30	—	—	—	100	*	—
Buck (NC)	91	125.3	30.36	1.08	—	—	—	—	—	—	—	100	—	—
Cliffside (NC)	100	165.5	41.77	1.08	1	422.2	24.65	.30	—	—	—	100	*	—
Dan River (NC)	25	125.4	32.31	.90	—	—	—	—	—	—	—	100	—	—
Marshall (NC)	437	126.1	31.14	.99	3	400.9	23.32	.30	—	—	—	100	*	—
Riverbend (NC)	27	168.8	42.72	.91	—	—	—	—	—	—	—	100	—	—
Duquesne Light Co	**183**	**112.6**	**29.16**	**2.01**	**3**	**432.1**	**24.67**	**.16**	**17**	**323.5**	**3.36**	**99**	*****	*****
Cheswick (PA)	103	113.4	29.97	1.97	—	—	—	—	17	323.5	3.36	99	—	1
Elrama (PA)	80	111.5	28.13	2.06	3	432.1	24.67	.16	—	—	—	99	1	—
East Kentucky Power Coop	**231**	**116.7**	**28.88**	**.78**	**1**	**460.0**	**26.74**	**.15**	**—**	**—**	**—**	**100**	*****	**—**
Cooper (KY)	24	115.4	28.19	1.11	*	458.0	26.55	.20	—	—	—	100	*	—
Dale (KY)	34	114.8	28.79	.78	1	461.0	26.84	.12	—	—	—	100	*	—
Spurlock (KY)	173	117.2	28.99	.73	—	—	—	—	—	—	—	100	—	—
El Paso Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**2,362**	**203.5**	**2.10**	**—**	**—**	**100**
Newman (TX)	—	—	—	—	—	—	—	—	1,725	204.1	2.10	—	—	100
Rio Grande (TX)	—	—	—	—	—	—	—	—	637	202.0	2.08	—	—	100
Electric Energy Inc	**434**	**91.8**	**15.95**	**.25**	**1**	**506.4**	**29.51**	**.16**	**3**	**214.7**	**2.21**	**100**	*****	*****
Joppa (IL)	434	91.8	15.95	.25	1	506.4	29.51	.16	3	214.7	2.21	100	*	*
Empire District Electric Co	**81**	**119.7**	**22.25**	**.67**	*****	**484.5**	**28.38**	**—**	**3**	**97.8**	**.98**	**100**	*****	*****
Asbury (MO)	69	117.7	21.57	.58	*	484.5	28.38	—	—	—	—	100	*	—
Riverton (KS)	12	130.4	26.06	1.18	—	—	—	—	3	97.8	.98	99	—	1
Fayetteville Public Works	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**27**	**255.0**	**2.64**	**—**	**—**	**100**
Butler Warner (NC)	—	—	—	—	—	—	—	—	27	255.0	2.64	—	—	100
Florida Power & Light Co	**—**	**—**	**—**	**—**	**1,469**	**253.5**	**16.17**	**1.55**	**26,048**	**267.8**	**2.80**	**—**	**26**	**74**
Cape Canaveral (FL)	—	—	—	—	233	239.2	15.12	2.10	1,915	267.8	2.80	—	42	58
Cutler (FL)	—	—	—	—	—	—	—	—	421	267.8	2.80	—	—	100
Fort Myers (FL)	—	—	—	—	334	246.5	15.70	1.90	2,507	267.8	2.80	—	45	55
Lauderdale (FL)	—	—	—	—	—	—	—	—	3,872	267.8	2.80	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Florida Power & Light Co														
Manatee (FL)	—	—	—	—	280	262.5	16.81	1.00	—	—	—	—	100	—
Martin (FL)	—	—	—	—	171	261.6	16.72	1.00	6,690	267.8	2.80	—	14	86
Port Everglades (FL)	—	—	—	—	261	261.1	16.72	1.46	3,295	267.8	2.80	—	33	67
Putnam (FL)	—	—	—	—	—	—	—	—	2,667	267.8	2.80	—	—	100
Riviera (FL)	—	—	—	—	60	248.9	15.97	2.00	676	267.8	2.80	—	35	65
Sanford (FL)	—	—	—	—	—	—	—	—	1,498	267.8	2.80	—	—	100
Turkey Point (FL)	—	—	—	—	130	254.0	16.12	1.55	2,507	267.8	2.80	—	24	76
Florida Power Corp	**544**	**177.0**	**44.45**	**0.79**	**1,000**	**236.8**	**15.57**	**1.48**	**219**	**317.8**	**3.29**	**67**	**32**	**1**
Anclote (FL)	—	—	—	—	4	435.8	25.71	.45	—	—	—	—	100	—
Bartow (FL)	—	—	—	—	—	—	—	—	108	278.1	2.92	—	—	100
Crystal River (FL)	301	181.5	46.10	.89	6	443.0	26.14	.13	—	—	—	100	*	—
IMT Transfer (LA)	243	171.2	42.39	.67	—	—	—	—	—	—	—	100	—	—
Storage Facility #1	—	—	—	—	978	234.0	15.41	1.49	—	—	—	—	100	—
Suwannee (FL)	—	—	—	—	12	317.7	20.29	1.11	111	357.3	3.65	—	40	60
Fort Pierce City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**246**	**300.1**	**3.14**	**—**	**—**	**100**
H D King (FL)	—	—	—	—	—	—	—	—	246	300.1	3.14	—	—	100
Fremont City of	**31**	**89.4**	**15.20**	**.26**	**—**	**—**	**—**	**—**	**5**	**205.0**	**2.05**	**99**	**—**	**1**
Wright (NE)	31	89.4	15.20	.26	—	—	—	—	5	205.0	2.05	99	—	1
Gainesville City of	**55**	**164.4**	**43.15**	**.57**	**—**	**—**	**—**	**—**	**321**	**332.1**	**3.47**	**81**	**—**	**19**
Deerhaven (FL)	55	164.4	43.15	.57	—	—	—	—	285	332.1	3.47	83	—	17
Jr Kelly (FL)	—	—	—	—	—	—	—	—	36	332.0	3.47	—	—	100
Garland City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,198**	**214.7**	**2.17**	**—**	**—**	**100**
Newman (TX)	—	—	—	—	—	—	—	—	6	224.6	2.30	—	—	100
Olinger (TX)	—	—	—	—	—	—	—	—	1,192	214.6	2.17	—	—	100
Georgia Power Co	**2,563**	**159.3**	**37.99**	**.82**	**14**	**458.2**	**26.65**	**.50**	**36**	**229.9**	**2.36**	**100**	*****	*****
Arkwright (GA)	9	164.9	40.97	1.29	—	—	—	—	13	194.2	1.99	95	—	5
Atkinson-Mcdonough (GA)	110	134.6	34.51	1.00	—	—	—	—	23	249.3	2.56	99	—	1
Bowen (GA)	746	139.1	34.52	.90	3	465.3	27.07	.50	—	—	—	100	*	—
Hammond (GA)	105	151.9	38.02	.89	2	456.2	26.54	.50	—	—	—	100	*	—
Harllee Branch (GA)	314	156.6	38.40	1.21	*	472.5	27.49	.50	—	—	—	100	*	—
Mitchell (GA)	16	184.2	46.39	1.09	—	—	—	—	—	—	—	100	—	—
Scherer (GA)	832	176.1	37.66	.50	5	463.1	26.94	.50	—	—	—	100	*	—
Wansley (GA)	268	189.0	47.97	.87	2	438.9	25.53	.50	—	—	—	100	*	—
Yates (GA)	162	153.1	39.67	.98	3	456.2	26.54	.50	—	—	—	100	*	—
Glendale City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**116**	**251.0**	**2.54**	**—**	**—**	**100**
Glendale (CA)	—	—	—	—	—	—	—	—	116	251.0	2.54	—	—	100
Grand Haven City of	**22**	**136.1**	**30.24**	**2.18**	**—**	**—**	**—**	**—**	*****	**485.4**	**4.85**	**100**	**—**	*****
J B Simms (MI)	22	136.1	30.24	2.18	—	—	—	—	*	485.4	4.85	100	—	*
Grand Island City of	**31**	**69.8**	**11.90**	**.35**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Platte (NE)	31	69.8	11.90	.35	—	—	—	—	—	—	—	100	—	—
Grand River Dam Authority	**375**	**90.7**	**15.25**	**.41**	**—**	**—**	**—**	**—**	**32**	**249.3**	**2.49**	**99**	**—**	**1**
GRDA No 1 (OK)	375	90.7	15.25	.41	—	—	—	—	32	249.3	2.49	99	—	1
Greenville City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**21**	**214.6**	**2.34**	**—**	**—**	**100**
Power Lane (TX)	—	—	—	—	—	—	—	—	21	214.6	2.34	—	—	100
Gulf Power Co	**297**	**188.0**	**45.56**	**1.59**	*****	**429.4**	**24.98**	**.45**	**10**	**209.0**	**2.09**	**100**	*****	*****
Crist (FL)	204	196.9	48.01	1.02	*	413.5	24.05	.45	10	209.0	2.09	100	*	*
Scholtz (FL)	9	163.7	40.90	2.98	—	—	—	—	—	—	—	100	—	—
Smith (FL)	85	168.8	40.16	2.83	*	445.4	25.91	.45	—	—	—	100	*	—
Gulf States Utilities Co	**154**	**140.6**	**24.51**	**.49**	**—**	**—**	**—**	**—**	**16,125**	**231.0**	**2.38**	**14**	**—**	**86**
Lewis Creek (TX)	—	—	—	—	—	—	—	—	2,255	211.1	2.18	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Gulf States Utilities Co														
Nelson (LA)	154	140.6	24.51	0.49	—	—	—	—	1,343	229.6	2.36	66	—	34
Sabine (TX)	—	—	—	—	—	—	—	—	8,482	233.6	2.41	—	—	100
Willow Glen (LA)	—	—	—	—	—	—	—	—	4,045	237.3	2.43	—	—	100
Hamilton City of	**5**	**147.5**	**37.02**	**.79**	**—**	**—**	**—**	**—**	*****	**283.0**	**2.90**	**100**	**—**	*****
Hamilton (OH)	5	147.5	37.02	.79	—	—	—	—	*	283.0	2.90	100	—	*
Hastings City of	**30**	**73.0**	**12.95**	**.25**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Hastings (NE)	30	73.0	12.95	.25	—	—	—	—	—	—	—	100	—	—
Hawaiian Electric Co Inc	**—**	**—**	**—**	**—**	**606**	**342.9**	**21.62**	**0.37**	**—**	**—**	**—**	**—**	**100**	**—**
Kahe (HI)	—	—	—	—	97	342.4	21.64	.38	—	—	—	—	100	—
Storage Facility #1	—	—	—	—	509	343.0	21.62	.36	—	—	—	—	100	—
Holland City of	**27**	**179.0**	**46.24**	**.90**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
James De Young (MI)	27	179.0	46.24	.90	—	—	—	—	—	—	—	100	—	—
Holyoke Water Power Co	**41**	**163.4**	**43.44**	**1.38**	*****	**465.8**	**26.96**	**.27**	**—**	**—**	**—**	**100**	*****	**—**
Mount Tom (MA)	41	163.4	43.44	1.38	*	465.8	26.96	.27	—	—	—	100	*	—
Hoosier Energy R E C Inc	**288**	**119.6**	**26.30**	**3.01**	*****	**431.9**	**25.03**	**—**	**—**	**—**	**—**	**100**	*****	**—**
Frank E Ratts (IN)	24	136.6	30.53	1.37	*	431.9	25.03	—	—	—	—	100	*	—
Merom (IN)	264	118.0	25.91	3.16	—	—	—	—	—	—	—	100	—	—
Houston Lighting & Power Co	**1,622**	**162.1**	**24.86**	**.68**	**—**	**—**	**—**	**—**	**14,821**	**210.6**	**2.15**	**62**	**—**	**38**
Bertron (TX)	—	—	—	—	—	—	—	—	880	214.4	2.19	—	—	100
Cedar Bayou (TX)	—	—	—	—	—	—	—	—	3,737	212.5	2.19	—	—	100
Deepwater (TX)	—	—	—	—	—	—	—	—	20	213.4	2.20	—	—	100
Green Bayou (TX)	—	—	—	—	—	—	—	—	511	216.2	2.22	—	—	100
Limestone (TX)	790	117.8	15.79	.99	—	—	—	—	—	—	—	100	—	—
Parish (TX)	832	195.0	33.48	.39	—	—	—	—	1,291	203.4	2.07	92	—	8
Robinson (TX)	—	—	—	—	—	—	—	—	3,651	207.5	2.13	—	—	100
Storage Facility #2	—	—	—	—	—	—	—	—	2,677	210.1	2.10	—	—	100
Webster (TX)	—	—	—	—	—	—	—	—	321	213.6	2.17	—	—	100
Wharton (TX)	—	—	—	—	—	—	—	—	1,734	215.3	2.17	—	—	100
Illinois Power Co	**649**	**111.2**	**24.00**	**2.57**	**4**	**487.8**	**28.50**	**.30**	*****	**322.8**	**3.32**	**100**	*****	*****
Baldwin (IL)	482	105.0	22.50	2.96	2	485.0	28.52	.30	—	—	—	100	*	—
Havana (IL)	97	138.7	31.41	.57	1	490.1	28.25	.30	*	490.1	4.90	100	*	*
Hennepin (IL)	53	114.8	24.52	2.91	—	—	—	—	*	237.4	2.44	100	—	*
Vermilion (IL)	16	107.2	22.36	1.97	*	568.9	33.45	.30	*	374.0	3.86	100	*	*
Wood River (IL)	—	—	—	—	—	—	—	—	*	238.8	2.43	—	—	100
Imperial Irrigation District	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**269**	**228.6**	**2.32**	**—**	**—**	**100**
El Centro (CA)	—	—	—	—	—	—	—	—	269	228.6	2.32	—	—	100
Independence City of	**8**	**123.2**	**26.69**	**2.72**	**—**	**—**	**—**	**—**	*****	**514.1**	**5.05**	**100**	**—**	*****
Blue Valley (MO)	8	123.2	26.69	2.72	—	—	—	—	*	514.1	5.05	100	—	*
Indiana & Michigan Electric Co	**1,112**	**111.5**	**20.94**	**.61**	**2**	**435.9**	**25.40**	**—**	**—**	**—**	**—**	**100**	*****	**—**
Rockport (IN)	891	107.1	18.48	.27	—	—	—	—	—	—	—	100	—	—
Tanners Creek (IN)	222	123.8	30.79	1.99	2	435.9	25.40	—	—	—	—	100	*	—
Indiana-Kentucky Electric Corp	**373**	**126.7**	**27.02**	**1.14**	**1**	**451.9**	**25.81**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Clifty Creek (IN)	373	126.7	27.02	1.14	1	451.9	25.81	.30	—	—	—	100	*	—
Indianapolis Power & Light Co	**653**	**98.0**	**21.72**	**2.22**	**3**	**437.4**	**25.37**	**.33**	**—**	**—**	**—**	**100**	*****	**—**
Petersburg (IN)	490	94.0	20.89	2.55	3	437.4	25.37	.33	—	—	—	100	*	—
Pritchard (IN)	40	101.8	22.45	1.16	—	—	—	—	—	—	—	100	—	—
Stout (IN)	123	112.9	24.82	1.25	—	—	—	—	—	—	—	100	—	—
Interstate Power Co	**146**	**172.9**	**33.57**	**.45**	**2**	**486.2**	**28.59**	**—**	**320**	**228.6**	**2.29**	**90**	*****	**10**
Dubuque (IA)	3	107.1	25.51	2.72	—	—	—	—	*	256.3	2.56	100	—	*

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Interstate Power Co														
Fox Lake (MN)	—	—	—	—	—	—	—	—	314	228.2	2.28	—	—	100
Kapp (IA)	52	131.7	30.45	0.57	—	—	—	—	6	246.4	2.53	99	—	1
Lansing (IA)	91	207.7	35.62	.31	2	486.2	28.59	—	—	—	—	99	1	—
IES Utilities	**285**	**93.8**	**16.03**	**.37**	**—**	**—**	**—**	**—**	**150**	**263.2**	**2.63**	**97**	**—**	**3**
Burlington (IA)	32	89.0	14.52	.43	—	—	—	—	—	—	—	100	—	—
Ottumwa (IA)	124	88.5	14.74	.35	—	—	—	—	—	—	—	100	—	—
Praire Creek (IA)	70	103.3	18.22	.37	—	—	—	—	4	444.9	4.45	100	—	*
Sutherland (IA)	47	78.7	13.36	.35	—	—	—	—	52	322.7	3.23	94	—	6
6th St (IA)	12	150.1	31.12	.49	—	—	—	—	94	222.6	2.23	73	—	27
Jacksonville Electric Auth	**343**	**166.5**	**40.50**	**.99**	**95**	**256.7**	**16.26**	**2.65**	**681**	**263.5**	**2.80**	**86**	**6**	**7**
Kennedy (FL)	—	—	—	—	—	—	—	—	4	265.9	2.82	—	—	100
Northside (FL)	—	—	—	—	89	246.4	15.69	2.80	671	263.4	2.80	—	44	56
Southside (FL)	—	—	—	—	—	—	—	—	6	265.9	2.82	—	—	100
St Johns River (FL)	343	166.5	40.50	.99	6	429.9	25.10	.35	—	—	—	100	*	—
Jamestown City of	**5**	**132.7**	**33.80**	**1.67**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Samuel A Carlson (NY)	5	132.7	33.80	1.67	—	—	—	—	—	—	—	100	—	—
Jersey Central Power&Light Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****	**230.5**	**2.37**	**—**	**—**	**100**
Sayreville (NJ)	—	—	—	—	—	—	—	—	*	230.5	2.37	—	—	100
Kansas City City of	**144**	**98.2**	**18.10**	**.74**	**—**	**—**	**—**	**—**	**11**	**222.9**	**2.20**	**100**	**—**	*****
Kaw (KS)	6	127.4	27.10	.42	—	—	—	—	1	222.9	2.20	100	—	*
Nearman (KS)	91	81.9	13.68	.38	—	—	—	—	—	—	—	100	—	—
Quindaro (KS)	47	119.2	25.52	1.48	—	—	—	—	10	222.9	2.20	99	—	1
Kansas City Power & Light Co	**509**	**85.2**	**15.12**	**.54**	**6**	**501.2**	**29.03**	**.15**	**20**	**220.0**	**2.20**	**99**	*****	*****
Hawthorne (MO)	72	68.2	11.90	.35	—	—	—	—	20	220.0	2.20	98	—	2
Iatan (MO)	222	80.2	14.08	.34	—	—	—	—	—	—	—	100	—	—
La Cygne (KS)	47	90.1	18.45	2.93	6	501.2	29.03	.15	—	—	—	97	3	—
Montrose (MO)	168	97.5	16.94	.21	—	—	—	—	—	—	—	100	—	—
Kansas Gas & Electric Co	**—**	**—**	**—**	**—**	**6**	**215.2**	**14.28**	**1.00**	**777**	**226.4**	**2.11**	**—**	**5**	**95**
Evans (KS)	—	—	—	—	6	215.2	14.28	1.00	660	226.3	2.10	—	6	94
Gill (KS)	—	—	—	—	—	—	—	—	117	227.1	2.13	—	—	100
Kansas Power & Light Co	**817**	**115.7**	**20.16**	**.37**	**6**	**433.6**	**25.86**	**.27**	**13**	[2] **626.9**	**6.19**	**100**	*****	*****
Hutchinson (KS)	—	—	—	—	1	215.4	14.66	1.37	—	—	—	—	100	—
Jeffrey Energy Cnt (KS)	692	113.7	18.95	.36	5	484.8	28.10	.05	—	—	—	100	*	—
Lawrence (KS)	88	124.0	26.82	.40	—	—	—	—	11	467.5	4.62	99	—	1
Tecumseh (KS)	37	124.0	26.85	.41	—	—	—	—	2	[2] 1,452.5	14.34	100	—	*
Kentucky Power Co	**276**	**107.0**	**26.24**	**1.23**	**3**	**434.7**	**25.99**	**—**	**—**	**—**	**—**	**100**	*****	**—**
Big Sandy (KY)	276	107.0	26.24	1.23	3	434.7	25.99	—	—	—	—	100	*	—
Kentucky Utilities Co	**650**	**115.5**	**28.12**	**1.39**	**1**	**543.7**	**31.97**	**.40**	**—**	**—**	**—**	**100**	*****	**—**
Brown (KY)	70	127.6	30.70	1.26	—	—	—	—	—	—	—	100	—	—
Ghent (KY)	554	114.4	27.88	1.36	1	543.7	31.97	.40	—	—	—	100	*	—
Green River (KY)	23	104.7	25.88	2.55	—	—	—	—	—	—	—	100	—	—
Tyrone (KY)	4	115.3	30.05	.85	—	—	—	—	—	—	—	100	—	—
Lafayette City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**616**	**220.4**	**2.32**	**—**	**—**	**100**
Bonin (LA)	—	—	—	—	—	—	—	—	616	220.4	2.32	—	—	100
Lake Worth City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**214**	**311.0**	**3.25**	**—**	**—**	**100**
Tom G Smith (FL)	—	—	—	—	—	—	—	—	214	311.0	3.25	—	—	100
Lakeland City of	**75**	**177.5**	**45.33**	**1.23**	**—**	**—**	**—**	**—**	**285**	**508.4**	**5.34**	**86**	**—**	**14**
Larsen Mem (FL)	—	—	—	—	—	—	—	—	64	508.4	5.34	—	—	100
Plant 3-Mcintosh (FL)	75	177.5	45.33	1.23	—	—	—	—	221	508.4	5.34	89	—	11

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Lansing City of	**61**	**160.9**	**37.46**	**0.73**	**1**	**421.0**	**24.40**	**0.30**	—	—	—	**100**	*	—
Eckert (MI)	29	157.5	33.14	.49	*	421.0	24.40	.30	—	—	—	100	*	—
Erickson (MI)	32	163.5	41.45	.95	*	421.0	24.40	.30	—	—	—	100	*	—
Long Island Lighting Co	—	—	—	—	—	—	—	—	**5,921**	**238.6**	**2.43**	—	—	**100**
Barrett (NY)	—	—	—	—	—	—	—	—	1,311	233.7	2.42	—	—	100
Far Rockaway (NY)	—	—	—	—	—	—	—	—	228	234.1	2.42	—	—	100
Glenwood (NY)	—	—	—	—	—	—	—	—	271	236.7	2.44	—	—	100
Northport (NY)	—	—	—	—	—	—	—	—	3,143	239.2	2.41	—	—	100
Port Jefferson (NY)	—	—	—	—	—	—	—	—	967	245.1	2.48	—	—	100
Los Angeles City of	**453**	**137.8**	**31.82**	**.57**	—	—	—	—	—	—	—	**100**	—	—
Intermountain (UT)	453	137.8	31.82	.57	—	—	—	—	—	—	—	100	—	—
Louisiana Power & Light Co	—	—	—	—	**26**	**313.9**	**20.35**	**.99**	**12,852**	**241.1**	**2.49**	—	**1**	**99**
Little Gypsy (LA)	—	—	—	—	—	—	—	—	3,518	240.8	2.49	—	—	100
Nine Mile (LA)	—	—	—	—	—	—	—	—	6,392	238.7	2.46	—	—	100
Sterlington (LA)	—	—	—	—	*	465.7	27.15	.14	534	225.1	2.32	—	*	100
Waterford (LA)	—	—	—	—	26	312.8	20.30	1.00	2,408	251.2	2.60	—	6	94
Louisville Gas & Electric Co	**751**	**94.1**	**21.86**	**3.51**	**13**	**538.6**	**31.67**	**.25**	**12**	**272.5**	**2.79**	**99**	*	*
Cane Run (KY)	171	100.1	22.54	3.45	—	—	—	—	7	272.5	2.79	100	—	*
Mill Creek (KY)	393	96.0	22.03	3.06	13	538.6	31.67	.25	5	272.5	2.79	99	1	*
Trimble County (KY)	187	85.3	20.90	4.50	—	—	—	—	—	—	—	100	—	—
Lower Colorado River Authority	**757**	**97.7**	**16.56**	**.35**	—	—	—	—	**1,918**	**172.6**	**1.74**	**87**	—	**13**
Gideon (TX)	—	—	—	—	—	—	—	—	917	135.3	1.37	—	—	100
S Seymour-Fayette (TX)	757	97.7	16.56	.35	—	—	—	—	—	—	—	100	—	—
T C Ferguson (TX)	—	—	—	—	—	—	—	—	1,001	206.7	2.09	—	—	100
Lubbock City of	—	—	—	—	—	—	—	—	**399**	**211.5**	**2.14**	—	—	**100**
Holly Ave (TX)	—	—	—	—	—	—	—	—	399	211.5	2.14	—	—	100
Madison Gas & Electric Co	**20**	**131.9**	**28.92**	**1.23**	—	—	—	—	**159**	**234.8**	**2.35**	**73**	—	**27**
Blount (WI)	20	131.9	28.92	1.23	—	—	—	—	159	234.8	2.35	73	—	27
Manitowoc Public Utilities	**18**	**149.6**	**38.63**	**1.41**	—	—	—	—	—	—	—	**100**	—	—
Manitowoc (WI)	18	149.6	38.63	1.41	—	—	—	—	—	—	—	100	—	—
Marquette City of	**25**	**131.1**	**24.73**	**.37**	—	—	—	—	—	—	—	**100**	—	—
Shiras (MI)	25	131.1	24.73	.37	—	—	—	—	—	—	—	100	—	—
Massachusetts Mun Wholes El Co	—	—	—	—	—	—	—	—	**621**	**261.0**	**2.67**	—	—	**100**
Stonybrook (MA)	—	—	—	—	—	—	—	—	621	261.0	2.67	—	—	100
Medina Electric Coop Inc	—	—	—	—	—	—	—	—	**3**	**250.0**	**2.70**	—	—	**100**
Pearsall (TX)	—	—	—	—	—	—	—	—	3	250.0	2.70	—	—	100
Metropolitan Edison Co	**111**	**137.2**	**35.98**	**1.74**	**1**	**451.7**	**25.80**	**.30**	—	—	—	**100**	*	—
Portland (PA)	67	135.2	35.41	1.85	—	—	—	—	—	—	—	100	—	—
Titus (PA)	45	140.3	36.83	1.57	1	451.7	25.80	.30	—	—	—	100	*	—
Michigan South Central Pwr Agy	**3**	**164.8**	**39.98**	**3.34**	**1**	**435.8**	**25.81**	**.30**	—	—	—	**92**	**8**	—
Project I (MI)	3	164.8	39.98	3.34	1	435.8	25.81	.30	—	—	—	92	8	—
MidAmerican Energy	**935**	**84.1**	**14.28**	**.34**	—	—	—	—	**53**	**365.1**	**3.66**	**100**	—	*
Council Bluffs (IA)	276	91.2	15.19	.33	—	—	—	—	4	328.9	3.26	100	—	*
George Neal 1-4 (IA)	548	72.6	12.48	.34	—	—	—	—	23	371.5	3.72	100	—	*
Louisa (IA)	56	156.3	25.94	.37	—	—	—	—	2	326.1	3.35	100	—	*
Riverside (IA)	55	93.1	15.74	.32	—	—	—	—	24	367.9	3.69	97	—	3
Minnesota Power & Light Co	**264**	**111.7**	**20.33**	**.57**	**4**	**504.1**	**29.01**	**.20**	—	—	—	**100**	*	—
Boswell Energy Center (MN)	230	111.3	20.13	.59	4	504.1	29.01	.20	—	—	—	99	1	—
Laskin Energy Center (MN)	35	114.2	21.61	.38	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Minnkota Power Coop Inc	**398**	**55.7**	**7.49**	**0.84**	**7**	**521.4**	**30.66**	**0.40**	**—**	**—**	**—**	**99**	**1**	**—**
Young (ND)	398	55.7	7.49	.84	7	521.4	30.66	.40	—	—	—	99	1	—
Mississippi Power & Light Co	**—**	**—**	**—**	**—**	**4**	**455.8**	**26.71**	**.30**	**1,788**	**231.9**	**2.41**	**—**	**1**	**99**
Brown (MS)	—	—	—	—	—	—	—	—	310	223.0	2.31	—	—	100
Delta (MS)	—	—	—	—	—	—	—	—	5	217.8	2.27	—	—	100
Gerald Andrus (MS)	—	—	—	—	4	455.9	26.74	.30	865	237.5	2.48	—	2	98
Wilson (MS)	—	—	—	—	*	453.8	26.25	.25	609	228.7	2.37	—	*	100
Mississippi Power Co	**466**	**145.4**	**28.26**	**.62**	**3**	**423.0**	**24.32**	**—**	**196**	**218.0**	**2.27**	**98**	*****	**2**
Daniel (MS)	290	149.8	25.24	.40	3	423.0	24.32	—	—	—	—	100	*	—
Sweatt (MS)	—	—	—	—	—	—	—	—	4	254.5	2.60	—	—	100
Watson (MS)	176	140.2	33.25	.99	—	—	—	—	192	217.2	2.27	95	—	5
Monongahela Power Co	**970**	**108.1**	**27.03**	**2.89**	**4**	**480.4**	**28.45**	**.30**	**35**	**322.0**	**3.22**	**100**	*****	*****
Albright (WV)	27	104.6	26.61	1.68	1	483.7	28.64	.30	—	—	—	100	*	—
Ft Martin (WV)	250	123.2	30.76	1.23	3	480.8	28.47	.30	—	—	—	100	*	—
Harrison (WV)	362	112.5	28.28	3.33	*	481.0	28.48	.30	17	356.2	3.56	100	*	*
Pleasants (WV)	314	90.4	22.39	3.89	*	469.7	27.82	.30	16	287.2	2.87	100	*	*
Willow Island (WV)	17	118.8	31.84	1.18	—	—	—	—	2	298.8	2.99	99	—	1
Montana Power Co	**514**	**59.7**	**10.16**	**.71**	**4**	**567.4**	**33.60**	**—**	**1** [2]	**3,728.3**	**38.92**	**100**	*****	*****
Colstrip (MT)	499	60.1	10.23	.73	4	567.4	33.60	—	—	—	—	100	*	—
Corette (MT)	15	47.0	7.80	.25	—	—	—	—	1 [2]	3,728.3	38.92	100	—	*
Montana-Dakota Utilities Co	**40**	**105.9**	**14.83**	**.65**	**—**	**—**	**—**	**—**	**2**	**258.8**	**3.01**	**100**	**—**	*****
Heskett (ND)	28	109.7	15.61	.67	—	—	—	—	*	395.4	4.14	100	—	*
Lewis and Clark (MT)	12	96.4	12.96	.60	—	—	—	—	2	252.3	2.95	99	—	1
Montaup Electric Co	**15**	**176.8**	**45.46**	**.67**	*****	**448.8**	**26.39**	**.28**	**—**	**—**	**—**	**99**	**1**	**—**
Somerset (MA)	15	176.8	45.46	.67	*	448.8	26.39	.28	—	—	—	99	1	—
Morgan City City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**114**	**223.0**	**2.33**	**—**	**—**	**100**
Morgan City (LA)	—	—	—	—	—	—	—	—	114	223.0	2.33	—	—	100
Muscatine City of	**79**	**91.1**	**16.44**	**1.23**	**—**	**—**	**—**	**—**	**1**	**322.1**	**3.29**	**100**	**—**	*****
Muscatine (IA)	79	91.1	16.44	1.23	—	—	—	—	1	322.1	3.29	100	—	*
Nebraska Public Power District	**424**	**49.4**	**8.51**	**.25**	*****	**521.2**	**30.24**	**—**	**26**	**179.1**	**1.79**	**100**	*****	*****
Gerald Gentleman (NE)	367	47.5	8.19	.26	*	521.2	30.24	—	26	170.3	1.70	100	*	*
Sheldon (NE)	57	61.0	10.63	.20	—	—	—	—	1	458.6	4.59	100	—	*
Nevada Power Co	**116**	**126.7**	**29.56**	**.53**	**5**	**463.3**	**27.07**	**.30**	**2,138**	**204.0**	**2.10**	**55**	**1**	**45**
Clark (NV)	—	—	—	—	—	—	—	—	2,045	204.0	2.10	—	—	100
Gardner (NV)	116	126.7	29.56	.53	5	463.3	27.07	.30	—	—	—	99	1	—
Sunrise (NV)	—	—	—	—	—	—	—	—	92	204.0	2.10	—	—	100
New England Power Co	**341**	**172.5**	**43.68**	**.71**	**113**	**204.3**	**13.09**	**.98**	**3,121**	**301.6**	**3.09**	**69**	**6**	**25**
Brayton (MA)	341	172.5	43.68	.71	—	—	—	—	8	263.0	2.70	100	—	*
Manchester St (RI)	—	—	—	—	—	—	—	—	3,112	301.7	3.09	—	—	100
Salem Harbor (MA)	—	—	—	—	113	204.3	13.09	.98	—	—	—	—	100	—
New Orleans Public Service Inc	**—**	**—**	**—**	**—**	**1**	**304.3**	**19.93**	**1.50**	**3,603**	**227.2**	**2.34**	**—**	*****	**100**
Michoud (LA)	—	—	—	—	1	304.3	19.93	1.50	3,603	227.2	2.34	—	*	100
New York State Elec & Gas Corp	**180**	**132.7**	**34.80**	**2.45**	**2**	**501.3**	**28.85**	**.14**	**—**	**—**	**—**	**100**	*****	**—**
Goudey (NY)	23	141.2	37.77	2.26	—	—	—	—	—	—	—	100	—	—
Greenidge (NY)	17	143.9	37.61	1.47	—	—	—	—	—	—	—	100	—	—
Kintigh (NY)	91	128.9	33.94	2.49	2	496.4	28.56	.14	—	—	—	100	*	—
Milliken (NY)	49	131.9	34.07	2.80	*	529.2	30.45	.14	—	—	—	100	*	—
Niagara Mohawk Power Corp	**239**	**135.6**	**35.64**	**1.81**	**2**	**451.4**	**26.18**	**.44**	**31**	**272.6**	**2.80**	**99**	*****	*****
Albany (NY)	—	—	—	—	—	—	—	—	2	264.6	2.70	—	—	100
Dunkirk (NY)	86	126.9	33.34	2.03	1	449.1	26.23	.47	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas				% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Niagara Mohawk Power Corp														
Huntley (NY)	153	140.6	36.94	1.68	1	455.1	26.10	0.40	—	—	—	100	*	—
Oswego (NY)	—	—	—	—	—	—	—	—	29	273.1	2.80	—	—	100
Northern Indiana Pub Serv Co	**732**	**128.6**	**25.12**	**1.30**	**—**	**—**	**—**	**—**	**98**	**348.1**	**3.54**	**99**	**—**	**1**
Bailly (IN)	120	135.8	28.58	2.26	—	—	—	—	1	216.4	2.20	100	—	*
Michigan City (IN)	44	148.5	29.20	.48	—	—	—	—	58	356.1	3.62	94	—	6
Mitchell (IN)	105	120.4	21.72	.33	—	—	—	—	8	357.6	3.64	100	—	*
Rollin Schahfer (IN)	464	126.5	24.61	1.34	—	—	—	—	32	333.7	3.39	100	—	*
Northern States Power Co	**867**	**111.6**	**19.57**	**.46**	**7**	**478.0**	**27.75**	**.40**	**37**	**249.9**	**2.54**	**99**	*****	*****
Bay Front (WI)	—	—	—	—	—	—	—	—	4	362.6	3.67	—	—	100
Black Dog (MN)	62	115.9	20.44	.27	—	—	—	—	17	239.0	2.43	98	—	2
High Bridge (MN)	51	107.1	18.96	.24	—	—	—	—	11	230.1	2.35	99	—	1
King (MN)	108	108.0	19.13	.32	—	—	—	—	—	—	—	100	—	—
Riverside (MN)	101	100.0	17.75	.25	—	—	—	—	5	246.2	2.50	100	—	*
Sherburne County (MN)	545	114.4	19.96	.56	7	478.0	27.75	.40	—	—	—	100	*	—
Ohio Edison Co	**660**	**112.5**	**26.08**	**1.37**	**2**	**457.4**	**26.67**	**.24**	**—**	**—**	**—**	**100**	*****	**—**
Burger (OH)	58	76.4	14.22	2.38	*	476.0	27.85	.28	—	—	—	100	*	—
Niles (OH)	30	99.8	23.94	3.37	—	—	—	—	—	—	—	100	—	—
Sammis (OH)	571	116.1	27.40	1.16	1	452.0	26.33	.23	—	—	—	100	*	—
Ohio Power Co	**1,254**	**147.3**	**34.47**	**2.56**	**23**	**437.1**	**25.54**	**—**	**—**	**—**	**—**	**100**	*****	**—**
Gavin (OH)	613	142.1	32.08	3.08	20	434.5	25.41	—	—	—	—	99	1	—
Kammer (WV)	157	86.4	21.03	3.27	*	517.3	30.29	—	—	—	—	100	*	—
Mitchell (WV)	248	151.8	37.32	.76	—	—	—	—	—	—	—	100	—	—
Muskingum (OH)	235	197.1	46.68	2.63	2	446.1	25.85	—	—	—	—	100	*	—
Ohio Valley Electric Corp	**232**	**134.3**	**35.38**	**1.41**	**1**	**484.2**	**27.66**	**.30**	**—**	**—**	**—**	**100**	*****	**—**
Kyger Creek (OH)	232	134.3	35.38	1.41	1	484.2	27.66	.30	—	—	—	100	*	—
Oklahoma Gas & Electric Co	**832**	**80.9**	**13.97**	**.30**	**—**	**—**	**—**	**—**	**3,409**	**291.3**	**3.02**	**80**	**—**	**20**
Horseshoe Lake (OK)	—	—	—	—	—	—	—	—	17	291.3	3.02	—	—	100
Muskogee (OK)	397	84.9	14.52	.29	—	—	—	—	11	291.3	3.02	100	—	*
Mustang (OK)	—	—	—	—	—	—	—	—	52	291.3	3.02	—	—	100
Seminole (OK)	—	—	—	—	—	—	—	—	3,328	291.3	3.02	—	—	100
Sooner (OK)	435	77.3	13.46	.32	—	—	—	—	—	—	—	100	—	—
Omaha Public Power District	**414**	**69.6**	**11.84**	**.44**	**—**	**—**	**—**	**—**	**2**	**271.2**	**2.68**	**100**	**—**	*****
Nebraska City (NE)	229	70.3	11.76	.38	—	—	—	—	—	—	—	100	—	—
North Omaha (NE)	184	68.8	11.95	.53	—	—	—	—	2	271.2	2.68	100	—	*
Orange & Rockland Utils Inc	**60**	**182.5**	**47.33**	**.58**	**67**	**261.5**	**16.37**	**.34**	**1,107**	**305.8**	**3.16**	**50**	**13**	**37**
Bowline (NY)	—	—	—	—	67	261.5	16.37	.34	955	288.8	2.98	—	30	70
Lovett (NY)	60	182.5	47.33	.58	—	—	—	—	152	412.9	4.27	91	—	9
Orlando Utilities Comm	**185**	**182.2**	**46.15**	**1.29**	**3**	**419.2**	**25.30**	**.54**	**1,140**	**284.1**	**2.95**	**80**	*****	**20**
Indian River (FL)	—	—	—	—	*	470.8	27.20	.05	1,140	284.1	2.95	—	*	100
Stanton Energy (FL)	185	182.2	46.15	1.29	3	416.5	25.20	.57	—	—	—	100	*	—
Orrville City of	**18**	**97.7**	**22.72**	**3.75**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Orrville (OH)	18	97.7	22.72	3.75	—	—	—	—	—	—	—	100	—	—
Otter Tail Power Co	**193**	**96.2**	**16.67**	**.57**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Big Stone (SD)	168	91.7	15.71	.60	—	—	—	—	—	—	—	100	—	—
Hoot Lake (MN)	25	123.9	23.13	.36	—	—	—	—	—	—	—	100	—	—
Owensboro City of	**85**	**95.8**	**21.00**	**2.99**	*****	**432.3**	**25.06**	**—**	**—**	**—**	**—**	**100**	*****	**—**
Smith (KY)	85	95.8	21.00	2.99	*	432.3	25.06	—	—	—	—	100	*	—
Pacific Gas & Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**14,535**	**215.2**	**2.21**	**—**	**—**	**100**
Contra Costa (CA)	—	—	—	—	—	—	—	—	740	215.2	2.22	—	—	100
Humboldt Bay (CA)	—	—	—	—	—	—	—	—	187	215.2	2.20	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Pacific Gas & Electric Co														
Hunters Point (CA)	—	—	—	—	—	—	—	—	940	215.2	2.19	—	—	100
Morro Bay (CA)	—	—	—	—	—	—	—	—	2,180	215.2	2.20	—	—	100
Moss Landing (CA)	—	—	—	—	—	—	—	—	5,363	215.2	2.21	—	—	100
Pittsburg (CA)	—	—	—	—	—	—	—	—	4,218	215.2	2.23	—	—	100
Potrero (CA)	—	—	—	—	—	—	—	—	907	215.2	2.19	—	—	100
PacifiCorp	**2,192**	**96.5**	**18.49**	**0.53**	**6**	**601.0**	**35.34**	**0.30**	**6** [2]	**1,145.7**	**11.82**	**100**	*	*
Carbon (UT)	60	59.9	14.25	.42	—	—	—	—	—	—	—	100	—	—
Centralia (WA)	320	194.4	31.40	.55	1	508.2	29.88	.30	—	—	—	100	*	—
Emery-Hunter (UT)	410	88.1	19.91	.45	—	—	—	—	—	—	—	100	—	—
Huntington (UT)	229	67.7	16.24	.40	2	649.4	38.18	.30	—	—	—	100	*	—
Jim Bridger (WY)	404	113.7	21.37	.63	—	—	—	—	—	—	—	100	—	—
Johnston (WY)	348	56.4	8.87	.50	2	597.6	35.14	.30	—	—	—	100	*	—
Naughton (WY)	231	86.6	16.98	.71	—	—	—	—	6 [2]	1,145.7	11.82	100	—	*
Wyodak (WY)	190	69.2	11.05	.49	1	603.6	35.49	.30	—	—	—	100	*	—
Painesville City of	**8**	**135.6**	**34.49**	**2.72**	**—**		**—**	**—**	**—**	**1**	**557.3**	**5.57**	**99**	**—**	**1**
Painesville (OH)	8	135.6	34.49	2.72	—		—	—	—	1	557.3	5.57	99	—	1
Pasadena City of	**—**	**—**	**—**	**—**	**—**		**—**	**—**	**—**	**194**	**308.7**	**3.13**	**—**	**—**	**100**
Broadway (CA)	—	—	—	—	—		—	—	—	194	308.7	3.13	—	—	100
Pennsylvania Electric Co	**1,557**	**123.7**	**29.90**	**2.00**	**3**	**445.9**	**25.99**	**.05**	**—**		**—**	**—**	**100**	*	**—**
Conemaugh (PA)	371	118.7	29.80	2.22	—	—	—	—	—		—	—	100	—	—
Homer City (PA)	542	124.3	28.58	2.08	1	442.6	25.80	.05	—		—	—	100	*	—
Keystone (PA)	455	130.9	32.52	1.80	—	—	—	—	—		—	—	100	—	—
Seward (PA)	62	109.6	25.59	1.52	*	445.2	25.95	.05	—		—	—	100	*	—
Shawville (PA)	111	115.1	28.29	1.92	2	446.8	26.05	.05	—		—	—	100	*	—
Warren (PA)	16	125.0	30.49	1.73	—	—	—	—	—		—	—	100	—	—
Pennsylvania Power & Light Co	**615**	**137.2**	**32.24**	**1.56**	**118**	**288.6**	**17.96**	**.29**	**—**		**—**	**—**	**95**	**5**	**—**
Brunner Island (PA)	167	154.1	40.35	1.66	10	463.3	26.84	.15	—		—	—	99	1	—
Holtwood (PA)	25	129.8	20.51	.58	—	—	—	—	—		—	—	100	—	—
Martins Creek (PA)	55	101.7	26.77	1.72	—	—	—	—	—		—	—	100	—	—
Montour (PA)	238	142.9	36.10	1.99	16	443.7	25.57	.09	—		—	—	98	2	—
Storage Facility #1	—	—	—	—	92	246.8	15.68	.34	—		—	—	—	100	—
Sunbury (PA)	130	112.9	19.34	.75	—	—	—	—	—		—	—	100	—	—
Pennsylvania Power Co	**403**	**137.5**	**32.79**	**3.46**	**—**		**—**	**—**	**—**		**—**	**—**	**100**	**—**	**—**
Bruce Mansfield (PA)	340	142.2	34.13	3.81	—		—	—	—		—	—	100	—	—
New Castle (PA)	64	111.4	25.64	1.61	—		—	—	—		—	—	100	—	—
Philadelphia Electric Co	**35**	**141.5**	**37.49**	**1.48**	**6**	**302.6**	**18.85**	**.43**	**123**		**235.4**	**2.42**	**85**	**3**	**12**
Cromby (PA)	18	141.3	37.15	1.57	6	302.6	18.85	.43	—		—	—	93	7	—
Eddystone (PA)	17	141.8	37.86	1.38	—	—	—	—	123		235.4	2.42	78	—	22
Plains Elec Gen&Trans Coop Inc	**80**	**126.5**	**23.25**	**.72**	**—**		**—**	**—**	**82**		**399.4**	**3.32**	**96**	**—**	**4**
Escalante (NM)	80	126.5	23.25	.72	—		—	—	82		399.4	3.32	96	—	4
Platte River Power Authority	**87**	**74.0**	**13.03**	**.21**	**—**		**—**	**—**	**—**		**—**	**—**	**100**	**—**	**—**
Rawhide (CO)	87	74.0	13.03	.21	—		—	—	—		—	—	100	—	—
Portland General Electric Co	**—**	**—**	**—**	**—**	**15**	**492.9**	**28.98**	**—**	**—**		**—**	**—**	**—**	**100**	**—**
Coyote Springs (OR)	—	—	—	—	15	492.9	28.98	—	—		—	—	—	100	—
Potomac Edison Co	**—**	**—**	**—**	**—**	*****	**421.6**	**24.97**	**.30**	**—**		**—**	**—**	**—**	**100**	**—**
Smith (MD)	—	—	—	—	*	421.6	24.97	.30	—		—	—	—	100	—
Potomac Electric Power Co	**389**	**159.2**	**41.78**	**1.34**	**6**	**419.8**	**24.41**	**.20**	**110**		**281.4**	**2.93**	**99**	*****	**1**
Chalk (MD)	105	163.2	43.05	1.32	—	—	—	—	110		281.4	2.93	96	—	4
Dickerson (MD)	129	141.6	36.88	1.51	—	—	—	—	—		—	—	100	—	—
Morgantown (MD)	115	176.4	46.66	1.39	6	419.8	24.41	.20	—		—	—	99	1	—
Potomac River (VA)	40	155.3	40.21	.74	—	—	—	—	—		—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Power Authority of State of NY	—	—	—	—	**188**	**248.0**	**15.46**	**0.29**	**1,967**	**360.8**	**3.70**	—	**37**	**63**
Poletti (NY)	—	—	—	—	188	248.0	15.46	.29	1,194	267.1	2.76	—	49	51
Richard Flynn (NY)	—	—	—	—	—	—	—	—	773	509.1	5.14	—	—	100
Public Service Co of Colorado	**959**	**99.2**	**18.91**	**0.37**	—	—	—	—	**105**	[2] **689.0**	**6.85**	**99**	—	**1**
Arapahoe (CO)	62	75.6	13.28	.32	—	—	—	—	33	256.0	2.51	97	—	3
Cameo (CO)	26	77.7	16.65	.56	—	—	—	—	5	203.0	2.06	99	—	1
Cherokee (CO)	196	120.8	26.72	.49	—	—	—	—	5	256.0	2.51	100	—	*
Comanche (CO)	230	101.0	17.33	.26	—	—	—	—	4	256.0	2.54	100	—	*
Hayden (CO)	153	88.2	18.76	.39	—	—	—	—	5	[2] 9,354.9	102.81	100	—	*
Pawnee (CO)	251	87.5	14.57	.34	—	—	—	—	4	259.8	2.74	100	—	*
Valmont (CO)	42	122.8	27.14	.45	—	—	—	—	22	259.2	2.54	98	—	2
Zuni (CO)	—	—	—	—	—	—	—	—	26	245.0	2.43	—	—	100
Public Service Co of NH	**65**	**157.7**	**41.87**	**1.85**	**300**	**241.0**	**15.56**	**1.38**	*	**263.5**	**2.68**	**47**	**53**	*
Merrimack (NH)	65	157.7	41.87	1.85	*	446.4	25.84	.27	—	—	—	100	*	—
Newington Station (NH)	—	—	—	—	300	240.9	15.55	1.38	*	263.5	2.68	—	100	*
Public Service Co of NM	**589**	**150.0**	**28.22**	**.83**	**6**	**618.4**	**35.32**	**1.00**	**143**	**355.4**	**3.65**	**98**	*	**1**
Reeves (NM)	—	—	—	—	—	—	—	—	143	355.4	3.65	—	—	100
San Juan (NM)	589	150.0	28.22	.83	6	618.4	35.32	1.00	—	—	—	100	*	—
Public Service Co of Oklahoma	**372**	**113.2**	**20.10**	**.25**	—	—	—	—	**3,727**	[2] **285.9**	**2.96**	**63**	—	**37**
Comanche (CS) (OK)	—	—	—	—	—	—	—	—	491	[2] 286.3	2.94	—	—	100
Northeastern (OK)	372	113.2	20.10	.25	—	—	—	—	1,674	[2] 285.7	2.97	79	—	21
Riverside (OK)	—	—	—	—	—	—	—	—	771	[2] 286.3	2.97	—	—	100
Southwestern (OK)	—	—	—	—	—	—	—	—	660	[2] 285.7	2.96	—	—	100
Tulsa (OK)	—	—	—	—	—	—	—	—	131	[2] 286.3	2.97	—	—	100
Public Service Electric&Gas Co	**103**	**177.2**	**47.48**	**.76**	—	—	—	—	**1,110**	**266.9**	**2.75**	**71**	—	**29**
Bergen (NJ)	—	—	—	—	—	—	—	—	967	266.9	2.75	—	—	100
Burlington (NJ)	—	—	—	—	—	—	—	—	57	266.9	2.76	—	—	100
Hudson (NJ)	8	173.6	45.31	.87	—	—	—	—	6	266.9	2.75	97	—	3
Mercer (NJ)	95	177.4	47.65	.75	—	—	—	—	43	266.9	2.76	98	—	2
Sewaren (NJ)	—	—	—	—	—	—	—	—	36	266.9	2.78	—	—	100
PSI Energy Inc	**960**	**113.0**	**25.34**	**1.82**	**22**	**463.8**	**26.68**	**.30**	—	—	—	**99**	**1**	—
Cayuga (IN)	251	109.0	24.02	1.85	3	487.8	28.07	.30	—	—	—	100	*	—
Edwardsport (IN)	19	87.9	19.83	2.38	—	—	—	—	—	—	—	100	—	—
Gallagher (IN)	62	103.9	27.14	2.59	2	467.8	26.92	.30	—	—	—	99	1	—
Gibson Station (IN)	481	117.9	26.31	1.73	4	438.9	25.26	.30	—	—	—	100	*	—
Noblesville (IN)	—	—	—	—	*	485.0	27.91	.30	—	—	—	—	100	—
Wabash River (IN)	147	111.2	24.37	1.70	13	464.6	26.73	.30	—	—	—	98	2	—
Richmond City of	**15**	**157.9**	**34.68**	**2.26**	—	—	—	—	—	—	—	**100**	—	—
Whitewater (IN)	15	157.9	34.68	2.26	—	—	—	—	—	—	—	100	—	—
Rochester City of	**5**	**162.1**	**38.72**	**1.37**	—	—	—	—	**9**	**247.2**	**2.52**	**94**	—	**6**
Silver Lake (MN)	5	162.1	38.72	1.37	—	—	—	—	9	247.2	2.52	94	—	6
Rochester Gas & Electric Corp	**41**	**138.4**	**36.98**	**2.34**	—	—	—	—	—	—	—	**100**	—	—
Russell Station 7 (NY)	41	138.4	36.98	2.34	—	—	—	—	—	—	—	100	—	—
Ruston City of	—	—	—	—	—	—	—	—	**99**	**220.2**	**2.34**	—	—	**100**
Steam Plant (LA)	—	—	—	—	—	—	—	—	99	220.2	2.34	—	—	100
S Mississippi Elec Pwr Assn	**100**	**181.3**	**45.00**	**.93**	**5**	**422.0**	**24.72**	**.04**	**623**	**221.8**	**2.30**	**79**	**1**	**20**
Moselle (MS)	—	—	—	—	5	422.0	24.72	.04	623	221.8	2.30	—	4	96
R D Morrow (MS)	100	181.3	45.00	.93	—	—	—	—	—	—	—	100	—	—
Sacramento Municipal Utility	—	—	—	—	—	—	—	—	**711**	**230.7**	**2.31**	—	—	**100**
Central Valley (CA)	—	—	—	—	—	—	—	—	251	230.7	2.31	—	—	100
SCA Cogen Proj (CA)	—	—	—	—	—	—	—	—	460	230.7	2.31	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Salt River Proj Ag I & P Dist	**806**	**129.7**	**27.88**	**0.53**	**13**	**574.4**	**33.74**	**0.30**	**1,072**	[2] **302.3**	**3.06**	**94**	*	**6**
Agua Fria (AZ)	—	—	—	—	—	—	—	—	662	262.0	2.66	—	—	100
Coronado (AZ)	146	203.2	40.27	.51	5	575.3	33.41	.30	—	—	—	99	1	—
Kyrene (AZ)	—	—	—	—	—	—	—	—	46	[2] 1,155.6	11.72	—	—	100
Navajo (AZ)	660	115.0	25.14	.53	8	573.8	33.96	.30	—	—	—	100	*	—
Santan (AZ)	—	—	—	—	—	—	—	—	364	268.2	2.71	—	—	100
San Antonio City of	**532**	**99.3**	**16.51**	**.36**	**—**	**—**	**—**	**—**	**1,511**	**224.4**	**2.28**	**85**	**—**	**15**
Braunig (TX)	—	—	—	—	—	—	—	—	384	224.4	2.27	—	—	100
JT Deely/Spruce (TX)	532	99.3	16.51	.36	—	—	—	—	1	224.4	2.28	100	—	*
Sommers (TX)	—	—	—	—	—	—	—	—	1,098	224.4	2.28	—	—	100
Tuttle (TX)	—	—	—	—	—	—	—	—	28	224.4	2.28	—	—	100
San Diego Gas & Electric Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**5,058**	**276.5**	**2.79**	**—**	**—**	**100**
Encina (CA)	—	—	—	—	—	—	—	—	2,814	273.8	2.76	—	—	100
South Bay (CA)	—	—	—	—	—	—	—	—	2,244	279.8	2.83	—	—	100
San Miguel Electric Coop Inc	**254**	**102.6**	**10.91**	**1.81**	**1**	**431.9**	**25.06**	**.66**	**—**	**—**	**—**	**100**	*	**—**
San Miquel (TX)	254	102.6	10.91	1.81	1	431.9	25.06	.66	—	—	—	100	*	—
Savannah Electric & Power Co	**95**	**138.5**	**30.55**	**1.08**	**1**	**445.5**	**25.82**	**.50**	**21**	**303.8**	**3.11**	**99**	*	**1**
Kraft (GA)	36	140.0	33.23	1.58	—	—	—	—	20	291.1	2.98	98	—	2
McIntosh (GA)	59	137.4	28.95	.78	1	445.5	25.82	.50	—	—	—	100	*	—
Riverside (GA)	—	—	—	—	—	—	—	—	1	534.1	5.47	—	—	100
Seminole Electric Coop Inc	**332**	**177.4**	**42.63**	**2.89**	**3**	**441.5**	**25.62**	**.23**	**—**	**—**	**—**	**100**	*	**—**
Seminole (FL)	332	177.4	42.63	2.89	3	441.5	25.62	.23	—	—	—	100	*	—
Sierra Pacific Power Co	**52**	**196.9**	**44.60**	**.29**	**1**	**540.5**	**31.33**	**.20**	**3,020**	**183.8**	**1.89**	**27**	*	**72**
Fort Churchill (NV)	—	—	—	—	—	—	—	—	1,145	183.8	1.89	—	—	100
North Valmy (NV)	52	196.9	44.60	.29	1	540.5	31.33	.20	—	—	—	100	*	—
Pinon Pine (NV)	—	—	—	—	—	—	—	—	473	183.8	1.89	—	—	100
Tracy (NV)	—	—	—	—	—	—	—	—	1,402	183.8	1.89	—	—	100
Sikeston City of	**78**	**84.6**	**19.40**	**2.73**	**1**	**420.9**	**24.93**	**.26**	**—**	**—**	**—**	**100**	*	**—**
Sikeston (MO)	78	84.6	19.40	2.73	1	420.9	24.93	.26	—	—	—	100	*	—
South Carolina Electric&Gas Co	**374**	**153.0**	**39.36**	**1.23**	**8**	**462.8**	**26.82**	**.20**	**5**	**374.9**	**3.84**	**99**	*	*
Canadys (SC)	53	151.7	39.03	1.67	—	—	—	—	1	406.0	4.16	100	—	*
Cope (SC)	34	148.6	38.30	1.44	2	464.4	26.92	.20	—	—	—	99	1	—
Mcmeekin (SC)	35	149.7	40.29	1.39	—	—	—	—	—	—	—	100	—	—
Urguhart (SC)	9	149.6	38.85	1.49	—	—	—	—	4	366.7	3.76	98	—	2
Wateree (SC)	120	149.0	38.03	1.37	6	462.2	26.79	.20	—	—	—	99	1	—
Williams (SC)	122	160.1	40.89	.79	—	—	—	—	—	—	—	100	—	—
South Carolina Pub Serv Auth	**589**	**134.9**	**34.99**	**1.16**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Cross (SC)	237	136.1	35.21	1.16	—	—	—	—	—	—	—	100	—	—
Jefferies (SC)	61	130.5	34.04	1.55	—	—	—	—	—	—	—	100	—	—
Winyah (SC)	291	134.9	35.00	1.08	—	—	—	—	—	—	—	100	—	—
Southern California Edison Co	**483**	**125.8**	**27.44**	**.52**	**—**	**—**	**—**	**—**	**13,820**	**279.1**	**2.84**	**43**	**—**	**57**
Alamitos (CA)	—	—	—	—	—	—	—	—	3,786	288.2	2.90	—	—	100
Cool Water (CA)	—	—	—	—	—	—	—	—	1,582	236.2	2.44	—	—	100
El Segundo (CA)	—	—	—	—	—	—	—	—	1,521	285.9	2.92	—	—	100
Etiwanda (CA)	—	—	—	—	—	—	—	—	1,520	286.2	2.89	—	—	100
Highgrove (CA)	—	—	—	—	—	—	—	—	2	285.2	2.87	—	—	100
Huntington Beach (CA)	—	—	—	—	—	—	—	—	707	281.6	2.87	—	—	100
Long Beach (CA)	—	—	—	—	—	—	—	—	215	289.5	2.91	—	—	100
Mandalay (CA)	—	—	—	—	—	—	—	—	1,251	266.4	2.77	—	—	100
Mohave (NV)	483	125.8	27.44	.52	—	—	—	—	48	315.3	3.24	100	—	*
Ormond Beach (CA)	—	—	—	—	—	—	—	—	1,158	287.0	2.95	—	—	100
Redondo (CA)	—	—	—	—	—	—	—	—	2,016	286.8	2.89	—	—	100
San Bernardino (CA)	—	—	—	—	—	—	—	—	16	285.2	2.88	—	—	100

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Southern Illinois Power Coop	**62**	**77.5**	**15.24**	**2.65**	**1**	**473.8**	**27.00**	**—**	**—**	**—**	**—**	**100**	*****	**—**
Marion (IL)	62	77.5	15.24	2.65	1	473.8	27.00	—	—	—	—	100	*	—
Southern Indiana Gas & Elec Co	**293**	**92.2**	**21.15**	**3.37**	**—**	**—**	**—**	**—**	**2**	**358.4**	**3.68**	**100**	**—**	*****
A B Brown (IN)	145	90.4	20.98	3.88	—	—	—	—	—	—	—	100	—	—
Culley (IN)	102	88.6	20.20	3.35	—	—	—	—	2	349.6	3.59	100	—	*
Warrick (IN)	46	106.6	23.82	1.83	—	—	—	—	*	453.8	4.66	100	—	*
Southwestern Electric Power Co	**1,098**	**150.8**	**23.34**	**.68**	**—**	**—**	**—**	**—**	**1,788**	**223.6**	**2.25**	**90**	**—**	**10**
Flint Creek (AR)	233	156.0	26.11	.33	—	—	—	—	—	—	—	100	—	—
Knox Lee (TX)	—	—	—	—	—	—	—	—	804	228.5	2.36	—	—	100
Lieberman (LA)	—	—	—	—	—	—	—	—	20	181.0	1.82	—	—	100
Lone Star (TX)	—	—	—	—	—	—	—	—	30	214.0	2.15	—	—	100
Pirkey (TX)	351	110.7	14.18	1.43	—	—	—	—	13	241.2	2.43	100	—	*
Welsh Station (TX)	514	169.3	28.33	.33	—	—	—	—	—	—	—	100	—	—
Wilkes (TX)	—	—	—	—	—	—	—	—	922	220.2	2.17	—	—	100
Southwestern Public Service Co	**770**	**183.2**	**31.87**	**.35**	**—**	**—**	**—**	**—**	**3,556**	**226.5**	**2.26**	**79**	**—**	**21**
Cunningham (NM)	—	—	—	—	—	—	—	—	887	221.3	2.23	—	—	100
Harrington (TX)	414	166.7	28.91	.35	—	—	—	—	17	248.3	2.48	100	—	*
Jones (TX)	—	—	—	—	—	—	—	—	1,026	222.6	2.20	—	—	100
Maddox (NM)	—	—	—	—	—	—	—	—	577	225.7	2.27	—	—	100
Moore (TX)	—	—	—	—	—	—	—	—	15	235.4	2.35	—	—	100
Nichols (TX)	—	—	—	—	—	—	—	—	601	236.6	2.36	—	—	100
Plant X (TX)	—	—	—	—	—	—	—	—	420	232.3	2.29	—	—	100
Tolk (TX)	356	202.2	35.32	.35	—	—	—	—	13	248.3	2.47	100	—	*
Springfield City of	**87**	**113.0**	**20.08**	**.24**	**—**	**—**	**—**	**—**	**15**	**210.5**	**2.13**	**99**	**—**	**1**
James River (MO)	43	115.5	20.52	.25	—	—	—	—	4	210.5	2.14	99	—	1
Southwest (MO)	44	110.5	19.64	.24	—	—	—	—	11	210.5	2.13	99	—	1
Springfield City of	**98**	**117.5**	**24.73**	**3.20**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Dallman (IL)	91	117.5	24.73	3.20	—	—	—	—	—	—	—	100	—	—
Lakeside (IL)	7	117.5	24.73	3.20	—	—	—	—	—	—	—	100	—	—
St Joseph Light & Power Co	**32**	**110.1**	**24.67**	**3.26**	**5**	**186.5**	**12.30**	**2.04**	**21**	**248.0**	**2.41**	**93**	**4**	**3**
Lakeroad (MO)	32	110.1	24.67	3.26	5	186.5	12.30	2.04	21	248.0	2.41	93	4	3
Sunflower Electric Coop Inc	**83**	**117.0**	**19.81**	**.36**	**—**	**—**	**—**	**—**	**12**	**271.0**	**2.66**	**99**	**—**	**1**
Holcomb (KS)	83	117.0	19.81	.36	—	—	—	—	12	271.0	2.66	99	—	1
Tacoma Public Utilities	**—**	**—**	**—**	**—**	*****	**556.0**	**32.23**	**.50**	*****	**686.0**	**7.21**	**—**	**35**	**65**
Steam No.2 (WA)	—	—	—	—	*	556.0	32.23	.50	*	686.0	7.21	—	35	65
Tallahassee City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**1,193**	**308.0**	**3.21**	**—**	**—**	**100**
Hopkins (FL)	—	—	—	—	—	—	—	—	1,056	310.0	3.23	—	—	100
Purdom (FL)	—	—	—	—	—	—	—	—	137	293.0	3.05	—	—	100
Tampa Electric Co	**799**	**160.0**	**36.26**	**1.91**	**16**	**465.7**	**27.01**	**.11**	**—**	**—**	**—**	**99**	**1**	**—**
Big Bend (FL)	—	—	—	—	4	531.9	30.83	.20	—	—	—	—	100	—
Davant Transfer (LA)	704	146.7	32.68	2.00	—	—	—	—	—	—	—	100	—	—
Gannon (FL)	95	245.2	62.80	1.27	4	440.9	25.55	.20	—	—	—	99	1	—
Hookers Point (FL)	—	—	—	—	*	460.6	26.70	.20	—	—	—	—	100	—
Polk Station (FL)	—	—	—	—	9	449.0	26.05	.04	—	—	—	—	100	—
Taunton City of	**—**	**—**	**—**	**—**	**5**	**283.3**	**17.94**	**1.00**	*****	**385.2**	**3.95**	**—**	**99**	**1**
Cleary (MA)	—	—	—	—	5	283.3	17.94	1.00	*	385.2	3.95	—	99	1
Tennessee Valley Authority	**3,889**	**109.9**	**25.55**	**2.38**	**13**	**425.1**	**24.98**	**.50**	**—**	**—**	**—**	**100**	*****	**—**
Bull Run (TN)	190	110.3	27.68	1.40	3	436.0	25.62	.50	—	—	—	100	*	—
BRT Terminal (KY)	161	109.5	24.32	1.30	—	—	—	—	—	—	—	100	—	—
Cahokia (IL)	67	114.0	25.66	.53	—	—	—	—	—	—	—	100	—	—
Colbert (AL)	252	115.6	28.54	1.50	—	—	—	—	—	—	—	100	—	—
Cora Transfer (TN)	141	99.5	19.75	.40	—	—	—	—	—	—	—	100	—	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
Tennessee Valley Authority														
Cumberland (TN)	819	106.0	24.66	2.90	4	421.1	24.74	0.50	—	—	—	100	*	—
Gallatin (TN)	244	116.2	28.48	2.53	—	—	—	—	—	—	—	100	—	—
Johnsonville (TN)	259	116.2	28.23	1.68	—	—	—	—	—	—	—	100	—	—
Kingston (TN)	261	120.3	30.52	1.13	2	423.2	24.86	.50	—	—	—	100	*	—
Paradise (KY)	800	93.3	19.79	4.31	—	—	—	—	—	—	—	100	—	—
Sevier (TN)	175	123.1	31.81	1.57	1	428.5	25.18	.50	—	—	—	100	*	—
Shawnee (KY)	314	125.9	28.72	.92	2	418.6	24.59	.50	—	—	—	100	*	—
Widows Creek (AL)	206	114.2	27.52	2.91	1	418.6	24.60	.50	—	—	—	100	*	—
Terrabonne Parrish Con	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**168**	**222.3**	**2.41**	**—**	**—**	**100**
Houma (LA)	—	—	—	—	—	—	—	—	168	222.3	2.41	—	—	100
Texas Municipal Power Agency	**110**	**121.7**	**21.31**	**.34**	**—**	**—**	**—**	**—**	**24**	**242.0**	**2.46**	**99**	**—**	**1**
Gibbons Creek (TX)	110	121.7	21.31	.34	—	—	—	—	24	242.0	2.46	99	—	1
Texas Utilities Electric Co	**2,621**	**102.2**	**13.34**	**.85**	**7**	**421.7**	**24.44**	**—**	**24,557**	**254.9**	**2.61**	**58**	*****	**42**
Big Brown (TX)	400	107.6	14.05	.80	—	—	—	—	22	254.9	2.61	100	—	*
Collin (TX)	—	—	—	—	—	—	—	—	106	254.9	2.62	—	—	100
Decordova (TX)	—	—	—	—	—	—	—	—	3,321	254.9	2.60	—	—	100
Eagle Mountain (TX)	—	—	—	—	—	—	—	—	195	254.9	2.59	—	—	100
Graham (TX)	—	—	—	—	—	—	—	—	1,899	254.9	2.62	—	—	100
Handley (TX)	—	—	—	—	—	—	—	—	2,416	254.9	2.61	—	—	100
Lake Creek (TX)	—	—	—	—	—	—	—	—	411	254.9	2.62	—	—	100
Lake Hubbard (TX)	—	—	—	—	—	—	—	—	1,636	254.9	2.62	—	—	100
Martin Lake (TX)	906	104.3	13.70	1.21	5	417.5	24.20	—	—	—	—	100	*	—
Monticello (TX)	1,074	99.6	12.79	.48	2	432.2	25.05	—	—	—	—	100	*	—
Morgan Creek (TX)	—	—	—	—	—	—	—	—	2,795	254.9	2.61	—	—	100
Mountain Creek (TX)	—	—	—	—	—	—	—	—	1,363	254.9	2.62	—	—	100
North Lake (TX)	—	—	—	—	—	—	—	—	1,284	254.9	2.60	—	—	100
Parkdale (TX)	—	—	—	—	—	—	—	—	101	254.9	2.56	—	—	100
Permian Basin (TX)	—	—	—	—	—	—	—	—	2,638	254.9	2.61	—	—	100
Sandow No 4 (TX)	241	97.2	13.30	1.20	—	—	—	—	—	—	—	100	—	—
Stryker (TX)	—	—	—	—	—	—	—	—	1,745	254.9	2.67	—	—	100
Tradinghouse (TX)	—	—	—	—	—	—	—	—	3,753	254.9	2.60	—	—	100
Trinidad (TX)	—	—	—	—	—	—	—	—	473	254.9	2.55	—	—	100
Valley (TX)	—	—	—	—	—	—	—	—	400	254.9	2.56	—	—	100
Texas-New Mexico Power Co	**155**	**140.5**	**19.20**	**.86**	**—**	**—**	**—**	**—**	**7**	**236.0**	**2.40**	**100**	**—**	*****
TNP One (Tx)	155	140.5	19.20	.86	—	—	—	—	7	236.0	2.40	100	—	*
Toledo Edison Co	**128**	**123.0**	**21.25**	**.24**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Bay Shore (OH)	128	123.0	21.25	.24	—	—	—	—	—	—	—	100	—	—
Tri State Gen & Trans Assn, Inc	**430**	**105.1**	**21.50**	**.38**	**—**	**—**	**—**	**—**	**5**	**49.5**	**.53**	**100**	**—**	*****
Craig (CO)	391	109.8	22.29	.34	—	—	—	—	5	49.5	.53	100	—	*
Nucla (CO)	39	61.6	13.58	.84	—	—	—	—	—	—	—	100	—	—
Tucson Electric Power Co	**388**	**164.6**	**30.93**	**.72**	**—**	**—**	**—**	**—**	**113**	**241.2**	**2.46**	**98**	**—**	**2**
Irvington (AZ)	30	215.3	43.27	.47	—	—	—	—	113	241.2	2.46	84	—	16
Springerville (AZ)	359	160.1	29.91	.74	—	—	—	—	—	—	—	100	—	—
Union Electric Co	**1,364**	**95.0**	**16.75**	**.40**	**2**	**465.4**	**26.78**	**.29**	**20**	**399.3**	**4.07**	**100**	*****	*****
Labadie (MO)	694	88.8	15.51	.28	1	472.8	27.20	.29	—	—	—	100	*	—
Meramec (MO)	121	121.8	23.22	.50	—	—	—	—	20	399.3	4.07	99	—	1
Rush Island (MO)	448	90.1	15.46	.37	—	—	—	—	—	—	—	100	—	—
Sioux (MO)	101	120.7	23.23	1.25	1	458.1	26.36	.29	—	—	—	100	*	—
United Illuminating Co	**124**	**192.8**	**50.78**	**.59**	**373**	**257.4**	**16.73**	**.92**	**—**	**—**	**—**	**57**	**43**	**—**
Bridgeport Harbor (CT)	124	192.8	50.78	.59	96	258.4	16.64	.88	—	—	—	84	16	—
New Haven Hbr (CT)	—	—	—	—	277	257.0	16.75	.93	—	—	—	—	100	—
United Power Assn	**64**	**67.3**	**8.96**	**.60**	*****	**552.0**	**31.76**	**.40**	**—**	**—**	**—**	**100**	*****	**—**
Stanton (ND)	64	67.3	8.96	.60	*	552.0	31.76	.40	—	—	—	100	*	—

See notes and footnotes at end of table.

Table 57. Receipts, Average Cost, and Quality of Fossil Fuels Delivered to U.S. Electric Utilities by Company and Plant, May 1997 (Continued)

Utility (Holding Company) Plant (State)	Coal				Petroleum[1]				Gas			% of Total Btu		
	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Avg. Sulfur %	Receipts	Average Cost[3]		Coal	Petroleum	Gas
	(1,000 tons)	(Cents per 10^6 Btu)	($ per short ton)		(1,000 bbls)	(Cents per 10^6 Btu)	$ per bbl		(1,000 Mcf)	(Cents per 10^6 Btu)	$ per Mcf			
UtiliCorp United Inc	**127**	**105.0**	**21.26**	**0.52**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Sibley (MO)	127	105.0	21.26	.52	—	—	—	—	—	—	—	100	—	—
Vero Beach City of	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**207**	**346.0**	**3.62**	**—**	**—**	**100**
Vero Beach (FL)	—	—	—	—	—	—	—	—	207	346.0	3.62	—	—	100
Virginia Electric & Power Co	**810**	**128.4**	**32.02**	**1.36**	**231**	**229.2**	**14.49**	**1.17**	**599**	**281.9**	**3.05**	**91**	**7**	**3**
Bremo Bluff (VA)	34	133.4	31.22	.90	1	473.2	27.82	.20	—	—	—	100	*	—
Chesapeake Energy (VA)	139	141.9	36.41	1.19	—	—	—	—	—	—	—	100	—	—
Chesterfield (VA)	143	142.5	35.55	1.09	—	—	—	—	455	328.6	3.46	88	—	12
Clover (VA)	84	131.0	33.13	1.06	—	—	—	—	—	—	—	100	—	—
Mount Storm (WV)	329	111.4	27.58	1.73	6	480.3	28.24	.20	—	—	—	100	*	—
Possum Point (VA)	41	143.8	35.13	1.01	—	—	—	—	—	—	—	100	—	—
Storage Facility #1	—	—	—	—	224	222.4	14.09	1.20	—	—	—	—	100	—
Yorktown (VA)	40	142.0	35.93	1.35	—	—	—	—	144	149.4	1.75	86	—	14
West Penn Power Co	**413**	**136.2**	**34.88**	**2.00**	**1**	**479.0**	**28.37**	**.30**	**3**	**400.2**	**4.00**	**100**	*****	*****
Armstrong (PA)	73	112.4	28.30	1.78	*	433.7	25.68	.30	—	—	—	100	*	—
Hatfield (PA)	323	141.0	36.37	1.99	1	489.9	29.01	.30	—	—	—	100	*	—
Mitchell (PA)	17	145.3	35.01	3.04	—	—	—	—	3	400.2	4.00	99	—	1
West Texas Utilities Co	**330**	**121.4**	**20.60**	**.42**	**—**	**—**	**—**	**—**	**2,345**	**212.2**	**2.14**	**70**	**—**	**30**
Fort Phantom (TX)	—	—	—	—	—	—	—	—	926	213.0	2.17	—	—	100
Oak Creek (TX)	—	—	—	—	—	—	—	—	330	242.1	2.45	—	—	100
Oklaunion (TX)	330	121.4	20.60	.42	—	—	—	—	—	—	—	100	—	—
Paint Creek (TX)	—	—	—	—	—	—	—	—	40	246.4	2.55	—	—	100
Rio Pecos (TX)	—	—	—	—	—	—	—	—	372	192.5	1.91	—	—	100
San Angelo (TX)	—	—	—	—	—	—	—	—	677	204.8	2.04	—	—	100
Western Farmers Elec Coop Inc	**170**	**100.1**	**17.17**	**.26**	**—**	**—**	**—**	**—**	**872**	**218.0**	**2.28**	**76**	**—**	**24**
Anadarko (OK)	—	—	—	—	—	—	—	—	804	218.0	2.28	—	—	100
Hugo (OK)	170	100.1	17.17	.26	—	—	—	—	—	—	—	100	—	—
Mooreland (OK)	—	—	—	—	—	—	—	—	68	218.0	2.28	—	—	100
Western Massachusetts Elec Co	**—**	**—**	**—**	**—**	**1**	**552.1**	**31.95**	**.27**	**196**	**253.0**	**2.60**	**—**	**2**	**98**
West Springfield (MA)	—	—	—	—	1	552.1	31.95	.27	196	253.0	2.60	—	2	98
WestPlains Energy	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**315**	**202.5**	**2.04**	**—**	**—**	**100**
Cimarron River (KS)	—	—	—	—	—	—	—	—	22	215.0	2.25	—	—	100
Large (KS)	—	—	—	—	—	—	—	—	38	187.3	1.90	—	—	100
Mullergren (KS)	—	—	—	—	—	—	—	—	255	203.6	2.04	—	—	100
Wisconsin Electric Power Co	**1,019**	**119.7**	**24.65**	**.63**	**—**	**—**	**—**	**—**	**70**	**273.5**	**2.75**	**100**	**—**	*****
Oak Creek (WI)	224	137.0	31.49	.71	—	—	—	—	28	269.4	2.71	99	—	1
Pleasant Prairie (WI)	466	79.8	13.48	.35	—	—	—	—	38	272.3	2.74	100	—	*
Port Washington (WI)	100	141.8	36.44	1.09	—	—	—	—	—	—	—	100	—	—
Presque Isle (MI)	158	151.4	33.67	.57	—	—	—	—	—	—	—	100	—	—
Valley (WI)	72	150.7	39.74	1.76	—	—	—	—	3	321.5	3.24	100	—	*
Wisconsin Power & Light Co	**927**	**112.0**	**19.85**	**.41**	**1**	**458.6**	**26.97**	**—**	**42**	**290.9**	**2.90**	**100**	*****	*****
Blackhawk (WI)	—	—	—	—	—	—	—	—	42	290.9	2.90	—	—	100
Columbia (WI)	477	96.0	16.45	.42	1	464.3	27.30	—	—	—	—	100	*	—
Edgewater (WI)	238	131.8	23.22	.38	—	—	—	—	—	—	—	100	—	—
Nelson Dewey (WI)	164	123.3	23.59	.43	*	471.4	27.72	—	—	—	—	100	*	—
Rock River (WI)	48	125.3	24.14	.41	*	421.4	24.78	—	—	—	—	100	*	—
Wisconsin Public Service Corp	**264**	**105.4**	**18.64**	**.27**	**—**	**—**	**—**	**—**	**41**	**268.5**	**2.72**	**99**	**—**	**1**
Pulliam (WI)	118	100.6	17.83	.22	—	—	—	—	27	268.4	2.72	99	—	1
Weston (WI)	146	109.3	19.30	.30	—	—	—	—	14	268.7	2.72	99	—	1
Wyandotte Municipal Serv Comm	**3**	**138.1**	**33.50**	**2.61**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**100**	**—**	**—**
Wyandotte (MI)	3	138.1	33.50	2.61	—	—	—	—	—	—	—	100	—	—
U.S. Total	**74,909**	**128.0**	**26.32**	**1.10**	**6,967**	**270.5**	**17.22**	**1.03**	**225,899**	**[2] 246.9**	**2.51**	**85**	**2**	**13**

1 The May 1997 petroleum coke receipts were 158,193 short tons and the cost was 87.9 cents per million Btu.
2 Monetary values are expressed in nominal terms.
3 The entry includes at least one delivery at a price of 1,000 cents per million Btu or greater. High price is frequently caused when fixed costs are

Annual Plant Aggregates: Net Generation, Fuel Consumption, and Fuel Stocks

Notice: Due to a technical problem, information contained in Table 58 of the prior issue was incomplete. The complete table is included in this issue for your convenience.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
A&N Elec Coop	—	**729**	—	—	—	—	—	**2**	—	—	**10**
Smith (VA)	—	279	—	—	—	—	—	1	—	—	1
Tangier (VA)	—	450	—	—	—	—	—	1	—	—	9
Abbeville (City of)	—	**69**	—	**7,421**	—	—	—	*	—	—	*
Abbeville (SC)	—	69	—	7,421	—	—	—	*	—	—	*
Adrian (City of)	—	—	—	—	—	—	—	—	—	—	—
Adrian (MN)	—	—	—	—	—	—	—	—	—	—	—
Aitkin (City of)	—	—	—	—	—	—	—	—	—	—	*
Aitkin (MN)	—	—	—	—	—	—	—	—	—	—	*
Alabama Elec Coop Inc	**3,246,399**	**–59**	**58,408**	**25,916**	—	—	**1,398**	*	**575**	**328**	**1**
Gantt (AL)	—	—	—	8,959	—	—	—	—	—	—	—
Lowman (AL)	3,246,499	—	—	—	—	—	1,398	—	—	328	—
McIntosh-CAES (AL)	—	—	31,175	—	—	—	—	—	187	—	*
McWilliams (AL)	–100	—	27,233	—	—	—	—	—	388	—	—
Point A (AL)	—	—	—	16,957	—	—	—	—	—	—	—
Portland (FL)	—	–59	—	—	—	—	—	*	—	—	1
Alabama Power Co	**53,884,600**	**101,327**	**398,381**	**4,923,083**	**12,880,723**	—	**22,608**	**203**	**4,654**	**1,461**	**115**
Bankhead Dam (AL)	—	—	—	200,793	—	—	—	—	—	—	—
Barry (AL)	11,014,121	61	16,776	—	—	—	4,371	*	203	313	5
Chickasaw (AL)	—	105	28,203	—	—	—	—	*	374	—	*
Farley (AL)	—	—	—	—	12,880,723	—	—	—	—	—	—
Gadsden New (AL)	448,984	410	4,306	—	—	—	253	1	60	15	1
Gaston, E C (AL)	10,269,980	18,688	—	—	—	—	4,123	32	—	228	13
Gorgas (AL)	8,979,973	10,676	—	—	—	—	3,591	18	—	296	6
Greene County (AL)	3,639,123	4,857	—	—	—	—	1,470	8	—	121	2
Greene County (AL)	—	50,539	230,375	—	—	—	—	115	2,854	—	75
H Neely Henry Dam (AL)	—	—	—	230,243	—	—	—	—	—	—	—
Harris (AL)	—	—	—	186,227	—	—	—	—	—	—	—
Holt Dam (AL)	—	—	—	192,622	—	—	—	—	—	—	—
Jordan (AL)	—	—	—	296,361	—	—	—	—	—	—	—
Lay Dam (AL)	—	—	—	678,648	—	—	—	—	—	—	—
Lewis Smith Dam (AL)	—	—	—	264,063	—	—	—	—	—	—	—
Logan Martin Dam (AL)	—	—	—	437,103	—	—	—	—	—	—	—
Martin Dam (AL)	—	—	—	400,268	—	—	—	—	—	—	—
Miller (AL)	19,532,419	15,991	118,721	—	—	—	8,800	28	1,164	487	14
Mitchell Dam (AL)	—	—	—	564,875	—	—	—	—	—	—	—
Thurlow Dam (AL)	—	—	—	244,275	—	—	—	—	—	—	—
Walter Bouldin Dam (AL)	—	—	—	821,308	—	—	—	—	—	—	—
Weiss Dam (AL)	—	—	—	264,240	—	—	—	—	—	—	—
Yates Dam (AL)	—	—	—	142,057	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Alaska Elec Lgt & Pwr Co	—	**4,763**	—	**52,204**	—	—	—	**10**	—	—	**6**
Annex Creek (AK)	—	—	—	25,368	—	—	—	—	—	—	—
Auke Bay (AK)	—	510	—	—	—	—	—	1	—	—	2
Gold Creek (AK)	—	39	—	4,626	—	—	—	*	—	—	*
Lemon Creek (AK)	—	4,214	—	—	—	—	—	8	—	—	4
Salmon Creek (AK)	—	—	—	—	—	—	—	—	—	—	—
Salmon Creek 2 (AK)	—	—	—	22,210	—	—	—	—	—	—	—
Alaska Power Admn	—	—	—	**439,642**	—	—	—	—	—	—	—
Eklutna (AK)	—	—	—	162,792	—	—	—	—	—	—	—
Snettisham (AK)	—	—	—	276,850	—	—	—	—	—	—	—
Alaska Pwr & Tel Co	—	**24,546**	—	**2,562**	—	—	—	**41**	—	—	**2**
Chistochina (AK)	—	209	—	—	—	—	—	*	—	—	*
Coffman Cove (AK)	—	1,211	—	—	—	—	—	2	—	—	*
Craig (AK)	—	601	—	—	—	—	—	1	—	—	*
Dot Lake (AK)	—	—	—	—	—	—	—	—	—	—	*
Eagle (AK)	—	758	—	—	—	—	—	1	—	—	1
Healy Lake (AK)	—	71	—	—	—	—	—	*	—	—	*
Hollis (AK)	—	447	—	—	—	—	—	1	—	—	*
Hydaburg (AK)	—	1,589	—	—	—	—	—	3	—	—	*
Mentasta (AK)	—	327	—	—	—	—	—	1	—	—	*
Skagway (AK)	—	7,543	—	2,562	—	—	—	13	—	—	*
Tetlin (AK)	—	286	—	—	—	—	—	1	—	—	—
Tok (AK)	—	11,504	—	—	—	—	—	19	—	—	*
Alaska Village Elec Coop	—	**48,536**	—	—	—	—	—	**94**	—	—	**61**
Alakanuk (AK)	—	1,152	—	—	—	—	—	2	—	—	2
Ambler (AK)	—	1,059	—	—	—	—	—	2	—	—	1
Anvik (AK)	—	373	—	—	—	—	—	1	—	—	1
Brevig Mission (AK)	—	456	—	—	—	—	—	1	—	—	1
Chevak (AK)	—	1,360	—	—	—	—	—	3	—	—	2
Eek (AK)	—	498	—	—	—	—	—	1	—	—	1
Elim (AK)	—	736	—	—	—	—	—	1	—	—	1
Emmonak (AK)	—	2,270	—	—	—	—	—	4	—	—	2
Gambell (AK)	—	1,591	—	—	—	—	—	3	—	—	2
Goodnews Bay (AK)	—	546	—	—	—	—	—	1	—	—	1
Grayling (AK)	—	487	—	—	—	—	—	1	—	—	1
Holy Cross (AK)	—	668	—	—	—	—	—	1	—	—	1
Hooper Bay (AK)	—	1,853	—	—	—	—	—	4	—	—	3
Huslia (AK)	—	617	—	—	—	—	—	1	—	—	1
Kaltag (AK)	—	649	—	—	—	—	—	1	—	—	1
Kiana (AK)	—	1,209	—	—	—	—	—	2	—	—	1
Kivalina (AK)	—	936	—	—	—	—	—	2	—	—	2
Koyuk (AK)	—	818	—	—	—	—	—	2	—	—	1
Lower Kalskag (AK)	—	888	—	—	—	—	—	2	—	—	1
Marshall (AK)	—	789	—	—	—	—	—	1	—	—	1
Mekoryuk (AK)	—	714	—	—	—	—	—	1	—	—	1
Minto (AK)	—	643	—	—	—	—	—	1	—	—	*
Mountain Village (AK)	—	2,202	—	—	—	—	—	4	—	—	3
New Stuyahok (AK)	—	972	—	—	—	—	—	2	—	—	*
Noatak (AK)	—	1,152	—	—	—	—	—	2	—	—	*
Noorvik (AK)	—	1,482	—	—	—	—	—	3	—	—	2
Nulato (AK)	—	1,068	—	—	—	—	—	2	—	—	1
Nunapitchuk (AK)	—	2,109	—	—	—	—	—	4	—	—	2
Old Harbor (AK)	—	713	—	—	—	—	—	1	—	—	*
Pilot Station (AK)	—	1,065	—	—	—	—	—	2	—	—	1
Quinhagak (AK)	—	1,069	—	—	—	—	—	2	—	—	1
Russion Mission (AK)	—	577	—	—	—	—	—	1	—	—	1
Savoonga (AK)	—	1,169	—	—	—	—	—	2	—	—	2
Scammon Bay (AK)	—	894	—	—	—	—	—	2	—	—	1
Selawik (AK)	—	1,482	—	—	—	—	—	3	—	—	2
Shageluk (AK)	—	280	—	—	—	—	—	1	—	—	1
Shaktoolik (AK)	—	673	—	—	—	—	—	1	—	—	1
Shishmaref (AK)	—	1,316	—	—	—	—	—	2	—	—	2
Shungnak (AK)	—	1,114	—	—	—	—	—	2	—	—	2
St Marys (AK)	—	2,655	—	—	—	—	—	5	—	—	3

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Alaska Village Elec Coop											
St Michael (AK)	—	817	—	—	—	—	—	2	—	—	1
Stebbins (AK)	—	1,110	—	—	—	—	—	2	—	—	1
Togiak (AK)	—	2,009	—	—	—	—	—	4	—	—	1
Toksook Bay (AK)	—	1,051	—	—	—	—	—	2	—	—	1
Tununak (AK)	—	719	—	—	—	—	—	1	—	—	1
Wales (AK)	—	526	—	—	—	—	—	1	—	—	1
Albany (City of)	**—**	**34**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Albany (MO)	—	34	—	—	—	—	—	*	—	—	*
Alexandria (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alexandria (MN)	—	—	—	—	—	—	—	—	—	—	—
Alexandria (City of)	**—**	**2,900**	**2,487**	**—**	**—**	**—**	**—**	**6**	**38**	**—**	**11**
Hunter, D G (LA)	—	2,900	2,487	—	—	—	—	6	38	—	11
Algona (City of)	**—**	**635**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	**1**
Algona (IA)	—	635	—	—	—	—	—	1	—	—	1
Allegheny Electric Coop	**—**	**—**	**—**	**132,331**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Raystown (PA)	—	—	—	132,331	—	—	—	—	—	—	—
Alta (City of)	**—**	**6**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Alta (IA)	—	6	—	—	—	—	—	*	—	—	*
Amer Mun Power-Ohio Inc	**1,344,365**	**—**	**6,026**	**—**	**—**	**—**	**858**	**—**	**86**	**74**	**—**
Richard Gorsuch (OH)	1,344,365	—	6,026	—	—	—	858	—	86	74	—
Ames (City of)	**309,333**	**2,618**	**—**	**—**	**—**	**—**	**207**	**6**	**—**	**25**	**3**
Ames (IA)	309,333	2,467	—	—	—	—	207	5	—	25	1
Ames Gt (IA)	—	151	—	—	—	—	—	*	—	—	2
Anchorage (City of)	**—**	**4,200**	**761,358**	**—**	**—**	**—**	**—**	**11**	**7,944**	**—**	**38**
Anchorage (AK)	—	245	4,682	—	—	—	—	1	96	—	4
GMS 2 (AK)	—	3,955	756,676	—	—	—	—	10	7,847	—	35
Aniak Light & Power Co	**—**	**2,445**	**—**	**—**	**—**	**—**	**—**	**4**	**—**	**—**	**3**
Aniak (AK)	—	2,445	—	—	—	—	—	4	—	—	3
Anita (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Anita (IA)	—	—	—	—	—	—	—	—	—	—	—
Ansley (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Ansley (NE)	—	—	—	—	—	—	—	—	—	—	—
Anthony (City of)	**—**	**349**	**5,736**	**—**	**—**	**—**	**—**	**1**	**78**	**—**	*****
Anthony (KS)	—	349	5,736	—	—	—	—	1	78	—	*
Appalachian Power Co	**30,577,369**	**118,900**	**—**	**828,696**	**—**	**—**	**11,712**	**195**	**—**	**1,513**	**57**
Amos, John E (WV)	15,332,459	58,127	—	—	—	—	5,891	96	—	962	31
Buck (VA)	—	—	—	49,314	—	—	—	—	—	—	—
Byllesby 2 (VA)	—	—	—	61,596	—	—	—	—	—	—	—
Claytor (VA)	—	—	—	276,497	—	—	—	—	—	—	—
Clinch River (VA)	4,419,440	4,168	—	—	—	—	1,695	7	—	125	*
Glen Lyn (VA)	1,541,526	13,055	—	—	—	—	606	22	—	55	4
Kanawha River (WV)	1,920,846	1,981	—	—	—	—	764	3	—	58	1
Leesville (VA)	—	—	—	88,873	—	—	—	—	—	—	—
London (WV)	—	—	—	87,415	—	—	—	—	—	—	—
Marmet (WV)	—	—	—	84,642	—	—	—	—	—	—	—
Mountaineer (WV)	7,363,098	41,569	—	—	—	—	2,756	67	—	312	21
Niagara (VA)	—	—	—	12,757	—	—	—	—	—	—	—
Reusens (VA)	—	—	—	46,772	—	—	—	—	—	—	—
Smith Mountain (VA)	—	—	—	14,710	—	—	—	—	—	—	—
Winfield (WV)	—	—	—	106,120	—	—	—	—	—	—	—
Arcadia (City of)	**—**	**720**	**212**	**—**	**—**	**—**	**—**	**1**	**2**	**—**	**—**
Arcadia (WI)	—	720	212	—	—	—	—	1	2	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Arcanum (City of)	—	**102**	—	—	—	—	—	*	—	—	*
Arcanum (OH)	—	102	—	—	—	—	—	*	—	—	*
Argyle (City of)	—	—	—	—	—	—	—	—	—	—	—
Argyle (WI)	—	—	—	—	—	—	—	—	—	—	—
Arizona Elec Pwr Coop Inc	**1,856,662**	—	**94,714**	—	—	—	**988**	—	**1,013**	**128**	—
Apache Station (AZ)	1,856,662	—	94,714	—	—	—	988	—	1,013	128	—
Arizona Public Service Co	**18,299,087**	**17,573**	**1,064,673**	**30,867**	**28,839,587**	—	**10,411**	**35**	**11,779**	**563**	**142**
Childs (AZ)	—	—	—	20,981	—	—	—	—	—	—	—
Cholla (AZ)	5,016,588	5,600	1,277	—	—	—	2,766	11	16	486	5
Fairview (AZ)	—	205	—	—	—	—	—	1	—	—	5
Four Corners (NM)	13,282,499	—	53,181	—	—	—	7,645	—	553	77	—
Irving (AZ)	—	—	—	9,886	—	—	—	—	—	—	—
Ocotillo (AZ)	—	—	183,607	—	—	—	—	—	2,166	—	36
Palo Verde (AZ)	—	—	—	—	28,839,587	—	—	—	—	—	—
Phoenix (AZ)	—	1,288	519,024	—	—	—	—	2	5,335	—	30
Saguaro (AZ)	—	2,626	87,220	—	—	—	—	6	1,104	—	34
Yucca (AZ)	—	7,854	133,620	—	—	—	—	15	1,595	—	32
Yuma Axis (AZ)	—	—	86,744	—	—	—	—	—	1,009	—	—
Arkansas Elec Coop Corp	—	**46,808**	**238,257**	**270,324**	—	—	—	**81**	**2,762**	—	**57**
Bailey (AR)	—	23,134	86,292	—	—	—	—	39	1,029	—	18
Clyde Ellis (AR)	—	—	—	128,976	—	—	—	—	—	—	—
Dam 9 (AR)	—	—	—	141,348	—	—	—	—	—	—	—
Fitzhugh (AR)	—	4,611	44,384	—	—	—	—	9	539	—	16
Mc Clellan (AR)	—	19,063	107,581	—	—	—	—	33	1,194	—	24
Arkansas Power & Light Co	**21,315,188**	**45,082**	**2,848,503**	**141,766**	**13,356,671**	—	**12,452**	**86**	**31,236**	**2,264**	**176**
Arkansas Nuclear One(AR)	—	—	—	—	13,356,671	—	—	—	—	—	—
Blytheville (AR)	—	5,534	—	—	—	—	—	16	—	—	29
Carpenter (AR)	—	—	—	103,145	—	—	—	—	—	—	—
Couch, Harvey (AR)	—	—	303,095	—	—	—	—	—	3,575	—	—
Independence (AR)	11,218,451	18,916	—	—	—	—	6,443	32	—	858	22
L Catherine (AR)	—	—	1,187,492	—	—	—	—	—	12,395	—	—
Lynch, Cecil (AR)	—	—	—	—	—	—	—	—	—	—	—
Mablevale (AR)	—	297	—	—	—	—	—	1	—	—	2
Moses, Ham (AR)	—	—	—	—	—	—	—	—	—	—	—
Remmel (AR)	—	—	—	38,621	—	—	—	—	—	—	—
Ritchie, R E (AR)	—	295	1,357,916	—	—	—	—	1	15,266	—	99
White Bluff (AR)	10,096,737	20,040	—	—	—	—	6,010	35	—	1,406	24
Arnold (City of)	—	**7**	—	—	—	—	—	*	—	—	*
Arnold (NE)	—	7	—	—	—	—	—	*	—	—	*
Ashland (City of)	—	**278**	**31**	—	—	—	—	*	*	—	*
Ashland (KS)	—	278	31	—	—	—	—	*	*	—	*
Associated Elec Coop	**14,456,052**	**8,857**	—	—	—	—	**8,577**	**16**	—	**1,110**	**14**
New Madrid (MO)	6,921,482	4,656	—	—	—	—	4,065	8	—	530	1
Thomas Hill (MO)	7,534,570	4,155	—	—	—	—	4,512	7	—	580	6
Unionville (MO)	—	46	—	—	—	—	—	*	—	—	8
Atlantic (City of)	—	—	—	—	—	—	—	—	—	—	**1**
Atlantic (IA)	—	—	—	—	—	—	—	—	—	—	1
Atlantic City Elec Co	**2,186,950**	**101,455**	**126,726**	—	—	—	**939**	**221**	**1,675**	**248**	**411**
Carlls Corner (NJ)	—	1,395	9,543	—	—	—	—	6	202	—	12
Cedar (NJ)	—	–3,203	—	—	—	—	—	7	—	—	21
Cumberland St (NJ)	—	1,838	26,260	—	—	—	—	4	331	—	16
Deepwater (NJ)	459,535	10,447	35,808	—	—	—	190	19	385	73	50
England, B L (NJ)	1,727,415	93,961	—	—	—	—	749	165	—	176	123
Mantu Depot (NJ)	—	—	—	—	—	—	—	—	—	—	59
Mantu Depot (NJ)	—	—	—	—	—	—	—	—	—	—	93
Mickleton Street (NJ)	—	—	20,100	—	—	—	—	—	297	—	—
Middle (NJ)	—	–6,977	—	—	—	—	—	9	—	—	15

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Atlantic City Elec Co											
Missouri Avenue (NJ)	—	1,142	—	—	—	—	—	3	—	—	10
Sherman Avenue (NJ)	—	2,852	35,015	—	—	—	—	7	459	—	13
Attica (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Attica (KS)	—	—	—	—	—	—	—	—	—	—	—
Auburn (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****
Auburn (NE)	—	—	—	—	—	—	—	—	—	—	*
Augusta (City of)	**—**	**490**	**6,080**	**—**	**—**	**—**	**—**	**1**	**63**	**—**	*****
Plant No 1 (KS)	—	60	261	—	—	—	—	*	3	—	*
Plant No 2 (KS)	—	430	5,819	—	—	—	—	1	60	—	*
Augusta (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Fairbanks (AR)	—	—	—	—	—	—	—	—	—	—	—
Austin (City of)	**140,099**	**—**	**6,010**	**—**	**—**	**—**	**66**	**—**	**67**	**20**	**—**
Northeast Station (MN)	140,099	—	6,010	—	—	—	66	—	67	20	—
Austin (City of)	**—**	**18,403**	**2,608,110**	**—**	**—**	**—**	**—**	**33**	**27,619**	**—**	**191**
Decker Creek (TX)	—	18,403	2,033,353	—	—	260	—	33	21,274	—	125
Holly Street (TX)	—	—	574,757	—	—	—	—	—	6,346	—	66
Baldwin City (City of)	**—**	**130**	**882**	**—**	**—**	**—**	**—**	*****	**12**	**—**	*****
Attica (KS)	—	130	882	—	—	—	—	*	12	—	*
Baltimore Gas & Elec Co	**13,632,530**	**371,276**	**179,591**	**—**	**12,092,768**	**—**	**5,327**	**708**	**2,560**	**750**	**438**
Brandon (MD)	8,822,523	26,834	—	—	—	—	3,495	46	—	537	3
Calvert Cliffs (MD)	—	—	—	—	12,092,768	—	—	—	—	—	—
Crane, C P (MD)	1,993,937	7,762	—	—	—	—	777	14	—	92	4
Gould Street (MD)	—	24,900	24,683	—	—	—	—	47	376	—	38
Notch Cliff (MD)	—	—	12,470	—	—	—	—	—	219	—	—
Perryman (MD)	—	35,777	55,420	—	—	—	—	80	602	—	96
Philadelphia Road (MD)	—	1,829	—	—	—	—	—	6	—	—	10
Riverside (MD)	—	4,066	16,740	—	—	—	—	15	270	—	27
Wagner, H A (MD)	2,816,070	270,108	63,870	—	—	—	1,055	500	969	121	261
Westport (MD)	—	—	6,408	—	—	—	—	—	124	—	—
Bancroft (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Bancroft (IA)	—	—	—	—	—	—	—	—	—	—	—
Bangor Hydro Electric Co	**—**	**591**	**—**	**190,640**	**—**	**—**	**—**	**1**	**—**	**—**	**2**
Bar Harbor (ME)	—	255	—	—	—	—	—	*	—	—	1
Eastport (ME)	—	224	—	—	—	—	—	*	—	—	*
Ellsworth (ME)	—	—	—	37,615	—	—	—	—	—	—	—
Howland (ME)	—	—	—	7,659	—	—	—	—	—	—	—
Medway (ME)	—	112	—	29,175	—	—	—	*	—	—	*
Milford (ME)	—	—	—	48,843	—	—	—	—	—	—	—
Orono (ME)	—	—	—	2,471	—	—	—	—	—	—	—
Stillwater (ME)	—	—	—	10,278	—	—	—	—	—	—	—
Veazie (ME)	—	—	—	—	—	—	—	—	—	—	—
Veazie A (ME)	—	—	—	54,599	—	—	—	—	—	—	—
Barron (City of)	**—**	**31**	**—**	**428**	**—**	**—**	**—**	*****	**—**	**—**	*****
Barron (WI)	—	31	—	428	—	—	—	*	—	—	*
Barrow Utils & Elec Coop	**—**	**45**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Barrow (AK)	—	45	—	—	—	—	—	*	—	—	*
Barton (Village of)	**—**	**15**	**—**	**4,505**	**—**	**—**	**—**	*****	**—**	**—**	*****
W. Charleston (VT)	—	15	—	4,505	—	—	—	*	—	—	*
Basin Elec Power Coop	**21,104,457**	**45,073**	**—**	**—**	**—**	**—**	**15,390**	**85**	**—**	**1,119**	**30**
Antelope Valley (ND)	6,243,588	6,823	—	—	—	—	5,182	13	—	83	2
Laramie River (WY)	11,008,013	27,677	—	—	—	—	6,949	50	—	950	4
Leland Olds (ND)	3,852,856	7,325	—	—	—	—	3,259	14	—	87	4
Sprit Mound (SD)	—	3,248	—	—	—	—	—	8	—	—	20

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Baudette (City of)	—	—	—	—	—	—	—	—	—	—	—
Baudette (MN)	—	—	—	—	—	—	—	—	—	—	—
Beaver City (City of)	—	—	—	**6,820**	—	—	—	—	—	—	—
Beaver Lower (UT)	—	—	—	632	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	2,972	—	—	—	—	—	—	—
Beaver 3 (UT)	—	—	—	3,216	—	—	—	—	—	—	—
Beaver City (City of)	—	**4**	—	—	—	—	—	*	—	—	*
Beaver City (NE)	—	4	—	—	—	—	—	*	—	—	*
Bedford (City of)	—	—	—	**22**	—	—	—	—	—	—	—
Snowden (VA)	—	—	—	22	—	—	—	—	—	—	—
Belleville (City of)	—	**872**	**5,067**	—	—	—	—	**2**	**54**	—	**7**
Belleville (KS)	—	872	5,067	—	—	—	—	2	54	—	7
Bellevue (City of)	—	**141**	—	—	—	—	—	*	—	—	*
Bellevue (IA)	—	141	—	—	—	—	—	*	—	—	*
Beloit (City of)	—	**532**	**4,365**	—	—	—	—	**1**	**45**	—	*
Beloit (KS)	—	532	4,365	—	—	—	—	1	45	—	*
Benkelman (City of)	—	—	—	—	—	—	—	—	—	—	—
Benkelman (NE)	—	—	—	—	—	—	—	—	—	—	—
Benson (City of)	—	—	—	—	—	—	—	—	—	—	—
Benson (MN)	—	—	—	—	—	—	—	—	—	—	—
Berlin (City of)	—	**244**	—	—	—	—	—	*	—	—	*
Berlin (MD)	—	244	—	—	—	—	—	*	—	—	*
Bethany (City of)	—	**424**	—	—	—	—	—	**1**	—	—	**1**
Bethany (MO)	—	424	—	—	—	—	—	1	—	—	1
Bethel Utilities Corp	—	**35,096**	—	—	—	—	—	**60**	—	—	**1**
Bethel (AK)	—	35,096	—	—	—	—	—	60	—	—	1
Bettles Light & Power	—	**882**	—	—	—	—	—	**2**	—	—	**1**
Bettles (AK)	—	882	—	—	—	—	—	2	—	—	1
Big Rivers Electric Corp	**11,321,623**	**3,834**	**7,740**	—	—	—	**5,244**	**27**	**83**	**402**	**17**
Coleman (KY)	3,028,554	145	7,740	—	—	—	1,409	*	83	116	2
Green (KY)	3,086,584	6,423	—	—	—	—	1,479	12	—	173	1
Henderson Ii (KY)	2,074,568	2,497	—	—	—	—	931	4	—	—	1
Reid, Robert (KY)	85,973	–9,410	—	—	—	—	45	3	—	49	9
Wilson (KY)	3,045,944	4,179	—	—	—	—	1,380	8	—	64	5
Black Hills Pwr and Lt Co	**1,072,548**	**4,627**	**18,015**	—	—	—	**891**	**16**	**224**	**16**	**12**
French, Ben (SD)	135,085	1,877	18,015	—	—	—	117	8	224	6	11
Kirk (SD)	—	—	—	—	—	—	—	—	—	—	—
Neil Simpson 2 (WY)	551,438	2,207	—	—	—	—	408	6	—	—	*
Osage (WY)	233,659	—	—	—	—	—	238	—	—	10	—
Simpson, Neil (WY)	152,366	543	—	—	—	—	128	1	—	—	*
Black River Falls (City)	—	—	—	**4,480**	—	—	—	—	—	—	—
Black River Falls (WI)	—	—	—	4,480	—	—	—	—	—	—	—
Block Island Power Co	—	**429**	—	—	—	—	—	**1**	—	—	**2**
Block Island (RI)	—	429	—	—	—	—	—	1	—	—	2
Bloomfield (City of)	—	**31**	**16**	—	—	—	—	*	*	—	*
Bloomfield (IA)	—	31	16	—	—	—	—	*	*	—	*
Blooming Prairie(City of)	—	**55**	—	—	—	—	—	*	—	—	*
Blooming Prairie (MN)	—	55	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Blue Earth (City of)	—	**305**	**142**	—	—	—	—	**1**	**1**	—	*
Blue Earth (MN)	—	305	142	—	—	—	—	1	1	—	*
Blue Ridge El Member Corp	—	—	—	—	—	—	—	—	—	—	—
Sharp Falls (NC)	—	—	—	—	—	—	—	—	—	—	—
Bluffton (City of)	—	**70**	**2,282**	—	—	—	—	**1**	**32**	—	**1**
Bluffton (IN)	—	70	2,282	—	—	—	—	1	32	—	1
Bonners Ferry (City of)	—	—	—	**29,720**	—	—	—	—	—	—	—
Moyie (ID)	—	—	—	29,720	—	—	—	—	—	—	—
Boston Edison Co	—	**1,830,982**	**3,569,036**	—	**5,324,341**	—	—	**2,952**	**35,485**	—	**620**
Edgar (MA)	—	507	—	—	—	—	—	2	—	—	1
Framingham (MA)	—	948	—	—	—	—	—	3	—	—	2
L Street (MA)	—	561	—	—	—	—	—	1	—	—	1
Mystic (MA)	—	1,798,282	721,471	—	—	—	—	2,889	7,121	—	528
New Boston (MA)	—	27,074	2,847,083	—	—	—	—	47	28,360	—	82
Pilgrim (MA)	—	—	—	—	5,324,341	—	—	—	—	—	—
West Medway (MA)	—	3,610	482	—	—	—	—	10	4	—	7
Bountiful (City of)	—	**285**	**3,964**	**24,259**	—	—	—	**1**	**41**	—	**1**
Bountiful (UT)	—	285	3,964	—	—	—	—	1	41	—	1
Echo Dam (UT)	—	—	—	16,343	—	—	—	—	—	—	—
Pine View Dam (UT)	—	—	—	7,916	—	—	—	—	—	—	—
Braintree (City of)	—	**2,613**	**97,224**	—	—	—	—	**5**	**1,021**	—	—
Potter Station (MA)	—	2,613	97,224	—	—	—	—	5	1,021	—	—
Brazos Elec Pwr Coop Inc	—	**8,795**	**1,911,138**	—	—	—	—	**18**	**20,464**	—	**130**
Miller, R W (TX)	—	7,977	1,873,257	—	—	—	—	16	19,982	—	122
North Texas (TX)	—	818	37,881	—	—	—	—	2	482	—	8
Brazos River Authority	—	—	—	**14,070**	—	—	—	—	—	—	—
M Shepppard (TX)	—	—	—	14,070	—	—	—	—	—	—	—
Breese (City of)	—	**488**	—	—	—	—	—	**1**	—	—	**1**
Breese (IL)	—	488	—	—	—	—	—	1	—	—	1
Brigham City Corporation	—	—	—	**8,179**	—	—	—	—	—	—	—
Brigham City (UT)	—	—	—	4,184	—	—	—	—	—	—	—
Brigham 2 (UT)	—	—	—	3,995	—	—	—	—	—	—	—
Broken Bow (City of)	—	**66**	**1,353**	—	—	—	—	*	**12**	—	*
Broken Bow (NE)	—	66	1,353	—	—	—	—	*	12	—	*
Brooklyn (City of)	—	**64**	—	—	—	—	—	*	—	—	*
Brooklyn (IA)	—	64	—	—	—	—	—	*	—	—	*
Brownfield (City of)	—	**291**	**2,314**	—	—	—	—	**1**	**48**	—	*
Brownfield (TX)	—	291	2,314	—	—	—	—	1	48	—	*
Brownsville (City of)	—	**3,822**	**157,933**	—	—	—	—	**8**	**2,357**	—	**15**
Brownsville (TX)	—	3,822	157,933	—	—	—	—	8	2,357	—	15
Bryan (City of)	—	**234**	**2,891**	—	—	—	—	**2**	**59**	—	**6**
Bryan (OH)	—	234	2,891	—	—	—	—	2	59	—	6
Bryan (City of)	—	**1,206**	**511,389**	—	—	—	—	**2**	**5,553**	—	**59**
Bryan (TX)	—	553	90,673	—	—	—	—	1	1,135	—	33
Dansby (TX)	—	653	420,716	—	—	—	—	1	4,418	—	26
Bryant (City of)	—	—	—	—	—	—	—	—	—	—	—
Bryant (SD)	—	—	—	—	—	—	—	—	—	—	—
Burbank (City of)	—	—	**103,946**	—	—	—	—	—	**1,558**	—	**23**
Magnolia (CA)	—	—	18,053	—	—	—	—	—	325	—	21
Olive (CA)	—	—	85,893	—	—	—	—	—	1,233	—	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Burlingame (City of)	—	—	**1,078**	—	—	—	—	—	**12**	—	—
Burlingame (KS)	—	—	1,078	—	—	—	—	—	12	—	—
Burlington (City of)	—	**472**	**97**	—	—	—	—	**6**	**24**	—	**6**
Burlington (VT)	—	440	—	—	—	—	—	1	—	—	1
J C McNeil (VT)	—	32	97	—	—	135,156	—	5	24	—	5
Burlington (City of)	—	—	—	—	—	—	—	—	—	—	—
Burlington (CO)	—	—	—	—	—	—	—	—	—	—	—
Burlington (City of)	—	**354**	**1,035**	—	—	—	—	**1**	**17**	—	**1**
Burlington (KS)	—	354	1,035	—	—	—	—	1	17	—	1
Burwell (City of)	—	—	—	—	—	—	—	—	—	—	—
Burwell (NE)	—	—	—	—	—	—	—	—	—	—	—
Bushnell (City of)	—	**106**	—	—	—	—	—	*	—	—	**1**
Bushnell (IL)	—	106	—	—	—	—	—	*	—	—	1
Butler (City of)	—	**14**	—	—	—	—	—	*	—	—	*
Butler (MO)	—	14	—	—	—	—	—	*	—	—	*
Cajun Elec Power Coop Inc	**8,666,466**	**29,597**	**282,151**	—	—	—	**5,520**	**55**	**3,054**	**1,207**	**22**
Big Cajun 1 (LA)	—	744	282,151	—	—	—	—	1	3,054	—	12
Big Cajun 2 (LA)	8,666,466	28,853	—	—	—	—	5,520	53	—	1,207	10
California (State of)	—	—	—	**3,984,075**	—	—	—	—	—	—	—
Alamo (CA)	—	—	—	56,331	—	—	—	—	—	—	—
Bottle Rock (CA)	—	—	—	—	—	–594	—	—	—	—	—
Devil Canyon (CA)	—	—	—	526,125	—	—	—	—	—	—	—
Edw Hyatt (CA)	—	—	—	3,071,075	—	—	—	—	—	—	—
Mojave Siphon (CA)	—	—	—	15,413	—	—	—	—	—	—	—
San Luis (CA)	—	—	—	–312,053	—	—	—	—	—	—	—
Thermal Div (CA)	—	—	—	21,775	—	—	—	—	—	—	—
Thermalito (CA)	—	—	—	404,109	—	—	—	—	—	—	—
W E Warne (CA)	—	—	—	201,300	—	—	—	—	—	—	—
Calloway (City of)	—	—	—	—	—	—	—	—	—	—	—
Callaway (NE)	—	—	—	—	—	—	—	—	—	—	—
Cambridge (City of)	—	—	—	—	—	—	—	—	—	—	—
Cambridge (NE)	—	—	—	—	—	—	—	—	—	—	—
Campbell (City of)	—	—	—	—	—	—	—	—	—	—	—
Campbell (MO)	—	—	—	—	—	—	—	—	—	—	—
Campbell (City of)	—	—	—	—	—	—	—	—	—	—	—
Campbell (NE)	—	—	—	—	—	—	—	—	—	—	—
Cardinal Operating Co	**9,318,453**	**26,174**	—	—	—	—	**3,751**	**45**	—	**389**	**11**
Cardinal (OH)	9,318,453	26,174	—	—	—	—	3,751	45	—	389	11
Carlyle (City of)	—	**228**	**17**	—	—	—	—	*	*	—	*
Carlyle (IL)	—	228	17	—	—	—	—	*	*	—	*
Carmi (City of)	—	**72**	**900**	—	—	—	—	*	**14**	—	**1**
Carmi (IL)	—	72	900	—	—	—	—	*	14	—	1
Carolina Power & Light Co	**25,572,201**	**115,077**	**28,894**	**882,081**	**23,424,110**	—	**10,496**	**279**	**562**	**1,354**	**134**
Asheville (NC)	2,669,302	2,899	—	—	—	—	1,037	5	—	101	1
Blewett (NC)	—	4,137	—	153,139	—	—	—	13	—	—	5
Brunswick (NC)	—	—	—	—	10,896,270	—	—	—	—	—	—
Cape Fear (NC)	1,803,468	10,186	—	—	—	—	732	26	—	84	6
Darlington County (SC)	—	24,942	17,134	—	—	—	—	92	378	—	76
Harris (NC)	—	—	—	—	7,067,739	—	—	—	—	—	—
Lee (NC)	1,296,466	13,235	—	—	—	—	534	30	—	85	8
Marshall (NC)	—	—	—	31,866	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Carolina Power & Light Co											
Mayo (NC)	3,233,930	9,137	—	—	—	—	1,366	16	—	194	6
Morehead (NC)	—	85	—	—	—	—	—	1	—	—	1
Robinson, H B (SC)	941,738	2,179	2,085	—	5,460,101	—	388	4	26	77	3
Roxboro (NC)	12,827,935	27,709	—	—	—	—	5,223	47	—	648	6
Sutton (NC)	2,319,507	15,903	—	—	—	—	994	33	—	148	11
Tillery (NC)	—	—	—	248,302	—	—	—	—	—	—	—
Walters (NC)	—	—	—	448,774	—	—	—	—	—	—	—
Weatherspoon (NC)	479,855	4,665	9,675	—	—	—	222	13	158	17	10
Carrollton (City of)	**—**	**282**	**1,035**	**—**	**—**	**—**	**—**	*****	**14**	**—**	**3**
Carrollton (MO)	—	282	1,035	—	—	—	—	*	14	—	3
Carthage (City of)	**—**	**16**	**315**	**—**	**—**	**—**	**—**	*****	**11**	**—**	**1**
Carthage (MO)	—	16	315	—	—	—	—	*	11	—	1
Cascade (City of)	**—**	**87**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Cascade (IA)	—	87	—	—	—	—	—	*	—	—	*
Cascade Power company	**—**	**—**	**—**	**4,330**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Brevard (NC)	—	—	—	4,330	—	—	—	—	—	—	—
Cashton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Cashton (WI)	—	—	—	—	—	—	—	—	—	—	—
Cedar Falls (City of)	**16,659**	**15**	**1,124**	**—**	**—**	**—**	**12**	*****	**34**	**15**	**3**
Cedar Falls Gt (IA)	16,659	—	397	—	—	—	12	—	10	15	—
Streeter (IA)	—	15	727	—	—	—	—	*	24	—	3
Cent NE Pub Pwr & Ir Dist	**—**	**—**	**—**	**440,025**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Jeffrey Canyon (NE)	—	—	—	121,779	—	—	—	—	—	—	—
Johnson No 1 (NE)	—	—	—	93,740	—	—	—	—	—	—	—
Johnson No 2 (NE)	—	—	—	121,429	—	—	—	—	—	—	—
Kingsley (NE)	—	—	—	103,077	—	—	—	—	—	—	—
Center (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Center (CO)	—	—	—	—	—	—	—	—	—	—	—
Central Elec Pwr Coop	**370,726**	**197**	**—**	**—**	**—**	**—**	**193**	*****	**—**	**31**	*****
Chamois (MO)	370,726	197	—	—	—	—	193	*	—	31	*
Central Hudson Gas & Elec	**2,096,662**	**899,935**	**124,294**	**188,750**	**—**	**—**	**814**	**1,478**	**1,417**	**129**	**513**
Coxsackie (NY)	—	78	1,728	—	—	—	—	*	24	—	3
Danskammer (NY)	2,096,662	105	36,746	—	—	—	814	*	469	129	12
Dashville (NY)	—	—	—	11,464	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	10,704	—	—	—	—	—	—	—
Neversink (NY)	—	—	—	88,152	—	—	—	—	—	—	—
Roseton (NY)	—	898,865	85,820	—	—	—	—	1,475	924	—	496
South Cairo (NY)	—	887	—	—	—	—	—	2	—	—	2
Sturgeon Pool (NY)	—	—	—	78,430	—	—	—	—	—	—	—
Central Ill Public Ser Co	**12,211,270**	**37,954**	**—**	**—**	**—**	**—**	**5,908**	**97**	**—**	**549**	**63**
Coffeen (IL)	4,014,399	3,464	—	—	—	—	2,011	6	—	152	4
Grand Tower (IL)	741,313	2,619	—	—	—	—	359	5	—	33	*
Hutsonville (IL)	761,474	2,774	—	—	—	—	354	5	—	34	1
Meredosia (IL)	1,241,847	19,457	—	—	—	—	616	59	—	33	52
Newton (IL)	5,452,237	9,640	—	—	—	—	2,567	22	—	297	5
Central Iowa Power Coop	**260,710**	**3,668**	**284**	**—**	**—**	**—**	**143**	**10**	*****	**80**	**4**
Fair Station (IA)	260,710	—	—	—	—	—	143	—	—	80	—
Summit Lake (IA)	—	3,668	284	—	—	—	—	10	*	—	4
Central IIlinois Light Co	**5,992,276**	**10,049**	**16,040**	**—**	**—**	**—**	**2,762**	**18**	**116**	**206**	**1**
Duck Creek (IL)	2,258,840	2,088	—	—	—	—	1,070	4	—	79	1
E D Edwards (IL)	3,733,436	7,961	—	—	—	—	1,692	14	—	127	1
Midwest Grain (IL)	—	—	15,195	—	—	—	—	—	102	—	—
Sterling Avenue (IL)	—	—	845	—	—	—	—	—	14	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Central Louisiana Elec Co	**7,267,499**	**44,790**	**2,135,002**	**—**	**—**	**—**	**5,258**	**82**	**22,359**	**873**	**148**
Coughlin (LA)	—	11,037	221,349	—	—	—	—	22	2,435	—	37
Dolet Hills (LA)	4,002,457	—	8,237	—	—	—	3,227	—	91	422	—
Franklin (LA)	—	—	48	—	—	—	—	—	1	—	—
Rodemacher (LA)	3,265,042	21,479	706,437	—	—	—	2,031	37	7,567	451	76
Teche (LA)	—	12,274	1,198,931	—	—	—	—	23	12,264	—	35
Central Maine Power Co	**—**	**622,198**	**—**	**1,915,162**	**—**	**—**	**—**	**1,153**	**—**	**—**	**589**
Andro Lower (ME)	—	—	—	199	—	—	—	—	—	—	—
Androscoggin 3 (ME)	—	—	—	29,947	—	—	—	—	—	—	—
Aroostook Valley (AK)	—	—	—	—	—	682	—	—	—	—	—
Bar Mills (ME)	—	—	—	22,779	—	—	—	—	—	—	—
Bates Lower (ME)	—	—	—	—	—	—	—	—	—	—	—
Bates Upper (ME)	—	—	—	2,742	—	—	—	—	—	—	—
Bonny Eagle (ME)	—	—	—	61,028	—	—	—	—	—	—	—
Brunswick (ME)	—	—	—	112,687	—	—	—	—	—	—	—
C. E. Monty (ME)	—	—	—	165,601	—	—	—	—	—	—	—
Cape (ME)	—	–266	—	—	—	—	—	1	—	—	6
Cataract (ME)	—	—	—	44,770	—	—	—	—	—	—	—
Continental Mills (ME)	—	—	—	2,389	—	—	—	—	—	—	—
Deer Rips (ME)	—	—	—	39,465	—	—	—	—	—	—	—
Fort Halifax (ME)	—	—	—	8,003	—	—	—	—	—	—	—
Gulf Island (ME)	—	—	—	156,528	—	—	—	—	—	—	—
Harris (ME)	—	—	—	315,552	—	—	—	—	—	—	—
Hill Mill (ME)	—	—	—	2,624	—	—	—	—	—	—	—
Hiram (ME)	—	—	—	67,973	—	—	—	—	—	—	—
Islesboro (ME)	—	—	—	—	—	—	—	—	—	—	—
North Gorham (ME)	—	—	—	11,891	—	—	—	—	—	—	—
Oakland (ME)	—	—	—	13,013	—	—	—	—	—	—	—
Peaks Island (ME)	—	—	—	—	—	—	—	—	—	—	—
Rice Rips (ME)	—	—	—	7,784	—	—	—	—	—	—	—
Shawmut (ME)	—	—	—	57,551	—	—	—	—	—	—	—
Skelton (ME)	—	—	—	124,968	—	—	—	—	—	—	—
Smelt Hill (AK)	—	—	—	1,759	—	—	—	—	—	—	—
Union Gas (ME)	—	—	—	6,846	—	—	—	—	—	—	—
West Buxton (ME)	—	—	—	42,002	—	—	—	—	—	—	—
West Channel (MA)	—	—	—	–148	—	—	—	—	—	—	—
Weston (ME)	—	—	—	87,653	—	—	—	—	—	—	—
Williams (ME)	—	—	—	106,284	—	—	—	—	—	—	—
Wyman Hydro (ME)	—	—	—	423,272	—	—	—	—	—	—	—
Wyman, W F (ME)	—	622,464	—	—	—	—	—	1,152	—	—	583
Central Operating Co	**5,900,556**	**15,643**	**—**	**—**	**—**	**—**	**2,343**	**27**	**—**	**266**	**15**
Sporn, Phil (WV)	5,900,556	15,643	—	—	—	—	2,343	27	—	266	15
Central Power & Light Co	**4,749,656**	**19,644**	**9,874,348**	**55,661**	**—**	**—**	**2,180**	**38**	**101,649**	**155**	**451**
Bates, J L (TX)	—	—	536,803	—	—	—	—	—	5,941	—	39
Coleto Creek (TX)	4,749,656	1,799	—	—	—	—	2,180	3	—	155	6
Davis, Barney M (TX)	—	12,236	3,108,835	—	—	—	—	19	30,883	—	119
Eagle Pass (TX)	—	—	—	55,661	—	—	—	—	—	—	—
Hill, Lon C (TX)	—	—	1,309,292	—	—	—	—	—	14,163	—	60
Joslin, E S (TX)	—	—	578,677	—	—	—	—	—	5,782	—	50
La Palma (TX)	—	3,981	683,270	—	—	—	—	9	7,100	—	47
Laredo (TX)	—	1,628	658,937	—	—	—	—	7	7,793	—	20
Nueces Bay (TX)	—	—	2,293,540	—	—	—	—	—	22,522	—	58
Victoria (TX)	—	—	704,994	—	—	—	—	—	7,464	—	51
Central VT Pub Serv Corp	**—**	**286**	**—**	**219,709**	**—**	**—**	**—**	**2**	**—**	**—**	**80**
Arnold Falls (VT)	—	—	—	1,838	—	—	—	—	—	—	—
Ascutney (VT)	—	66	—	—	—	—	—	1	—	—	38
Bradford (VT)	—	—	—	5,682	—	—	—	—	—	—	—
Carver Falls (NY)	—	—	—	8,515	—	—	—	—	—	—	—
Cavendish (VT)	—	—	—	6,592	—	—	—	—	—	—	—
Clarks Falls (VT)	—	—	—	17,249	—	—	—	—	—	—	—
East Barnet (VT)	—	—	—	9,123	—	—	—	—	—	—	—
Fairfax Falls (VT)	—	—	—	24,476	—	—	—	—	—	—	—
Gage (VT)	—	—	—	3,211	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Central VT Pub Serv Corp											
Glen (VT)	—	—	—	10,029	—	—	—	—	—	—	—
Lower Middlebury (VT)	—	—	—	8,774	—	—	—	—	—	—	—
Milton (VT)	—	—	—	43,411	—	—	—	—	—	—	—
Passumpsic (VT)	—	—	—	3,898	—	—	—	—	—	—	—
Patch (VT)	—	—	—	1,027	—	—	—	—	—	—	—
Peterson (VT)	—	—	—	31,145	—	—	—	—	—	—	—
Pierce Mills (VT)	—	—	—	1,461	—	—	—	—	—	—	—
Pittsford (VT)	—	—	—	12,376	—	—	—	—	—	—	—
Rutland (VT)	—	220	—	—	—	—	—	1	—	—	39
Salisbury (VT)	—	—	—	4,322	—	—	—	—	—	—	—
Silver Lake (VT)	—	—	—	8,368	—	—	—	—	—	—	—
St. Albans (VT)	—	—	—	—	—	—	—	—	—	—	2
Taftsville (VT)	—	—	—	1,686	—	—	—	—	—	—	—
Weybridge (VT)	—	—	—	16,526	—	—	—	—	—	—	—
Centralia (City of)	**—**	**—**	**—**	**33,278**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Centralia (WA)	—	—	—	33,278	—	—	—	—	—	—	—
Chanute (City of)	**—**	**–221**	**4,380**	**—**	**—**	**—**	**—**	**2**	**47**	**—**	**1**
Chanute (KS)	—	–326	—	—	—	—	—	*	—	—	*
Chanute 2 (KS)	—	–227	42	—	—	—	—	*	1	—	*
Chanute 3 (KS)	—	332	4,338	—	—	—	—	2	45	—	*
Chappell (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Chappelll (NE)	—	—	—	—	—	—	—	—	—	—	—
Chelan Pub Util Dist #1	**—**	**—**	**—**	**10,697,127**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Chelan (WA)	—	—	—	430,881	—	—	—	—	—	—	—
Rock Island (WA)	—	—	—	3,080,609	—	—	—	—	—	—	—
Rocky Reach (WA)	—	—	—	7,185,637	—	—	—	—	—	—	—
Cheyenne Fuel & Power Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Snyder (WY)	—	—	—	—	—	—	—	—	—	—	—
Chillicothe (City of)	**16,010**	**124**	**422**	**—**	**—**	**—**	**8**	*****	**7**	**4**	**7**
Beardmore (MO)	16,010	124	422	—	—	—	8	*	7	4	7
Chugach Elec Assn Inc	**—**	**—**	**2,082,640**	**379,855**	**—**	**—**	**—**	**—**	**23,210**	**—**	**10**
Beluga (AK)	—	—	1,896,054	—	—	—	—	—	20,359	—	—
Bernice Lake (AK)	—	—	137,392	—	—	—	—	—	2,175	—	3
Bradley Lake (AK)	—	—	—	349,032	—	—	—	—	—	—	—
Cooper Lake (AK)	—	—	—	30,823	—	—	—	—	—	—	—
International (AK)	—	—	2,468	—	—	—	—	—	64	—	7
Soldotna (AK)	—	—	46,726	—	—	—	—	—	612	—	—
Cincinnati Gas Elec Co	**27,648,471**	**98,471**	**82,446**	**—**	**—**	**—**	**11,289**	**228**	**1,289**	**838**	**133**
Beckjord, Walter C (OH)	5,996,393	27,082	—	—	—	—	2,582	49	—	186	36
Dicks Creek (OH)	—	99	–659	—	—	—	—	1	33	—	5
East Bend (KY)	3,911,592	7,047	—	—	—	—	1,615	13	—	140	7
Miami Fort (OH)	7,474,143	21,600	—	—	—	—	3,050	38	—	189	23
W. H. Zimmer ( )	10,266,343	25,068	—	—	—	—	4,043	42	—	324	51
Woodsdale (OH)	—	17,575	83,105	—	—	—	—	85	1,256	—	11
Citizens Utilities Co	**—**	**22**	**—**	**23,962**	**—**	**—**	**—**	*****	**—**	**—**	*****
Charleston (VT)	—	—	—	3,925	—	—	—	—	—	—	—
Newport (VT)	—	—	—	19,708	—	—	—	—	—	—	—
Newport Diesel (VT)	—	22	—	—	—	—	—	*	—	—	*
North Troy (VT)	—	—	—	329	—	—	—	—	—	—	—
Citizens Utilities Co	**—**	**187**	**313**	**—**	**—**	**—**	**—**	**1**	**5**	**—**	**1**
Valencia (AZ)	—	187	313	—	—	—	—	1	5	—	1
Clarksdale (City of)	**—**	**5,729**	**39,207**	**—**	**—**	**—**	**—**	**13**	**485**	**—**	**11**
South (MS)	—	5,729	39,207	—	—	—	—	13	485	—	9
Third St (MS)	—	—	—	—	—	—	—	—	—	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Clay Center (City of)	—	**410**	**14,922**	—	—	—	—	**1**	**276**	—	**3**
Claycenter (KS)	—	410	14,922	—	—	—	—	1	276	—	3
Cleveland (City of)	—	**2**	**4,612**	—	—	—	—	*	**108**	—	**1**
Collinwood (OH)	—	1	1,003	—	—	—	—	*	20	—	1
Lake Road (OH)	—	—	—	—	—	—	—	—	—	—	—
West 41st Street (OH)	—	1	3,609	—	—	—	—	*	87	—	*
Cleveland Elec Illum Co	**12,292,576**	**6,705**	**—**	**—**	**7,462,352**	**—**	**4,989**	**57**	**—**	**215**	**26**
Ashtabula (OH)	1,612,710	4,452	—	—	—	—	750	11	—	28	1
Avon Lake (OH)	4,115,651	5,796	—	—	—	—	1,672	15	—	60	4
Eastlake (OH)	6,481,421	11,139	—	—	—	—	2,500	28	—	127	18
Lake Shore (OH)	82,794	–14,682	—	—	—	—	67	2	—	—	2
Perry (OH)	—	—	—	—	7,462,352	—	—	—	—	—	—
Clinton (City of)	—	**10**	**1**	—	—	—	—	*	*	—	*
Clinton (MI)	—	10	1	—	—	—	—	*	*	—	*
Cloverland Electric Coop	—	—	—	—	—	—	—	—	—	—	**1**
Dafter (MI)	—	—	—	—	—	—	—	—	—	—	*
Detour (MI)	—	—	—	—	—	—	—	—	—	—	*
Coffeyville (City of)	—	—	**57,211**	—	—	—	—	—	**744**	—	—
Coffeyville (KS)	—	—	57,211	—	—	—	—	—	744	—	—
Coggon (City of)	—	—	—	—	—	—	—	—	—	—	—
Coggon (IA)	—	—	—	—	—	—	—	—	—	—	—
Colby (City of)	—	**209**	**7**	—	—	—	—	*	*	—	**2**
Colby (KS)	—	209	7	—	—	—	—	*	*	—	2
Coldwater (City of)	—	**255**	**792**	—	—	—	—	**1**	**7**	—	*
Coldwater (MI)	—	255	792	—	—	—	—	1	7	—	*
Coleman (City of)	—	**510**	**4,313**	—	—	—	—	**1**	**26**	—	—
Coleman (TX)	—	510	4,313	—	—	—	—	1	26	—	—
Colorado Springs(City of)	**2,720,443**	**2,957**	**40,476**	**24,845**	**—**	**—**	**1,326**	**19**	**496**	**218**	**5**
Drake, Martin (CO)	1,238,419	159	38,332	—	—	—	647	*	431	68	—
George Birdsal (CO)	—	823	2,144	—	—	—	—	16	66	—	*
Manitou (CO)	—	—	—	22,593	—	—	—	—	—	—	—
Ray D. Nixon (CO)	1,482,024	1,975	—	—	—	—	680	3	—	150	5
Ruxton (CO)	—	—	—	2,252	—	—	—	—	—	—	—
Columbia (City of)	**74,817**	**—**	**318**	**—**	**—**	**—**	**42**	**—**	**6**	**11**	**2**
Columbia (MO)	74,817	—	318	—	—	—	42	—	6	11	2
Columbus Southern Pwr Co	**8,945,934**	**14,681**	**—**	**—**	**—**	**—**	**3,905**	**26**	**—**	**325**	**3**
Conesville (OH)	8,544,803	13,676	—	—	—	—	3,699	24	—	304	3
Picway (OH)	401,131	1,005	—	—	—	—	206	2	—	21	*
Commonwealth Ed Co Ind	**1,801,021**	**—**	**50,936**	**—**	**—**	**—**	**1,009**	**—**	**525**	**108**	**—**
State Line (IN)	1,801,021	—	50,936	—	—	—	1,009	—	525	108	—
Commonwealth Edison Co	**26,272,869**	**582,032**	**1,723,288**	**2,655**	**64,456,125**	**—**	**15,385**	**1,473**	**23,513**	**2,779**	**838**
Bloom (IL)	—	2,261	—	—	—	—	—	7	—	—	15
Braidwood (IL)	—	—	—	—	15,611,178	—	—	—	—	—	—
Byron (IL)	—	—	—	—	14,681,099	—	—	—	—	—	—
Calumet (IL)	—	1,099	7,085	—	—	—	—	3	123	—	15
Collins (IL)	—	429,387	1,346,149	—	—	—	—	1,140	19,090	—	705
Crawford (IL)	1,963,489	2,308	55,505	—	—	—	1,268	6	919	270	13
Dixon (IL)	—	—	—	2,655	—	—	—	—	—	—	—
Dresden (IL)	—	—	—	—	5,073,544	—	—	—	—	—	—
Electric Junction (IL)	—	—	9,085	—	—	—	—	—	138	—	16
Fisk Street (IL)	846,358	27,785	58,249	—	—	—	472	80	666	—	20
Joliet (IL)	654,742	462	23,090	—	—	—	363	1	334	45	11
Joliet 7 & 8 (IL)	5,299,141	—	121,807	—	—	—	3,086	—	1,220	362	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Commonwealth Edison Co											
Kincaid (IL)	3,294,188	—	6,071	—	—	—	1,643	—	71	286	—
Lasalle (IL)	—	—	—	—	8,883,046	—	—	—	—	—	—
Lombard (IL)	—	—	4,464	—	—	—	—	—	68	—	15
Powerton (IL)	6,884,556	—	15,870	—	—	—	4,361	—	174	949	—
Quad-cities (IL)	—	—	—	—	7,296,711	—	—	—	—	—	—
Sabrooke (IL)	—	9,803	—	—	—	—	—	27	—	—	11
Waukegan (IL)	3,112,664	29,047	75,913	—	—	—	1,711	71	712	272	12
Will County (IL)	4,217,731	79,880	—	—	—	—	2,480	138	—	596	4
Zion (IL)	—	—	—	—	12,910,547	—	—	—	—	—	—
Commonwealth Energy Sys	**—**	**2,818,865**	**52,014**	**—**	**—**	**—**	**—**	**4,033**	**734**	**—**	**79**
Blackstone Street (MA)	—	590	888	—	—	—	—	1	17	—	2
Canal (MA)	—	2,786,535	—	—	—	—	—	3,983	—	—	33
Kendall Square (MA)	—	31,138	51,126	—	—	—	—	48	716	—	40
Oak Bluffs (MA)	—	297	—	—	—	—	—	1	—	—	1
West Tisbury (MA)	—	305	—	—	—	—	—	1	—	—	2
Conn Yankee Atomic Pwr Co	**—**	**—**	**—**	**—**	**2,785,517**	**—**	**—**	**—**	**—**	**—**	**—**
Haddam Neck (CT)	—	—	—	—	2,785,517	—	—	—	—	—	—
Connecticut Lgt & Pwr Co	**—**	**3,317,047**	**764,540**	**473,836**	**—**	**—**	**—**	**5,964**	**8,543**	**—**	**1,384**
Bantam (CT)	—	—	—	1,354	—	—	—	—	—	—	—
Branford (CT)	—	292	—	—	—	—	—	2	—	—	1
Bulls Bridge (CT)	—	—	—	45,315	—	—	—	—	—	—	—
Cos Cob (CT)	—	2,249	—	—	—	—	—	7	—	—	6
Devon (CT)	—	158,752	677,110	—	—	—	—	321	7,508	—	242
Falls Village (CT)	—	—	—	61,857	—	—	—	—	—	—	—
Franklin (CT)	—	346	—	—	—	—	—	1	—	—	1
Middletown (CT)	—	1,397,675	—	—	—	—	—	2,556	—	—	526
Montville (CT)	—	719,962	74,203	—	—	—	—	1,361	891	—	203
Norwalk Harbor (CT)	—	1,027,305	—	—	—	—	—	1,689	—	—	337
Robertsville (CT)	—	—	—	36	—	—	—	—	—	—	—
Rocky River (CT)	—	—	—	11,142	—	—	—	—	—	—	—
Scotland (CT)	—	—	—	5,167	—	—	—	—	—	—	—
Shepaug (CT)	—	—	—	179,409	—	—	—	—	—	—	—
South Meadow (CT)	—	9,485	13,227	—	—	436,552	—	24	145	—	66
Stevenson (CT)	—	—	—	150,455	—	—	—	—	—	—	—
Taftville (CT)	—	—	—	9,119	—	—	—	—	—	—	—
Torrington (CT)	—	579	—	—	—	—	—	2	—	—	1
Tunnel (CT)	—	402	—	9,982	—	—	—	1	—	—	1
Consol Edison Co N Y Inc	**—**	**2,575,634**	**6,255,539**	**—**	**7,813,229**	**—**	**—**	**4,695**	**68,408**	**—**	**3,324**
Arthur Kill (NY)	—	—	731,153	—	—	—	—	—	7,599	—	18
Astoria (NY)	—	1,285,203	2,041,927	—	—	—	—	2,144	21,466	—	195
Buchanan (NY)	—	3,962	—	—	—	—	—	11	—	—	4
East River (NY)	—	151,845	143,539	—	—	—	—	343	2,013	—	147
Gowanus (NY)	—	85,766	—	—	—	—	—	252	—	—	43
Hudson Avenue (NY)	—	140,755	—	—	—	—	—	241	—	—	154
Indian Point (NY)	—	1,727	—	—	7,813,229	—	—	7	—	—	17
Narrows (NY)	—	33,829	113,655	—	—	—	—	97	1,854	—	64
Oil Storage (NY)	—	—	—	—	—	—	—	—	—	—	2,354
Oil Storage (NY)	—	—	—	—	—	—	—	—	—	—	262
Ravenswood (NY)	—	870,734	2,677,014	—	—	—	—	1,556	29,116	—	63
Waterside (NY)	—	8,882	548,251	—	—	—	—	19	6,361	—	—
59Th Street (NY)	—	–669	—	—	—	—	—	—	—	—	—
74Th Street (NY)	—	–6,400	—	—	—	—	—	26	—	—	3
Consolidated Water Pwr Co	**—**	**—**	**—**	**193,876**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Biron (WI)	—	—	—	38,478	—	—	—	—	—	—	—
Du Bay (WI)	—	—	—	51,263	—	—	—	—	—	—	—
Stevens Point (WI)	—	—	—	30,726	—	—	—	—	—	—	—
Wisconsin Rapids (WI)	—	—	—	55,662	—	—	—	—	—	—	—
Wisconsin River Di (WI)	—	—	—	17,747	—	—	—	—	—	—	—
Consumers Power Co	**17,290,000**	**395,941**	**82,083**	**–347,441**	**5,652,986**	**—**	**7,481**	**923**	**1,220**	**799**	**152**
Alcona (MI)	—	—	—	29,256	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Consumers Power Co											
Allegan Dam (MI)	—	—	—	11,886	—	—	—	—	—	—	—
Big Rock Point (MI)	—	—	—	—	362,303	—	—	—	—	—	—
Campbell, J H (MI)	8,557,892	13,116	—	—	—	—	3,608	21	—	268	6
Cobb, B C (MI)	1,922,291	1,882	7,039	—	—	—	958	3	71	271	—
Cooke (MI)	—	—	—	28,339	—	—	—	—	—	—	—
Croton (MI)	—	—	—	46,565	—	—	—	—	—	—	—
Five Channels (MI)	—	—	—	26,315	—	—	—	—	—	—	—
Foote (MI)	—	—	—	33,066	—	—	—	—	—	—	—
Gaylord (MI)	—	—	2,082	—	—	—	—	—	49	—	—
Hardy (MI)	—	—	—	109,788	—	—	—	—	—	—	—
Hodenpyl (MI)	—	—	—	44,547	—	—	—	—	—	—	—
Karn, D E (MI)	3,314,756	372,206	65,784	—	—	—	1,407	883	970	141	143
Loud (MI)	—	—	—	19,689	—	—	—	—	—	—	—
Ludington (MI)	—	—	—	–820,336	—	—	—	—	—	—	—
Mio (MI)	—	—	—	16,574	—	—	—	—	—	—	—
Morrow, B E (MI)	—	—	898	—	—	—	—	—	16	—	—
Palisades (MI)	—	—	—	—	5,290,683	—	—	—	—	—	—
Rogers (MI)	—	—	—	33,054	—	—	—	—	—	—	—
Straits (MI)	—	—	1,605	—	—	—	—	—	27	—	—
Thetford (MI)	—	—	4,172	—	—	—	—	—	81	—	—
Tippy, C W (MI)	—	—	—	60,923	—	—	—	—	—	—	—
Weadock, J C (MI)	1,704,286	2,448	503	—	—	—	772	4	7	49	—
Webber (MI)	—	—	—	12,893	—	—	—	—	—	—	—
Whiting, J R (MI)	1,790,775	6,289	—	—	—	—	735	11	—	69	3
Coon Rapids (City of)	**—**	**18**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Coon Rapids (IA)	—	18	—	—	—	—	—	*	—	—	*
Cooperative Power Asso	**8,005,829**	**3,129**	**—**	**—**	**—**	**—**	**7,172**	**7**	**—**	**726**	**17**
Bonifacius (MN)	—	1,146	—	—	—	—	—	3	—	—	2
Coal Creek (ND)	8,005,829	1,983	—	—	—	—	7,172	4	—	726	15
Copper Valley Elec Assn	**—**	**38,578**	**—**	**41,080**	**—**	**—**	**—**	**79**	**—**	**—**	**1**
Glennallen (AK)	—	28,498	—	—	—	—	—	59	—	—	*
Valdez (AK)	—	—	—	41,080	—	—	—	—	—	—	—
Valdez (AK)	—	10,080	—	—	—	—	—	19	—	—	1
Cordova Electrical Co-Op	**—**	**21,700**	**—**	**1,948**	**—**	**—**	**—**	**39**	**—**	**—**	**1**
Cordova (AK)	—	8,688	—	—	—	—	—	23	—	—	*
Humpback Creek (AK)	—	—	—	1,948	—	—	—	—	—	—	—
Ocean Dock (AK)	—	13,012	—	—	—	—	—	15	—	—	1
Corn belt Power Coop	**20,818**	**—**	**212**	**—**	**—**	**—**	**13**	**—**	**3**	**11**	**—**
Humboldt (IA)	–536	—	—	—	—	—	—	—	—	—	—
Wisdom, Earl F (IA)	21,354	—	212	—	—	—	13	—	3	11	—
Corning (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Corning (IA)	—	—	—	—	—	—	—	—	—	—	—
Craig-Botetourt Elec Coop	**—**	**—**	**—**	**71**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
New Castle (VA)	—	—	—	71	—	—	—	—	—	—	—
Crawfordsville (City of)	**11,012**	**23**	**52**	**—**	**—**	**—**	**9**	*****	**1**	**3**	**—**
Crawfordsville (IN)	11,012	23	52	—	—	—	9	*	1	3	—
Crete (City of)	**—**	**634**	**2,387**	**—**	**—**	**—**	**—**	**1**	**26**	**—**	**2**
Crete (NE)	—	634	2,387	—	—	—	—	1	26	—	2
Crisp County Power Comm	**1,436**	**—**	**2,249**	**49,401**	**—**	**—**	**2**	**—**	**62**	**3**	**—**
Crisp (GA)	1,436	—	2,249	—	—	—	2	—	62	3	—
Warwick (GA)	—	—	—	49,401	—	—	—	—	—	—	—
Crystal Falls (City of)	**—**	**—**	**—**	**5,219**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Crystal Falls (MI)	—	—	—	5,219	—	—	—	—	—	—	—
Culpeper (Town of)	**—**	**509**	**416**	**—**	**—**	**—**	**—**	**2**	**7**	**—**	**1**
Culpeper (VA)	—	509	416	—	—	—	—	2	7	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Cumberland (City of)	—	**283**	**3**	—	—	—	—	**1**	*	—	**1**
Cumberland (WI)	—	283	3	—	—	—	—	1	*	—	1
Curtis (City of)	—	—	—	—	—	—	—	—	—	—	—
Curtis (NE)	—	—	—	—	—	—	—	—	—	—	—
Cushing (City of)	—	**27**	**60**	—	—	—	—	*	**1**	—	*
Cushing (OK)	—	27	60	—	—	—	—	*	1	—	*
Dahlberg Light and Pwr Co	—	**17**	—	**2,074**	—	—	—	*	—	—	*
Gordon (WI)	—	2	—	—	—	—	—	*	—	—	*
Nancy (WI)	—	—	—	2,074	—	—	—	—	—	—	—
Solon Diesel (WI)	—	15	—	—	—	—	—	*	—	—	*
Dairyland Power Coop	**3,247,803**	**11,617**	—	**88,067**	—	—	**1,797**	**25**	—	**1,125**	**9**
Alma (WI)	405,646	930	—	—	—	—	230	2	—	150	*
Flambeau (WI)	—	—	—	88,067	—	—	—	—	—	—	—
Genoa (WI)	1,663,216	7,542	—	—	—	—	784	13	—	735	6
J P Madgett (WI)	1,178,941	3,145	—	—	—	—	783	10	—	240	3
Danville (City of)	—	—	—	—	—	—	—	—	—	—	—
Pinnacles (VA)	—	—	—	—	—	—	—	—	—	—	—
Dayton (City of)	—	—	—	—	—	—	—	—	—	—	—
Dayton (IA)	—	—	—	—	—	—	—	—	—	—	—
Dayton Pwr & Lgt Co (The)	**18,614,221**	**44,941**	**32,031**	—	—	—	**7,744**	**81**	**400**	**1,073**	**53**
Frank M Tait (OH)	—	4,396	11,572	—	—	—	—	11	158	—	17
Hutchings (OH)	479,460	35	18,171	—	—	—	223	*	202	100	1
Killen Station (OH)	4,274,313	26,457	—	—	—	—	1,751	45	—	208	24
Monument (OH)	—	444	—	—	—	—	—	1	—	—	1
Sidney (OH)	—	602	—	—	—	—	—	1	—	—	1
Stuart, J M (OH)	13,860,448	11,934	—	—	—	—	5,771	20	—	765	3
Yankee Street (OH)	—	1,073	2,288	—	—	—	—	3	40	—	6
Delano (City of)	—	**584**	—	—	—	—	—	**1**	—	—	**1**
Delano (MN)	—	584	—	—	—	—	—	1	—	—	1
Delmarva Power & Light Co	**4,225,125**	**1,246,231**	**2,672,829**	—	—	—	**1,787**	**2,158**	**22,804**	**322**	**530**
Bayview (VA)	—	4,137	—	—	—	—	—	8	—	—	2
Christiana (DE)	—	3,344	—	—	—	—	—	10	—	—	5
Crisfield (MD)	—	1,592	—	—	—	—	—	6	—	—	2
Delaware City (DE)	—	200	—	—	—	—	—	1	—	—	6
Edge Moor (DE)	1,286,136	921,956	495,110	—	—	—	536	1,479	5,328	47	290
Hay Road (DE)	—	12,010	2,177,719	—	—	—	—	29	17,476	—	92
Indian River (DE)	2,938,989	94,837	—	—	—	—	1,251	171	—	275	8
Madison Street (DE)	—	–36	—	—	—	—	—	*	—	—	1
Tasley (VA)	—	2,975	—	—	—	—	—	9	—	—	10
Vienna (MD)	—	204,975	—	—	—	—	—	444	—	—	112
West Substation (DE)	—	241	—	—	—	—	—	1	—	—	2
Delta (City of)	—	**74**	**969**	—	—	—	—	*	**13**	—	*
Delta (CO)	—	74	969	—	—	—	—	*	13	—	*
Denison (City of)	—	—	—	—	—	—	—	—	—	—	—
Denison (IA)	—	—	—	—	—	—	—	—	—	—	—
Denton (City of)	—	**2,179**	**246,078**	**10,645**	—	—	—	**4**	**2,944**	—	**25**
Lewisdale (TX)	—	—	—	7,724	—	—	—	—	—	—	—
Roberts (TX)	—	—	—	2,921	—	—	—	—	—	—	—
Spencer (TX)	—	2,179	246,078	—	—	—	—	4	2,944	—	25
Denver (City & County of)	—	—	—	—	—	—	—	—	—	—	—
Blue River (CO)	—	—	—	—	—	—	—	—	—	—	—
Foothills (CO)	—	—	—	—	—	—	—	—	—	—	—
Hillcrest (CO)	—	—	—	—	—	—	—	—	—	—	—
Roberts Tunnel (CO)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Denver (City & County of)											
Strontia Sprgs (CO)	—	—	—	—	—	—	—	—	—	—	—
Williams Fork (CO)	—	—	—	—	—	—	—	—	—	—	—
Deseret Gen & Trans Coop	**2,831,105**	**1,639**	**—**	**—**	**—**	**—**	**1,341**	**3**	**—**	**77**	**5**
Bonanza (UT)	2,831,105	1,639	—	—	—	—	1,341	3	—	77	5
Deshler (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****
Deshler (NE)	—	—	—	—	—	—	—	—	—	—	*
Detroit (City of)	**—**	**116,466**	**186,724**	**—**	**—**	**—**	**—**	**286**	**2,321**	**—**	**103**
Mistersky (MI)	—	116,466	186,724	—	—	—	—	286	2,321	—	103
Detroit Edison Co (The)	**42,960,875**	**117,217**	**393,214**	**—**	**4,780,512**	**—**	**21,667**	**269**	**27,850**	**4,219**	**343**
Beacon Heating (MI)	—	—	37,326	—	—	—	—	—	4,876	—	5
Belle River (MI)	8,653,608	14,459	—	—	—	—	4,799	26	—	—	12
Central Storage (MI)	—	—	—	—	—	—	—	—	—	587	—
Colfax (MI)	—	–246	—	—	—	—	—	*	—	—	*
Conners Creek (MI)	—	–71	—	—	—	—	—	*	—	—	*
Dayton (MI)	—	–325	—	—	—	—	—	*	—	—	*
Enrico Fermi (MI)	—	2,321	—	—	4,780,512	—	—	8	—	—	10
Greenwood (MI)	—	26,238	59,910	—	—	—	—	93	819	—	220
Hancock (MI)	—	—	4,403	—	—	—	—	—	68	—	—
Harbor Beach (MI)	140,781	3,457	—	—	—	—	69	8	—	33	*
Marysville (MI)	46,360	—	4,441	—	—	—	31	—	111	32	—
Monroe (MI)	19,477,936	38,396	—	—	—	—	9,079	65	—	753	9
Northeast (MI)	—	267	13	—	—	—	—	1	18	—	2
Oliver (MI)	—	–298	—	—	—	—	—	*	—	—	1
Placid (MI)	—	–326	—	—	—	—	—	*	—	—	1
Putnam (MI)	—	–252	—	—	—	—	—	*	—	—	1
River Rouge (MI)	3,079,137	–281	276,784	—	—	—	1,475	*	21,848	41	1
Slocum (MI)	—	–239	—	—	—	—	—	*	—	—	1
St. Clair (MI)	7,544,977	22,347	10,337	—	—	—	4,134	41	109	2,693	68
Superior (MI)	—	339	—	—	—	—	—	3	—	—	2
Trenton Channel (MI)	4,018,076	11,678	—	—	—	—	2,079	22	—	80	10
Wilmott (MI)	—	–247	—	—	—	—	—	*	—	—	*
Detroit Lakes (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Detroit Lakes (MN)	—	—	—	—	—	—	—	—	—	—	—
Douglas Pub Util Dist # 1	**—**	**—**	**—**	**5,299,015**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Wells (WA)	—	—	—	5,299,015	—	—	—	—	—	—	—
Dover (City of)	**—**	**154,226**	**35,605**	**—**	**—**	**—**	**—**	**275**	**566**	**—**	**24**
Mckee Run (DE)	—	151,024	33,282	—	—	—	—	267	536	—	19
Van Sant (DE)	—	3,202	2,323	—	—	—	—	7	30	—	4
Dover (City of)	**67,794**	**35**	**4,022**	**—**	**—**	**—**	**51**	*****	**60**	**1**	*****
Dover (OH)	67,794	35	4,022	—	—	—	51	*	60	1	*
Dowagiac (City of)	**—**	**1,667**	**—**	**—**	**—**	**—**	**—**	**2**	**—**	**—**	**1**
Dowagiac (MI)	—	1,667	—	—	—	—	—	2	—	—	1
Duke Power Co	**40,582,903**	**152,524**	**113,248**	**1,312,900**	**46,724,926**	**—**	**15,441**	**362**	**1,431**	**1,353**	**312**
Allen (NC)	5,097,190	18,126	—	—	—	—	2,027	31	—	207	2
Bad Creek (SC)	—	—	—	–448,413	—	—	—	—	—	—	—
Belews Creek (NC)	13,158,698	13,117	—	—	—	—	4,866	21	—	348	6
Boyds Mill (SC)	—	—	—	5,103	—	—	—	—	—	—	—
Bridgewater (NC)	—	—	—	58,374	—	—	—	—	—	—	—
Buck (NC)	1,445,868	4,771	666	—	—	—	621	19	7	90	21
Buzzard Roost (SC)	—	2,888	1,849	56,701	—	—	—	10	40	—	38
Catawba (NC)	—	—	—	—	15,543,912	—	—	—	—	—	—
Cedar Creek (SC)	—	—	—	147,204	—	—	—	—	—	—	—
Cliffside (NC)	3,522,109	8,536	—	—	—	—	1,377	15	—	145	2
Cowans Ford (NC)	—	—	—	177,624	—	—	—	—	—	—	—
Dan River (NC)	876,532	1,743	555	—	—	—	392	14	9	69	10
Dearborn (SC)	—	—	—	138,747	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Duke Power Co											
Fishing Creek (SC)	—	—	—	170,222	—	—	—	—	—	—	—
Gaston Shoals (SC)	—	—	—	35,422	—	—	—	—	—	—	—
Great Falls (SC)	—	—	—	57,429	—	—	—	—	—	—	—
Hollidays Bridge (SC)	—	—	—	5,774	—	—	—	—	—	—	—
Idols (NC)	—	—	—	4,015	—	—	—	—	—	—	—
Jocassee (SC)	—	—	—	–99,851	—	—	—	—	—	—	—
Keowee (SC)	—	—	—	74,308	—	—	—	—	—	—	—
Lee (SC)	1,115,585	313	78	—	—	—	466	22	4	71	14
Lincoln (NC)	—	82,050	109,863	—	—	—	—	182	1,363	—	200
Lookout Shoals (NC)	—	—	—	102,603	—	—	—	—	—	—	—
Marshall (NC)	13,635,400	16,898	—	—	—	—	4,968	26	—	326	7
Mc Guire (NC)	—	—	—	—	15,754,173	—	—	—	—	—	—
Mountain Island (NC)	—	—	—	121,442	—	—	—	—	—	—	—
Oconee (SC)	—	—	—	—	15,426,841	—	—	—	—	—	—
Oxford (NC)	—	—	—	113,977	—	—	—	—	—	—	—
Rhodhiss (NC)	—	—	—	68,626	—	—	—	—	—	—	—
Riverbend (NC)	1,731,521	4,082	237	—	—	—	725	21	7	96	12
Rocky Creek (SC)	—	—	—	18,587	—	—	—	—	—	—	—
Saluda (SC)	—	—	—	7,254	—	—	—	—	—	—	—
Spencer Mountain (NC)	—	—	—	2,222	—	—	—	—	—	—	—
Stice Shoals (NC)	—	—	—	1,978	—	—	—	—	—	—	—
Turner Shoals (NC)	—	—	—	13,035	—	—	—	—	—	—	—
Tuxedo (NC)	—	—	—	14,165	—	—	—	—	—	—	—
Wateree (SC)	—	—	—	234,601	—	—	—	—	—	—	—
Wylie (SC)	—	—	—	158,831	—	—	—	—	—	—	—
99 Islands (SC)	—	—	—	72,920	—	—	—	—	—	—	—
Duquesne Lgt Co	**5,632,878**	**8,147**	**25,391**	**—**	**10,463,225**	**—**	**2,404**	**38**	**250**	**386**	**26**
Beaver Valley (PA)	—	—	—	—	10,463,225	—	—	—	—	—	—
Brunot Island (PA)	—	–6,846	—	—	—	—	—	7	—	—	24
Cheswick (PA)	3,075,764	—	25,391	—	—	—	1,232	—	250	269	—
Elrama (PA)	2,557,114	14,993	—	—	—	—	1,172	30	—	117	3
Phillips, F (PA)	—	—	—	—	—	—	—	—	—	—	—
Durant (City of)	**—**	**107**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Durant (IA)	—	107	—	—	—	—	—	*	—	—	*
East Bay Mun Utility Dist	**—**	**—**	**—**	**189,354**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Camanche (CA)	—	—	—	51,967	—	—	—	—	—	—	—
Pardee (CA)	—	—	—	137,387	—	—	—	—	—	—	—
East Kentucky Power Coop	**8,053,801**	**28,287**	**46,890**	**—**	**—**	**—**	**3,297**	**59**	**602**	**453**	**66**
Cooper (KY)	1,801,455	1,947	—	—	—	—	731	3	—	134	*
Dale (KY)	798,928	2,731	—	—	—	—	388	6	—	66	*
Smith (KY)	—	19,880	46,890	—	—	—	—	43	602	—	62
Spurlock, H L (KY)	5,453,418	3,729	—	—	—	—	2,178	6	—	253	3
Eastern Maine Elec Coop	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Portable (ME)	—	—	—	—	—	—	—	—	—	—	—
Easton (City of)	**—**	**20,583**	**3,753**	**—**	**—**	**—**	**—**	**37**	**39**	**—**	**12**
Easton (MD)	—	7,920	3,402	—	—	—	—	14	35	—	6
Easton No. 2 (MD)	—	12,663	351	—	—	—	—	22	4	—	6
Edison Sault Electric Co	**—**	**–59**	**—**	**225,981**	**—**	**—**	**—**	*****	**—**	**—**	*****
Edison Sault (MI)	—	—	—	225,981	—	—	—	—	—	—	—
Manistique (MI)	—	–59	—	—	—	—	—	*	—	—	*
Egegik Light & Power Co	**—**	**771**	**—**	**—**	**—**	**—**	**—**	**2**	**—**	**—**	**—**
Egegik (AK)	—	771	—	—	—	—	—	2	—	—	—
El Paso Electric Co	**—**	**—**	**2,757,768**	**—**	**—**	**—**	**—**	**—**	**30,981**	**—**	**70**
Copper (TX)	—	—	91,352	—	—	—	—	—	1,297	—	6
Newman (TX)	—	—	1,846,781	—	—	—	—	—	19,987	—	33
Rio Grande (NM)	—	—	819,635	—	—	—	—	—	9,697	—	31

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Electra (City of)	—	—	—	—	—	—	—	—	—	—	—
Electra (TX)	—	—	—	—	—	—	—	—	—	—	—
Electric Energy Inc	**7,873,723**	**1,747**	**18**	**—**	**—**	**—**	**4,834**	**3**	*****	**470**	*****
Joppa Steam (IL)	7,873,723	1,747	18	—	—	—	4,834	3	*	470	*
Elk River (City of)	—	—	—	—	—	—	—	—	—	—	—
Elk River (MN)	—	—	—	—	—	—	—	—	—	—	—
Ellinwood (City of)	**—**	**56**	**679**	**—**	**—**	**—**	**—**	*****	**8**	**—**	*****
Ellinwood (KS)	—	56	679	—	—	—	—	*	8	—	*
Elroy (City of)	—	—	—	—	—	—	—	—	—	—	*****
Elroy (WI)	—	—	—	—	—	—	—	—	—	—	*
Emerson (City of)	**—**	**85**	**211**	**—**	**—**	**—**	**—**	*****	**3**	**—**	*****
Emerson (NE)	—	85	211	—	—	—	—	*	3	—	*
Empire District Elec Co	**1,575,640**	**11,722**	**156,846**	**62,860**	**—**	**—**	**973**	**38**	**2,467**	**173**	**53**
Asbury (MO)	1,089,650	207	—	—	—	—	670	2	—	127	1
Energy Center (MO)	—	9,766	49,751	—	—	—	—	30	760	—	32
Ozark Beach (MO)	—	—	—	62,860	—	—	—	—	—	—	—
Riverton (KS)	485,990	1,152	75,201	—	—	—	303	3	1,260	46	9
State Line (MO)	—	597	31,894	—	—	—	—	2	447	—	12
Enosburg Falls (Village)	**—**	**16**	**—**	**4,760**	**—**	**—**	**—**	*****	**—**	**—**	*****
Diesel Plt (VT)	—	16	—	—	—	—	—	*	—	—	*
Kendall (VT)	—	—	—	1,131	—	—	—	—	—	—	—
Village Plt (VT)	—	—	—	3,629	—	—	—	—	—	—	—
Entergy Services Inc	**—**	**—**	**—**	**—**	**9,224,593**	**—**	**—**	**—**	**—**	**—**	**—**
Grand Gulf (MS)	—	—	—	—	9,224,593	—	—	—	—	—	—
Ephraim (City of)	**—**	**—**	**—**	**4,984**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
No 1 (UT)	—	—	—	727	—	—	—	—	—	—	—
No. 3 (UT)	—	—	—	3,869	—	—	—	—	—	—	—
No.4 (UT)	—	—	—	388	—	—	—	—	—	—	—
Erie (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Erie (KS)	—	—	—	—	—	—	—	—	—	—	—
Escondido Mutual Water Co	**—**	**—**	**—**	**5,882**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Bear Valley (CA)	—	—	—	5,793	—	—	—	—	—	—	—
Rincon Pwr (CA)	—	—	—	89	—	—	—	—	—	—	—
Estherville (City of)	**—**	**53**	**170**	**—**	**—**	**—**	**—**	*****	**1**	**—**	**2**
Esterville (IA)	—	53	170	—	—	—	—	*	1	—	2
Eugene (City of)	**—**	**—**	**—**	**481,672**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Carmen (OR)	—	—	—	314,463	—	—	—	—	—	—	—
Leaburg (OR)	—	—	—	99,419	—	—	—	—	—	—	—
Walterville (OR)	—	—	—	67,790	—	—	—	—	—	—	—
Willamette (OR)	—	—	—	—	—	—	—	—	—	—	—
Fairbanks (City of)	**112,945**	**99**	**—**	**—**	**—**	**—**	**126**	*****	**—**	**1**	**1**
Chena (AK)	112,945	99	—	—	—	—	126	*	—	1	1
Fairbury (City of)	**—**	**—**	**2,035**	**—**	**—**	**—**	**—**	**—**	**30**	**—**	**1**
Fairbury (NE)	—	—	2,035	—	—	—	—	—	30	—	1
Fairfax (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Fairfax (MN)	—	—	—	—	—	—	—	—	—	—	—
Fairfield (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Fairfield (IL)	—	—	—	—	—	—	—	—	—	—	—
Fairmont (City of)	**–198**	**–272**	**299**	**—**	**—**	**—**	**—**	*****	**10**	**—**	**1**
Fairmont (MN)	–198	–272	299	—	—	—	—	*	10	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Fairview (City of)	—	—	—	—	—	—	—	—	—	—	—
Fairview (OK)	—	—	—	—	—	—	—	—	—	—	—
Fall River Rural El Coop	—	—	—	59	—	—	—	—	—	—	—
Felt (ID)	—	—	—	—	—	—	—	—	—	—	—
Island Park (ID)	—	—	—	26	—	—	—	—	—	—	—
New Felt (ID)	—	—	—	33	—	—	—	—	—	—	—
Falls City (City of)	—	17	1,510	—	—	—	—	*	15	—	*
Falls City (NE)	—	17	1,510	—	—	—	—	*	15	—	*
Farmer (City of)	—	56	80	—	—	—	—	*	1	—	*
Farmer City (IL)	—	56	80	—	—	—	—	*	1	—	*
Farmington (City of)	—	—	175,170	119,976	—	—	—	—	1,546	—	—
Animas (NM)	—	—	175,170	19	—	—	—	—	1,546	—	—
Navajo (NM)	—	—	—	119,957	—	—	—	—	—	—	—
Farmington River Power Co	—	—	—	44,263	—	—	—	—	—	—	—
Rainbow (CT)	—	—	—	44,263	—	—	—	—	—	—	—
Fayette (City of)	—	42	—	—	—	—	—	*	—	—	*
Fayette (MO)	—	42	—	—	—	—	—	*	—	—	*
Fayetteville (City of)	—	21,703	73,559	—	—	—	—	54	836	—	44
Pod #2 (NC)	—	21,703	73,559	—	—	—	—	54	836	—	44
Fennimore (City of)	—	116	—	—	—	—	—	*	—	—	*
Fennimore (WI)	—	116	—	—	—	—	—	*	—	—	*
Fishers Is Elec Corp (The	—	—	—	—	—	—	—	—	—	—	—
Fishers Isl (NY)	—	—	—	—	—	—	—	—	—	—	—
Fitchburg Gas & Elec Lgt	—	624	—	—	—	—	—	2	—	—	1
Fitchburg (MA)	—	624	—	—	—	—	—	2	—	—	1
Florida Keys El Coop Inc	—	406	—	—	—	—	—	2	—	—	6
Marathon (FL)	—	406	—	—	—	—	—	2	—	—	6
Florida Power & Light Co	—	15,138,020	24,653,233	—	23,052,920	—	—	24,183	217,126	—	4,275
Cape Canaveral (FL)	—	1,885,426	1,427,478	—	—	—	—	2,862	15,193	—	639
Cutler (FL)	—	—	205,331	—	—	—	—	—	2,661	—	—
Fort Meyers (FL)	—	1,607,653	—	—	—	—	—	2,552	—	—	468
Lauderdale (FL)	—	6,096	6,556,488	—	—	—	—	17	51,294	—	70
Manatee (FL)	—	3,089,568	—	—	—	—	—	5,129	—	—	544
Martin (FL)	—	2,155,599	9,347,053	—	—	—	—	3,380	74,599	—	741
Port Everglades (FL)	—	1,700,265	1,435,953	—	—	—	—	2,776	15,943	—	558
Putnam (FL)	—	76	2,474,827	—	—	—	—	*	23,545	—	39
Riviera (FL)	—	1,919,877	314,295	—	—	—	—	3,031	3,505	—	332
Sanford (FL)	—	1,709,751	753,511	—	—	—	—	2,801	8,596	—	406
St. Lucie (FL)	—	—	—	—	12,138,697	—	—	—	—	—	—
Turkey Point (FL)	—	1,063,709	2,138,297	—	10,914,223	—	—	1,636	21,790	—	476
Florida Power Corporation	15,176,425	5,739,157	1,051,199	—	2,417,371	—	5,770	9,320	11,735	550	1,157
Anclote (FL)	—	3,345,573	—	—	—	—	—	5,180	—	—	221
Avon Park (FL)	—	368	8,686	—	—	—	—	1	138	—	6
Bartow Nth (FL)	—	—	—	—	—	—	—	—	—	—	60
Bartow Sth (FL)	—	—	—	—	—	—	—	—	—	—	148
Bartow Sth (FL)	—	—	—	—	—	—	—	—	—	—	*
Bartow, P L (FL)	—	1,803,886	245,095	—	—	—	—	2,873	2,437	—	213
Bayboro (FL)	—	86,463	—	—	—	—	—	197	—	—	29
Crystal River (FL)	15,176,425	38,925	—	—	2,417,371	—	5,770	63	—	550	16
Debary (FL)	—	179,433	—	—	—	—	—	422	—	—	213
Higgins (FL)	—	2,386	31,848	—	—	—	—	6	497	—	9
Intercession City (FL)	—	118,639	222,234	—	—	—	—	251	2,855	—	111
Port St. Joe (FL)	—	538	—	—	—	—	—	1	—	—	2
Rio Pinar (FL)	—	351	—	—	—	—	—	1	—	—	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Florida Power Corporation											
Suwannee River (FL)	—	139,383	231,761	—	—	—	—	267	2,687	—	75
Turner, G E (FL)	—	23,113	—	—	—	—	—	57	—	—	51
Univ Proj (FL)	—	99	311,575	—	—	—	—	*	3,121	—	1
Floydada (City of)	**—**	**104**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Floydada (TX)	—	104	—	—	—	—	—	*	—	—	*
Forest City (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**4**
Forest City (IA)	—	—	—	—	—	—	—	—	—	—	4
Fort Pierce (City of)	**—**	**2,891**	**149,786**	**—**	**—**	**—**	**—**	**6**	**1,917**	**—**	**18**
King (FL)	—	2,891	149,786	—	—	—	—	6	1,917	—	18
Franklin (City of)	**—**	**10**	**40**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Franklin (NE)	—	10	40	—	—	—	—	*	1	—	*
Fredonia (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Fredonia (KS)	—	—	—	—	—	—	—	—	—	—	—
Freeburg (City of)	**—**	**202**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Freeburg (IL)	—	202	—	—	—	—	—	*	—	—	*
Freeport (Village of)	**—**	**18,433**	**—**	**—**	**—**	**—**	**—**	**44**	**—**	**—**	**11**
Plant No 1 (NY)	—	5,105	—	—	—	—	—	13	—	—	2
Plant No 2 (NY)	—	13,328	—	—	—	—	—	31	—	—	10
Fremont (City of)	**284,467**	**162**	**9,833**	**—**	**—**	**—**	**205**	**1**	**109**	**46**	**2**
Lon Wright (NE)	284,467	162	9,833	—	—	—	205	1	109	46	2
Fulton (City of)	**—**	**80**	**403**	**—**	**—**	**—**	**—**	*****	**7**	**—**	**2**
Fulton (MO)	—	80	403	—	—	—	—	*	7	—	2
Gainesville (City of)	**1,349,181**	**18,488**	**358,136**	**—**	**—**	**—**	**554**	**36**	**4,323**	**46**	**58**
Deerhaven (FL)	1,349,181	13,943	280,152	—	—	—	554	26	3,289	46	28
Kelly, J R (FL)	—	4,545	77,984	—	—	—	—	9	1,034	—	29
Gallatin (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Gallatin (MO)	—	—	—	—	—	—	—	—	—	—	—
Gardner (City of)	**—**	**—**	**6,586**	**—**	**—**	**—**	**—**	**—**	**106**	**—**	**—**
Gardner (KS)	—	—	6,586	—	—	—	—	—	106	—	—
Garkane Power Assn Inc	**—**	**—**	**—**	**22,578**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Boulder (UT)	—	—	—	22,578	—	—	—	—	—	—	—
Garland Mun Utils (City)	**—**	**8,176**	**1,161,362**	**—**	**—**	**—**	**—**	**15**	**12,819**	**—**	**96**
Newman, C E (TX)	—	736	2,398	—	—	—	—	2	64	—	19
Olinger, Ray (TX)	—	7,440	1,158,964	—	—	—	—	13	12,755	—	78
Garnett (City of)	**—**	**348**	**2,804**	**—**	**—**	**—**	**—**	**2**	**30**	**—**	*****
Garnett (KS)	—	348	2,804	—	—	—	—	2	30	—	*
Geneseo (City of)	**—**	**104**	**1,972**	**—**	**—**	**—**	**—**	*****	**29**	**—**	**1**
Geneseo (IL)	—	104	1,972	—	—	—	—	*	29	—	1
Georgia Power Co	**62,214,066**	**246,437**	**55,216**	**2,184,943**	**29,925,001**	**—**	**28,686**	**533**	**816**	**3,616**	**445**
Arkwright (GA)	288,773	1,271	8,507	—	—	—	125	4	83	64	7
Atkinson (GA)	—	11,964	32,769	—	—	—	—	37	591	—	41
Barnett Shoals (GA)	—	—	—	4,583	—	—	—	—	—	—	—
Bartlett Ferry (GA)	—	—	—	507,551	—	—	—	—	—	—	—
Bowen (GA)	21,070,776	10,403	—	—	—	—	8,116	17	—	628	11
Burton (GA)	—	—	—	24,680	—	—	—	—	—	—	—
Estatoah (GA)	—	—	—	555	—	—	—	—	—	—	—
Flint River (GA)	—	—	—	35,602	—	—	—	—	—	—	—
Goat Rock (GA)	—	—	—	125,306	—	—	—	—	—	—	—
Hammond (GA)	2,572,234	11,090	—	—	—	—	1,092	21	—	192	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Georgia Power Co											
Harllee Branch (GA)	7,152,786	7,257	—	—	—	—	2,861	12	—	401	3
Hatch, Edwin I. (GA)	—	—	—	—	12,747,571	—	—	—	—	—	—
Langdale (GA)	—	—	—	7,341	—	—	—	—	—	—	—
Lloyd Shoals (GA)	—	—	—	73,773	—	—	—	—	—	—	—
Mcdonough, J (GA)	2,737,658	14,304	13,222	—	—	—	1,123	22	129	56	—
Mcmanus (GA)	—	65,942	—	—	—	—	—	172	—	—	132
Mitchell, W (GA)	382,916	25,292	—	—	—	—	183	50	—	38	37
Morgan Falls (GA)	—	—	—	60,903	—	—	—	—	—	—	—
Nacoochee (GA)	—	—	—	15,744	—	—	—	—	—	—	—
North Highlands (GA)	—	—	—	144,140	—	—	—	—	—	—	—
Oliver Dam (GA)	—	—	—	233,689	—	—	—	—	—	—	—
Riverview (GA)	—	—	—	1,399	—	—	—	—	—	—	—
Robins (GA)	—	41,922	718	—	—	—	—	71	13	—	31
Scherer (GA)	15,746,169	8,352	—	—	—	—	10,349	19	—	1,515	10
Sinclair Dam (GA)	—	—	—	127,911	—	—	—	—	—	—	—
Tallulah Falls (GA)	—	—	—	185,538	—	—	—	—	—	—	—
Terrora (GA)	—	—	—	54,701	—	—	—	—	—	—	—
Tugalo (GA)	—	—	—	127,026	—	—	—	—	—	—	—
Vogtle (GA)	—	—	—	—	17,177,430	—	—	—	—	—	—
Wallace Dam (GA)	—	—	—	391,710	—	—	—	—	—	—	—
Wansley (GA)	8,947,092	16,992	—	—	—	—	3,408	28	—	441	29
Wilson (GA)	—	18,428	—	—	—	—	—	55	—	—	141
Yates (GA)	3,315,662	13,220	—	—	—	—	1,431	25	—	281	2
Yonah (GA)	—	—	—	62,791	—	—	—	—	—	—	—
Girard (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Girard (KS)	—	—	—	—	—	—	—	—	—	—	—
Glencoe (City of)	**—**	**1,840**	**1,174**	**—**	**—**	**—**	**—**	**3**	**10**	**—**	**1**
Glencoe (MN)	—	1,840	1,174	—	—	—	—	3	10	—	1
Glendale (City of)	**—**	**34**	**81,138**	**—**	**—**	**—**	**—**	*****	**1,250**	**—**	**50**
Grayson (CA)	—	34	81,138	—	—	—	—	*	1,250	—	50
Golden Valley Elec Assn	**116,184**	**290,075**	**—**	**—**	**—**	**—**	**103**	**534**	**—**	**—**	**5**
Fairbanks (AK)	—	12,692	—	—	—	—	—	39	—	—	3
Healy (AK)	116,184	4,240	—	—	—	—	103	17	—	—	1
North Pole (AK)	—	273,143	—	—	—	—	—	478	—	—	2
Goodland (City of)	**—**	**437**	**5,790**	**—**	**—**	**—**	**—**	**1**	**90**	**—**	**23**
Goodland (KS)	—	437	5,790	—	—	—	—	1	90	—	23
Gouverneur (City of)	**—**	**—**	**—**	**345**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Gouverneur (NY)	—	—	—	345	—	—	—	—	—	—	—
Gowrie (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****
Gowrie (IA)	—	—	—	—	—	—	—	—	—	—	*
Graettinger (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Graettinger (IA)	—	—	—	—	—	—	—	—	—	—	—
Grafton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Grafton (ND)	—	—	—	—	—	—	—	—	—	—	—
Grand Haven (City of)	**313,470**	**59**	**71**	**—**	**—**	**—**	**167**	*****	**1**	**63**	**10**
Harbor Avenue (MI)	—	59	71	—	—	—	—	*	1	—	10
J B Simms (MI)	313,470	—	—	—	—	—	167	—	—	63	—
Grand Island (City of)	**543,148**	**—**	**15,841**	**—**	**—**	**—**	**350**	**—**	**231**	**65**	**56**
Burdick, C W (NE)	—	—	15,841	—	—	—	—	—	231	—	56
Platte (NE)	543,148	—	—	—	—	—	350	—	—	65	—
Grand Junction (City of)	**—**	**29**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Grand Junction (IA)	—	29	—	—	—	—	—	*	—	—	*
Grand Marais (Village of)	**—**	**2**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Grand Marias (MN)	—	2	—	—	—	—	—	*	—	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Grand River Dam Authority	**5,968,583**	**76**	**42,701**	**376,863**	**—**	**—**	**3,858**	*****	**471**	**650**	**1**
GRDA No 1 (OK)	5,968,583	76	42,701	—	—	—	3,858	*	471	650	1
Markham (OK)	—	—	—	164,168	—	—	—	—	—	—	—
Pensacola (OK)	—	—	—	292,289	—	—	—	—	—	—	—
Salina (OK)	—	—	—	–79,594	—	—	—	—	—	—	—
Granite Falls (City of)	**—**	**—**	**—**	**3,730**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Granite Falls (MN)	—	—	—	3,730	—	—	—	—	—	—	—
Grant Pub Util Dist #2	**—**	**—**	**—**	**11,755,156**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Pec Hdwks (WA)	—	—	—	13,420	—	—	—	—	—	—	—
Priest Rapids (WA)	—	—	—	5,671,249	—	—	—	—	—	—	—
Quincy Chut (WA)	—	—	—	27,470	—	—	—	—	—	—	—
Wanapum (WA)	—	—	—	6,043,017	—	—	—	—	—	—	—
Green Mountain Power Corp	**—**	**2,617**	**—**	**146,180**	**—**	**—**	**—**	**7**	**—**	**—**	**16**
Berlin (VT)	—	2,021	—	—	—	—	—	6	—	—	14
Bolton Falls (VT)	—	—	—	34,418	—	—	—	—	—	—	—
Carthusians (VT)	—	—	—	—	—	—	—	—	—	—	—
Colchester (VT)	—	417	—	—	—	—	—	1	—	—	2
Essex Junction 19 (VT)	—	46	—	39,444	—	—	—	*	—	—	*
Gorge 18 (VT)	—	—	—	10,581	—	—	—	—	—	—	—
Marshfield 6 (VT)	—	—	—	10,086	—	—	—	—	—	—	—
Middlesex 2 (VT)	—	—	—	15,550	—	—	—	—	—	—	—
Vergennes 9 (VT)	—	133	—	11,083	—	—	—	*	—	—	*
Waterbury 22 (VT)	—	—	—	19,833	—	—	—	—	—	—	—
West Danville 15 (VT)	—	—	—	5,185	—	—	—	—	—	—	—
Greenfield (City of)	**—**	**198**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Greenfield (IA)	—	198	—	—	—	—	—	*	—	—	*
Greenport (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****
Greenport (NY)	—	—	—	—	—	—	—	—	—	—	*
Greensburg (City of)	**—**	**125**	**1,198**	**—**	**—**	**—**	**—**	*****	**15**	**—**	**1**
Greensburg (KS)	—	125	1,198	—	—	—	—	*	15	—	1
Greenville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Steam (TX)	—	—	—	—	—	—	—	—	—	—	—
Steam (TX)	—	—	—	—	—	—	—	—	—	—	—
Greenwood Utils (City of)	**3,507**	**—**	**26,415**	**—**	**—**	**—**	**2**	**—**	**397**	**9**	**6**
Henderson (MS)	2,747	—	24,099	—	—	—	2	—	375	9	4
Wright (MS)	760	—	2,316	—	—	—	1	—	22	*	2
Gresham (City of)	**—**	**—**	**—**	**4,619**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Lower Weed (WI)	—	—	—	2,331	—	—	—	—	—	—	—
Upper Weed (WI)	—	—	—	2,288	—	—	—	—	—	—	—
Grundy Center (City of)	**—**	**245**	**57**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Grundy Center (IA)	—	245	57	—	—	—	—	*	1	—	*
Guadalupe-Blanco Rvr Auth	**—**	**—**	**—**	**81,195**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Abbott Tp 3 (TX)	—	—	—	4,911	—	—	—	—	—	—	—
Canyon (TX)	—	—	—	51,074	—	—	—	—	—	—	—
Dunlap Tp 1 (TX)	—	—	—	7,455	—	—	—	—	—	—	—
H-4 (TX)	—	—	—	4,415	—	—	—	—	—	—	—
H-5 (TX)	—	—	—	4,572	—	—	—	—	—	—	—
Nolte (TX)	—	—	—	4,124	—	—	—	—	—	—	—
Nolte (TX)	—	—	—	4,644	—	—	—	—	—	—	—
Gulf Power Company	**6,022,253**	**10,906**	**99,748**	**—**	**—**	**—**	**2,690**	**20**	**1,100**	**312**	**4**
Crist (FL)	3,346,937	3,464	99,748	—	—	—	1,498	7	1,100	228	1
Scholz (FL)	165,125	210	—	—	—	—	89	*	—	16	*
Smith (FL)	2,510,191	7,232	—	—	—	—	1,104	13	—	68	3
Gulf States Utilities Co	**2,698,701**	**63,703**	**17,985,388**	**13,823**	**6,835,977**	**—**	**1,672**	**123**	**174,519**	**391**	**242**

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Gulf States Utilities Co											
Lewis Creek (TX)	—	42	2,416,109	—	—	—	—	*	25,900	—	34
Louisiana 1 (LA)	—	—	1,359,944	—	—	—	—	—	11,097	—	—
Louisiana 2 (LA)	—	—	—	—	—	—	—	—	—	—	—
Neches (TX)	—	—	—	—	—	—	—	—	—	—	—
Nelson, R S (LA)	2,698,701	12,918	1,753,340	—	—	—	1,672	23	17,798	391	59
River Bend (LA)	—	—	—	—	6,835,977	—	—	—	—	—	—
Sabine (TX)	—	259	8,517,536	—	—	—	—	*	72,871	—	*
Toledo Bend (TX)	—	—	—	13,823	—	—	—	—	—	—	—
Willow Glen (LA)	—	50,484	3,938,459	—	—	—	—	99	46,854	—	149
Gwitchyaa Zhee Utility Co	**—**	**256**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	*****
Gwitchyaa Zhee (AK)	—	256	—	—	—	—	—	1	—	—	*
GPU Nuclear Corp	**—**	**—**	**—**	**—**	**11,438,837**	**—**	**—**	**—**	**—**	**—**	**—**
Oyster Creek (NJ)	—	—	—	—	4,339,401	—	—	—	—	—	—
Three Mile Island (PA)	—	—	—	—	7,099,436	—	—	—	—	—	—
Haines Light & Pwr Co	**—**	**12,090**	**—**	**—**	**—**	**—**	**—**	**21**	**—**	**—**	*****
Haines (AK)	—	12,090	—	—	—	—	—	21	—	—	*
Halstad (City of)	**—**	**4**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Halstad (MN)	—	4	—	—	—	—	—	*	—	—	*
Hamilton (City of)	**241,127**	**36**	**43,786**	**216,037**	**—**	**—**	**131**	*****	**598**	**4**	**3**
Hamilton (OH)	241,127	36	43,786	—	—	—	131	*	598	4	3
Hamilton Hydro (OH)	—	—	—	19	—	—	—	—	—	—	—
Vanceburg Hydro (KY)	—	—	—	216,018	—	—	—	—	—	—	—
Hardwick (Village of)	**—**	**—**	**—**	**3,440**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hardwick (VT)	—	—	—	—	—	—	—	—	—	—	—
Wolcott (VT)	—	—	—	3,440	—	—	—	—	—	—	—
Hart (City of)	**—**	**14**	**—**	**41**	**—**	**—**	**—**	*****	**—**	**—**	*****
Hart (MI)	—	14	—	—	—	—	—	*	—	—	*
Hart Hydro (MI)	—	—	—	41	—	—	—	—	—	—	—
Hartley (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hartley (IA)	—	—	—	—	—	—	—	—	—	—	—
Hastings (City of)	**428,559**	**195**	**8,649**	**—**	**—**	**—**	**291**	*****	**132**	**76**	**9**
Don Henry (NE)	—	6	2,518	—	—	—	—	*	46	—	1
Hastings (NE)	428,559	189	—	—	—	—	291	*	—	76	3
North Denver (NE)	—	—	6,131	—	—	—	—	—	86	—	4
Hawaii Electric Light Co	**—**	**567,040**	**—**	**17,866**	**—**	**—**	**—**	**1,287**	**—**	**—**	**59**
Kanoelehua (HI)	—	16,813	—	—	—	—	—	34	—	—	4
Keahole (HI)	—	78,765	—	—	—	—	—	171	—	—	2
Puma (HI)	—	193,725	—	—	—	—	—	455	—	—	17
Puueo (HI)	—	—	—	11,394	—	—	—	—	—	—	—
Shipman (HI)	—	35,759	—	—	—	—	—	98	—	—	6
W. H. Hill (HI)	—	228,030	—	—	—	—	—	502	—	—	29
Waiau (HI)	—	—	—	6,472	—	—	—	—	—	—	—
Waimea (HI)	—	13,948	—	—	—	—	—	26	—	—	2
Hawaiian Elec Co Inc	**—**	**4,485,501**	**—**	**—**	**—**	**—**	**—**	**7,350**	**—**	**—**	**813**
Honolulu (HI)	—	163,554	—	—	—	—	—	351	—	—	90
Kahe (HI)	—	3,127,419	—	—	—	—	—	4,924	—	—	257
Oil Storage (CA)	—	—	—	—	—	—	—	—	—	—	306
Waiau (HI)	—	1,194,528	—	—	—	—	—	2,076	—	—	161
Haxton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Haxton (CO)	—	—	—	—	—	—	—	—	—	—	—
Heber (City of)	**—**	**—**	**530**	**9,469**	**—**	**—**	**—**	**—**	**6**	**—**	**—**
Gas Generation (UT)	—	—	530	—	—	—	—	—	6	—	—
Lake Creek (UT)	—	—	—	5,013	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	4,456	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Henderson (City of)	**59,488**	**11**	**—**	**—**	**—**	**—**	**42**	*****	**—**	**2**	*****
Henderson (KY)	59,488	11	—	—	—	—	42	*	—	2	*
Herington (City of)	**—**	**303**	**679**	**—**	**—**	**—**	**—**	**1**	**9**	**—**	*****
Herington (KS)	—	303	679	—	—	—	—	1	9	—	*
Herndon (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
City Lght Plant (KS)	—	—	—	—	—	—	—	—	—	—	—
Hetch Hetchy Water & Pwr	**—**	**—**	**—**	**2,146,660**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Holm, Dion R (CA)	—	—	—	1,032,397	—	—	—	—	—	—	—
Kirkwood, Robert C (CA)	—	—	—	688,994	—	—	—	—	—	—	—
Moccasin (CA)	—	—	—	417,341	—	—	—	—	—	—	—
Moccasin Low (CA)	—	—	—	7,928	—	—	—	—	—	—	—
Hibbing (City of)	**18,864**	**—**	**—**	**—**	**—**	**—**	**28**	**—**	**—**	**—**	**—**
Hibbing (MN)	18,864	—	—	—	—	—	28	—	—	—	—
Higginsville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Higginsville (MO)	—	—	—	—	—	—	—	—	—	—	—
Highland (City of)	**—**	**462**	**383**	**—**	**—**	**—**	**—**	**1**	**5**	**—**	**1**
Highland (IL)	—	462	383	—	—	—	—	1	5	—	1
Hill City (City of)	**—**	**36**	**47**	**—**	**—**	**—**	**—**	*****	*****	**—**	**1**
Hill City (KS)	—	36	47	—	—	—	—	*	*	—	1
Hillsdale (City of)	**—**	**89**	**292**	**—**	**—**	**—**	**—**	*****	**3**	**—**	**1**
Hillsdale (MI)	—	89	292	—	—	—	—	*	3	—	1
Hoisington (City of)	**—**	**354**	**1,068**	**—**	**—**	**—**	**—**	**1**	**12**	**—**	*****
Hoisington (KS)	—	354	1,068	—	—	—	—	1	12	—	*
Holdrege (City of)	**—**	**60**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Holdrege (NE)	—	60	—	—	—	—	—	*	—	—	*
Holland (City of)	**304,632**	**724**	**158**	**—**	**—**	**—**	**148**	**4**	**2**	**59**	**5**
James De Young (MI)	304,632	314	158	—	—	—	148	1	2	59	*
48 Street (MI)	—	410	—	—	—	—	—	3	—	—	4
6Th Street (MI)	—	—	—	—	—	—	—	*	—	—	1
Holly (Town of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Holly (CO)	—	—	—	—	—	—	—	—	—	—	—
Holton (City of)	**—**	**334**	**4,535**	**—**	**—**	**—**	**—**	**1**	**91**	**—**	**1**
Holton (KS)	—	334	4,535	—	—	—	—	1	91	—	1
Holyoke (City of)	**—**	**–508**	**–2,596**	**6,550**	**—**	**—**	**—**	**1**	**16**	**—**	**25**
Cabot-Holyoke (MA)	—	–508	–2,596	6,550	—	—	—	1	16	—	25
Holyoke (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Holyoke (CO)	—	—	—	—	—	—	—	—	—	—	—
Holyoke Wtr Pwr Co	**953,910**	**2,700**	**—**	**239,373**	**—**	**—**	**375**	**5**	**—**	**91**	*****
Boatlock (MA)	—	—	—	12,240	—	—	—	—	—	—	—
Chemical (MA)	—	—	—	2,812	—	—	—	—	—	—	—
Hadley Falls (MA)	—	—	—	198,995	—	—	—	—	—	—	—
Holbrook, Beebe (MA)	—	—	—	1,546	—	—	—	—	—	—	—
Mt Tom (MA)	953,910	2,700	—	—	—	—	375	5	—	91	*
Riverside (MA)	—	—	—	22,569	—	—	—	—	—	—	—
Skinner (MA)	—	—	—	1,211	—	—	—	—	—	—	—
Homer Electric Assn Inc	**—**	**97**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Seldovia (AK)	—	97	—	—	—	—	—	*	—	—	*
Homestead (City of)	**—**	**3,745**	**33,734**	**—**	**—**	**—**	**—**	**12**	**353**	**—**	**4**
G W Ivey (FL)	—	3,745	33,734	—	—	—	—	12	353	—	4

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Hoosier Energy Rural	**7,791,441**	**8,259**	**—**	**—**	**—**	**—**	**3,686**	**15**	**—**	**407**	**8**
Merom (IN)	6,720,237	5,965	—	—	—	—	3,188	11	—	368	8
Ratts (IN)	1,071,204	2,294	—	—	—	—	498	4	—	39	*
Hopkinton (City of)	**—**	**42**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Hopkinton (IA)	—	42	—	—	—	—	—	*	—	—	*
Houston Lighting & Pwr Co	**26,838,760**	**109,092**	**21,845,655**	**—**	**20,662,950**	**—**	**18,508**	**177**	**218,500**	**1,887**	**192**
Bertron, Sam (TX)	—	—	1,019,525	—	—	—	—	—	11,618	—	—
Cedar Bayou (TX)	—	104,092	6,616,421	—	—	—	—	167	65,216	—	114
Clarke, Hiram (TX)	—	—	1,845	—	—	—	—	—	42	—	—
Deepwater (TX)	—	—	86,524	—	—	—	—	—	1,141	—	—
Greens Bayou (TX)	—	5,000	1,112,837	—	—	—	—	11	11,773	—	79
Limestone (TX)	10,895,320	—	75,571	—	—	—	8,547	—	758	729	—
Oil Storage (TX)	—	—	—	—	—	—	—	—	—	—	—
Parish, W A (TX)	15,943,440	—	2,630,068	—	—	—	9,961	—	24,957	1,157	—
Robinson, P H (TX)	—	—	5,773,914	—	—	—	—	—	56,744	—	—
San Jacinto (TX)	—	—	1,379,408	—	—	—	—	—	15,968	—	—
South Texas (TX)	—	—	—	—	20,662,950	—	—	—	—	—	—
Webster (TX)	—	—	502,686	—	—	—	—	—	5,479	—	—
Wharton, T H (TX)	—	—	2,646,856	—	—	—	—	—	24,803	—	—
Hudson (City of)	**—**	**669**	**801**	**—**	**—**	**—**	**—**	**1**	**9**	**—**	**8**
Cherry Street (MA)	—	669	801	—	—	—	—	1	9	—	8
Hughes Power & Light Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hughes (AK)	—	—	—	—	—	—	—	—	—	—	—
Hugoton (City of)	**—**	**2,332**	**28,242**	**—**	**—**	**—**	**—**	**5**	**296**	**—**	**1**
Hugoton (KS)	—	102	1,227	—	—	—	—	*	14	—	*
Hugoton #2 (KS)	—	2,230	27,015	—	—	—	—	5	282	—	*
Hutchinson (City of)	**—**	**330**	**136,274**	**—**	**—**	**—**	**—**	**1**	**1,161**	**—**	**2**
Plant No. 1 (MN)	—	293	1,567	—	—	—	—	1	19	—	1
Plant No. 2 (MN)	—	37	134,707	—	—	—	—	*	1,142	—	1
Hydro Dev Group Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
#3 Mill (NY)	—	—	—	—	—	—	—	—	—	—	—
#6 Mill (NY)	—	—	—	—	—	—	—	—	—	—	—
Copenhagen (NY)	—	—	—	—	—	—	—	—	—	—	—
Dexter (NY)	—	—	—	—	—	—	—	—	—	—	—
Diamond Island (NY)	—	—	—	—	—	—	—	—	—	—	—
Fowler (NY)	—	—	—	—	—	—	—	—	—	—	—
Goodyear Lake (NY)	—	—	—	—	—	—	—	—	—	—	—
Hailesboro (NY)	—	—	—	—	—	—	—	—	—	—	—
Pyrites (NY)	—	—	—	—	—	—	—	—	—	—	—
Pyrites #2 (NY)	—	—	—	—	—	—	—	—	—	—	—
Theresa (NY)	—	—	—	—	—	—	—	—	—	—	—
Hyrum (City of)	**—**	**—**	**—**	**3,189**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hyrum (UT)	—	—	—	3,189	—	—	—	—	—	—	—
I E S Utilities Co	**6,104,855**	**21,538**	**93,240**	**7,084**	**3,923,631**	**—**	**4,059**	**60**	**2,054**	**887**	**35**
Ames (IA)	—	17	—	—	—	—	—	*	—	—	1
Anamosa (IA)	—	—	—	892	—	—	—	—	—	—	—
Arnold, Duane (IA)	—	—	—	—	3,923,631	—	—	—	—	—	—
Burlington (IA)	792,240	1,119	3,045	—	—	—	509	2	50	90	1
Centerville (IA)	—	449	—	—	—	—	—	3	—	—	6
Grinnell (IA)	—	—	–144	—	—	—	—	—	9	—	1
Iowa Falls (IA)	—	—	—	1,237	—	—	—	—	—	—	—
Maquoketa (IA)	—	—	—	4,955	—	—	—	—	—	—	—
Marshalltown (IA)	—	13,580	—	—	—	—	—	37	—	—	16
Ottumwa (IA)	3,930,317	6,043	—	—	—	—	2,517	16	—	528	7
Prairie Creek (IA)	779,694	247	11,686	—	—	—	566	1	133	140	1
Sutherland (IA)	523,948	—	33,879	—	—	—	369	—	448	127	—
6Th Street (IA)	78,656	83	44,774	—	—	22,634	98	1	1,415	2	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
I-N-N Electric Coop	—	**2,323**	—	—	—	—	—	**5**	—	—	—
I-N-N Electric (AK)	—	2,323	—	—	—	—	—	5	—	—	—
Idaho Falls (City of)	—	—	—	**304,836**	—	—	—	—	—	—	—
City Power Plant (ID)	—	—	—	31,930	—	—	—	—	—	—	—
Gem State (ID)	—	—	—	161,973	—	—	—	—	—	—	—
Lower (ID)	—	—	—	12,221	—	—	—	—	—	—	—
Lower #1 (ID)	—	—	—	50,536	—	—	—	—	—	—	—
Upper Power Plant (ID)	—	—	—	48,176	—	—	—	—	—	—	—
Idaho Power Co	—	**245**	—	**10,713,443**	—	—	—	*	—	—	*
American Falls (ID)	—	—	—	569,502	—	—	—	—	—	—	—
Bliss (ID)	—	—	—	468,616	—	—	—	—	—	—	—
Brownlee (ID)	—	—	—	3,259,316	—	—	—	—	—	—	—
Cascade (ID)	—	—	—	72,597	—	—	—	—	—	—	—
Clear Lake (ID)	—	—	—	15,066	—	—	—	—	—	—	—
Hells Canyon (OR)	—	—	—	2,670,756	—	—	—	—	—	—	—
Lower Malad (ID)	—	—	—	116,209	—	—	—	—	—	—	—
Lower Salmon (ID)	—	—	—	365,719	—	—	—	—	—	—	—
Milner (ID)	—	—	—	296,708	—	—	—	—	—	—	—
Oxbow (OR)	—	—	—	1,328,333	—	—	—	—	—	—	—
Salmon (ID)	—	245	—	—	—	—	—	*	—	—	*
Shoshone Falls (ID)	—	—	—	106,440	—	—	—	—	—	—	—
Strike, C J (ID)	—	—	—	585,462	—	—	—	—	—	—	—
Swan Falls (ID)	—	—	—	163,043	—	—	—	—	—	—	—
Thousand Springs (ID)	—	—	—	59,118	—	—	—	—	—	—	—
Twin Falls (ID)	—	—	—	272,113	—	—	—	—	—	—	—
Upper Malad (ID)	—	—	—	66,882	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	152,860	—	—	—	—	—	—	—
Upper Salmon (ID)	—	—	—	144,703	—	—	—	—	—	—	—
Illinois Power Co	**15,989,523**	**34,095**	**88,800**	—	**5,318,231**	—	**7,475**	**61**	**1,025**	**241**	**11**
Baldwin (IL)	10,461,500	8,094	—	—	—	133,434	4,965	14	—	—	2
Clinton (IL)	—	—	—	—	5,318,231	—	—	—	—	—	—
Havana (IL)	1,568,106	8,396	5,178	—	—	—	770	17	60	106	1
Hennepin (IL)	1,688,707	—	7,109	—	—	—	816	—	74	43	—
Oglesby (IL)	—	—	2,329	—	—	—	—	—	33	—	9
Stallings (IL)	—	—	–24	—	—	—	—	—	25	—	—
Vermilion (IL)	31,432	14	55,039	—	—	—	19	2	655	7	*
Wood River (IL)	2,239,778	17,591	19,169	—	—	162	905	28	178	86	—
Imperial Irrigation Dist	—	**7,284**	**271,180**	**308,620**	—	—	—	**15**	**2,878**	—	**135**
Brawley (CA)	—	16	—	—	—	—	—	*	—	—	1
Coachella (CA)	—	5	4,052	—	—	—	—	*	61	—	12
Double Weir (CA)	—	—	—	—	—	—	—	—	—	—	—
Drop No 1 (CA)	—	—	—	22,648	—	—	—	—	—	—	—
Drop No. 5 (CA)	—	—	—	20,361	—	—	—	—	—	—	—
Drop 2 (CA)	—	—	—	60,584	—	—	—	—	—	—	—
Drop 3 (CA)	—	—	—	53,692	—	—	—	—	—	—	—
Drop 4 (CA)	—	—	—	121,158	—	—	—	—	—	—	—
E Highline (CA)	—	—	—	6,756	—	—	—	—	—	—	—
El Centro (CA)	—	7,018	265,113	—	—	—	—	14	2,788	—	104
Pilot Knob (CA)	—	—	—	21,882	—	—	—	—	—	—	—
Rockwood (CA)	—	245	2,015	—	—	—	—	1	29	—	18
Turnip (CA)	—	—	—	1,539	—	—	—	—	—	—	—
Independence (City of)	—	**759**	**145**	—	—	—	—	**1**	**2**	—	**1**
Independence (IA)	—	759	145	—	—	—	—	1	2	—	1
Independence (City of)	**87,106**	**–1,544**	**18,545**	—	—	—	**57**	**2**	**281**	**93**	**17**
Blue Valley (MO)	86,400	94	17,347	—	—	—	57	*	260	67	12
Jackson Square (MO)	—	11	—	—	—	—	—	*	—	—	1
Missouri City (MO)	706	–1,797	—	—	—	—	1	1	—	26	2
Station H (MO)	—	7	1,198	—	—	—	—	*	21	—	1
Station I (MO)	—	141	—	—	—	—	—	*	—	—	1
Indiana Michigan Power Co	**21,727,386**	**43,001**	—	**99,331**	**16,395,865**	—	**12,040**	**76**	—	**1,738**	**17**

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Indiana Michigan Power Co											
Berrien Springs (MI)	—	—	—	25,603	—	—	—	—	—	—	—
Buchanan (MI)	—	—	—	17,461	—	—	—	—	—	—	—
Constantine (MI)	—	—	—	4,989	—	—	—	—	—	—	—
Cook, Donald C. (MI)	—	—	—	—	16,395,865	—	—	—	—	—	—
Elkhart (IN)	—	—	—	13,395	—	—	—	—	—	—	—
Fourth Street (IN)	—	50	—	—	—	—	—	*	—	—	*
Mottville (MI)	—	—	—	7,178	—	—	—	—	—	—	—
Rockport (IN)	16,790,788	30,746	—	—	—	—	10,100	56	—	1,551	13
Tanners Creek (IN)	4,936,598	12,205	—	—	—	—	1,939	21	—	187	4
Twin Branch (IN)	—	—	—	30,705	—	—	—	—	—	—	—
Indiana Mun Power Agency	**—**	**334**	**1,592**	**—**	**—**	**—**	**—**	**1**	**24**	**—**	**4**
Anderson (IN)	—	334	1,592	—	—	—	—	1	24	—	4
Indiana-Kentucky El Corp	**9,731,944**	**1,992**	**—**	**—**	**—**	**—**	**4,909**	**4**	**—**	**811**	**4**
Clifty Creek (IN)	9,731,944	1,992	—	—	—	—	4,909	4	—	811	4
Indianapolis Pwr & Lgt Co	**14,555,424**	**20,596**	**9,734**	**—**	**—**	**—**	**6,867**	**51**	**162**	**1,303**	**34**
Perry K (IN)	–8,918	—	–1,370	—	—	—	—	—	—	64	5
Perry W (IN)	—	–539	—	—	—	—	—	—	—	—	1
Petersburg (IN)	10,867,062	8,795	—	—	—	—	5,105	17	—	924	6
Pritchard, H T (IN)	738,085	3,903	—	—	—	—	376	8	—	118	5
Stout, Elmer W (IN)	2,959,195	8,437	11,104	—	—	—	1,386	26	162	197	17
Indianola (City of)	**—**	**–329**	**–84**	**—**	**—**	**—**	**—**	*****	*****	**—**	**8**
Indianola (IA)	—	–329	–84	—	—	—	—	*	*	—	8
Interstate Power Co	**2,059,135**	**6,379**	**205,125**	**—**	**—**	**—**	**1,213**	**20**	**2,267**	**346**	**25**
Dubuque (IA)	178,545	–26	1,021	—	—	—	106	*	15	64	*
Fox Lake (MN)	38,456	1,118	202,075	—	—	—	22	3	2,232	—	19
Hills (MN)	—	–64	—	—	—	—	—	*	—	—	*
Kapp, M L (IA)	932,005	—	2,029	—	—	—	441	—	20	82	—
Lansing (IA)	910,129	3,936	—	—	—	—	644	8	—	200	1
Lime Creek (IA)	—	1,311	—	—	—	—	—	8	—	—	4
Montgomery (MN)	—	231	—	—	—	—	—	1	—	—	1
New Albin (IA)	—	–52	—	—	—	—	—	*	—	—	*
Rushford (MN)	—	–75	—	—	—	—	—	—	—	—	—
Iola (City of)	**—**	**699**	**1,262**	**—**	**—**	**—**	**—**	**2**	**41**	**—**	**2**
Iola (KS)	—	699	1,262	—	—	—	—	2	41	—	2
Ipswich (City of)	**—**	**293**	**845**	**—**	**—**	**—**	**—**	**1**	**8**	**—**	**1**
Ipswich (MA)	—	293	845	—	—	—	—	1	8	—	1
Jackson (City of)	**—**	**476**	**—**	**—**	**—**	**—**	**—**	**2**	**—**	**—**	**1**
Jackson (MO)	—	476	—	—	—	—	—	2	—	—	1
Jacksonville (City of)	**9,776,647**	**1,173,124**	**509,323**	**—**	**—**	**—**	**3,725**	**2,010**	**5,503**	**499**	**880**
Kennedy, J D (FL)	—	39,147	27,459	—	—	—	—	86	343	—	106
Northside (FL)	—	1,059,223	418,903	—	—	—	—	1,788	4,407	—	654
Southside (FL)	—	52,929	62,961	—	—	—	—	101	753	—	110
St. Johns River	9,776,647	21,825	—	—	—	—	3,725	35	—	499	10
Jamestown (City of)	**155,771**	**363**	**—**	**—**	**—**	**—**	**93**	**1**	**—**	**4**	*****
Carlson, S A (NY)	155,771	363	—	—	—	—	93	1	—	4	*
Janesville (City of)	**—**	**185**	**185**	**—**	**—**	**—**	**—**	*****	**2**	**—**	*****
Janesville (MN)	—	185	185	—	—	—	—	*	2	—	*
Jasper (City of)	**58,895**	**—**	**190**	**—**	**—**	**—**	**43**	**—**	**3**	**1**	**—**
Jasper 2 (IN)	58,895	—	190	—	—	—	43	—	3	1	—
Jersey Central Power&Light Co	**—**	**337,390**	**401,291**	**–114,233**	**—**	**—**	**—**	**502**	**5,734**	**—**	**474**
Forked River (NJ)	—	5,506	11,079	—	—	—	—	13	148	—	20
Gardner, Glen (NJ)	—	3,132	15,110	—	—	—	—	10	247	—	18

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Jersey Central Power&Light Co											
Gilbert (NJ)	—	243,619	339,391	—	—	—	—	255	4,678	—	307
Sayreville (NJ)	—	69,300	35,711	—	—	—	—	168	661	—	97
Werner (NJ)	—	15,833	—	—	—	—	—	57	—	—	32
Yards Creek (NJ)	—	—	—	–114,233	—	—	—	—	—	—	—
Jetmore (City of)	—	—	—	—	—	—	—	—	—	—	—
Jetmore (KS)	—	—	—	—	—	—	—	—	—	—	—
Johnson (City of)	—	**286**	**2,096**	—	—	—	—	**1**	**23**	—	*
Johnson (KS)	—	286	2,096	—	—	—	—	1	23	—	*
Julesburg (Town of)	—	—	—	—	—	—	—	—	—	—	—
Julesburg (CO)	—	—	—	—	—	—	—	—	—	—	—
Kahoka (City of)	—	**423**	**2,127**	—	—	—	—	**1**	**29**	—	*
Kahoka (MO)	—	423	2,127	—	—	—	—	1	29	—	*
Kansas City (City of)	**2,330,857**	**13,948**	**21,316**	—	—	—	**1,433**	**30**	**322**	**402**	**12**
Kaw (KS)	312,262	367	8,088	—	—	—	190	1	109	28	*
Nearman Creek (KS)	1,448,040	4,492	—	—	—	—	944	9	—	259	3
Quindaro (KS)	570,555	9,089	13,228	—	—	—	300	21	213	115	8
Kansas City Pwr & Lgt Co	**18,211,963**	**39,954**	**74,268**	—	—	—	**11,410**	**91**	**805**	**1,625**	**76**
Grand Ave (MO)	—	—	—	—	—	—	—	—	—	—	—
Hawthorn (MO)	2,300,826	—	74,268	—	—	—	1,430	—	805	192	—
Iatan (MO)	4,814,929	6,806	—	—	—	—	2,789	12	—	357	9
La Cygne (KS)	8,640,499	24,520	—	—	—	—	5,610	48	—	817	18
Montrose (MO)	2,455,709	5,179	—	—	—	—	1,581	10	—	258	8
Northeast (MO)	—	3,449	—	—	—	—	—	21	—	—	41
Kauai Electric Company	—	**327,524**	—	—	—	—	—	**583**	—	—	—
Port Allen (HI)	—	327,524	—	—	—	—	—	583	—	—	—
Kaukauna (City of)	—	**75**	**100**	**162,685**	—	—	—	*	**5**	—	**21**
Combined Locks (WI)	—	—	—	46,849	—	—	—	—	—	—	—
Kaukauna (WI)	—	75	100	—	—	—	—	*	5	—	21
Kaukauna Hydro (WI)	—	—	—	38,889	—	—	—	—	—	—	—
Little Chute (WI)	—	—	—	23,614	—	—	—	—	—	—	—
New Badger (WI)	—	—	—	23,447	—	—	—	—	—	—	—
Old Badger (WI)	—	—	—	13,621	—	—	—	—	—	—	—
Rapide Croche (WI)	—	—	—	16,265	—	—	—	—	—	—	—
Kennett (City of)	—	**84**	**78**	—	—	—	—	*	**2**	—	**4**
Kennett (MO)	—	84	78	—	—	—	—	*	2	—	4
Kentucky Power Co	**6,010,566**	**19,842**	—	—	—	—	**2,469**	**36**	—	**351**	**7**
Big Sandy (KY)	6,010,566	19,842	—	—	—	—	2,469	36	—	351	7
Kentucky Utilities Co	**16,358,190**	**25,588**	**33,871**	**92,694**	—	—	**6,995**	**81**	**503**	**1,055**	**73**
Brown, E W (KY)	3,555,627	19,214	33,483	—	—	—	1,550	54	490	223	49
Dix Dam (KY)	—	—	—	88,780	—	—	—	—	—	—	—
Ghent (KY)	11,916,391	6,512	—	—	—	—	4,995	21	—	772	11
Green River (KY)	708,250	662	—	—	—	—	355	2	—	40	2
Haefling (KY)	—	84	388	—	—	—	—	1	12	—	4
Lock 7 (KY)	—	—	—	3,914	—	—	—	—	—	—	—
Pineville (KY)	70,263	18	—	—	—	—	39	*	—	7	*
Tyrone (KY)	107,659	–902	—	—	—	—	55	3	—	14	7
Kenyon (City of)	—	—	—	—	—	—	—	—	—	—	—
Kenyon (MN)	—	—	—	—	—	—	—	—	—	—	—
Ketchikan (City of)	—	**26,047**	—	**129,129**	—	—	—	**47**	—	—	**3**
Beaver Falls (AK)	—	—	—	35,084	—	—	—	—	—	—	—
Ketchikan (AK)	—	—	—	17,194	—	—	—	—	—	—	—
Ketchikan (AK)	—	26,047	—	—	—	—	—	47	—	—	3

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Ketchikan (City of)											
Silvis (AK)	—	—	—	11,134	—	—	—	—	—	—	—
Swan Lake (AK)	—	—	—	65,717	—	—	—	—	—	—	—
Key West (City of)	**—**	**10,427**	**—**	**—**	**—**	**—**	**—**	**28**	**—**	**—**	**41**
Big Pine (FL)	—	1,105	—	—	—	—	—	3	—	—	1
Cudjoe (FL)	—	3,668	—	—	—	—	—	8	—	—	2
Key West (FL)	—	179	—	—	—	—	—	1	—	—	—
Stock Island (FL)	—	2,789	—	—	—	—	—	10	—	—	39
Stock Island D 1 (FL)	—	2,686	—	—	—	—	—	7	—	—	—
Kimball (City of)	**—**	**32**	**274**	**—**	**—**	**—**	**—**	*****	**3**	**—**	*****
Kimball (NE)	—	32	274	—	—	—	—	*	3	—	*
Kimballton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Kimballton (IA)	—	—	—	—	—	—	—	—	—	—	—
Kingfisher (City of)	**—**	**22**	**22**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Kingfisher (OK)	—	22	22	—	—	—	—	*	1	—	*
Kingman (City of)	**—**	**2,200**	**43,817**	**—**	**—**	**—**	**—**	**4**	**448**	**—**	**1**
Kingman (KS)	—	2,200	43,817	—	—	—	—	4	448	—	1
Kings River Conserv Dist	**—**	**—**	**—**	**640,008**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Pine Flat (CA)	—	—	—	640,008	—	—	—	—	—	—	—
Kissimmee (City of)	**—**	**2,357**	**389,319**	**—**	**—**	**—**	**—**	**4**	**3,122**	**—**	**26**
Cane Island (FL)	—	1,870	375,233	—	—	—	—	3	2,926	—	15
Kissimmee (FL)	—	487	14,086	—	—	—	—	1	196	—	11
Kodiak Electric Assn Inc	**—**	**19,381**	**—**	**94,680**	**—**	**—**	**—**	**34**	**—**	**—**	**2**
Kodiac A (AK)	—	19,439	—	—	—	—	—	34	—	—	2
Port Lions (AK)	—	–58	—	—	—	—	—	*	—	—	*
Terror Lake AK)	—	—	—	94,680	—	—	—	—	—	—	—
Kotzebue Elec Assn Inc	**—**	**21,326**	**—**	**—**	**—**	**—**	**—**	**34**	**—**	**—**	**35**
Kotzebue (AK)	—	21,326	—	—	—	—	—	34	—	—	35
KG&E - Western Resources	**—**	**52,141**	**612,537**	**—**	**—**	**—**	**—**	**102**	**7,403**	**—**	**235**
Evans, Gordon (KS)	—	31,179	410,508	—	—	—	—	55	4,854	—	112
Gill, Murray (KS)	—	20,962	202,029	—	—	—	—	47	2,549	—	123
Neosho (KS)	—	—	—	—	—	—	—	—	—	—	—
KPL - Western Resources	**16,021,927**	**20,629**	**137,389**	**—**	**—**	**—**	**10,149**	**44**	**1,831**	**1,552**	**129**
Abilene (KS)	—	–4	1,773	—	—	—	—	*	44	—	15
Hutchinson (KS)	—	3,639	107,163	—	—	—	—	11	1,457	—	88
Jeffrey (KS)	12,907,635	16,997	—	—	—	—	8,573	33	—	1,208	23
Lawrence (KS)	2,122,706	—	14,815	—	—	—	1,076	—	163	273	2
Tecumseh (KS)	991,586	–3	13,638	—	—	—	500	*	167	70	*
La Crosse (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
La Junta (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**3**
La Junta (CO)	—	—	—	—	—	—	—	—	—	—	3
La Plata (City of)	**—**	**229**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
La Plata (MO)	—	229	—	—	—	—	—	*	—	—	*
La Porte (City of)	**—**	**89**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
La Porte (IA)	—	89	—	—	—	—	—	*	—	—	*
Lafayette Util Sys (City)	**—**	**499**	**339,809**	**—**	**—**	**—**	**—**	**1**	**3,872**	**—**	**121**
Doc Bonin (LA)	—	499	340,188	—	—	—	—	1	3,872	—	121
Rodemacher (LA)	—	—	–379	—	—	—	—	—	—	—	—
Lake Crystal (City of)	**—**	**10**	**112**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Lake Crystal (MN)	—	10	112	—	—	—	—	*	1	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Lake Lure (Town of)	—	—	—	**6,755**	—	—	—	—	—	—	—
Lake Lure (NC)	—	—	—	6,755	—	—	—	—	—	—	—
Lake Mills (City of)	—	**175**	**98**	—	—	—	—	*	**1**	—	*
Lake Mills (IA)	—	175	98	—	—	—	—	*	1	—	*
Lake Park (City of)	—	—	—	—	—	—	—	—	—	—	—
Lake Park (IA)	—	—	—	—	—	—	—	—	—	—	—
Lake Worth (City of)	—	**4,695**	**140,842**	—	—	—	—	**11**	**1,623**	—	**8**
Smith, Tom G (FL)	—	4,695	140,842	—	—	—	—	11	1,623	—	8
Lakeland (City of)	**1,883,808**	**223,962**	**646,052**	—	—	—	**750**	**130**	**6,574**	**156**	**129**
Larsen Memorial (FL)	—	13,594	439,281	—	—	—	—	30	4,194	—	29
Mcintosh, C D (FL)	1,883,808	210,368	206,771	—	—	—	750	100	2,381	156	100
Lamar (City of)	—	—	**81,490**	—	—	—	—	—	**1,092**	—	**6**
Lamar (CO)	—	—	81,490	—	—	—	—	—	1,092	—	6
Lamoni (City of)	—	**204**	**14**	—	—	—	—	*	*	—	*
Lamoni (IA)	—	204	14	—	—	—	—	*	*	—	*
Lanesboro (City of)	—	—	—	—	—	—	—	—	—	—	—
Lansboro (MN)	—	—	—	—	—	—	—	—	—	—	—
Lansing (City of)	**1,535,050**	**4,930**	—	**2,079**	—	—	**643**	**11**	—	**127**	**1**
Eckert Station (MI)	628,470	4,048	—	—	—	—	290	8	—	18	1
Erickson (MI)	906,580	882	—	—	—	—	353	2	—	109	1
Moores Park (MI)	—	—	—	2,079	—	—	—	—	—	—	—
Larned (City of)	—	**177**	**12,600**	—	—	—	—	*	**189**	—	*
Larned (KS)	—	—	—	—	—	—	—	—	—	—	—
Larned (KS)	—	177	12,600	—	—	—	—	*	189	—	*
Larsen Bay (City of)	—	—	—	—	—	—	—	—	—	—	—
Larsen (AK)	—	—	—	—	—	—	—	—	—	—	—
Las Animas (City of)	—	—	—	—	—	—	—	—	—	—	*
Las Animas (CO)	—	—	—	—	—	—	—	—	—	—	*
Laurel (City of)	—	**5**	**10**	—	—	—	—	*	**1**	—	*
Laurel (NE)	—	5	10	—	—	—	—	*	1	—	*
Laurens (City of)	—	—	—	—	—	—	—	—	—	—	—
Laurens (IA)	—	—	—	—	—	—	—	—	—	—	—
Lea County Elec Coop	—	—	—	—	—	—	—	—	—	—	—
North Lovington (NM)	—	—	—	—	—	—	—	—	—	—	—
Lebanon (City of)	—	**501**	—	—	—	—	—	**1**	—	—	**1**
Lebanon (OH)	—	501	—	—	—	—	—	1	—	—	1
Lenox (City of)	—	—	—	—	—	—	—	—	—	—	—
Lenox (IA)	—	—	—	—	—	—	—	—	—	—	—
Lewiston (City of)	—	—	—	**3,948**	—	—	—	—	—	—	—
Andro Upper (ME)	—	—	—	3,948	—	—	—	—	—	—	—
Lincoln (City of)	—	**76**	—	—	—	—	—	*	—	—	**1**
Lincoln (KS)	—	76	—	—	—	—	—	*	—	—	1
Lincoln (City of)	—	**774**	**3,379**	—	—	—	—	**2**	**46**	—	**12**
Lincoln J Street (NE)	—	373	682	—	—	—	—	1	11	—	2
Rokeby (NE)	—	401	2,697	—	—	—	—	1	35	—	10
Lindsay (City of)	—	—	—	—	—	—	—	—	—	—	—
Lindsay (OK)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Litchfield (City of)	—	**10**	**146**	—	—	—	—	*	**2**	—	*
Litchfield (MN)	—	10	146	—	—	—	—	*	2	—	*
Lockhart Power Co	—	—	—	**90,277**	—	—	—	—	—	—	—
Lockhart (SC)	—	—	—	90,277	—	—	—	—	—	—	—
Logan (City of)	—	**181**	—	**31,615**	—	—	—	**1**	—	—	*
Logan (UT)	—	—	—	6,661	—	—	—	—	—	—	—
Logan 2 (UT)	—	—	—	24,954	—	—	—	—	—	—	—
Logon Diesel (UT)	—	181	—	—	—	—	—	1	—	—	*
Logansport (City of)	**156,517**	**1**	**219**	—	—	—	**95**	*	**6**	**3**	**2**
Logansport (IN)	156,517	1	219	—	—	—	95	*	6	3	2
Long Island Lighting Co	—	**4,233,063**	**4,525,248**	—	—	—	—	**7,088**	**48,895**	—	**2,075**
Barrett, E F (NY)	—	113,594	1,515,581	—	—	—	—	203	16,102	—	266
Brookhaven (NY)	—	79,131	—	—	—	—	—	167	—	—	33
East Hampton (NY)	—	2,744	—	—	—	—	—	7	—	—	4
Far Rockway (NY)	—	—	230,876	—	—	—	—	—	2,692	—	1
Glenwood (NY)	—	5,666	519,333	—	—	—	—	15	6,154	—	33
Holbrook (NY)	—	32,471	—	—	—	—	—	87	—	—	110
Montauk (NY)	—	342	—	—	—	—	—	1	—	—	*
Northport (NY)	—	2,777,089	2,259,458	—	—	—	—	4,591	23,948	—	1,247
Port Jefferson (NY)	—	1,217,737	—	—	—	—	—	2,006	—	—	353
Shoreham (NY)	—	2,079	—	—	—	—	—	6	—	—	13
Southhampton (NY)	—	249	—	—	—	—	—	1	—	—	2
Southold (NY)	—	240	—	—	—	—	—	1	—	—	3
West Babylon (NY)	—	1,721	—	—	—	—	—	4	—	—	9
Longmont (City of)	—	—	—	**3,360**	—	—	—	—	—	—	—
Longmont (CO)	—	—	—	3,360	—	—	—	—	—	—	—
Los Angeles (City of)	**10,711,308**	**11,705**	**1,923,804**	**835,322**	—	—	**4,351**	**20**	**21,306**	**775**	**520**
Big Pine Creek (CA)	—	—	—	15,486	—	—	—	—	—	—	—
Castaic (CA)	—	—	—	–169,820	—	—	—	—	—	—	—
Control Gorge (CA)	—	—	—	109,856	—	—	—	—	—	—	—
Cottonwood (CA)	—	—	—	8,062	—	—	—	—	—	—	—
Division Creek (CA)	—	—	—	6,233	—	—	—	—	—	—	—
Foothill (CA)	—	—	—	68,338	—	—	—	—	—	—	—
Franklin Canyon (CA)	—	—	—	11,230	—	—	—	—	—	—	—
Haiwee (CA)	—	—	—	23,954	—	—	—	—	—	—	—
Harbor (CA)	—	74	302,913	—	—	—	—	*	2,952	—	13
Haynes (CA)	—	—	814,302	—	—	—	—	—	9,356	—	413
Intermountain (UT)	10,711,308	11,631	—	—	—	—	4,351	20	—	775	4
Middle Gorge (CA)	—	—	—	135,673	—	—	—	—	—	—	—
Pleasant Valley (CA)	—	—	—	11,383	—	—	—	—	—	—	—
San Fernando (CA)	—	—	—	40,500	—	—	—	—	—	—	—
San Francisquito 1 (CA)	—	—	—	323,199	—	—	—	—	—	—	—
San Francisquito 2 (CA)	—	—	—	115,218	—	—	—	—	—	—	—
Sawtelle (CA)	—	—	—	4,230	—	—	—	—	—	—	—
Scattergood (CA)	—	—	814,834	—	—	54,585	—	—	8,997	—	79
Upper Gorge (CA)	—	—	—	131,780	—	—	—	—	—	—	—
Valley (CA)	—	—	–8,245	—	—	—	—	—	1	—	12
Louisiana Pwr & Light Co	—	**94,493**	**11,487,435**	—	**8,928,846**	—	—	**166**	**116,256**	—	**440**
Buras (LA)	—	1,040	2,627	—	—	—	—	4	58	—	2
Litle Gypsy (LA)	—	6,467	3,591,905	—	—	—	—	11	35,857	—	83
Monroe (LA)	—	—	—	—	—	—	—	—	—	—	—
Nine Mile Point (LA)	—	17,325	5,685,322	—	—	—	—	29	56,280	—	243
Sterlington (LA)	—	9,483	370,416	—	—	—	—	17	3,904	—	23
Thibodaux (LA)	—	—	—	—	—	—	—	—	—	—	—
Waterford (LA)	—	—	—	—	8,928,846	—	—	—	—	—	—
Waterford (LA)	—	60,178	1,837,165	—	—	—	—	106	20,157	—	88
Louisville Gas & Elec Co	**14,377,847**	**24,764**	**57,479**	**223,856**	—	—	**6,650**	**44**	**648**	**654**	**17**
Cane Run (KY)	2,596,389	535	45,881	—	—	—	1,235	1	483	47	1
Mill Creek (KY)	8,765,110	21,574	6,726	—	—	—	3,995	38	71	428	14

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Louisville Gas & Elec Co											
Ohio Falls (KY)	—	—	—	223,856	—	—	—	—	—	—	—
Paddys Run (KY)	—	—	2,893	—	—	—	—	—	55	—	—
Trimble County (KY)	3,016,348	2,655	—	—	—	—	1,420	5	—	180	2
Waterside (KY)	—	—	219	—	—	—	—	—	4	—	—
Zorn (KY)	—	—	1,760	—	—	—	—	—	35	—	—
Lowell (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****
Lowell (MI)	—	—	—	—	—	—	—	—	—	—	*
Lower Colorado River Auth	**10,794,263**	**15,235**	**3,530,267**	**276,010**	**—**	**—**	**6,373**	**28**	**35,983**	**1,139**	**164**
Austin (TX)	—	—	—	35,728	—	—	—	—	—	—	—
Buchanan (TX)	—	—	—	42,359	—	—	—	—	—	—	—
Granite Shoals (TX)	—	—	—	43,376	—	—	—	—	—	—	—
Inks (TX)	—	—	—	21,580	—	—	—	—	—	—	—
Mansfield (TX)	—	—	—	107,765	—	—	—	—	—	—	—
Marble Falls (TX)	—	—	—	25,202	—	—	—	—	—	—	—
Sam K Seymour,jr (TX)	10,794,263	15,235	—	—	—	—	6,373	28	—	1,139	6
Sim Gideon (TX)	—	—	2,022,717	—	—	—	—	—	20,451	—	77
T. C. Ferguson (TX)	—	—	1,507,550	—	—	—	—	—	15,532	—	81
Lower Valley Pwr & Lt Co	**—**	**—**	**—**	**10,392**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Strawberry Creek (WY)	—	—	—	10,392	—	—	—	—	—	—	—
Lubbock (City of)	**—**	**—**	**544,700**	**—**	**—**	**—**	**—**	**—**	**8,434**	**—**	**—**
Holly Ave (TX)	—	—	402,269	—	—	—	—	—	5,529	—	—
LP&L Co GEN	—	—	137,488	—	—	—	—	—	2,841	—	—
Plant 2 (TX)	—	—	4,943	—	—	—	—	—	64	—	—
Luverne (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Luverne (MN)	—	—	—	—	—	—	—	—	—	—	—
Lyndonville (City of)	**—**	**—**	**—**	**5,833**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Great Falls (VT)	—	—	—	4,250	—	—	—	—	—	—	—
Vail (VT)	—	—	—	1,583	—	—	—	—	—	—	—
M & A Elec Pwr Coop	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Green Forest (MO)	—	—	—	—	—	—	—	—	—	—	—
Macon (City of)	**—**	**318**	**14**	**—**	**—**	**—**	**—**	**1**	*****	**—**	*****
Macon (MO)	—	318	14	—	—	—	—	1	*	—	*
Madelia (City of)	**—**	**26**	**70**	**—**	**—**	**—**	**—**	*****	**1**	**—**	**—**
Madelia (MN)	—	26	70	—	—	—	—	*	1	—	—
Madison (City of)	**—**	**—**	**—**	**2**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Norridgewick (ME)	—	—	—	2	—	—	—	—	—	—	—
Madison (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Madison (MN)	—	—	—	—	—	—	—	—	—	—	—
Madison Gas & Elec Co	**234,700**	**306**	**51,490**	**—**	**—**	**—**	**139**	**1**	**799**	**13**	**6**
Blount Street (WI)	234,700	—	41,011	—	—	9,365	139	—	620	13	1
Fitchburg (WI)	—	39	6,491	—	—	—	—	*	106	—	1
Nine Springs (WI)	—	—	156	—	—	—	—	*	5	—	*
Sycamore (WI)	—	267	3,832	—	—	—	—	1	68	—	2
Maine Public Service Co	**—**	**–1,034**	**—**	**5,943**	**—**	**—**	**—**	*****	**—**	**—**	**2**
Caribou (ME)	—	–786	—	5,167	—	—	—	*	—	—	1
Flos Inn (ME)	—	–248	—	—	—	—	—	*	—	—	*
Houlton (ME)	—	—	—	—	—	—	—	—	—	—	—
Squa Pan (ME)	—	—	—	776	—	—	—	—	—	—	—
Maine Yankee Atomic Pwr C	**—**	**—**	**—**	**—**	**5,062,017**	**—**	**—**	**—**	**—**	**—**	**—**
Maine Yankee (ME)	—	—	—	—	5,062,017	—	—	—	—	—	—
Malden (City of)	**—**	**177**	**10**	**—**	**—**	**—**	**—**	*****	*****	**—**	**1**
Malden (MO)	—	177	10	—	—	—	—	*	*	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Mangum (City of)	—	**70**	**470**	—	—	—	—	*	**6**	—	*
Mangum (OK)	—	70	470	—	—	—	—	*	6	—	*
Manilla (City of)	—	—	—	—	—	—	—	—	—	—	—
Manilla (IA)	—	—	—	—	—	—	—	—	—	—	—
Manitowoc (City of)	**159,668**	**58,095**	**1,430**	—	—	—	**91**	*	**18**	*	**1**
Manitowoc (WI)	159,668	58,095	1,430	—	—	—	91	*	18	*	1
Manley Utility Co	—	**274**	—	—	—	—	—	**1**	—	—	*
Manley (AK)	—	274	—	—	—	—	—	1	—	—	*
Manning (City of)	—	—	—	—	—	—	—	—	—	—	—
Manning (IA)	—	—	—	—	—	—	—	—	—	—	—
Manti (City of)	—	—	—	**7,100**	—	—	—	—	—	—	—
Lower (UT)	—	—	—	2,600	—	—	—	—	—	—	—
Manti (UT)	—	—	—	4,500	—	—	—	—	—	—	—
Maquoketa (City of)	—	**112**	**956**	—	—	—	—	*	**16**	—	**1**
Maquoketa (IA)	—	112	956	—	—	—	—	*	16	—	1
Marblehead (City of)	—	**198**	—	—	—	—	—	*	—	—	**1**
Commerce St 2 (MA)	—	23	—	—	—	—	—	*	—	—	*
Wilkins Station (MA)	—	175	—	—	—	—	—	*	—	—	1
Marquette (City of)	**213,290**	**258**	—	**21,359**	—	—	**150**	**1**	—	**94**	**3**
Plant Four (MI)	—	47	—	—	—	—	—	*	—	—	2
Plant Two (MI)	—	—	—	16,912	—	—	—	—	—	—	—
Russell, Frank J (MI)	—	—	—	4,447	—	—	—	—	—	—	—
Shiras (MI)	213,290	211	—	—	—	—	150	1	—	94	1
Marshall (City of)	—	**12**	**359**	**903**	—	—	—	*	**4**	—	*
Marshall (MI)	—	12	359	903	—	—	—	*	4	—	*
Marshall (City of)	—	—	—	—	—	—	—	—	—	—	—
Marshall (MN)	—	—	—	—	—	—	—	—	—	—	—
Marshall (City of)	**49,189**	**–69**	**4,482**	—	—	—	**32**	*	**98**	**6**	**1**
Marshall (MO)	49,189	–69	4,482	—	—	—	32	*	98	6	1
Martinsville (City of)	—	—	—	**5,403**	—	—	—	—	—	—	—
Martinsville (VA)	—	—	—	5,403	—	—	—	—	—	—	—
Mascoutah (City of)	—	**44**	**78**	—	—	—	—	*	**1**	—	**1**
Mascoutah (IL)	—	44	78	—	—	—	—	*	1	—	1
Mass Mun Wholesale Elec	—	**122,478**	**282,570**	—	—	—	—	**200**	**2,558**	—	**195**
Stonybrook (MA)	—	122,478	282,570	—	—	—	—	200	2,558	—	195
Maui Electric Co Ltd	—	**1,022,264**	—	—	—	—	—	**1,760**	—	—	**165**
Cook (HI)	—	37,824	—	—	—	—	—	65	—	—	9
Kahului (HI)	—	215,124	—	—	—	—	—	475	—	—	57
Lanai City (HI)	—	7,892	—	—	—	—	—	16	—	—	*
Maalaea (HI)	—	740,837	—	—	—	—	—	1,162	—	—	97
Miki Basin (HI)	—	20,587	—	—	—	—	—	41	—	—	3
Mcgrath Lt & Pwr Co	—	**3,273**	—	—	—	—	—	**6**	—	—	**3**
Mcgrath (AK)	—	3,273	—	—	—	—	—	6	—	—	3
Mcgregor (City of)	—	**19**	—	—	—	—	—	*	—	—	*
Mc Gregor (IA)	—	19	—	—	—	—	—	*	—	—	*
Mcleansboro (City of)	—	**254**	—	—	—	—	—	*	—	—	*
Mc Leansboro (IL)	—	254	—	—	—	—	—	*	—	—	*
Mcpherson (City of)	—	**2,440**	**9,484**	—	—	—	—	**6**	**130**	—	**15**
Plant No. 2 (KS)	—	2,440	9,484	—	—	—	—	6	130	—	15

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Meade (City of)	—	**320**	**4,354**	—	—	—	—	**1**	**43**	—	*
Meade (KS)	—	320	4,354	—	—	—	—	1	43	—	*
Medina Electric Coop Inc	—	**1,516**	**48,607**	—	—	—	—	**3**	**568**	—	**18**
Pearsall (TX)	—	1,516	48,607	—	—	—	—	3	568	—	18
Melrose (City of)	—	—	—	—	—	—	—	—	—	—	—
Melrose (MN)	—	—	—	—	—	—	—	—	—	—	—
Memphis (City of)	—	**243**	**88**	—	—	—	—	**1**	**1**	—	*
Memphis (MO)	—	243	88	—	—	—	—	1	1	—	*
Menasha (City of)	**685**	—	—	—	—	—	*	—	—	**2**	—
Menasha (WI)	685	—	—	—	—	—	*	—	—	2	—
Merced Irrigation Dist	—	—	—	**487,670**	—	—	—	—	—	—	—
Canal Creek (CA)	—	—	—	2,510	—	—	—	—	—	—	—
Exchequer (CA)	—	—	—	426,865	—	—	—	—	—	—	—
Fairfield (CA)	—	—	—	3,155	—	—	—	—	—	—	—
Mcswain (CA)	—	—	—	47,478	—	—	—	—	—	—	—
Parker (CA)	—	—	—	7,662	—	—	—	—	—	—	—
Merrillan (City of)	—	**21**	—	**335**	—	—	—	*	—	—	*
Merrillan (WI)	—	21	—	335	—	—	—	*	—	—	*
Metlakatla Pwr & Lgt Co	—	**5,836**	—	**18,075**	—	—	—	**11**	—	—	**2**
Centennial (AK)	—	5,836	—	—	—	—	—	11	—	—	2
Chester Lake (AK)	—	—	—	5,070	—	—	—	—	—	—	—
Leffel Turbine (AK)	—	—	—	13,005	—	—	—	—	—	—	—
Metropolitan Edison Co	**2,862,439**	**62,160**	**57,521**	**117,995**	—	—	**1,165**	**127**	**637**	**144**	**103**
Hamilton (PA)	—	2,914	—	—	—	—	—	8	—	—	4
Hunterstown (PA)	—	2,194	5,983	—	—	—	—	6	83	—	8
Mountain (PA)	—	2,216	4,861	—	—	—	—	6	74	—	6
Orrtanna (PA)	—	3,467	—	—	—	—	—	9	—	—	4
Portland (PA)	1,670,351	39,671	44,020	—	—	—	665	71	452	67	64
Shawnee (PA)	—	1,859	—	—	—	—	—	5	—	—	5
Titus (PA)	1,192,088	4,667	2,657	—	—	—	500	9	29	77	5
Tolna (PA)	—	5,172	—	—	—	—	—	13	—	—	6
Yorkhaven (PA)	—	—	—	117,995	—	—	—	—	—	—	—
Metropolitan Water Dist	—	—	—	**318,668**	—	—	—	—	—	—	—
Corona (CA)	—	—	—	20,274	—	—	—	—	—	—	—
Coyote Creek (CA)	—	—	—	13,968	—	—	—	—	—	—	—
Etiwanda (CA)	—	—	—	34,382	—	—	—	—	—	—	—
Foothill Feeder (CA)	—	—	—	44,461	—	—	—	—	—	—	—
Greg Avenue (CA)	—	—	—	1,584	—	—	—	—	—	—	—
Lake Mathews (CA)	—	—	—	37,442	—	—	—	—	—	—	—
Perris (CA)	—	—	—	13,194	—	—	—	—	—	—	—
Red Mountain (CA)	—	—	—	31,536	—	—	—	—	—	—	—
Rio Hondo (CA)	—	—	—	7,336	—	—	—	—	—	—	—
San Dimas (CA)	—	—	—	29,484	—	—	—	—	—	—	—
Sepulv Cyn (CA)	—	—	—	21,615	—	—	—	—	—	—	—
Temescal (CA)	—	—	—	20,298	—	—	—	—	—	—	—
Valley View (CA)	—	—	—	1,980	—	—	—	—	—	—	—
Venice (CA)	—	—	—	10,197	—	—	—	—	—	—	—
Yorba Linda (CA)	—	—	—	30,917	—	—	—	—	—	—	—
Michigan So Cent Pwr Agen	**67,393**	**1,866**	—	—	—	—	**40**	**1**	—	**15**	**1**
Project I (MI)	67,393	1,866	—	—	—	—	40	1	—	15	1
Midwest Energy Inc	—	—	—	—	—	—	—	—	—	—	**3**
Bird City (KS)	—	—	—	—	—	—	—	—	—	—	*
Colby (KS)	—	—	—	—	—	—	—	—	—	—	2
Ellis (KS)	—	—	—	—	—	—	—	—	—	—	*
Great Bend (KS)	—	—	—	—	—	—	—	—	—	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
MidAmerican Energy	**18,141,590**	**12,771**	**83,115**	**13,276**	**—**	**—**	**11,368**	**32**	**1,140**	**2,450**	**57**
Coralville (IA)	—	–332	–421	—	—	—	—	—	16	—	*
Council Bluffs (IA)	4,715,460	7,365	4,208	—	—	—	3,084	14	46	610	10
Electrifarm (IA)	—	1,627	18,044	—	—	—	—	5	284	—	7
Louisa (IA)	4,104,572	745	13,715	—	—	—	2,564	1	139	560	9
Moline (IL)	—	–280	–43	13,276	—	—	—	—	7	—	2
Neal, George (IA)	8,832,896	4,120	22,634	—	—	—	5,298	7	236	1,178	5
Parr (IA)	—	–153	631	—	—	—	—	*	17	—	*
Pleasant Hill (IA)	—	30	—	—	—	—	—	4	—	—	16
River Hills (IA)	—	–104	2,651	—	—	—	—	—	64	—	4
Riverside (IA)	488,662	—	16,832	—	—	—	421	—	267	101	—
Sycamore (IA)	—	–247	4,864	—	—	—	—	*	63	—	6
Milford (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Milford (IA)	—	—	—	—	—	—	—	—	—	—	—
Minden (City of)	**—**	**5**	**11,491**	**—**	**—**	**—**	**—**	*****	**155**	**—**	*****
Minden (LA)	—	5	11,491	—	—	—	—	*	155	—	*
Minneapolis (City of)	**—**	**1,839**	**3,676**	**—**	**—**	**—**	**—**	**1**	**35**	**—**	*****
Minneapolis (KS)	—	1,839	3,676	—	—	—	—	1	35	—	*
Minnesota Power & Lgt Co	**7,169,628**	**11,220**	**—**	**717,540**	**—**	**—**	**4,283**	**21**	**—**	**429**	**8**
Blanchard (MN)	—	—	—	103,202	—	—	—	—	—	—	—
Boswell (MN)	6,752,514	10,073	—	—	—	—	3,990	19	—	357	7
Fond Du Lac (MN)	—	—	—	70,290	—	—	—	—	—	—	—
Hibbard, M L (MN)	—	—	—	—	—	—	—	—	—	—	—
Knife Falls (MN)	—	—	—	11,928	—	—	—	—	—	—	—
Laskin (MN)	417,114	1,147	—	—	—	—	293	3	—	71	*
Little Falls (MN)	—	—	—	31,933	—	—	—	—	—	—	—
Pillager (MN)	—	—	—	9,901	—	—	—	—	—	—	—
Prairie River (MN)	—	—	—	3,155	—	—	—	—	—	—	—
Scanlon (MN)	—	—	—	10,007	—	—	—	—	—	—	—
Sylvan (MN)	—	—	—	10,857	—	—	—	—	—	—	—
Thompson (MN)	—	—	—	439,668	—	—	—	—	—	—	—
Winton (MN)	—	—	—	26,599	—	—	—	—	—	—	—
Minnkota Power Coop Inc	**5,099,913**	**65,362**	**—**	**—**	**—**	**—**	**4,403**	**107**	**—**	**441**	**2**
Grand Forks (ND)	—	—	—	—	—	—	—	—	—	—	—
Harwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Young, Milton R (ND)	5,099,913	65,362	—	—	—	—	4,403	107	—	441	2
Minnkota Power Coop Inc	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hawley (MN)	—	—	—	—	—	—	—	—	—	—	—
Mission Valley Power	**—**	**—**	**—**	**2,258**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hellroaring (MT)	—	—	—	2,258	—	—	—	—	—	—	—
Mississippi Power Co	**9,851,027**	**30,448**	**1,461,401**	**—**	**—**	**—**	**4,630**	**59**	**31,537**	**376**	**55**
Daniel, Victor J Jr. (MS)	5,232,003	8,798	—	—	—	—	2,801	17	—	236	5
Eaton (MS)	—	4,962	73,263	—	—	—	—	8	985	—	1
Standard Oil (MS)	—	—	1,041,722	—	—	—	—	—	26,043	—	—
Sweatt (MS)	—	836	97,304	—	—	—	—	3	1,359	—	21
Watson (MS)	4,619,024	15,852	249,112	—	—	—	1,829	30	3,150	140	29
Mississippi Pwr & Lgt Co	**—**	**1,121,195**	**4,579,963**	**—**	**—**	**—**	**—**	**1,688**	**47,121**	**—**	**916**
Andrus (MS)	—	1,004,409	1,377,296	—	—	—	—	1,494	13,620	—	568
Brown, Rex (MS)	—	8	283,666	—	—	—	—	*	3,605	—	3
Delta (MS)	—	9,218	373,173	—	—	—	—	19	4,283	—	32
Natchez (MS)	—	—	—	—	—	—	—	—	—	—	—
Wilson, B (MS)	—	107,560	2,545,828	—	—	—	—	175	25,613	—	313
Mo Basin Mun Pwr Agency	**—**	**154**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	**3**
Watertown (SD)	—	154	—	—	—	—	—	1	—	—	3
Modesto Irrigation Dist	**—**	**2,893**	**50,773**	**16,922**	**—**	**—**	**—**	**8**	**511**	**—**	**9**
McClure (CA)	—	2,893	2,487	—	—	—	—	8	42	—	7

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Modesto Irrigation Dist											
New Hogan (CA)	—	—	—	16,257	—	—	—	—	—	—	—
Stone Drop (CA)	—	—	—	665	—	—	—	—	—	—	—
Woodland (CA)	—	—	48,286	—	—	—	—	—	470	—	2
Monongahela Power Co	**28,861,874**	**21,451**	**20,334**	**—**	**—**	**—**	**11,606**	**37**	**205**	**1,431**	**19**
Albright (WV)	908,519	3,543	—	—	—	—	408	7	—	88	1
Fort Martin (WV)	5,338,113	16,090	—	—	—	—	2,038	27	—	354	5
Harrison (WV)	13,520,552	342	13,891	—	—	—	5,326	1	136	551	*
Pleasants (WV)	8,232,933	335	3,623	—	—	—	3,454	1	38	356	11
Rivesville (WV)	109,246	1,140	—	—	—	—	62	2	—	12	1
Willow Island (WV)	752,511	1	2,820	—	—	—	318	*	30	70	*
Monroe (City of)	**—**	**—**	**—**	**3,061**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Lower (UT)	—	—	—	1,410	—	—	—	—	—	—	—
Mon Pump St (UT)	—	—	—	167	—	—	—	—	—	—	—
Monroe Upr (UT)	—	—	—	1,484	—	—	—	—	—	—	—
Monroe (City of)	**—**	**898**	**—**	**—**	**—**	**—**	**—**	**2**	**—**	**—**	**1**
Monroe (MO)	—	898	—	—	—	—	—	2	—	—	1
Montana Dakota Utils Co	**3,310,144**	**5,516**	**23,727**	**—**	**—**	**—**	**2,836**	**11**	**333**	**247**	**5**
Coyote (ND)	2,750,021	5,514	—	—	—	—	2,293	11	—	202	2
Glendive (MT)	—	2	14,596	—	—	—	—	*	190	—	1
Heskett (ND)	367,042	—	82	—	—	—	351	—	1	33	—
Lewis & Clark (MT)	193,081	—	1,025	—	—	—	192	—	24	12	—
Miles City (MT)	—	—	8,007	—	—	—	—	—	115	—	1
Williston (ND)	—	—	17	—	—	—	—	—	2	—	—
Montana Power Co (The)	**12,049,012**	**18,254**	**14,589**	**4,064,083**	**—**	**—**	**7,705**	**41**	**141**	**497**	**11**
Black Eagle (MT)	—	—	—	143,244	—	—	—	—	—	—	—
Cochrane (MT)	—	—	—	343,909	—	—	—	—	—	—	—
Colstrip (MT)	11,022,951	17,614	—	—	—	—	7,026	39	—	487	10
Corette, J E (MT)	1,026,061	—	14,589	—	—	—	680	—	141	10	—
Frank Bird (MT)	—	—	—	—	—	—	—	—	—	—	—
Hauser Lake (MT)	—	—	—	134,727	—	—	—	—	—	—	—
Holter (MT)	—	—	—	334,957	—	—	—	—	—	—	—
Kerr (MT)	—	—	—	1,357,065	—	—	—	—	—	—	—
Lake Diesel (MT)	—	—	—	—	—	—	—	—	—	—	—
Madison (MT)	—	—	—	55,617	—	—	—	—	—	—	—
Milltown (MT)	—	—	—	18,485	—	—	—	—	—	—	—
Morony (MT)	—	—	—	349,714	—	—	—	—	—	—	—
Mystic Lake (MT)	—	—	—	45,942	—	—	—	—	—	—	—
Rainbow (MT)	—	—	—	261,303	—	—	—	—	—	—	—
Ryan (MT)	—	—	—	465,683	—	—	—	—	—	—	—
Thompson Falls (MT)	—	—	—	553,437	—	—	—	—	—	—	—
Yellowstone (MT)	—	640	—	—	—	—	—	2	—	—	1
Montaup Electric Company	**650,597**	**41,587**	**—**	**—**	**—**	**—**	**244**	**70**	**—**	**90**	**87**
Somerset (MA)	650,597	41,587	—	—	—	—	244	70	—	90	87
Montezuma (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****
Montezuma (IA)	—	—	—	—	—	—	—	—	—	—	*
Moon Lake Elec Assn Inc	**—**	**—**	**—**	**10,194**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Uintah (UT)	—	—	—	7,050	—	—	—	—	—	—	—
Yellowstone (UT)	—	—	—	3,144	—	—	—	—	—	—	—
Moorhead (City of)	**—**	**78**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**2**	*****
Moorhead (MN)	—	78	—	—	—	—	—	*	—	2	*
Moose Lake (City of)	**—**	**47**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Moose Lake (MN)	—	47	—	—	—	—	—	*	—	—	*
Mora (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Mora (MN)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Morgan (City of)	—	—	**92,019**	—	—	—	—	—	**1,279**	—	—
Morgan City (LA)	—	—	92,019	—	—	—	—	—	1,279	—	—
Morrisville (Village of)	—	—	—	**8,126**	—	—	—	—	—	—	—
Cadys Falls (VT)	—	—	—	1,207	—	—	—	—	—	—	—
Morrisville (VT)	—	—	—	5,977	—	—	—	—	—	—	—
W K Sanders (VT)	—	—	—	942	—	—	—	—	—	—	—
Mount Pleasant (City of)	—	—	—	**6,862**	—	—	—	—	—	—	—
Lower (UT)	—	—	—	907	—	—	—	—	—	—	—
Unit 3 (UT)	—	—	—	1,039	—	—	—	—	—	—	—
Unit 4 (UT)	—	—	—	3,743	—	—	—	—	—	—	—
Upper (UT)	—	—	—	1,173	—	—	—	—	—	—	—
Mountain Lake (City of)	—	—	—	—	—	—	—	—	—	—	—
Mountain Lake (MN)	—	—	—	—	—	—	—	—	—	—	—
Mt Pleasant (City of)	—	**4**	**9**	—	—	—	—	*	*	—	*
Mt Pleasant (IA)	—	4	9	—	—	—	—	*	*	—	*
Mullen (Village of)	—	**41**	—	—	—	—	—	*	—	—	*
Mullen (NE)	—	41	—	—	—	—	—	*	—	—	*
Mulvane (City of)	—	**42**	**225**	—	—	—	—	*	**3**	—	*
Mulvane (KS)	—	42	225	—	—	—	—	*	3	—	*
Murray (City of)	—	**50**	**201**	**12,866**	—	—	—	*	**2**	—	*
Diesel (UT)	—	50	201	—	—	—	—	*	2	—	*
Little Cottonwood (UT)	—	—	—	12,866	—	—	—	—	—	—	—
Muscatine (City of)	**1,339,815**	**688**	**890**	—	—	—	**824**	**1**	**10**	**227**	**2**
Muscatine (IA)	1,339,815	688	890	—	—	—	824	1	10	227	2
Muscoda (City of)	—	—	—	—	—	—	—	—	—	—	—
Muscoda (WI)	—	—	—	—	—	—	—	—	—	—	—
N Y State Elec & Gas Corp	**7,917,157**	**8,949**	—	**308,639**	—	—	**3,252**	**20**	—	**319**	**8**
Cadyville (NY)	—	—	—	29,457	—	—	—	—	—	—	—
Goudey (NY)	581,617	916	—	—	—	—	232	4	—	67	1
Greenidge (NY)	584,688	1,598	—	—	—	—	232	4	—	75	1
Harris Lake (NY)	—	73	—	—	—	—	—	*	—	—	*
Hickling (NY)	184,656	—	—	—	—	—	151	—	—	16	—
High Falls (NY)	—	—	—	98,429	—	—	—	—	—	—	—
Jennison (NY)	190,168	—	—	—	—	39,886	129	—	—	5	—
Kents Falls (NY)	—	—	—	43,152	—	—	—	—	—	—	—
Keuka (NY)	—	—	—	2,641	—	—	—	—	—	—	—
Mechanicvle (NY)	—	—	—	71,631	—	—	—	—	—	—	—
Mill C (NY)	—	—	—	25,350	—	—	—	—	—	—	—
Milliken (NY)	1,924,334	1,777	—	—	—	—	778	3	—	65	2
Rainbow Falls (NY)	—	—	—	11,532	—	—	—	—	—	—	—
Seneca Falls (NY)	—	—	—	20,516	—	—	—	—	—	—	—
Somerset (NY)	4,451,694	4,585	—	—	—	—	1,730	8	—	92	4
Waterloo (NY)	—	—	—	5,931	—	—	—	—	—	—	—
Naknek Electric Assn Inc	—	**19,863**	—	—	—	—	—	**32**	—	—	**23**
Naknek (AK)	—	19,863	—	—	—	—	—	32	—	—	23
Nantahala Pwr & Lgt Co	—	—	—	**483,181**	—	—	—	—	—	—	—
Bear Creek (NC)	—	—	—	36,301	—	—	—	—	—	—	—
Bryson (NC)	—	—	—	5,581	—	—	—	—	—	—	—
Cedar Cliff (NC)	—	—	—	26,819	—	—	—	—	—	—	—
Dillsboro (NC)	—	—	—	1,113	—	—	—	—	—	—	—
Franklin (NC)	—	—	—	5,306	—	—	—	—	—	—	—
Mission (NC)	—	—	—	4,089	—	—	—	—	—	—	—
Nantahala (NC)	—	—	—	242,637	—	—	—	—	—	—	—
Queens Creek (NC)	—	—	—	5,059	—	—	—	—	—	—	—
Tennessee Creek (NC)	—	—	—	46,936	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Nantahala Pwr & Lgt Co											
Thorpe (NC)	—	—	—	96,804	—	—	—	—	—	—	—
Tuckasegee (NC)	—	—	—	12,536	—	—	—	—	—	—	—
Nantucket Elec Co	**—**	**99,861**	**—**	**—**	**—**	**—**	**—**	**179**	**—**	**—**	**7**
Nantucket (MA)	—	99,861	—	—	—	—	—	179	—	—	7
Natchitoches (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Natchitoches (LA)	—	—	—	—	—	—	—	—	—	—	—
National Hydro	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Dayton (IL)	—	—	—	—	—	—	—	—	—	—	—
Nebraska City (City of)	**—**	**1,325**	**20,725**	**—**	**—**	**—**	**—**	**5**	**216**	**—**	**—**
Nebraska City (NE)	—	1,276	19,993	—	—	—	—	4	198	—	—
Syracuse No 2 (NE)	—	49	732	—	—	—	—	*	18	—	—
Nebraska Pub Power Dist	**8,725,992**	**3,140**	**51,735**	**306,190**	**6,338,898**	**—**	**5,300**	**7**	**558**	**840**	**17**
Canaday (NE)	—	—	—	—	—	—	—	—	—	—	—
Columbus (NE)	—	—	—	113,896	—	—	—	—	—	—	—
Cooper (NE)	—	—	—	—	6,338,898	—	—	—	—	—	—
David City (NE)	—	88	102	—	—	—	—	*	1	—	*
Gentleman (NE)	7,376,307	—	44,592	—	—	—	4,442	—	465	698	6
Hallam (NE)	—	162	6,011	—	—	—	—	*	80	—	3
Hebron (NE)	—	1,331	—	—	—	—	—	3	—	—	3
Kearney (NE)	—	—	—	71	—	—	—	—	—	—	—
Lodgepole (NE)	—	12	—	—	—	—	—	*	—	—	*
Lyons (NE)	—	31	—	—	—	—	—	*	—	—	*
Madison (NE)	—	43	91	—	—	—	—	*	1	—	*
Mc Cook (NE)	—	991	—	—	—	—	—	2	—	—	3
Minnechaduza (NE)	—	—	—	—	—	—	—	—	—	—	—
Mobile (NE)	—	—	—	—	—	—	—	—	—	—	—
Monroe (NE)	—	—	—	23,010	—	—	—	—	—	—	—
North Platte (NE)	—	—	—	154,527	—	—	—	—	—	—	—
Ord (NE)	—	343	130	—	—	—	—	1	1	—	*
Schuyler (NE)	—	—	—	—	—	—	—	—	—	—	—
Sheldon (NE)	1,349,685	—	732	—	—	11,534	858	—	8	142	—
Spencer (NE)	—	—	—	14,686	—	—	—	—	—	—	—
Sutherland (NE)	—	77	—	—	—	—	—	*	—	—	*
Wakefield (NE)	—	62	77	—	—	—	—	*	1	—	*
Neodesha (City of)	**—**	**101**	**692**	**—**	**—**	**—**	**—**	*****	**5**	**—**	*****
Neodesha (KS)	—	101	692	—	—	—	—	*	5	—	*
Nevada Irrigation Dist	**—**	**—**	**—**	**487,697**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Bowman (CA)	—	—	—	19,628	—	—	—	—	—	—	—
Chicago Park (CA)	—	—	—	218,941	—	—	—	—	—	—	—
Combie No (CA)	—	—	—	—	—	—	—	—	—	—	—
Combie So (CA)	—	—	—	—	—	—	—	—	—	—	—
Dutch Flat No.2 (CA)	—	—	—	157,919	—	—	—	—	—	—	—
Rollins (CA)	—	—	—	90,145	—	—	—	—	—	—	—
Scott Flat (CA)	—	—	—	1,064	—	—	—	—	—	—	—
Nevada Power Co	**2,364,548**	**7,554**	**1,656,319**	**—**	**—**	**—**	**1,662**	**20**	**16,289**	**411**	**70**
Clark (NV)	—	—	1,391,838	—	—	—	—	—	13,132	—	30
Gardner, Reid (NV)	2,364,548	5,318	—	—	—	—	1,662	16	—	411	9
Sun Peak (NV)	—	2,236	188,233	—	—	—	—	5	2,266	—	—
Sunrise (NV)	—	—	76,248	—	—	—	—	—	891	—	30
New England Power Co	**9,896,029**	**1,305,469**	**3,537,760**	**1,623,455**	**—**	**—**	**3,788**	**2,235**	**28,598**	**523**	**556**
Bear Swamp (MA)	—	—	—	−195,755	—	—	—	—	—	—	—
Bellows Falls (VT)	—	—	—	277,042	—	—	—	—	—	—	—
Brayton Point (MA)	7,879,879	307,274	298,324	—	—	—	2,922	557	3,527	390	268
Comerford (NH)	—	—	—	411,858	—	—	—	—	—	—	—
Deerfield No. 2 (MA)	—	—	—	32,873	—	—	—	—	—	—	—
Deerfield No. 3 (MA)	—	—	—	35,392	—	—	—	—	—	—	—
Deerfield No. 4 (MA)	—	—	—	29,553	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
New England Power Co											
Deerfield No. 5 (MA)	—	—	—	65,967	—	—	—	—	—	—	—
Fife Brook (MA)	—	—	—	36,855	—	—	—	—	—	—	—
Gloucester (MA)	—	2,749	—	—	—	—	—	5	—	—	1
Harriman (VT)	—	—	—	131,081	—	—	—	—	—	—	—
Manchester Street (RI)	—	60,744	3,239,436	—	—	—	—	73	25,071	—	21
Mcindoes (NH)	—	—	—	59,097	—	—	—	—	—	—	—
Moore (NH)	—	—	—	374,881	—	—	—	—	—	—	—
Newburyport (MA)	—	334	—	—	—	—	—	1	—	—	1
Salem Harbor (MA)	2,016,150	934,368	—	—	—	—	866	1,600	—	132	264
Searsburg (VT)	—	—	—	26,329	—	—	—	—	—	—	—
Sherman (MA)	—	—	—	33,804	—	—	—	—	—	—	—
Vernon (NH)	—	—	—	86,823	—	—	—	—	—	—	—
Vernon (VT)	—	—	—	53,753	—	—	—	—	—	—	—
Wilder (NH)	—	—	—	107,299	—	—	—	—	—	—	—
Wilder (VT)	—	—	—	56,603	—	—	—	—	—	—	—
New Hampton (City of)	**—**	**58**	**288**	**—**	**—**	**—**	**—**	*****	**3**	**—**	*****
New Hampton (IA)	—	58	288	—	—	—	—	*	3	—	*
New Lisbon (City of)	**—**	**45**	**39**	**—**	**—**	**—**	**—**	*****	*****	**—**	*****
New Lisbon (WI)	—	45	39	—	—	—	—	*	*	—	*
New Orleans Pub Serv Inc	**—**	**16,880**	**1,922,751**	**—**	**—**	**—**	**—**	**38**	**22,193**	**—**	**157**
Michoud (LA)	—	15,128	1,922,751	—	—	—	—	31	22,193	—	155
Paterson, A B (LA)	—	1,752	—	—	—	—	—	7	—	—	2
New Prague (City of)	**—**	**130**	**571**	**—**	**—**	**—**	**—**	*****	**7**	**—**	*****
New Prague (MN)	—	130	571	—	—	—	—	*	7	—	*
New Roads (City of)	**—**	**60**	**44**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
New Roads (LA)	—	60	44	—	—	—	—	*	1	—	*
New Smyrna Beach (City of	**—**	**822**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	**1**
Causeway (FL)	—	—	—	—	—	—	—	—	—	—	—
Glencoe Road (FL)	—	—	—	—	—	—	—	—	—	—	—
New Smyra (FL)	—	616	—	—	—	—	—	1	—	—	1
W E Swoope (FL)	—	206	—	—	—	—	—	*	—	—	*
New Ulm (City of)	**2,313**	**1,279**	**25,695**	**—**	**—**	**—**	**3**	**3**	**649**	**3**	**2**
New Ulm (MN)	2,313	1,279	25,695	—	—	—	3	3	649	3	2
Newberry (City of)	**—**	**124**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Newberry (MI)	—	124	—	—	—	—	—	*	—	—	*
Newport Electric Corp	**—**	**502**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	**2**
Eldred (RI)	—	333	—	—	—	—	—	1	—	—	1
Jepson (RI)	—	169	—	—	—	—	—	*	—	—	1
Niagara Mohawk Power Corp	**7,081,557**	**372,111**	**346,970**	**3,291,407**	**13,375,139**	**—**	**2,779**	**652**	**4,148**	**241**	**382**
Albany (NY)	—	183,488	307,964	—	—	—	—	320	3,445	—	162
Allens Falls (NY)	—	—	—	26,678	—	—	—	—	—	—	—
Baldwinsville (NY)	—	—	—	1,568	—	—	—	—	—	—	—
Beardslee (NY)	—	—	—	50,707	—	—	—	—	—	—	—
Beebee Island (NY)	—	—	—	49,029	—	—	—	—	—	—	—
Belfort (NY)	—	—	—	12,938	—	—	—	—	—	—	—
Bennetts Bridge (NY)	—	—	—	101,084	—	—	—	—	—	—	—
Black River (NY)	—	—	—	38,889	—	—	—	—	—	—	—
Blake (NY)	—	—	—	76,855	—	—	—	—	—	—	—
Browns Falls (NY)	—	—	—	67,784	—	—	—	—	—	—	—
Chasm (NY)	—	—	—	21,101	—	—	—	—	—	—	—
Colton (NY)	—	—	—	204,532	—	—	—	—	—	—	—
Deferiet (NY)	—	—	—	61,859	—	—	—	—	—	—	—
Dunkirk (NY)	3,476,111	7,734	—	—	—	—	1,323	13	—	107	1
Eagle (NY)	—	—	—	37,386	—	—	—	—	—	—	—
East Norfolk (NY)	—	—	—	25,692	—	—	—	—	—	—	—
Eel Weir (NY)	—	—	—	10,847	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Niagara Mohawk Power Corp											
Effley (NY)	—	—	—	17,246	—	—	—	—	—	—	—
Elmer (NY)	—	—	—	11,340	—	—	—	—	—	—	—
Ephratah (NY)	—	—	—	17,280	—	—	—	—	—	—	—
Feeder Dam (NY)	—	—	—	24,913	—	—	—	—	—	—	—
Five Falls (NY)	—	—	—	125,201	—	—	—	—	—	—	—
Flat Rock (NY)	—	—	—	19,710	—	—	—	—	—	—	—
Franklin (NY)	—	—	—	10,481	—	—	—	—	—	—	—
Fulton (NY)	—	—	—	4,988	—	—	—	—	—	—	—
Glenwood (NY)	—	—	—	8,103	—	—	—	—	—	—	—
Granby (NY)	—	—	—	49,546	—	—	—	—	—	—	—
Green Island (NY)	—	—	—	30,011	—	—	—	—	—	—	—
Hannawa (NY)	—	—	—	54,178	—	—	—	—	—	—	—
Herrings (NY)	—	—	—	26,566	—	—	—	—	—	—	—
Heuvelton (NY)	—	—	—	5,198	—	—	—	—	—	—	—
High Dam (NY)	—	—	—	45,418	—	—	—	—	—	—	—
High Falls (NY)	—	—	—	34,974	—	—	—	—	—	—	—
Higley (NY)	—	—	—	35,361	—	—	—	—	—	—	—
Hogansburg (NY)	—	—	—	2,021	—	—	—	—	—	—	—
Huntley, C R (NY)	3,605,446	5,820	—	—	—	—	1,455	11	—	134	2
Hydraulic Race (NY)	—	—	—	10,131	—	—	—	—	—	—	—
Inghams (NY)	—	—	—	28,356	—	—	—	—	—	—	—
Johnsonville (NY)	—	—	—	9,263	—	—	—	—	—	—	—
Kamargo (NY)	—	—	—	26,135	—	—	—	—	—	—	—
Lighthouse Hill (NY)	—	—	—	27,031	—	—	—	—	—	—	—
Macomb (NY)	—	—	—	6,480	—	—	—	—	—	—	—
Mechanicville (NY)	—	—	—	2,865	—	—	—	—	—	—	—
Minetto (NY)	—	—	—	41,558	—	—	—	—	—	—	—
Moshier (NY)	—	—	—	47,547	—	—	—	—	—	—	—
Nine Mile Point (NY)	—	77	—	—	13,375,139	—	—	*	—	—	1
Norfolk (NY)	—	—	—	29,879	—	—	—	—	—	—	—
Norwood (NY)	—	—	—	14,848	—	—	—	—	—	—	—
Oak Orchard (NY)	—	—	—	1,154	—	—	—	—	—	—	—
Oswegatchie (NY)	—	—	—	—	—	—	—	—	—	—	—
Oswego (NY)	—	174,992	39,006	—	—	—	—	308	704	—	217
Oswego Falls Es (NY)	—	—	—	29,437	—	—	—	—	—	—	—
Oswego Falls Ws (NY)	—	—	—	4,770	—	—	—	—	—	—	—
Parishville (NY)	—	—	—	15,955	—	—	—	—	—	—	—
Piercefield (NY)	—	—	—	12,730	—	—	—	—	—	—	—
Prospect (NY)	—	—	—	75,733	—	—	—	—	—	—	—
Rainbow (NY)	—	—	—	126,655	—	—	—	—	—	—	—
Raymondville (NY)	—	—	—	13,796	—	—	—	—	—	—	—
Schaghticoke (NY)	—	—	—	64,446	—	—	—	—	—	—	—
School Street (NY)	—	—	—	191,922	—	—	—	—	—	—	—
Schuylerville (NY)	—	—	—	8,745	—	—	—	—	—	—	—
Sewalls (NY)	—	—	—	15,967	—	—	—	—	—	—	—
Sherman Island (NY)	—	—	—	141,406	—	—	—	—	—	—	—
So Glens Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Soft Maple (NY)	—	—	—	50,935	—	—	—	—	—	—	—
South Colton (NY)	—	—	—	105,265	—	—	—	—	—	—	—
South Edwards (NY)	—	—	—	20,368	—	—	—	—	—	—	—
Spier Falls (NY)	—	—	—	259,929	—	—	—	—	—	—	—
Stark (NY)	—	—	—	120,692	—	—	—	—	—	—	—
Stewarts Bridge (NY)	—	—	—	139,361	—	—	—	—	—	—	—
Stuyvesant Falls (NY)	—	—	—	—	—	—	—	—	—	—	—
Sugar Island (NY)	—	—	—	27,362	—	—	—	—	—	—	—
Talcville (NY)	—	—	—	1,317	—	—	—	—	—	—	—
Taylorville (NY)	—	—	—	27,745	—	—	—	—	—	—	—
Trenton (NY)	—	—	—	152,888	—	—	—	—	—	—	—
Varick (NY)	—	—	—	29,531	—	—	—	—	—	—	—
Waterport (NY)	—	—	—	16,131	—	—	—	—	—	—	—
West, E J (NY)	—	—	—	79,715	—	—	—	—	—	—	—
Yaleville (NY)	—	—	—	3,875	—	—	—	—	—	—	—
Niles (City of)	—	—	—	—	—	—	—	—	—	—	—
Niles (MI)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Nome Lgt & Pwr Util	—	**28,620**	—	—	—	—	—	**43**	—	—	**48**
Snake River (AK)	—	28,620	—	—	—	—	—	43	—	—	48
North Branch (City of)	—	—	—	—	—	—	—	—	—	—	—
North Branch (MN)	—	—	—	—	—	—	—	—	—	—	—
North Cent Pwr Co Inc	—	**3**	—	**13,393**	—	—	—	*	—	—	*
Arpin (WI)	—	—	—	8,912	—	—	—	—	—	—	—
Radisson (WI)	—	3	—	1,811	—	—	—	*	—	—	*
Winter (WI)	—	—	—	2,670	—	—	—	—	—	—	—
North Little Rk (City of)	—	—	—	**181,112**	—	—	—	—	—	—	—
Murray (AR)	—	—	—	181,112	—	—	—	—	—	—	—
Northeast Mo El Pwr Coop	—	—	—	—	—	—	—	—	—	—	—
South River Station (MO)	—	—	—	—	—	—	—	—	—	—	—
Northeast Nucl Energy Co	—	—	—	—	**3,439,716**	—	—	—	—	—	—
Millstone (CT)	—	—	—	—	3,439,716	—	—	—	—	—	—
Northern Ind Pub Serv Co	**14,145,042**	**140,609**	**232,874**	**66,319**	—	—	**8,069**	—	**2,724**	**885**	—
Bailly (IN)	2,645,383	—	17,736	—	—	—	1,272	—	183	105	—
Michigan City (IN)	2,497,855	—	67,875	—	—	—	1,461	—	772	94	—
Mitchell, Dean H (IN)	1,469,803	—	84,658	—	—	—	932	—	971	122	—
Norway (IN)	—	—	—	25,275	—	—	—	—	—	—	—
Oakdale (IN)	—	—	—	41,044	—	—	—	—	—	—	—
Schahfer, R. M. (IN)	7,532,001	140,609	62,605	—	—	—	4,405	—	798	564	—
Northern States Power Co	**19,356,267**	**625,053**	**108,375**	**1,187,337**	**12,095,122**	—	**12,697**	**121**	**1,626**	**968**	**178**
Angus Anson (SD)	—	79	32,250	—	—	—	—	1	464	—	33
Apple River (WI)	—	—	—	19,266	—	—	—	—	—	—	—
Bay Front (WI)	46,018	—	26,153	—	—	153,548	33	—	415	9	—
Big Falls (WI)	—	—	—	50,692	—	—	—	—	—	—	—
Black Dog (MN)	1,222,905	20	12,394	—	—	—	781	*	136	62	*
Blue Lake (MN)	—	9,813	—	—	—	—	—	33	—	—	24
Cedar Falls (WI)	—	—	—	38,494	—	—	—	—	—	—	—
Chippewa Falls (WI)	—	—	—	96,423	—	—	—	—	—	—	—
Cornell (WI)	—	—	—	114,698	—	—	—	—	—	—	—
Dells (WI)	—	—	—	58,251	—	—	—	—	—	—	—
Flambeau (WI)	—	1,452	12,058	—	—	—	—	2	231	—	4
French Island (WI)	—	2,604	55	—	—	72,155	—	10	1	—	19
Granite City (MN)	—	–19	2,137	—	—	—	—	*	55	—	1
Hayward (WI)	—	—	—	1,608	—	—	—	—	—	—	—
Hennepin Island (MN)	—	—	—	80,217	—	—	—	—	—	—	—
High Bridge (MN)	1,052,156	286	14,950	—	—	—	680	1	148	29	3
Holcombe (WI)	—	—	—	133,846	—	—	—	—	—	—	—
Holland (MN)	—	—	—	—	—	23	—	—	—	—	—
Inver Hills (MN)	—	8,576	—	—	—	—	—	31	—	—	45
Jim Falls (WI)	—	—	—	188,416	—	—	—	—	—	—	—
Key City (MN)	—	—	1,589	—	—	—	—	—	39	—	3
King (MN)	2,940,723	452,485	843	—	—	26,373	1,640	—	8	72	—
Ladysmith (WI)	—	—	—	15,677	—	—	—	—	—	—	—
Menomonie (WI)	—	—	—	27,479	—	—	—	—	—	—	—
Minnesota Valley (MN)	9,835	50	151	—	—	—	5	*	12	*	*
Monticello (MN)	—	—	—	—	3,871,937	—	—	—	—	—	—
Pathfinder (SD)	—	—	–709	—	—	—	—	—	18	—	—
Prairie Island (MN)	—	—	—	—	8,223,185	—	—	—	—	—	—
Redwing (MN)	—	—	1,374	—	—	121,950	—	—	26	—	—
Riverdale (WI)	—	—	—	3,977	—	—	—	—	—	—	—
Riverside (MN)	1,776,594	133,825	3,473	—	—	—	1,090	4	37	70	*
Saxon Falls (MI)	—	—	—	11,991	—	—	—	—	—	—	—
Sherburne County (MN)	12,308,036	10,839	—	—	—	—	8,469	19	—	727	4
St Croix Falls (WI)	—	—	—	136,551	—	—	—	—	—	—	—
Superior Falls (MI)	—	—	—	13,781	—	—	—	—	—	—	—
Thornapple (WI)	—	—	—	10,703	—	—	—	—	—	—	—
Trego (WI)	—	—	—	8,809	—	—	—	—	—	—	—
West Faribault (MN)	—	—	785	—	—	—	—	—	22	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Northern States Power Co											
Wheaton (WI)	—	5,043	—	—	—	—	—	22	—	—	41
White River (WI)	—	—	—	4,422	—	—	—	—	—	—	—
Wilmarth (MN)	—	—	872	—	—	102,738	—	—	14	—	—
Wissota (WI)	—	—	—	172,036	—	—	—	—	—	—	—
Northway Power & Light	—	—	—	—	—	—	—	—	—	—	—
Northway (AK)	—	—	—	—	—	—	—	—	—	—	—
Northwestern Pub Serv Co	—	**–321**	**172**	—	—	—	—	**3**	**19**	—	**13**
Aberdeen (SD)	—	180	—	—	—	—	—	1	—	—	5
Clark (SD)	—	–25	—	—	—	—	—	*	—	—	*
Faulkton (SD)	—	–79	—	—	—	—	—	*	—	—	*
Highmore (SD)	—	55	—	—	—	—	—	*	—	—	*
Huron (SD)	—	–122	275	—	—	—	—	*	15	—	6
Mobile (SD)	—	–52	—	—	—	—	—	*	—	—	*
Redfield (SD)	—	–120	–129	—	—	—	—	*	1	—	*
Webster (SD)	—	–154	—	—	—	—	—	*	—	—	*
Yankton New (SD)	—	–4	26	—	—	—	—	*	3	—	1
Northwestern Wis Elec Co	—	**152**	—	**11,772**	—	—	—	**1**	—	—	**1**
Black Brook (WI)	—	—	—	1,971	—	—	—	—	—	—	—
Clam Falls (WI)	—	—	—	—	—	—	—	—	—	—	—
Clam River Dam (WI)	—	—	—	5,396	—	—	—	—	—	—	—
Danbury (WI)	—	—	—	4,405	—	—	—	—	—	—	1
Frederic (WI)	—	55	—	—	—	—	—	*	—	—	*
Grantsburg (WI)	—	97	—	—	—	—	—	*	—	—	*
Northwood (City of)	—	—	—	—	—	—	—	—	—	—	—
Northwood (ND)	—	—	—	—	—	—	—	—	—	—	—
Norton (City of)	—	**140**	**373**	—	—	—	—	*	**4**	—	*
Norton (KS)	—	140	373	—	—	—	—	*	4	—	*
Norway (City of)	—	—	—	**28,124**	—	—	—	—	—	—	—
Norway (MI)	—	—	—	28,124	—	—	—	—	—	—	—
Norwich (City of)	—	**233**	—	**12,096**	—	—	—	**1**	—	—	**3**
North Main (CT)	—	233	—	—	—	—	—	1	—	—	3
Occum (CT)	—	—	—	3,767	—	—	—	—	—	—	—
10Th Street (CT)	—	—	—	5,014	—	—	—	—	—	—	—
2Nd Street (CT)	—	—	—	3,315	—	—	—	—	—	—	—
Nushagak Elec Coop Inc	—	**17,130**	—	—	—	—	—	**29**	—	—	**21**
Dillingham (AK)	—	17,130	—	—	—	—	—	29	—	—	21
Oakdale South San Joaquin	—	—	—	**710,953**	—	—	—	—	—	—	—
Beardsley (CA)	—	—	—	77,416	—	—	—	—	—	—	—
Donnels (CA)	—	—	—	403,822	—	—	—	—	—	—	—
Sand Bar (CA)	—	—	—	109,421	—	—	—	—	—	—	—
Tulloch (CA)	—	—	—	120,294	—	—	—	—	—	—	—
Oakley (City of)	—	—	—	—	—	—	—	—	—	—	—
Oakely (KS)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (City of)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (KS)	—	—	—	—	—	—	—	—	—	—	—
Oberlin (City of)	—	**852**	**4,742**	—	—	—	—	**3**	**46**	—	*
Oberlin (OH)	—	852	4,742	—	—	—	—	3	46	—	*
Oconto Electric Coop	—	—	—	**6,267**	—	—	—	—	—	—	—
Stiles (WI)	—	—	—	6,267	—	—	—	—	—	—	—
Odessa (City of)	—	**25**	**324**	—	—	—	—	*	**3**	—	**1**
Odessa (MO)	—	25	324	—	—	—	—	*	3	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Ogden (City of)	—	**102**	**15**	—	—	—	—	*	*	—	*
Ogden (IA)	—	102	15	—	—	—	—	*	*	—	*
Oglethorpe Power Corp	—	—	—	**–273,401**	—	—	—	—	—	—	—
Rocky Mountain (GA)	—	—	—	–277,820	—	—	—	—	—	—	—
Tallassee (GA)	—	—	—	4,419	—	—	—	—	—	—	—
Ohio Edison Co	**17,143,116**	**20,560**	**10,280**	—	—	—	**7,212**	**45**	**149**	**722**	**35**
Burger, R E (OH)	2,083,114	1,570	—	—	—	—	853	3	—	180	1
Edgewater (OH)	—	2,597	10,280	—	—	—	—	7	149	—	7
Gorge Steam (OH)	—	—	—	—	—	—	—	—	—	—	—
Mad River (OH)	—	1,603	—	—	—	—	—	7	—	—	15
Niles (OH)	1,201,214	1,454	—	—	—	—	559	5	—	35	8
Sammis (OH)	13,858,788	13,336	—	—	—	—	5,800	23	—	508	3
West Lorain (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Power Co	**37,928,430**	**84,349**	—	**176,437**	—	—	**15,705**	**142**	—	**1,685**	**88**
Gavin, Gen J M (OH)	16,861,183	26,827	—	—	—	—	7,368	46	—	779	41
Kammer (WV)	4,529,114	3,268	—	—	—	—	1,787	5	—	178	1
Mitchell (WV)	8,296,523	27,386	—	—	—	—	3,213	46	—	410	34
Muskingum River (OH)	8,241,610	26,868	—	—	—	—	3,337	46	—	318	12
Racine (OH)	—	—	—	176,437	—	—	—	—	—	—	—
Tidd (OH)	—	—	—	—	—	—	—	—	—	—	—
Ohio Valley Elec Corp	**7,739,685**	**2,634**	—	—	—	—	**2,925**	**5**	—	**504**	**1**
Kyger Creek (OH)	7,739,685	2,634	—	—	—	—	2,925	5	—	504	1
Oklahoma Gas & Elec Co	**16,681,532**	**90,058**	**4,439,179**	—	—	—	**9,983**	**155**	**47,269**	**2,545**	**220**
Arbuckle (OK)	—	—	—	—	—	—	—	—	—	—	—
Conoco (OK)	—	—	493,855	—	—	—	—	—	4,373	—	—
Enid (OK)	—	—	89	—	—	—	—	—	2	—	—
Horseshoe Lake (OK)	—	7,257	914,288	—	—	—	—	11	9,781	—	40
Muskogee (OK)	10,285,966	—	91,289	—	—	—	6,294	—	1,032	1,633	7
Mustang (OK)	—	6,207	410,266	—	—	—	—	11	4,277	—	2
Seminole (OK)	—	72,836	2,529,342	—	—	—	—	123	27,803	—	154
Sooner (OK)	6,395,566	3,758	—	—	—	—	3,689	11	—	912	17
Woodward (OK)	—	—	50	—	—	—	—	—	1	—	—
Oklahoma Mun Power Authority	—	**19**	**35,858**	**62,653**	—	—	—	*	**312**	—	**1**
Kaw Hydro (OK)	—	—	—	62,653	—	—	—	—	—	—	—
Ponca Steam (OK)	—	—	1,031	—	—	—	—	—	17	—	—
Ponca Steam (OK)	—	19	34,827	—	—	—	—	*	296	—	1
Omaha Public Power Dist	**6,058,609**	**12,358**	**71,792**	—	**3,117,916**	—	**3,944**	**28**	**908**	**663**	**32**
Fort Calhoun (NE)	—	—	—	—	3,117,916	—	—	—	—	—	—
Jones Street (NE)	—	18	—	—	—	—	—	2	—	—	16
Nebraska City (NE)	3,186,887	6,951	—	—	—	—	1,995	13	—	398	3
North Omaha (NE)	2,871,722	—	29,005	—	—	—	1,949	—	326	266	—
Sarpy (NE)	—	5,389	42,787	—	—	—	—	14	582	—	14
Onawa (City of)	—	—	—	—	—	—	—	—	—	—	—
Onawa (IA)	—	—	—	—	—	—	—	—	—	—	—
Orange & Rockland Utl Inc	**1,697,815**	**235,185**	**833,436**	**191,313**	—	—	**721**	**393**	**8,611**	**68**	**379**
Bowline Point (NY)	—	227,568	612,429	—	—	—	—	377	6,213	—	290
Grahamsville (NY)	—	—	—	98,923	—	—	—	—	—	—	—
Hillburn (NY)	—	96	1,541	—	—	—	—	1	27	—	2
Lovett (NY)	1,697,815	7,204	214,379	—	—	—	721	13	2,254	68	83
Mongaup (NY)	—	—	—	18,703	—	—	—	—	—	—	—
Rio (NY)	—	—	—	51,252	—	—	—	—	—	—	—
Shoemaker (NY)	—	317	5,087	—	—	—	—	2	117	—	4
Swinging Bridge 1 (NY)	—	—	—	15,269	—	—	—	—	—	—	—
Swinging Bridge 2 (NY)	—	—	—	7,166	—	—	—	—	—	—	—
Orcas Power and Light Co	—	—	—	—	—	—	—	—	—	—	—
Eastsound (WA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Oregon Trail Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Rock Creek (OR)	—	—	—	—	—	—	—	—	—	—	—
Orlando (City of)	**5,064,582**	**260,218**	**1,007,641**	**—**	**—**	**—**	**2,138**	**472**	**11,057**	**78**	**257**
Indian River (FL)	—	250,426	1,007,641	—	—	—	—	446	11,057	—	251
Stanton (FL)	5,064,582	9,792	—	—	—	—	2,138	26	—	78	6
Oroville Wyandotte I Dist	**—**	**—**	**—**	**596,831**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Forbestown (CA)	—	—	—	146,655	—	—	—	—	—	—	—
Kelly Ridge (CA)	—	—	—	78,941	—	—	—	—	—	—	—
Sly Creek (CA)	—	—	—	53,747	—	—	—	—	—	—	—
Woodleaf (CA)	—	—	—	317,488	—	—	—	—	—	—	—
Orrville (City of)	**292,990**	**—**	**657**	**—**	**—**	**—**	**184**	**—**	**9**	**1**	**—**
Orrville (OH)	292,990	—	657	—	—	—	184	—	9	1	—
Osage (City of)	**—**	**643**	**157**	**—**	**—**	**—**	**—**	**1**	**2**	**—**	**1**
Osage (IA)	—	643	157	—	—	—	—	1	2	—	1
Osage City (City of)	**—**	**264**	**1,697**	**—**	**—**	**—**	**—**	*****	**21**	**—**	*****
Osage (KS)	—	264	1,697	—	—	—	—	*	21	—	*
Osawatomie (City of)	**—**	**82**	**4**	**—**	**—**	**—**	**—**	*****	*****	**—**	*****
Osawatomie (KS)	—	82	4	—	—	—	—	*	*	—	*
Osborne (City of)	**—**	**210**	**243**	**—**	**—**	**—**	**—**	*****	**4**	**—**	*****
Osborne (KS)	—	210	243	—	—	—	—	*	4	—	*
Osceola (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Osceola (AR)	—	—	—	—	—	—	—	—	—	—	—
Ottawa (City of)	**—**	**533**	**2,565**	**—**	**—**	**—**	**—**	**2**	**43**	**—**	**1**
Ottawa (KS)	—	533	2,565	—	—	—	—	2	43	—	1
Otter Tail Power Co	**2,298,092**	**6,315**	**—**	**21,537**	**—**	**—**	**1,581**	**20**	**—**	**170**	**16**
Bemidji (MN)	—	—	—	1,762	—	—	—	—	—	—	—
Big Stone (SD)	1,894,816	3,747	—	—	—	—	1,336	12	—	137	4
Dayton Hollow (MN)	—	—	—	7,116	—	—	—	—	—	—	—
Hoot Lake (MN)	403,276	1,452	—	3,968	—	—	244	3	—	33	*
Jamestown (ND)	—	925	—	—	—	—	—	4	—	—	8
Lake Preston (SD)	—	191	—	—	—	—	—	1	—	—	4
Pisgah (MN)	—	—	—	3,918	—	—	—	—	—	—	—
Port 148 (MN)	—	—	—	—	—	—	—	—	—	—	—
Taplin Gorge (MN)	—	—	—	2,278	—	—	—	—	—	—	—
Wright (MN)	—	—	—	2,495	—	—	—	—	—	—	—
Ottumwa (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Ottumwa (IA)	—	—	—	—	—	—	—	—	—	—	—
Owatonna (City of)	**—**	**—**	**9,280**	**—**	**—**	**—**	**—**	**—**	**127**	**—**	**—**
Owatonna (MN)	—	—	9,280	—	—	—	—	—	127	—	—
Owensboro (City of)	**2,307,793**	**5,233**	**—**	**—**	**—**	**—**	**1,069**	**13**	**—**	**59**	**2**
Elmer Smith (KY)	2,307,793	5,233	—	—	—	—	1,069	13	—	59	2
Owensville (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Owensville (MO)	—	—	—	—	—	—	—	—	—	—	—
Oxford (City of)	**—**	**7**	**77**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Oxford (NE)	—	7	77	—	—	—	—	*	1	—	*
Pacific Gas & Electric Co	**—**	**423,469**	**11,208,228**	**14,219,997**	**16,709,721**	**—**	**—**	**675**	**114,820**	**—**	**1,505**
Alta (CA)	—	—	—	4,104	—	—	—	—	—	—	—
Angels (CA)	—	—	—	7,871	—	—	—	—	—	—	—
Balch 1 (CA)	—	—	—	133,356	—	—	—	—	—	—	—
Balch 2 (CA)	—	—	—	650,093	—	—	—	—	—	—	—
Belden (CA)	—	—	—	601,343	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacific Gas & Electric Co											
Black, James B (CA)	—	—	—	797,941	—	—	—	—	—	—	—
Bucks Creek (CA)	—	—	—	369,070	—	—	—	—	—	—	—
Butt Valley (CA)	—	—	—	142,532	—	—	—	—	—	—	—
Caribou 1 (CA)	—	—	—	500,559	—	—	—	—	—	—	—
Caribou 2 (CA)	—	—	—	155,237	—	—	—	—	—	—	—
Centerville (CA)	—	—	—	34,710	—	—	—	—	—	—	—
Chili Bar (CA)	—	—	—	47,955	—	—	—	—	—	—	—
Coal Canyon (CA)	—	—	—	5,608	—	—	—	—	—	—	—
Coleman (CA)	—	—	—	86,647	—	—	—	—	—	—	—
Contra Costa (CA)	—	—	1,396,220	—	—	—	—	—	13,728	—	459
Cow Creek (CA)	—	—	—	12,377	—	—	—	—	—	—	—
Crane Valley (CA)	—	—	—	4,483	—	—	—	—	—	—	—
Cresta (CA)	—	—	—	486,996	—	—	—	—	—	—	—
De Sabla (CA)	—	—	—	125,237	—	—	—	—	—	—	—
Deer Creek (CA)	—	—	—	24,519	—	—	—	—	—	—	—
Diablo Canyon (CA)	—	—	—	—	16,709,721	—	—	—	—	—	—
Downieville (CA)	—	–39	—	—	—	—	—	—	—	—	*
Drum 1 (CA)	—	—	—	187,399	—	—	—	—	—	—	—
Drum 2 (CA)	—	—	—	314,174	—	—	—	—	—	—	—
Dutch Flat (CA)	—	—	—	99,923	—	—	—	—	—	—	—
El Dorado (CA)	—	—	—	44,109	—	—	—	—	—	—	—
Electra (CA)	—	—	—	516,243	—	—	—	—	—	—	—
Haas (CA)	—	—	—	631,511	—	—	—	—	—	—	—
Halsey (CA)	—	—	—	60,338	—	—	—	—	—	—	—
Hamilton Branch (CA)	—	—	—	31,612	—	—	—	—	—	—	—
Hat Creek 1 (CA)	—	—	—	36,614	—	—	—	—	—	—	—
Hat Creek 2 (CA)	—	—	—	53,505	—	—	—	—	—	—	—
Helms (CA)	—	—	—	–154,390	—	—	—	—	—	—	—
Hercules St (CA)	—	—	—	—	—	—	—	—	—	—	—
Humbolt Bay (CA)	—	9,421	126,456	—	—	—	—	28	2,034	—	22
Hunters Point (CA)	—	2,499	971,611	—	—	—	—	6	11,416	—	10
Inskip (CA)	—	—	—	58,914	—	—	—	—	—	—	—
Kerckhoff (CA)	—	—	—	52,073	—	—	—	—	—	—	—
Kerckhoff 2 (CA)	—	—	—	671,783	—	—	—	—	—	—	—
Kern Canyon (CA)	—	—	—	59,485	—	—	—	—	—	—	—
Kilarc (CA)	—	—	—	21,524	—	—	—	—	—	—	—
Kings River (CA)	—	—	—	250,674	—	—	—	—	—	—	—
Lime Saddle (CA)	—	—	—	8,536	—	—	—	—	—	—	—
Merced Falls (CA)	—	—	—	18,188	—	—	—	—	—	—	—
Mobile Turbine (CA)	—	107	—	—	—	—	—	*	—	—	*
Morro Bay (CA)	—	—	1,362,631	—	—	—	—	—	13,987	—	—
Moss Landing (CA)	—	388,937	3,826,020	—	—	—	—	594	36,631	—	72
Murphys (CA)	—	—	—	20,861	—	—	—	—	—	—	—
Narrows (CA)	—	—	—	51,495	—	—	—	—	—	—	—
Newcastle (CA)	—	—	—	37,641	—	—	—	—	—	—	—
Oak Flat (CA)	—	—	—	6,368	—	—	—	—	—	—	—
Oakland (CA)	—	1,146	—	—	—	—	—	4	—	—	13
Phoenix (CA)	—	—	—	9,592	—	—	—	—	—	—	—
Pit 1 (CA)	—	—	—	332,659	—	—	—	—	—	—	—
Pit 3 (CA)	—	—	—	477,078	—	—	—	—	—	—	—
Pit 4 (CA)	—	—	—	628,288	—	—	—	—	—	—	—
Pit 5 (CA)	—	—	—	1,061,059	—	—	—	—	—	—	—
Pit 6 (CA)	—	—	—	450,245	—	—	—	—	—	—	—
Pit 7 (CA)	—	—	—	632,241	—	—	—	—	—	—	—
Pittsburg (CA)	—	—	2,620,347	—	—	—	—	—	28,086	—	767
Poe (CA)	—	—	—	799,149	—	—	—	—	—	—	—
Potrero (CA)	—	21,398	904,943	—	—	—	—	42	8,938	—	162
Potter Valley (CA)	—	—	—	67,370	—	—	—	—	—	—	—
PVUSA 1 (CA)	—	—	—	—	—	1,304	—	—	—	—	—
Rock Creek (CA)	—	—	—	777,107	—	—	—	—	—	—	—
Salt Springs (CA)	—	—	—	273,727	—	—	—	—	—	—	—
San Joaquin No. 1a (CA)	—	—	—	2,063	—	—	—	—	—	—	—
San Joaquin No. 2 (CA)	—	—	—	17,122	—	—	—	—	—	—	—
San Joaquin 3 (CA)	—	—	—	21,678	—	—	—	—	—	—	—
South (CA)	—	—	—	60,566	—	—	—	—	—	—	—
Spaulding No. 1 (CA)	—	—	—	50,012	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacific Gas & Electric Co											
Spaulding No. 2 (CA)	—	—	—	17,053	—	—	—	—	—	—	—
Spaulding No. 3 (CA)	—	—	—	45,052	—	—	—	—	—	—	—
Spring Gap (CA)	—	—	—	46,197	—	—	—	—	—	—	—
Stanislaus (CA)	—	—	—	464,035	—	—	—	—	—	—	—
The Geysers (CA)	—	—	—	—	—	4,414,643	—	—	—	—	—
Tiger Creek (CA)	—	—	—	335,080	—	—	—	—	—	—	—
Toadtown (CA)	—	—	—	8,192	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	30,951	—	—	—	—	—	—	—
Volta (CA)	—	—	—	50,542	—	—	—	—	—	—	—
Volta 2 (CA)	—	—	—	7,895	—	—	—	—	—	—	—
West Point (CA)	—	—	—	104,931	—	—	—	—	—	—	—
Wise (CA)	—	—	—	87,345	—	—	—	—	—	—	—
Wishon, A G (CA)	—	—	—	93,550	—	—	—	—	—	—	—
Pacificorp	**52,781,930**	**49,231**	**262,891**	**5,455,322**	**—**	**—**	**30,087**	**90**	**3,778**	**2,753**	**28**
American Fork (UT)	—	—	—	—	—	—	—	—	—	—	—
Ashton (ID)	—	—	—	44,905	—	—	—	—	—	—	—
Beaver Upper (UT)	—	—	—	10,465	—	—	—	—	—	—	—
Bend (OR)	—	—	—	5,894	—	—	—	—	—	—	—
Big Fork (MT)	—	—	—	24,955	—	—	—	—	—	—	—
Blundell (UT)	—	—	—	—	—	191,912	—	—	—	—	—
Bridger, Jim (WY)	13,742,020	18,687	—	—	—	—	7,776	34	—	551	13
Carbon (UT)	1,410,369	881	—	—	—	—	622	2	—	32	*
Centralia (WA)	8,025,077	5,111	—	—	—	—	5,488	9	—	843	2
Clearwater 1 (OR)	—	—	—	65,355	—	—	—	—	—	—	—
Clearwater 2 (OR)	—	—	—	68,482	—	—	—	—	—	—	—
Cline Falls (OR)	—	—	—	2,636	—	—	—	—	—	—	—
Condit (WA)	—	—	—	65,501	—	—	—	—	—	—	—
Copco 1 (CA)	—	—	—	120,853	—	—	—	—	—	—	—
Copco 2 (CA)	—	—	—	172,572	—	—	—	—	—	—	—
Cove (ID)	—	—	—	21,479	—	—	—	—	—	—	—
Cutler (UT)	—	—	—	94,589	—	—	—	—	—	—	—
Eagle Point (OR)	—	—	—	13,269	—	—	—	—	—	—	—
East Side (OR)	—	—	—	19,912	—	—	—	—	—	—	—
Fall Creek (CA)	—	—	—	11,756	—	—	—	—	—	—	—
Fish Creek (OR)	—	—	—	73,496	—	—	—	—	—	—	—
Ftn Green (UT)	—	—	—	603	—	—	—	—	—	—	—
Gadsby (UT)	—	—	155,594	—	—	—	—	—	1,985	—	—
Grace (ID)	—	—	—	109,351	—	—	—	—	—	—	—
Granite (UT)	—	—	—	6,669	—	—	—	—	—	—	—
Hunter (emery) (UT)	9,337,663	7,997	—	—	—	—	4,344	15	—	270	5
Huntington Canyon (UT)	6,402,742	6,226	—	—	—	—	2,927	11	—	371	2
Hydro No. 1 (UT)	—	—	—	887	—	—	—	—	—	—	—
Hydro No. 2 (UT)	—	—	—	642	—	—	—	—	—	—	—
Hydro No. 3 (UT)	—	—	—	781	—	—	—	—	—	—	—
Iron Gate (CA)	—	—	—	139,652	—	—	—	—	—	—	—
John C Boyle (OR)	—	—	—	445,353	—	—	—	—	—	—	—
Johnston, Dave (WY)	5,950,728	7,352	—	—	—	—	4,205	14	—	350	2
Last Chance (UT)	—	—	—	5,008	—	—	—	—	—	—	—
Lemolo 1 (OR)	—	—	—	172,853	—	—	—	—	—	—	—
Lemolo 2 (OR)	—	—	—	217,508	—	—	—	—	—	—	—
Little Mountain (UT)	—	—	98,461	—	—	—	—	—	1,706	—	1
Merwin (WA)	—	—	—	641,976	—	—	—	—	—	—	—
Naches (WA)	—	—	—	28,624	—	—	—	—	—	—	—
Naches Drop (WA)	—	—	—	7,734	—	—	—	—	—	—	—
Naughton (WY)	5,072,075	—	8,836	—	—	—	2,599	—	87	336	1
Olmstead (UT)	—	—	—	35,403	—	—	—	—	—	—	—
Oneida (ID)	—	—	—	41,504	—	—	—	—	—	—	—
Paris (ID)	—	—	—	3,024	—	—	—	—	—	—	—
Pioneer (UT)	—	—	—	26,982	—	—	—	—	—	—	—
Powerdale (OR)	—	—	—	32,742	—	—	—	—	—	—	—
Prospect 1 (OR)	—	—	—	25,458	—	—	—	—	—	—	—
Prospect 2 (OR)	—	—	—	280,880	—	—	—	—	—	—	—
Prospect 3 (OR)	—	—	—	40,487	—	—	—	—	—	—	—
Prospect 4 (OR)	—	—	—	4,601	—	—	—	—	—	—	—
Skookumchuck (WA)	—	—	—	4,216	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pacificorp											
Slide Creek (OR)	—	—	—	120,143	—	—	—	—	—	—	—
Snake Creek (UT)	—	—	—	4,131	—	—	—	—	—	—	—
Soda (ID)	—	—	—	18,324	—	—	—	—	—	—	—
Soda Springs (OR)	—	—	—	77,754	—	—	—	—	—	—	—
St Anthony (ID)	—	—	—	3,275	—	—	—	—	—	—	—
Stairs (UT)	—	—	—	6,226	—	—	—	—	—	—	—
Swift No. 2 (WA)	—	—	—	258,291	—	—	—	—	—	—	—
Swift 1 (WA)	—	—	—	847,140	—	—	—	—	—	—	—
Toketee (OR)	—	—	—	296,639	—	—	—	—	—	—	—
Viva (WY)	—	—	—	2,269	—	—	—	—	—	—	—
Wallowa Falls (OR)	—	—	—	−72	—	—	—	—	—	—	—
Weber (UT)	—	—	—	24,675	—	—	—	—	—	—	—
West Side (OR)	—	—	—	3,709	—	—	—	—	—	—	—
Wyodak (WY)	2,841,256	2,977	—	—	—	—	2,126	6	—	—	2
Yale (WA)	—	—	—	703,761	—	—	—	—	—	—	—
Painesville (City of)	**137,268**	**97**	**1,241**	**—**	**—**	**—**	**92**	*****	**20**	**10**	**1**
Painesville (OH)	137,268	97	1,241	—	—	—	92	*	20	10	1
Palmyra (City of)	**—**	**142**	**982**	**—**	**—**	**—**	**—**	*****	**12**	**—**	**1**
Palmyra (MO)	—	130	806	—	—	—	—	*	10	—	*
Palmyra 2 (MO)	—	12	176	—	—	—	—	*	2	—	*
Paragould (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Paragould (AR)	—	—	—	—	—	—	—	—	—	—	—
Paris (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Paris (KY)	—	—	—	—	—	—	—	—	—	—	—
Parowan City Corporation	**—**	**—**	**—**	**4,480**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Center Creek (UT)	—	—	—	2,300	—	—	—	—	—	—	—
Paragonah (UT)	—	—	—	2,180	—	—	—	—	—	—	—
Pasadena (City of)	**—**	**—**	**139,956**	**6,926**	**—**	**—**	**—**	**—**	**1,839**	**—**	**5**
Azusa (CA)	—	—	—	6,926	—	—	—	—	—	—	—
Broadway (CA)	—	—	138,995	—	—	—	—	—	1,823	—	5
Glenarm (CA)	—	—	961	—	—	—	—	—	16	—	—
Pattonsburg (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Pattonsburg (MO)	—	—	—	—	—	—	—	—	—	—	—
Paullina (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Paullina (IA)	—	—	—	—	—	—	—	—	—	—	—
Pawhuska (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Pawhuska (OK)	—	—	—	—	—	—	—	—	—	—	—
Peabody (City of)	**—**	**391**	**2,169**	**—**	**—**	**—**	**—**	**1**	**26**	**—**	**5**
Waters River (MA)	—	391	2,169	—	—	—	—	1	26	—	5
Pelican Utility Co	**—**	**71**	**—**	**2**	**—**	**—**	**—**	**1**	**—**	**—**	*****
Pelican (AK)	—	71	—	2	—	—	—	1	—	—	*
Pella (City of)	**68,072**	**—**	**3,166**	**—**	**—**	**—**	**47**	**—**	**55**	**2**	**—**
Pella (IA)	68,072	—	3,166	—	—	—	47	—	55	2	—
Pend Oreille Pub Util D #1	**—**	**—**	**—**	**440,895**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Box Canyon (WA)	—	—	—	437,964	—	—	—	—	—	—	—
Calispel Creek (WA)	—	—	—	2,931	—	—	—	—	—	—	—
Pender (City of)	**—**	**79**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Pender (NE)	—	79	—	—	—	—	—	*	—	—	*
Pennsylvania Elec Co	**41,382,869**	**113,137**	**42,577**	**−31,975**	**—**	**—**	**16,295**	**199**	**484**	**1,231**	**49**
Blossburg (PA)	—	—	3,074	—	—	—	—	—	54	—	—
Conemaugh (PA)	11,354,046	11,871	25,343	—	—	—	4,358	20	236	483	5

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Pennsylvania Elec Co											
Deep Creek (MD)	—	—	—	53,767	—	—	—	—	—	—	—
Homer City (PA)	12,410,620	40,933	—	—	—	—	4,833	63	—	165	2
Keystone (PA)	12,610,430	18,288	—	—	—	—	4,891	30	—	361	9
Piney (PA)	—	—	—	89,893	—	—	—	—	—	—	—
Seneca (PA)	—	—	—	–175,635	—	—	—	—	—	—	—
Seward (PA)	1,221,538	4,869	—	—	—	—	564	9	—	46	1
Shawville (PA)	3,503,052	25,886	—	—	—	—	1,480	46	—	135	8
Warren (PA)	283,183	6,332	14,160	—	—	—	169	16	194	41	8
Wayne (PA)	—	4,958	—	—	—	—	—	15	—	—	16
Pennsylvania Power Co	**15,924,380**	**27,969**	**—**	**—**	**—**	**—**	**6,580**	**48**	**—**	**571**	**25**
Mansfield, Bruce (PA)	14,556,736	25,429	—	—	—	—	5,944	43	—	550	24
New Castle (PA)	1,367,644	2,540	—	—	—	—	636	5	—	21	1
Pennsylvania Pwr & Lgt Co	**18,952,816**	**1,509,331**	**141,930**	**769,804**	**16,880,065**	**—**	**8,073**	**1,935**	**1,740**	**4,809**	**1,177**
Allentown (PA)	—	3,534	—	—	—	—	—	10	—	—	4
Brunner Island (PA)	7,545,116	29,014	—	—	—	—	2,924	67	—	654	4
Coal Storage (PA)	—	—	—	—	—	—	—	—	—	3,000	—
Fishbach (PA)	—	1,218	—	—	—	—	—	3	—	—	2
Harrisburg (PA)	—	4,512	—	—	—	—	—	13	—	—	4
Harwood (PA)	—	1,289	—	—	—	—	—	4	—	—	2
Holtwood (PA)	343,326	154,582	—	634,716	—	—	258	6	—	85	1
Jenkins (PA)	—	1,592	—	—	—	—	—	4	—	—	2
Loch Haven (PA)	—	324	—	—	—	—	—	1	—	—	2
Martins Creek (PA)	1,465,166	828,352	141,930	—	—	—	646	1,702	1,740	72	1,137
Montour (PA)	7,587,487	34,967	—	—	—	—	3,042	106	—	344	8
Sunbury (PA)	2,011,721	446,282	—	—	—	—	1,203	10	—	654	5
Susquehanna (PA)	—	—	—	—	16,880,065	—	—	—	—	—	—
Wallenpaupack (PA)	—	—	—	135,088	—	—	—	—	—	—	—
West Shore (PA)	—	1,599	—	—	—	—	—	4	—	—	2
Williamsport (PA)	—	2,066	—	—	—	—	—	5	—	—	2
Peru (City of)	**—**	**–209**	**–176**	**—**	**—**	**—**	**—**	**1**	*****	**—**	**1**
Peru (IL)	—	–209	–176	—	—	—	—	1	*	—	1
Peru Utilities	**2,792**	**35**	**—**	**—**	**—**	**—**	**2**	*****	**—**	**1**	*****
Peru (IN)	2,792	35	—	—	—	—	2	*	—	1	*
Petersburg (City of)	**—**	**580**	**—**	**10,669**	**—**	**—**	**—**	**1**	**—**	**—**	*****
Petersburg (AK)	—	580	—	10,669	—	—	—	1	—	—	*
Piggott Pub Impr Dist # 1	**—**	**54**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Piggott (AR)	—	54	—	—	—	—	—	*	—	—	*
Piqua (City of)	**23,604**	**863**	**—**	**—**	**—**	**—**	**32**	**6**	**—**	**1**	**3**
Piqua (OH)	23,604	863	—	—	—	—	32	6	—	1	3
Placer County Wtr Agency	**—**	**—**	**—**	**1,456,654**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
French Meadows (CA)	—	—	—	94,375	—	—	—	—	—	—	—
Hell Hole (WA)	—	—	—	3,478	—	—	—	—	—	—	—
Middle Fork (CA)	—	—	—	759,223	—	—	—	—	—	—	—
Oxbow (CA)	—	—	—	41,342	—	—	—	—	—	—	—
Ralston (CA)	—	—	—	558,236	—	—	—	—	—	—	—
Plains El Gen Trans Coop	**1,653,067**	**—**	**1,419**	**—**	**—**	**—**	**973**	**—**	**24**	**75**	**9**
Algodones (NM)	—	—	—	—	—	—	—	—	—	—	—
Escalante (NM)	1,653,067	—	1,419	—	—	—	973	—	24	75	9
Plainview (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Plainview (NE)	—	—	—	—	—	—	—	—	—	—	—
Plaquemine (City of)	**—**	**—**	**2,328**	**—**	**—**	**—**	**—**	**—**	**45**	**—**	**—**
Plaquemine (LA)	—	—	2,328	—	—	—	—	—	45	—	—
Platte River Power Auth	**1,983,023**	**658**	**—**	**—**	**—**	**—**	**1,185**	**1**	**—**	**121**	**4**
Rawhide (CO)	1,983,023	658	—	—	—	—	1,185	1	—	121	4

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Portland (City of)	—	—	—	**1,057**	—	—	—	—	—	—	—
Jenkins, Frank (MI)	—	—	—	—	—	—	—	—	—	—	—
Portland (MI)	—	—	—	1,057	—	—	—	—	—	—	—
Portland General Elec Co	**1,727,583**	**6,631**	**1,636,828**	**2,884,664**	—	—	**1,044**	**10**	**14,013**	**203**	**221**
Beaver (OR)	—	3,741	810,284	—	—	—	—	3	8,128	—	198
Bethel (OR)	—	192	13,501	—	—	—	—	*	178	—	14
Boardman (OR)	1,727,583	2,698	—	—	—	—	1,044	7	—	203	9
Bull Run (OR)	—	—	—	89,473	—	—	—	—	—	—	—
Coyote Springs (OR)	—	—	813,043	—	—	—	—	—	5,707	—	—
Faraday (OR)	—	—	—	182,008	—	—	—	—	—	—	—
North Fork (OR)	—	—	—	252,771	—	—	—	—	—	—	—
Oak Grove (OR)	—	—	—	292,928	—	—	—	—	—	—	—
Pelton (OR)	—	—	—	504,586	—	—	—	—	—	—	—
Pelton Re Regulation (OR)	—	—	—	71,969	—	—	—	—	—	—	—
Portland Hydro Proj 1 (OR)	—	—	—	109,527	—	—	—	—	—	—	—
Portland Hydro Proj 2 (OR)	—	—	—	—	—	—	—	—	—	—	—
River Mill (OR)	—	—	—	118,864	—	—	—	—	—	—	—
Round Butte (OR)	—	—	—	1,150,351	—	—	—	—	—	—	—
Sullivan (OR)	—	—	—	112,187	—	—	—	—	—	—	—
Potomac Edison Co (The)	**253,146**	**2,026**	**—**	**47,392**	—	—	**115**	**4**	**—**	**20**	**1**
Dam 4 (WV)	—	—	—	9,634	—	—	—	—	—	—	—
Dam 5 (WV)	—	—	—	5,507	—	—	—	—	—	—	—
Luray (VA)	—	—	—	8,066	—	—	—	—	—	—	—
Millville (WV)	—	—	—	12,269	—	—	—	—	—	—	—
Newport (VA)	—	—	—	7,204	—	—	—	—	—	—	—
Shenandoah (VA)	—	—	—	2,757	—	—	—	—	—	—	—
Smith, R P (MD)	253,146	2,026	—	—	—	—	115	4	—	20	1
Warren (VA)	—	—	—	1,955	—	—	—	—	—	—	—
Potomac Electric Pwr Co	**15,548,495**	**921,053**	**465,632**	**—**	**—**	**—**	**5,810**	**2,020**	**5,856**	**681**	**886**
Benning (DC)	—	102,209	—	—	—	—	—	260	—	—	87
Buzzard Point (DC)	—	7,600	—	—	—	—	—	31	—	—	19
Chalk Point (MD)	3,521,060	675,658	387,186	—	—	—	1,320	1,370	4,901	183	500
Dickerson (MD)	3,237,933	43,830	78,446	—	—	—	1,187	91	955	179	147
Morgantown (MD)	7,135,472	80,732	—	—	—	—	2,591	243	—	214	132
Potomac River (VA)	1,654,030	11,024	—	—	—	—	712	25	—	104	1
Power Authy of St of N Y	**—**	**974,924**	**1,258,418**	**21,705,952**	**11,162,870**	**—**	**—**	**1,613**	**11,075**	**—**	**418**
Ashokan (NY)	—	—	—	13,947	—	—	—	—	—	—	—
Blenheim (NY)	—	—	—	–825,253	—	—	—	—	—	—	—
Crescent (NY)	—	—	—	67,825	—	—	—	—	—	—	—
Fitzpatrick (NY)	—	—	—	—	5,290,380	—	—	—	—	—	—
Flynn (NY)	—	84,187	801,670	—	—	—	—	116	6,278	—	109
Hinckley (NY)	—	—	—	36,421	—	—	—	—	—	—	—
Indian Point (NY)	—	—	—	—	5,872,490	—	—	—	—	—	—
Kensico (NY)	—	—	—	14,407	—	—	—	—	—	—	—
Lewiston (NY)	—	—	—	–320,736	—	—	—	—	—	—	—
Moses Niagara (NY)	—	—	—	15,434,825	—	—	—	—	—	—	—
Moses Power Dam (NY)	—	—	—	7,227,117	—	—	—	—	—	—	—
Poletti (NY)	—	890,737	456,748	—	—	—	—	1,498	4,798	—	309
Vischer Ferry (NY)	—	—	—	57,399	—	—	—	—	—	—	—
Pratt (City of)	**—**	**1,300**	**56,927**	**—**	**—**	**—**	**—**	**3**	**755**	**—**	**1**
Pratt (KS)	—	—	32,485	—	—	—	—	—	513	—	1
Pratt 2 (KS)	—	1,300	24,442	—	—	—	—	3	242	—	*
Preston (City of)	**—**	**12**	**21**	**—**	**—**	**—**	**—**	*****	*****	**—**	*****
Preston (MN)	—	12	21	—	—	—	—	*	*	—	*
Preston (Town of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Preston (IA)	—	—	—	—	—	—	—	—	—	—	—
Primghar (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Primghar (IA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Princeton (City of)	—	**118**	—	—	—	—	—	*	—	—	*
Princeton (MN)	—	118	—	—	—	—	—	*	—	—	*
Princeton (City of)	—	**348**	**1,905**	—	—	—	—	**1**	**19**	—	**1**
Princeton (IL)	—	348	1,905	—	—	—	—	1	19	—	1
Providence (City of)	—	—	—	—	—	—	—	—	—	—	—
Providence (RI)	—	—	—	—	—	—	—	—	—	—	—
Provo City Corporation	—	**50**	**2,035**	—	—	—	—	*	**31**	—	**1**
Provo (UT)	—	50	2,035	—	—	—	—	*	31	—	1
Pub Serv Co of New Hamp	**3,309,695**	**838,243**	**280**	**392,349**	**9,844,744**	—	**1,369**	**1,508**	**3**	**359**	**476**
Amoskeag (NH)	—	—	—	101,786	—	—	—	—	—	—	—
Ayers Island (NH)	—	—	—	49,435	—	—	—	—	—	—	—
Canaan (VT)	—	—	—	6,707	—	—	—	—	—	—	—
Eastman Falls (NH)	—	—	—	24,797	—	—	—	—	—	—	—
Garvins Falls (NH)	—	—	—	50,981	—	—	—	—	—	—	—
Gorham (NH)	—	—	—	12,784	—	—	—	—	—	—	—
Hooksett (NH)	—	—	—	8,610	—	—	—	—	—	—	—
Jackman (NH)	—	—	—	14,899	—	—	—	—	—	—	—
Lost Nation (NH)	—	–53	—	—	—	—	—	*	—	—	1
Merrimack (NH)	2,645,847	646	—	—	—	—	1,034	2	—	265	1
Newington (NH)	—	805,568	—	—	—	—	—	1,444	—	—	469
Schiller (NH)	663,848	32,067	280	—	—	—	335	62	3	94	3
Seabrook (NH)	—	—	—	—	9,844,744	—	—	—	—	—	—
Smith (NH)	—	—	—	122,350	—	—	—	—	—	—	—
White Lake (NH)	—	15	—	—	—	—	—	*	—	—	2
Pub Serv Co of New Mexico	**11,403,282**	**21,341**	**73,962**	**—**	**—**	**—**	**6,583**	**41**	**904**	**661**	**39**
Las Vegas (NM)	—	–67	—	—	—	—	—	*	—	—	5
Reeves (NM)	—	—	73,962	—	—	—	—	—	904	—	—
San Juan (NM)	11,403,282	21,408	—	—	—	—	6,583	41	—	661	34
Public Serv Elec & Gas Co	**3,611,270**	**146,446**	**1,911,291**	**—**	**6,688,485**	**—**	**1,433**	**392**	**18,415**	**564**	**862**
Bayonne (NJ)	—	–103	—	—	—	—	—	*	—	—	3
Bergen (NJ)	—	16,113	1,128,751	—	—	—	—	25	9,005	—	108
Burlington (NJ)	—	40,193	204,576	—	—	—	—	67	1,778	—	72
Edison (NJ)	—	4,953	14,940	—	—	—	—	12	227	—	96
Essex (NJ)	—	5,730	65,777	—	—	—	—	21	874	—	81
Hope Creek (NJ)	—	—	—	—	6,757,265	—	—	—	—	—	—
Hudson (NJ)	1,766,751	33,058	235,457	—	—	—	736	57	2,916	271	155
Kearny (NJ)	—	10,337	2,109	—	—	—	—	59	87	—	59
Linden (NJ)	—	13,763	56,657	—	—	—	—	82	703	—	147
Mercer (NJ)	1,844,519	–212	88,998	—	—	—	696	1	1,071	292	—
National Park (NJ)	—	–3	—	—	—	—	—	*	—	—	3
Salem (NJ)	—	241	—	—	–68,780	—	—	1	—	—	13
Sewaren (NJ)	—	22,376	114,026	—	—	—	—	67	1,755	—	125
Public Service Co of Colo	**17,737,910**	**3,507**	**238,370**	**84,968**	**—**	**—**	**9,471**	**8**	**2,899**	**1,300**	**85**
Alamosa (CO)	—	479	1,852	—	—	—	—	2	42	—	6
Ames (CO)	—	—	—	12,655	—	—	—	—	—	—	—
Arapahoe (CO)	1,244,167	—	26,382	—	—	—	669	—	332	51	—
Boulder Hydro (CO)	—	—	—	17,898	—	—	—	—	—	—	—
Cabin Creek (CO)	—	—	—	–98,769	—	—	—	—	—	—	—
Cameo (CO)	462,240	83	2,451	—	—	—	261	*	31	32	—
Cherokee (CO)	4,521,888	—	49,946	—	—	—	1,995	—	507	221	—
Comanche (CO)	4,309,010	—	10,070	—	—	—	2,643	—	123	350	1
Fort Lupton (CO)	—	2	9,809	—	—	—	—	*	143	—	14
Fort St. Vrain (CO)	—	—	78,988	—	—	—	—	—	945	—	—
Fruita (CO)	—	25	342	—	—	—	—	*	14	—	*
Georgetown Hydro (CO)	—	—	—	5,760	—	—	—	—	—	—	—
Hayden (CO)	3,163,792	2,714	1,503	—	—	—	1,536	5	15	189	2
Palisade Hydro (CO)	—	—	—	18,420	—	—	—	—	—	—	—
Pawnee (CO)	2,912,255	—	19,728	—	—	—	1,854	—	201	394	8
Salida No. 1 Hydro (CO)	—	—	—	3,911	—	—	—	—	—	—	—
Salida No. 2 Hydro (CO)	—	—	—	3,345	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Public Service Co of Colo											
Shoshone Hydro (CO)	—	—	—	106,265	—	—	—	—	—	—	—
Tacoma (CO)	—	—	—	15,483	—	—	—	—	—	—	—
Valmont (CO)	1,124,558	150	23,533	—	—	—	513	*	297	64	9
Zuni (CO)	—	54	13,766	—	—	—	—	*	249	—	46
Public Service Co of Okla	**6,763,640**	**25,788**	**7,234,231**	**—**	**—**	**—**	**4,019**	**47**	**71,965**	**321**	**104**
Comanche (OK)	—	135	1,640,237	—	—	—	—	*	14,181	—	*
Northeastern (OK)	6,763,640	56	1,817,482	—	—	—	4,019	*	18,715	321	*
Riverside (OK)	—	25,485	2,562,441	—	—	—	—	46	25,645	—	53
Southwestern (OK)	—	64	989,035	—	—	—	—	*	10,838	—	49
Tulsa (OK)	—	44	222,275	—	—	—	—	*	2,545	—	*
Weleetka (OK)	—	4	2,761	—	—	—	—	*	40	—	*
Puget Sound Pwr & Lgt Co	**—**	**3,072**	**242,281**	**1,346,435**	**—**	**—**	**—**	**7**	**3,248**	**—**	**194**
Crystal Mountain (WA)	—	578	—	—	—	—	—	2	—	—	*
Electron (WA)	—	—	—	87,792	—	—	—	—	—	—	—
Frederickson (WA)	—	137	152,930	—	—	—	—	*	2,193	—	91
Fredonia (WA)	—	1,576	2,849	—	—	—	—	3	34	—	82
Lower Baker (WA)	—	—	—	396,792	—	—	—	—	—	—	—
Nooksack (WA)	—	—	—	8,866	—	—	—	—	—	—	—
Snoqualmie (WA)	—	—	—	259,760	—	—	—	—	—	—	—
South Whidbey (WA)	—	455	—	—	—	—	—	1	—	—	3
Upper Baker (WA)	—	—	—	354,020	—	—	—	—	—	—	—
White River (WA)	—	—	—	239,205	—	—	—	—	—	—	—
Whitehorn (WA)	—	326	86,502	—	—	—	—	1	1,022	—	17
PECO Energy Co	**3,937,392**	**1,472,679**	**364,677**	**1,656,813**	**34,229,312**	**—**	**1,752**	**3,020**	**4,044**	**211**	**555**
Chester (PA)	—	2,674	—	—	—	—	—	7	—	—	5
Conowingo (MD)	—	—	—	2,403,696	—	—	—	—	—	—	—
Cromby (PA)	847,636	239,306	110,127	—	—	—	358	418	1,184	55	40
Croydon (PA)	—	135,085	—	—	—	—	—	436	—	—	91
Delaware (PA)	—	218,350	—	—	—	—	—	453	—	—	76
Eddystone (PA)	3,089,756	735,971	254,550	—	—	—	1,394	1,392	2,860	157	294
Falls (PA)	—	3,349	—	—	—	—	—	9	—	—	10
Limerick (PA)	—	—	—	—	17,142,725	—	—	—	—	—	—
Moser (PA)	—	4,734	—	—	—	—	—	12	—	—	10
Muddy Run (PA)	—	—	—	–746,883	—	—	—	—	—	—	—
Oil Storage (PA)	—	—	—	—	—	—	—	—	—	—	—
Peach Bottom (PA)	—	—	—	—	17,086,587	—	—	—	—	—	—
Richmond (PA)	—	19,750	—	—	—	—	—	53	—	—	19
Schuylkill (PA)	—	109,630	—	—	—	—	—	230	—	—	5
Southwark (PA)	—	3,830	—	—	—	—	—	10	—	—	6
PSI Energy, Inc	**28,103,741**	**102,212**	**34,072**	**337,945**	**—**	**—**	**13,074**	**200**	**348**	**1,519**	**36**
Cayuga (IN)	5,008,019	6,848	34,072	—	—	—	2,379	12	348	239	11
Connersville (IN)	—	233	—	—	—	—	—	2	—	—	7
Edwardsport (IN)	254,359	2,257	—	—	—	—	154	5	—	41	3
Gallagher, R (IN)	2,655,158	25,331	—	—	—	—	1,159	48	—	96	2
Gibson (IN)	16,802,562	27,412	—	—	—	—	7,641	48	—	995	3
Markland (IN)	—	—	—	337,945	—	—	—	—	—	—	—
Miami Wabash (IN)	—	–224	—	—	—	—	—	2	—	—	6
Noblesville (IN)	188,978	1,127	—	—	—	—	110	3	—	36	*
Wabash River (IN)	3,194,665	39,228	—	—	—	—	1,632	80	—	113	2
Radford (City of)	**—**	**—**	**—**	**6,810**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Radford (VA)	—	—	—	6,810	—	—	—	—	—	—	—
Rantoul (City of)	**—**	**15**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Rantoul (IL)	—	15	—	—	—	—	—	*	—	—	*
Raton Pub Serv Co (The)	**18,331**	**—**	**—**	**—**	**—**	**—**	**15**	**—**	**—**	**2**	**—**
Raton (NM)	18,331	—	—	—	—	—	15	—	—	2	—
Rayne (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Rayne (LA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Red Bud (City of)	—	**6**	—	—	—	—	—	*	—	—	**1**
Red Bud (IL)	—	6	—	—	—	—	—	*	—	—	1
Red Cloud (City of)	—	**122**	—	—	—	—	—	*	—	—	*
Red Cloud (NE)	—	122	—	—	—	—	—	*	—	—	*
Redding (City of)	—	—	**29,188**	**16,118**	—	—	—	—	**504**	—	—
Redding Power (CA)	—	—	29,188	—	—	—	—	—	504	—	—
Whiskeytown (CA)	—	—	—	16,118	—	—	—	—	—	—	—
Redlands Water & Power Co	—	—	—	**12**	—	—	—	—	—	—	—
Redlands (CO)	—	—	—	12	—	—	—	—	—	—	—
Redwood Falls (City of)	—	**1,890**	—	**1,348**	—	—	—	**3**	—	—	**1**
Redwood Falls (MN)	—	1,890	—	1,348	—	—	—	3	—	—	1
Rensselaer (City of)	—	**55**	**52**	—	—	—	—	*	*	—	*
Rensselaer (IN)	—	55	52	—	—	—	—	*	*	—	*
Renwick (City of)	—	—	—	—	—	—	—	—	—	—	—
Renwick (IA)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (City of)	—	—	—	—	—	—	—	—	—	—	—
Rich Hill (MO)	—	—	—	—	—	—	—	—	—	—	—
Richmond (City of)	**542,685**	**412**	—	—	—	—	**282**	**1**	—	**35**	*
Whitewater Valley (IN)	542,685	412	—	—	—	—	282	1	—	35	*
River Falls (City of)	—	**21**	**912**	**2,408**	—	—	—	*	**9**	—	**1**
Junction (WI)	—	21	912	1,604	—	—	—	*	9	—	1
Powell Falls (WI)	—	—	—	804	—	—	—	—	—	—	—
Robstown (City of)	—	**2,250**	**21,539**	—	—	—	—	**4**	**271**	—	**6**
Robstown (TX)	—	2,250	21,539	—	—	—	—	4	271	—	6
Rochelle (City of)	—	**100**	**1,009**	—	—	—	—	*	**14**	—	*
Rochelle No. 1 (IL)	—	100	988	—	—	—	—	*	14	—	*
Rochelle No. 2 (IL)	—	—	21	—	—	—	—	—	*	—	*
Rochester (City of)	**169,999**	**425**	**12,279**	**11,075**	—	—	**84**	**3**	**143**	**11**	**2**
Cascade Creek (MN)	—	425	—	—	—	—	—	3	—	—	2
Rochester (MN)	—	—	—	11,075	—	—	—	—	—	—	—
Silver Lake (MN)	169,999	—	12,279	—	—	—	84	—	143	11	—
Rochester Gas & Elec Corp	**1,495,445**	**3,768**	**488**	**248,906**	**2,874,568**	—	**595**	**8**	**8**	**144**	**4**
Ginna (NY)	—	—	—	—	2,874,568	—	—	—	—	—	—
Station 160 (NY)	—	—	—	1,346	—	—	—	—	—	—	—
Station 170 (NY)	—	—	—	3,701	—	—	—	—	—	—	—
Station 172 (NY)	—	—	—	—	—	—	—	—	—	—	—
Station 2 (NY)	—	—	—	35,780	—	—	—	—	—	—	—
Station 26 (NY)	—	—	—	8,602	—	—	—	—	—	—	—
Station 3 (NY)	399,621	907	—	—	—	—	155	2	—	1	3
Station 5 (NY)	—	—	—	199,477	—	—	—	—	—	—	—
Station 7 (NY)	1,095,824	2,861	—	—	—	—	440	5	—	143	1
Station 9 (NY)	—	—	488	—	—	—	—	—	8	—	—
Rock Rapids (City of)	—	**2**	—	—	—	—	—	*	—	—	*
Rock Rapids (IA)	—	2	—	—	—	—	—	*	—	—	*
Rockford (City of)	—	—	—	—	—	—	—	—	—	—	—
Rockford (IA)	—	—	—	—	—	—	—	—	—	—	—
Rockport (City of)	—	**41**	**240**	—	—	—	—	*	**3**	—	*
Rockport (MO)	—	41	240	—	—	—	—	*	3	—	*
Rockville Ctr(Village of)	—	**2,393**	**10,618**	—	—	—	—	**7**	**115**	—	**2**
Rockville (NY)	—	2,393	10,618	—	—	—	—	7	115	—	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Roseau (City of)	—	**27**	—	—	—	—	—	*	—	—	*
Roseau (MN)	—	27	—	—	—	—	—	*	—	—	*
Russell (City of)	—	**4,188**	**34,087**	—	—	—	—	**9**	**407**	—	**2**
Russell (KS)	—	4,188	34,087	—	—	—	—	9	407	—	2
Ruston (City of)	—	—	**178,992**	—	—	—	—	—	**1,796**	—	—
Ruston (LA)	—	—	178,992	—	—	—	—	—	1,796	—	—
Sabetha (City of)	—	**520**	**364**	—	—	—	—	**1**	**7**	—	**1**
Sabetha (KS)	—	520	364	—	—	—	—	1	7	—	1
Sacramento Mun Util Dist	—	**204**	**304,713**	**2,598,102**	—	—	—	**1**	**3,461**	—	**3**
Camino (CA)	—	—	—	529,363	—	—	—	—	—	—	—
Camp Far W (CA)	—	—	—	40,020	—	—	—	—	—	—	—
Carson (CA)	—	—	299,547	—	—	—	—	—	3,380	—	—
Coldwater Creek (CA)	—	—	—	—	—	163,552	—	—	—	—	—
Hedge PV (CA)	—	—	—	—	—	433	—	—	—	—	—
Jaybird (CA)	—	—	—	741,870	—	—	—	—	—	—	—
Jones Fork (CA)	—	—	—	34,207	—	—	—	—	—	—	—
Loon Lake (CA)	—	—	—	136,669	—	—	—	—	—	—	—
McClellan (CA)	—	204	5,166	—	—	—	—	1	81	—	3
Robbs Peak (CA)	—	—	—	71,073	—	—	—	—	—	—	—
Slab Creek (CA)	—	—	—	2,061	—	—	—	—	—	—	—
Smudgeo (CA)	—	—	—	—	—	464,414	—	—	—	—	—
Solano (CA)	—	—	—	—	—	9,992	—	—	—	—	—
Solar (CA)	—	—	—	—	—	1,172	—	—	—	—	—
Union Valley (CA)	—	—	—	171,834	—	—	—	—	—	—	—
White Rock (CA)	—	—	—	871,005	—	—	—	—	—	—	—
Safe Harbor Waterpower Co	—	—	—	**1,451,233**	—	—	—	—	—	—	—
Safe Harbor (PA)	—	—	—	1,451,233	—	—	—	—	—	—	—
Saint Cloud (City of)	—	**−15**	**127**	—	—	—	—	*	**4**	—	**2**
St Cloud (FL)	—	−15	127	—	—	—	—	*	4	—	2
Saint Marys (City of)	**39,767**	**37**	—	—	—	—	**24**	*	—	**1**	*
Saint Marys (OH)	39,767	37	—	—	—	—	24	*	—	1	*
Salt River Project	**17,224,743**	**44,334**	**425,294**	**428,547**	—	—	**8,666**	**83**	**4,704**	**1,158**	**270**
Agua Fria (AZ)	—	6,697	259,110	—	—	—	—	12	2,907	—	58
Coronado (AZ)	3,947,068	9,807	—	—	—	—	2,087	18	—	237	15
Crosscut (AZ)	—	—	—	9,681	—	—	—	—	—	—	—
Horse Mesa (AZ)	—	—	—	189,982	—	—	—	—	—	—	—
Kyrene (AZ)	—	2,331	7,577	—	—	—	—	5	170	—	52
Mormon Flat (AZ)	—	—	—	81,360	—	—	—	—	—	—	—
Navajo (AZ)	13,277,675	19,454	—	—	—	—	6,580	37	—	921	30
Roosevelt (AZ)	—	—	—	93,733	—	—	—	—	—	—	—
San Tan (AZ)	—	6,045	158,607	—	—	—	—	10	1,628	—	93
South Con (AZ)	—	—	—	3,244	—	—	—	—	—	—	—
Stewart Mtn (AZ)	—	—	—	50,547	—	—	—	—	—	—	—
Tnk Frm Stg (AZ)	—	—	—	—	—	—	—	—	—	—	23
San Antonio Pub Serv Brd	**9,211,073**	**39,163**	**2,272,413**	—	—	—	**5,604**	**73**	**24,359**	**1,463**	**322**
Braunig, V H (TX)	—	13,594	803,737	—	—	—	—	24	8,971	—	195
Deely, J T (TX)	5,380,399	24,515	—	—	—	—	3,356	46	—	1,463	127
J K Spruce (TX)	3,830,674	—	2,119	—	—	—	2,248	—	26	—	—
Leon Creek (TX)	—	—	−1,817	—	—	—	—	—	—	—	—
Mission Road (TX)	—	—	−1,813	—	—	—	—	—	—	—	—
Sommers, O W (TX)	—	1,054	1,408,323	—	—	—	—	2	14,607	—	—
Tuttle, W B (TX)	—	—	61,864	—	—	—	—	—	755	—	—
San Diego Gas & Elec Co	—	**207,579**	**4,027,605**	—	—	—	—	**356**	**43,122**	—	**616**
Division (CA)	—	292	—	—	—	—	—	1	—	—	—
El Cajon (CA)	—	23	304	—	—	—	—	*	5	—	1
Encina (CA)	—	188,204	1,990,424	—	—	—	—	321	22,055	—	325
Kearny (CA)	—	276	8,018	—	—	—	—	1	135	—	36

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
San Diego Gas & Elec Co											
Leased Strg (CA)	—	—	—	—	—	—	—	—	—	—	1
Miramar (CA)	—	75	4,277	—	—	—	—	*	70	—	4
Naval Station (CA)	—	105	2,765	—	—	—	—	*	39	—	12
Naval Training Cnter (CA)	—	3	417	—	—	—	—	*	6	—	1
North Island (CA)	—	651	1,153	—	—	—	—	2	19	—	2
Silver Gate (CA)	—	—	—	—	—	—	—	—	—	—	—
South Bay (CA)	—	17,950	2,020,247	—	—	—	—	31	20,793	—	233
San Miguel Elec Coop Inc	**3,002,810**	**2,930**	**—**	**—**	**—**	**—**	**3,328**	**6**	**—**	**159**	**6**
San Miguel (TX)	3,002,810	2,930	—	—	—	—	3,328	6	—	159	6
Sanborn (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Sanborn (IA)	—	—	—	—	—	—	—	—	—	—	—
Santa Clara (City of)	**—**	**1**	**56,339**	**88,972**	**—**	**—**	**—**	*****	**818**	**—**	**2**
Black Butte (CA)	—	—	—	—	—	—	—	—	—	—	—
Cogen Plant (CA)	—	—	52,911	—	—	—	—	—	770	—	—
Gianera (CA)	—	1	3,428	—	—	—	—	*	48	—	2
Grizzly (CA)	—	—	—	71,281	—	—	—	—	—	—	—
Highline (CA)	—	—	—	979	—	—	—	—	—	—	—
Stony Gorge (CA)	—	—	—	16,712	—	—	—	—	—	—	—
Sargent (City of)	**—**	**28**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Sargent (NE)	—	28	—	—	—	—	—	*	—	—	*
Savannah Elec & Pwr Co	**1,015,354**	**45,581**	**287,525**	**—**	**—**	**—**	**482**	**107**	**3,855**	**108**	**174**
Boulevard (GA)	—	892	35	—	—	—	—	3	1	—	9
McIntosh (GA)	609,237	43,743	145,195	—	—	—	283	101	2,000	67	131
Port Wentworth (GA)	406,117	946	105,227	—	—	—	199	2	1,215	42	34
Riverside (GA)	—	—	37,068	—	—	—	—	—	639	—	—
Seaford (City of)	**—**	**1,516**	**—**	**—**	**—**	**—**	**—**	**3**	**—**	**—**	**1**
Seaford (DE)	—	1,516	—	—	—	—	—	3	—	—	1
Seattle (City of)	**—**	**—**	**—**	**7,894,957**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Boundary (WA)	—	—	—	5,040,949	—	—	—	—	—	—	—
Cedar Falls (WA)	—	—	—	84,217	—	—	—	—	—	—	—
Diablo (WA)	—	—	—	869,634	—	—	—	—	—	—	—
Gorge (WA)	—	—	—	1,013,026	—	—	—	—	—	—	—
New Halem (WA)	—	—	—	11,651	—	—	—	—	—	—	—
Ross Dam (WA)	—	—	—	828,570	—	—	—	—	—	—	—
South Fork Tolt (WA)	—	—	—	46,910	—	—	—	—	—	—	—
Sebewaing (City of)	**—**	**1**	**20**	**—**	**—**	**—**	**—**	*****	*****	**—**	*****
Main Street (MI)	—	—	12	—	—	—	—	—	*	—	*
Pine Street (MI)	—	1	8	—	—	—	—	*	*	—	*
Seguin (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****
Sequin (TX)	—	—	—	—	—	—	—	—	—	—	*
Seminole Electric Coop	**8,955,812**	**24,783**	**—**	**—**	**—**	**—**	**3,639**	**42**	**—**	**365**	**7**
Seminole (FL)	8,955,812	24,783	—	—	—	—	3,639	42	—	365	7
Seward Electric System	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Schoonmaker (AK)	—	—	—	—	—	—	—	—	—	—	—
Sharon Springs (City of)	**—**	**20**	**78**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Sharon Spring (KS)	—	20	78	—	—	—	—	*	1	—	*
Shelby (City of)	**78,844**	**5**	**2,353**	**—**	**—**	**—**	**53**	*****	**48**	*****	*****
Shelby (OH)	78,844	5	2,353	—	—	—	53	*	48	*	*
Sho Me Power Corp	**—**	**—**	**—**	**9,654**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Niangua (MO)	—	—	—	9,654	—	—	—	—	—	—	—
Shrewsbury (City of)	**—**	**179**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**2**
Shrewsbury (MA)	—	179	—	—	—	—	—	*	—	—	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Sibley (City of)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sibley (IA)	—	—	—	—	—	—	—	—	—	—	—
Sidney (City of)	—	**85**	**312**	—	—	—	—	*	**3**	—	*
Sidney (NE)	—	85	312	—	—	—	—	*	3	—	*
Sierra Pacific Power Co	**2,570,118**	**86,090**	**2,733,659**	**54,805**	—	—	**1,165**	**158**	**29,675**	**307**	**171**
Battle Mt (NV)	—	–241	—	—	—	—	—	*	—	—	*
Brunswick (NV)	—	–241	—	—	—	—	—	*	—	—	*
Elko (NV)	—	—	—	—	—	—	—	—	—	—	—
Fallon (NV)	—	–12	—	—	—	—	—	—	—	—	—
Farad (CA)	—	—	—	5,949	—	—	—	—	—	—	—
Fleish (NV)	—	—	—	16,752	—	—	—	—	—	—	—
Fort Churchill (NV)	—	18,995	1,250,171	—	—	—	—	31	12,218	—	86
Gabbs (NV)	—	–143	—	—	—	—	—	*	—	—	*
Kings Beach (CA)	—	–30	—	—	—	—	—	1	—	—	1
Lahontan (NV)	—	—	—	786	—	—	—	—	—	—	—
North Valmy (NV)	2,570,118	4,695	—	—	—	—	1,165	8	—	307	3
Portola (CA)	—	–137	—	—	—	—	—	*	—	—	*
Tracy (NV)	—	63,696	1,483,305	—	—	—	—	117	17,453	—	79
Valley Road (NV)	—	–264	—	—	—	—	—	*	—	—	*
Verdi (NV)	—	—	—	13,800	—	—	—	—	—	—	—
Washoe (NV)	—	—	—	14,058	—	—	—	—	—	—	—
Winnemucca (NV)	—	–228	183	—	—	—	—	*	4	—	*
26 Foot Drop (NV)	—	—	—	3,460	—	—	—	—	—	—	—
Sikeston (City of)	**1,631,737**	**2,182**	—	—	—	—	**774**	**5**	—	**72**	**2**
Coleman, E. P. (MO)	—	60	—	—	—	—	—	*	—	—	*
Sikeston (MO)	1,631,737	2,122	—	—	—	—	774	5	—	72	2
Sitka Municipal Utilities	—	**2,472**	—	**96,017**	—	—	—	**4**	—	—	**11**
Blue Lake (AK)	—	—	—	42,530	—	—	—	—	—	—	—
Blue Lake Fish (AK)	—	—	—	1,757	—	—	—	—	—	—	—
Blue Lake Pulp (AK)	—	—	—	207	—	—	—	—	—	—	—
Green Lake (AK)	—	—	—	51,523	—	—	—	—	—	—	—
Indian River (AK)	—	2,472	—	—	—	—	—	4	—	—	11
Sleepy Eye (City of)	—	**179**	—	—	—	—	—	*	—	*	*
Sleepy Eye (MN)	—	179	—	—	—	—	—	*	—	*	*
So Carolina Elec & Gas Co	**13,826,149**	**42,419**	**69,318**	**261,789**	**7,140,178**	—	**5,311**	**77**	**758**	**869**	**50**
Burton (SC)	—	66	144	—	—	—	—	*	3	—	2
Canadys (SC)	1,202,066	2,645	9,052	—	—	—	495	5	89	126	4
Coit (SC)	—	419	652	—	—	—	—	1	11	—	4
Columbia Hydro (SC)	—	—	—	48,028	—	—	—	—	—	—	—
Cope (SC)	1,922,227	10,950	29,902	—	—	—	716	20	283	149	4
Faber Place (SC)	—	—	43	—	—	—	—	—	1	—	—
Fairfield County (SC)	—	—	—	–206,718	—	—	—	—	—	—	—
Hagood (SC)	—	2,022	24,172	—	—	—	—	4	304	—	13
Hardeeville (SC)	—	17	—	—	—	—	—	*	—	—	*
Mcmeekin (SC)	1,495,966	1,052	—	—	—	—	559	2	—	102	2
Neal Shoals (SC)	—	—	—	30,219	—	—	—	—	—	—	—
Parr (SC)	—	848	1,070	—	—	—	—	2	18	—	9
Parr Hydro (SC)	—	—	—	79,444	—	—	—	—	—	—	—
Saluda Hydro (SC)	—	—	—	233,394	—	—	—	—	—	—	—
Stevens Creek Hydro (GA)	—	—	—	77,422	—	—	—	—	—	—	—
Urquhart (SC)	1,010,233	1,884	3,559	—	—	—	419	3	36	60	4
V. C. Summer (SC)	—	—	—	—	7,140,178	—	—	—	—	—	—
Wateree (SC)	4,164,547	16,110	—	—	—	—	1,611	28	—	281	6
Williams (SC)	4,031,110	6,406	724	—	—	—	1,512	11	13	151	1
So Carolina Pub Serv Auth	**14,423,764**	**52,847**	—	**498,803**	—	—	**5,667**	**101**	—	**962**	**79**
Cross (SC)	7,083,319	15,761	—	—	—	—	2,698	27	—	429	6
Grainger, Dolphus M (SC)	351,130	470	—	—	—	—	151	1	—	57	*
Hilton Head (SC)	—	2,055	—	—	—	—	—	9	—	—	22
Jefferies (SC)	1,257,406	24,278	—	198,736	—	—	517	43	—	98	20

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
So Carolina Pub Serv Auth											
Myrtle Beach (SC)	—	984	—	—	—	—	—	5	—	—	25
Spillway (SC)	—	—	—	15,374	—	—	—	—	—	—	—
St. Stephen (SC)	—	—	—	284,693	—	—	—	—	—	—	—
Winyah (SC)	5,731,909	9,299	—	—	—	—	2,300	16	—	378	5
Soda Springs (City of)	**—**	**—**	**—**	**3,722**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Soda Springs 1 (ID)	—	—	—	1,985	—	—	—	—	—	—	—
Soda Springs 2 (ID)	—	—	—	1,737	—	—	—	—	—	—	—
South Miss Elec Pwr Assoc	**2,155,662**	**16,131**	**323,024**	**—**	**—**	**—**	**926**	**32**	**3,706**	**217**	**7**
Benndale (MS)	—	—	443	—	—	—	—	—	6	—	—
Morrow (MS)	2,155,662	3,313	—	—	—	—	926	6	—	217	4
Moselle (MS)	—	12,433	322,581	—	—	—	—	25	3,700	—	2
Paulding (MS)	—	385	—	—	—	—	—	1	—	—	2
South Norwalk (City of)	**—**	**602**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	**1**
South Norwalk (CT)	—	602	—	—	—	—	—	1	—	—	1
South Texas Elec Coop Inc	**—**	**109**	**18,471**	**—**	**—**	**—**	**—**	**1**	**269**	**—**	**19**
Rayburn, Sam (TX)	—	109	18,471	—	—	—	—	1	269	—	19
Southern Calif Edison Co	**9,722,202**	**33,528**	**12,581,710**	**5,809,612**	**17,387,139**	**—**	**4,597**	**66**	**126,097**	**522**	**3,233**
Alamitos (CA)	—	3,367	3,272,858	—	—	—	—	5	32,900	—	652
Baker Dam (CA)	—	—	—	—	—	—	—	—	—	—	—
Big Creek 1 (CA)	—	—	—	539,253	—	—	—	—	—	—	—
Big Creek 2 (CA)	—	—	—	455,498	—	—	—	—	—	—	—
Big Creek 2a (CA)	—	—	—	644,429	—	—	—	—	—	—	—
Big Creek 3 (CA)	—	—	—	1,050,191	—	—	—	—	—	—	—
Big Creek 4 (CA)	—	—	—	608,067	—	—	—	—	—	—	—
Big Creek 8 (CA)	—	—	—	378,441	—	—	—	—	—	—	—
Bishop Creek 2 (CA)	—	—	—	49,881	—	—	—	—	—	—	—
Bishop Creek 3 (CA)	—	—	—	42,069	—	—	—	—	—	—	—
Bishop Creek 4 (CA)	—	—	—	59,898	—	—	—	—	—	—	—
Bishop Creek 5 (CA)	—	—	—	25,258	—	—	—	—	—	—	—
Bishop Creek 6 (CA)	—	—	—	15,381	—	—	—	—	—	—	—
Borel (CA)	—	—	—	79,508	—	—	—	—	—	—	—
Cool Water (CA)	—	—	1,328,939	—	—	—	—	—	13,534	—	358
Dominguez Hills (CA)	—	—	—	—	—	—	—	—	—	—	652
Eastwood (CA)	—	—	—	277,707	—	—	—	—	—	—	—
El Segundo (CA)	—	—	1,158,689	—	—	—	—	—	12,044	—	30
Ellwood (CA)	—	—	2,105	—	—	—	—	—	27	—	—
Etiwanda (CA)	—	—	669,173	—	—	—	—	—	7,444	—	287
Fontana (CA)	—	—	—	6,709	—	—	—	—	—	—	—
Highgrove (CA)	—	—	4,783	—	—	—	—	—	49	—	—
Huntington Beach (CA)	—	81	599,368	—	—	—	—	*	6,586	—	199
Kaweah 1 (CA)	—	—	—	12,920	—	—	—	—	—	—	—
Kaweah 2 (CA)	—	—	—	11,761	—	—	—	—	—	—	—
Kaweah 3 (CA)	—	—	—	27,947	—	—	—	—	—	—	—
Kern River 1 (CA)	—	—	—	204,021	—	—	—	—	—	—	—
Kern River 3 (CA)	—	—	—	210,331	—	—	—	—	—	—	—
Long Beach (CA)	—	—	90,740	—	—	—	—	—	1,186	—	110
Lundy (CA)	—	—	—	12,841	—	—	—	—	—	—	—
Lytle Creek (CA)	—	—	—	3,616	—	—	—	—	—	—	—
Mammoth Pool (CA)	—	—	—	867,187	—	—	—	—	—	—	—
Mandalay (CA)	—	3,390	1,261,015	—	—	—	—	10	11,843	—	436
Mill Creek 1 (CA)	—	—	—	3,731	—	—	—	—	—	—	—
Mill Creek 2&3 (CA)	—	—	—	—	—	—	—	—	—	—	—
Mill Creek 3 (CA)	—	—	—	10,592	—	—	—	—	—	—	—
Mohave (NV)	9,722,202	—	78,098	—	—	—	4,597	—	799	522	—
Ontario 1 (CA)	—	—	—	4,366	—	—	—	—	—	—	—
Ontario 2 (CA)	—	—	—	1,758	—	—	—	—	—	—	—
Ormond Beach (CA)	—	—	1,244,592	—	—	—	—	—	12,493	—	423
Pebbly Beach (CA)	—	26,690	—	—	—	—	—	51	—	—	1
Poole (CA)	—	—	—	41,741	—	—	—	—	—	—	—
Portal (CA)	—	—	—	50,737	—	—	—	—	—	—	—
Redondo Beach (CA)	—	—	2,861,770	—	—	—	—	—	27,049	—	71

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Southern Calif Edison Co											
Rush Creek (CA)	—	—	—	66,726	—	—	—	—	—	—	—
San Bernardino (CA)	—	—	9,580	—	—	—	—	—	144	—	15
San Gorgonio (CA)	—	—	—	2,474	—	—	—	—	—	—	—
San Gorgonio (CA)	—	—	—	—	—	—	—	—	—	—	—
San Onofre (CA)	—	—	—	—	17,387,139	—	—	—	—	—	—
Santa Ana 1 (CA)	—	—	—	11,877	—	—	—	—	—	—	—
Santa Ana 2 (CA)	—	—	—	5,996	—	—	—	—	—	—	—
Santa Ana 3 (CA)	—	—	—	4,408	—	—	—	—	—	—	—
Sierra (CA)	—	—	—	3,185	—	—	—	—	—	—	—
Tule River (CA)	—	—	—	19,107	—	—	—	—	—	—	—
Southern Ill Pwr Coop	**980,867**	**112,612**	**—**	**—**	**—**	**—**	**560**	**7**	**—**	**248**	**3**
Marion (IL)	980,867	112,612	—	—	—	—	560	7	—	248	3
Southern Indiana G & E Co	**5,785,700**	**2,967**	**42,485**	**—**	**—**	**—**	**2,769**	**5**	**530**	**288**	**4**
A. B. Brown (IN)	2,463,116	2,967	25,367	—	—	—	1,149	5	262	144	3
Broadway (IN)	—	—	14,226	—	—	—	—	—	202	—	1
Culley (IN)	2,173,310	—	2,317	—	—	—	1,081	—	25	130	—
Northeast (IN)	—	—	144	—	—	—	—	—	37	—	—
Warrick (IN)	1,149,274	—	431	—	—	—	539	—	5	15	—
Southwest Pub Pwr Dist	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Palisade (NE)	—	—	—	—	—	—	—	—	—	—	—
Southwestern Elec Pwr Co	**17,167,377**	**56,823**	**3,540,178**	**—**	**—**	**—**	**11,682**	**99**	**36,689**	**1,893**	**103**
Arsenal Hill (LA)	—	—	146,420	—	—	—	—	—	1,662	—	—
Flint Creek (AR)	3,023,997	6,306	—	—	—	—	2,015	11	—	437	9
Knox Lee (TX)	—	9,607	1,008,661	—	—	—	—	17	9,935	—	49
Lieberman (LA)	—	20,818	231,783	—	—	—	—	36	2,474	—	17
Lone Star (TX)	—	—	7,865	—	—	—	—	—	111	—	3
Pirkey (TX)	4,978,098	—	10,239	—	—	—	3,883	—	100	281	—
Welsh (TX)	9,165,282	15,729	—	—	—	—	5,785	27	—	1,175	9
Wilkes (TX)	—	4,363	2,135,210	—	—	—	—	8	22,407	—	15
Southwestern Pub Serv Co	**14,937,809**	**1,955**	**5,998,891**	**—**	**—**	**—**	**8,513**	**4**	**64,454**	**1,499**	**87**
Carlsbad (NM)	—	—	6,439	—	—	—	—	—	102	—	—
Cunningham (NM)	—	156	1,059,181	—	—	—	—	*	11,069	—	—
Harrington (TX)	7,931,126	—	78,571	—	—	—	4,542	—	799	802	—
Jones (TX)	—	580	2,152,397	—	—	—	—	1	22,694	—	56
Maddox (NM)	—	—	584,272	—	—	—	—	—	6,073	—	—
Moore County (TX)	—	—	61,085	—	—	—	—	—	817	—	—
Nichols (TX)	—	208	1,111,785	—	—	—	—	*	12,127	—	—
Plant X (TX)	—	56	905,322	—	—	—	—	*	10,294	—	31
Riverview (TX)	—	—	13,796	—	—	—	—	—	224	—	—
Tolk Station (TX)	7,006,683	—	26,043	—	—	—	3,971	—	254	697	—
Tucumcari (NM)	—	955	—	—	—	—	—	2	—	—	1
Soyland Power Coop Inc	**156,464**	**496**	**—**	**—**	**—**	**—**	**94**	**2**	**—**	**6**	**3**
Pearl Station (IL)	156,464	1,069	—	—	—	—	94	2	—	6	3
Pittsfield (IL)	—	–573	—	—	—	—	—	*	—	—	*
Spalding (City of)	**—**	**11**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Spalding (NE)	—	11	—	—	—	—	—	*	—	—	*
Spartanburg (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Spartanburg (SC)	—	—	—	—	—	—	—	—	—	—	—
Spencer (City of)	**—**	**101**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	**11**
Spencer (IA)	—	101	—	—	—	—	—	*	—	—	11
Spring Valley (City of)	**—**	**6**	**2**	**—**	**—**	**—**	**—**	*****	*****	**—**	*****
Spring Valley (MN)	—	6	2	—	—	—	—	*	*	—	*
Springfield (City of)	**2,037,615**	**2,369**	**—**	**—**	**—**	**—**	**1,072**	**7**	**—**	**81**	**6**
Dallman (IL)	1,885,776	1,927	—	—	—	—	975	4	—	79	—
Factory (IL)	—	371	—	—	—	—	—	1	—	—	3

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Springfield (City of)											
Lakeside (IL)	151,839	–221	—	—	—	—	97	1	—	1	1
Reynolds (IL)	—	292	—	—	—	—	—	1	—	—	2
Springfield (City of)	**2,243,871**	**145**	**79,143**	**—**	**—**	**—**	**1,258**	*****	**967**	**253**	**5**
James River (MO)	1,241,949	77	50,964	—	—	—	634	*	634	99	4
Main Street (MO)	—	21	—	—	—	—	—	*	—	—	*
Southwest (MO)	1,001,922	47	28,179	—	—	—	623	*	332	155	*
Springfield (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Springfield (CO)	—	—	—	—	—	—	—	—	—	—	—
Springfield (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Springfield (MN)	—	—	—	—	—	—	—	—	—	—	—
Springville (City of)	**—**	**1,100**	**32,682**	**5,168**	**—**	**—**	**—**	**1**	**314**	**—**	**1**
Bartholomew (UT)	—	—	—	3,564	—	—	—	—	—	—	—
Hobble Creek (UT)	—	—	—	964	—	—	—	—	—	—	—
Spring Creek (UT)	—	—	—	449	—	—	—	—	—	—	—
Upper Barth (UT)	—	—	—	191	—	—	—	—	—	—	—
Whitehead (UT)	—	1,100	32,682	—	—	—	—	1	314	—	1
Springville (City of)	**—**	**—**	**—**	**27**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Springville (NY)	—	—	—	27	—	—	—	—	—	—	—
St Francis (City of)	**—**	**—**	**405**	**—**	**—**	**—**	**—**	**—**	**3**	**—**	*****
St Francis (KS)	—	—	405	—	—	—	—	—	3	—	*
St George City Corp	**—**	**917**	**—**	**1,732**	**—**	**—**	**—**	**2**	**—**	**—**	**1**
Gunlock Hydro (UT)	—	—	—	497	—	—	—	—	—	—	—
No 2 Diesel (ID)	—	917	—	—	—	—	—	2	—	—	1
Pine Valley (UT)	—	—	—	1,235	—	—	—	—	—	—	—
St John (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
St John (KS)	—	—	—	—	—	—	—	—	—	—	—
St Joseph Lgt & Pwr Co	**269,757**	**7,986**	**3,541**	**—**	**—**	**—**	**149**	**29**	**90**	**28**	**54**
Lake Road (MO)	269,757	7,986	3,541	—	—	—	149	29	90	28	54
St Louis (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Saint Louis (MI)	—	—	—	—	—	—	—	—	—	—	—
Stafford (City of)	**—**	**60**	**462**	**—**	**—**	**—**	**—**	*****	**6**	**—**	*****
Stafford (KS)	—	60	462	—	—	—	—	*	6	—	*
Stanberry (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Stanberry (MO)	—	—	—	—	—	—	—	—	—	—	—
Starke (City of)	**—**	**620**	**2,620**	**—**	**—**	**—**	**—**	**2**	**51**	**—**	**1**
Stark (FL)	—	620	2,620	—	—	—	—	2	51	—	1
State Center (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
State Center (IA)	—	—	—	—	—	—	—	—	—	—	—
Sterling (City of)	**—**	**80**	**556**	**—**	**—**	**—**	**—**	*****	**7**	**—**	**2**
Sterling (KS)	—	80	556	—	—	—	—	*	7	—	2
Stillwater (City of)	**—**	**170**	**26,440**	**—**	**—**	**—**	**—**	*****	**380**	**—**	**1**
Boomer Lake (OK)	—	170	26,440	—	—	—	—	*	380	—	1
Stockton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	*****
Stockton (KS)	—	—	—	—	—	—	—	—	—	—	*
Story City (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Story City (IA)	—	—	—	—	—	—	—	—	—	—	—
Strawberry Pt (City of)	**—**	**20**	**7**	**—**	**—**	**—**	**—**	*****	*****	**—**	*****
Strawberry Point (IA)	—	20	7	—	—	—	—	*	*	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Strawberry Wtr Users Assn	—	—	—	**15,691**	—	—	—	—	—	—	—
Payson (UT)	—	—	—	2,177	—	—	—	—	—	—	—
Spanish Fork (UT)	—	—	—	13,514	—	—	—	—	—	—	—
Stuart (City of)	—	—	—	—	—	—	—	—	—	—	—
Stuart (NE)	—	—	—	—	—	—	—	—	—	—	—
Stuart (City of)	—	**47**	**64**	—	—	—	—	*	**1**	—	*
Stuart (IA)	—	47	64	—	—	—	—	*	1	—	*
Sturgis (City of)	—	**1,100**	**7,836**	**8,780**	—	—	—	**2**	**78**	—	*
Centerville (MI)	—	—	—	8,780	—	—	—	—	—	—	—
Sturgis (MI)	—	1,100	7,836	—	—	—	—	2	78	—	*
Sullivan (City of)	—	**1,242**	**7,289**	—	—	—	—	**2**	**79**	—	**1**
Sullivan (IL)	—	1,242	7,289	—	—	—	—	2	79	—	1
Sumner (City of)	—	**20**	**64**	—	—	—	—	*	**1**	—	**1**
Summer (IA)	—	20	64	—	—	—	—	*	1	—	1
Sunflower Elec Coop	**2,263,449**	—	**26,501**	—	—	—	**1,357**	—	**464**	**151**	—
Garden City (KS)	—	—	23,015	—	—	—	—	—	427	—	—
Holcomb (KS)	2,263,449	—	3,486	—	—	—	1,357	—	37	151	—
Superior Wtr Lt Pwr Co	—	—	—	—	—	—	—	—	—	—	—
Winslow (WI)	—	—	—	—	—	—	—	—	—	—	—
Swans Island Elec Coop	—	—	—	—	—	—	—	—	—	—	—
Minturn (ME)	—	—	—	—	—	—	—	—	—	—	—
Swanton (Village of)	—	—	—	**47,410**	—	—	—	—	—	—	—
Higate Falls (VT)	—	—	—	47,410	—	—	—	—	—	—	—
SO Beloit Wtr Gas & Elec	—	—	—	**6,500**	—	—	—	—	—	—	—
Rockton (IL)	—	—	—	6,500	—	—	—	—	—	—	—
Tacoma (City of)	**17,385**	—	**397**	**2,755,422**	—	—	**19**	—	**3**	**6**	—
Alder (WA)	—	—	—	218,670	—	—	—	—	—	—	—
Cushman 1 (WA)	—	—	—	127,968	—	—	—	—	—	—	—
Cushman 2 (WA)	—	—	—	244,183	—	—	—	—	—	—	—
La Grande (WA)	—	—	—	132,520	—	—	—	—	—	—	—
Mayfield (WA)	—	—	—	796,475	—	—	—	—	—	—	—
Mossyrock (WA)	—	—	—	1,210,090	—	—	—	—	—	—	—
Steam Plant 2 (WA)	17,385	—	397	—	—	76,299	19	—	3	6	—
Wynoochee (WA)	—	—	—	25,516	—	—	—	—	—	—	—
Tallahassee (City of)	—	**16,659**	**1,351,315**	**22,304**	—	—	—	**31**	**15,273**	—	**155**
Hopkins, Arvah B (FL)	—	9,070	1,083,612	—	—	—	—	16	11,809	—	91
Jackson Bluff (FL)	—	—	—	22,304	—	—	—	—	—	—	—
Purdom, S O (FL)	—	7,589	267,703	—	—	—	—	15	3,464	—	64
Tampa Electric Co	**17,553,691**	**253,667**	—	—	—	—	**7,905**	**546**	—	**1,342**	**152**
Big Bend (FL)	11,566,339	48,775	—	—	—	—	5,135	80	—	329	60
Coal Storage (FL)	—	—	—	—	—	—	—	—	—	884	—
Gannon, F J (FL)	5,987,352	23,029	—	—	—	—	2,770	47	—	129	9
Hookers Point (FL)	—	128,947	—	—	—	—	—	334	—	—	77
S Dinner Lk (FL)	—	—	—	—	—	—	—	—	—	—	—
S Phillips (FL)	—	52,916	—	—	—	—	—	86	—	—	5
Taunton (City of)	—	**23,490**	**40,239**	—	—	—	—	**48**	**443**	—	**18**
Cleary, B F (MA)	—	23,490	40,239	—	—	—	—	48	443	—	18
Tecumseh (City of)	—	**101**	**245**	—	—	—	—	*	**4**	—	*
Tecumseh (NE)	—	101	245	—	—	—	—	*	4	—	*
Tennessee Valley Auth	**94,230,688**	**332,868**	**153,391**	**16,147,326**	**39,751,051**	—	**39,863**	**593**	**1,488**	**3,007**	**624**
Allen (TN)	4,742,017	29,235	60,783	—	—	—	2,095	50	572	124	146

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Tennessee Valley Auth											
Apalachia (TN)	—	—	—	574,957	—	—	—	—	—	—	—
Blue Ridge (GA)	—	—	—	52,060	—	—	—	—	—	—	—
Boone (TN)	—	—	—	206,010	—	—	—	—	—	—	—
Browns Ferry (AL)	—	—	—	—	16,826,812	—	—	—	—	—	—
Bull Run (TN)	5,005,472	34,815	—	—	—	—	1,782	58	—	154	13
Chatuge (NC)	—	—	—	37,387	—	—	—	—	—	—	—
Cherokee (TN)	—	—	—	427,661	—	—	—	—	—	—	—
Chickamauga (TN)	—	—	—	888,009	—	—	—	—	—	—	—
Colbert (AL)	7,700,791	36,623	92,608	—	—	—	3,224	64	916	287	107
Cumberland (TN)	16,172,326	20,833	—	—	—	—	6,867	35	—	530	9
Douglas (TN)	—	—	—	418,703	—	—	—	—	—	—	—
Fontana (NC)	—	—	—	1,099,600	—	—	—	—	—	—	—
Fort Loudoun (TN)	—	—	—	925,565	—	—	—	—	—	—	—
Fort Patrick Henry (TN)	—	—	—	135,024	—	—	—	—	—	—	—
Gallatin (TN)	6,587,951	57,976	—	—	—	—	2,574	92	—	101	106
Great Falls (TN)	—	—	—	200,940	—	—	—	—	—	—	—
Guntersville (AL)	—	—	—	822,827	—	—	—	—	—	—	—
Hiwassee (NC)	—	—	—	340,406	—	—	—	—	—	—	—
Johnsonville (TN)	7,653,279	99,303	—	—	—	—	3,688	198	—	174	230
Kentucky (KY)	—	—	—	1,134,704	—	—	—	—	—	—	—
Kingston (TN)	9,782,767	13,390	—	—	—	—	3,852	23	—	110	4
Melton Hill (TN)	—	—	—	212,239	—	—	—	—	—	—	—
Nickajack (TN)	—	—	—	696,029	—	—	—	—	—	—	—
Norris (TN)	—	—	—	634,481	—	—	—	—	—	—	—
Nottely (GA)	—	—	—	42,169	—	—	—	—	—	—	—
Ocoee 1 (TN)	—	—	—	100,972	—	—	—	—	—	—	—
Ocoee 2 (TN)	—	—	—	131,287	—	—	—	—	—	—	—
Ocoee 3 (TN)	—	—	—	190,625	—	—	—	—	—	—	—
Paradise (KY)	14,335,401	6,056	—	—	—	—	6,117	9	—	597	1
Pickwick (TN)	—	—	—	1,452,141	—	—	—	—	—	—	—
Raccoon Mountain (TN)	—	—	—	–678,467	—	—	—	—	—	—	—
Sequoyah (TN)	—	—	—	—	16,971,341	—	—	—	—	—	—
Sevier, John (TN)	5,563,133	2,034	—	—	—	—	2,104	3	—	73	1
Shawnee (KY)	7,923,517	14,775	—	—	—	—	3,573	27	—	406	5
South Holston (TN)	—	—	—	161,540	—	—	—	—	—	—	—
Tims Ford (TN)	—	—	—	87,630	—	—	—	—	—	—	—
Watauga (TN)	—	—	—	152,582	—	—	—	—	—	—	—
Watts Bar (TN)	–2,756	—	—	—	5,952,898	—	—	—	—	—	—
Watts Bar (TN)	—	—	—	1,000,527	—	—	—	—	—	—	—
Wheeler (AL)	—	—	—	1,553,844	—	—	—	—	—	—	—
Widows Creek (AL)	8,766,790	17,828	—	—	—	—	3,986	33	—	451	2
Wilbur (TN)	—	—	—	27,786	—	—	—	—	—	—	—
Wilson (AL)	—	—	—	3,118,088	—	—	—	—	—	—	—
Terrebonne Parish Consol Govt	**—**	**–136**	**87,861**	**—**	**—**	**—**	**—**	*****	**1,201**	**—**	*****
Houma (LA)	—	–136	87,861	—	—	—	—	*	1,201	—	*
Texas Mun Power Agency	**2,810,279**	**28**	**12,868**	**—**	**—**	**—**	**2,020**	*****	**150**	**103**	**7**
Gibbons Creek (TX)	2,810,279	28	12,868	—	—	—	2,020	*	150	103	7
Texas Utilities Elec Co	**39,672,745**	**290,730**	**33,055,489**	**—**	**15,103,600**	**—**	**33,179**	**533**	**339,869**	**1,862**	**2,126**
Big Brown (TX)	6,365,307	—	91,526	—	—	—	5,290	—	979	186	—
Collin (TX)	—	3,114	163,943	—	—	—	—	6	2,064	—	59
Comanche Peak (TX)	—	—	—	—	15,103,600	—	—	—	—	—	—
Dallas (TX)	—	—	–2,816	—	—	—	—	—	—	—	4
De Cordova (TX)	—	11,754	4,027,002	—	—	—	—	20	39,054	—	209
Eagle Mountain (TX)	—	7,186	737,166	—	—	—	—	16	9,366	—	70
Graham (TX)	—	10,209	2,185,979	—	—	—	—	16	21,370	—	87
Handley (TX)	—	24,030	2,553,724	—	—	—	—	47	28,451	—	192
Lake Creek (TX)	—	12,115	667,993	—	—	—	—	22	6,682	—	54
Lake Hubbard (TX)	—	37,036	1,744,642	—	—	—	—	66	18,342	—	196
Martin Lake (TX)	16,275,223	24,591	—	—	—	—	13,320	52	—	475	20
Monticello (TX)	12,391,401	47,635	—	—	—	—	10,781	87	—	354	16
Morgan Creek (TX)	—	6,569	3,334,310	—	—	—	—	11	33,660	—	239
Mountain Creek (TX)	—	13,487	2,355,099	—	—	—	—	23	24,789	—	146

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Texas Utilities Elec Co											
North Lake (TX)	—	11,336	1,545,453	—	—	—	—	23	16,847	—	142
North Main (TX)	—	—	−1,109	—	—	—	—	—	—	—	—
Parkdale (TX)	—	—	251,935	—	—	—	—	—	3,367	—	50
Permian Basin (TX)	—	8,667	2,575,414	—	—	—	—	14	26,276	—	219
River Crest (TX)	—	—	−985	—	—	—	—	—	—	—	3
Sandow (TX)	4,640,814	3,727	—	—	—	—	3,788	7	—	848	—
Stryker Creek (TX)	—	4,259	2,374,538	—	—	—	—	7	23,862	—	84
Tradinghouse Creek (TX)	—	44,043	5,308,885	—	—	—	—	77	53,113	—	141
Trinidad (TX)	—	2,740	492,468	—	—	—	—	4	5,125	—	31
Valley (TX)	—	18,232	2,650,322	—	—	—	—	35	26,523	—	163
Texas-New Mexico Power Co	**2,284,743**	**—**	**11,318**	**—**	**—**	**—**	**1,848**	**—**	**128**	**20**	**—**
Lordsburg (NM)	—	—	—	—	—	—	—	—	—	—	—
TNP One (TX)	2,284,743	—	11,318	—	—	—	1,848	—	128	20	—
Thief Rvr Falls (City of)	**—**	**32**	**—**	**1,779**	**—**	**—**	**—**	*****	**—**	**—**	*****
Thief River Falls (MN)	—	32	—	1,779	—	—	—	*	—	—	*
Thumb Elec Coop of Mich	**—**	**19**	**—**	**—**	**—**	**—**	**—**	*****	**—**	**—**	*****
Caro (MI)	—	10	—	—	—	—	—	*	—	—	*
Ubly (MI)	—	9	—	—	—	—	—	*	—	—	*
Tipton (City of)	**—**	**58**	**50**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Tipton (IA)	—	58	50	—	—	—	—	*	1	—	*
Toledo Edison Co (The)	**3,005,916**	**3,662**	**830**	**—**	**6,457,038**	**—**	**1,212**	**7**	**24**	**113**	**4**
Acme (OH)	—	—	—	—	—	—	—	—	—	—	—
Bay Shore (OH)	3,005,916	3,316	—	—	—	—	1,212	6	—	113	1
Davis-Besse (OH)	—	—	—	—	6,457,038	—	—	—	—	—	—
Richland (OH)	—	327	830	—	—	—	—	1	24	—	2
Stryker (OH)	—	19	—	—	—	—	—	*	—	—	1
Traer (City of)	**—**	**14**	**110**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Traer (IA)	—	14	110	—	—	—	—	*	1	—	*
Traverse (City of)	**348**	**—**	**—**	**14,091**	**—**	**—**	*****	**—**	**—**	**14**	**—**
Bayside (MI)	348	—	—	—	—	—	*	—	—	14	—
Boardman (MI)	—	—	—	6,201	—	—	—	—	—	—	—
Brown Bridge (MI)	—	—	—	3,037	—	—	—	—	—	—	—
Elk Rapids (MI)	—	—	—	2,164	—	—	—	—	—	—	—
Sabin (MI)	—	—	—	2,689	—	—	—	—	—	—	—
Trenton (City of)	**—**	**391**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	**1**
Trenton (MO)	—	1	—	—	—	—	—	*	—	—	*
Trenton PKG (MO)	—	390	—	—	—	—	—	1	—	—	1
Trenton (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Trenton (NE)	—	—	—	—	—	—	—	—	—	—	—
Tri-state G & T Assn Inc	**9,277,913**	**6,432**	**9,888**	**—**	**—**	**—**	**4,722**	**17**	**94**	**1,379**	**18**
Burlington (CO)	—	2,812	—	—	—	—	—	6	—	—	14
Craig (CO)	8,627,903	—	9,888	—	—	—	4,367	—	94	1,359	3
Nucla (CO)	650,010	3,620	—	—	—	—	355	11	—	20	1
Trinidad (City of)	**6,256**	**19**	**—**	**—**	**—**	**—**	**6**	*****	**—**	*****	*****
Trinidad (CO)	6,256	19	—	—	—	—	6	*	—	*	*
Truman (City of)	**—**	**108**	**121**	**—**	**—**	**—**	**—**	*****	**1**	**—**	*****
Truman (MN)	—	108	121	—	—	—	—	*	1	—	*
Tucson Electric Power Co	**6,682,582**	**3,003**	**180,218**	**—**	**—**	**—**	**3,697**	**5**	**2,297**	**220**	**18**
De Moss Petrie (AZ)	—	—	4,823	—	—	—	—	—	67	—	4
Irvington (AZ)	543,740	—	172,693	—	—	—	282	—	2,170	33	5
North Loop (AZ)	—	—	2,702	—	—	—	—	—	60	—	7
Springerville (AZ)	6,138,842	3,003	—	—	—	—	3,415	5	—	187	3

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Tulia (City of)	—	—	—	—	—	—	—	—	—	—	—
Tulia (TX)	—	—	—	—	—	—	—	—	—	—	—
Turlock Irrigation Dist	—	—	**67,653**	**718,483**	—	—	—	—	**659**	—	**3**
Almond (CA)	—	—	66,280	—	—	—	—	—	631	—	—
Hickman (CA)	—	—	—	4,379	—	—	—	—	—	—	—
Lagrange (CA)	—	—	—	10,686	—	—	—	—	—	—	—
New Don Pedro (CA)	—	—	—	680,622	—	—	—	—	—	—	—
Turlock Lake (CA)	—	—	—	9,468	—	—	—	—	—	—	—
Uppr Dawson (CA)	—	—	—	13,328	—	—	—	—	—	—	—
Walnut (CA)	—	—	1,373	—	—	—	—	—	28	—	3
Two Harbors (City of)	—	—	—	—	—	—	—	—	—	—	—
Two Harbors (MN)	—	—	—	—	—	—	—	—	—	—	—
Unalakleet Valley Elec As	—	**4,070**	—	—	—	—	—	**7**	—	—	**6**
Unalakleet (AK)	—	4,070	—	—	—	—	—	7	—	—	6
Union City (Village of)	—	—	—	**1,630**	—	—	—	—	—	—	—
Riley (MI)	—	—	—	1,630	—	—	—	—	—	—	—
Union City (MI)	—	—	—	—	—	—	—	—	—	—	—
Union Electric Co	**24,422,560**	**49,624**	**106,357**	**1,316,278**	**8,890,377**	—	**14,066**	**148**	**1,777**	**2,398**	**81**
Callaway (MO)	—	—	—	—	8,890,377	—	—	—	—	—	—
Canton (MO)	—	–135	—	—	—	—	—	*	—	—	—
Howard Bend (MO)	—	2,775	—	—	—	—	—	8	—	—	2
Jefferson City (MO)	—	1,556	—	—	—	—	—	6	—	—	6
Keokuk (IA)	—	—	—	909,249	—	—	—	—	—	—	—
Kirksville (MO)	—	—	810	—	—	—	—	—	17	—	—
Labadie (MO)	12,247,589	13,809	—	—	—	—	7,019	25	—	929	21
Meramec (MO)	1,511,740	3,347	71,292	—	—	—	745	10	829	117	6
Mexico (MO)	—	2,588	—	—	—	—	—	9	—	—	6
Moberly (MO)	—	2,733	—	—	—	—	—	9	—	—	6
Moreau (MO)	—	2,562	—	—	—	—	—	9	—	—	6
Osage (MO)	—	—	—	482,054	—	—	—	—	—	—	—
Portable (MO)	—	—	—	—	—	—	—	*	—	—	—
Rush Island (MO)	6,823,782	6,098	—	—	—	—	4,127	11	—	730	3
Sioux (MO)	3,839,449	3,749	—	—	—	31,291	2,175	8	—	622	1
Taum Sauk (MO)	—	—	—	–75,025	—	—	—	—	—	—	—
Venice No. 2 (IL)	—	10,542	31,661	—	—	—	—	53	869	—	25
Viaduct (MO)	—	—	2,594	—	—	—	—	—	62	—	—
Unionville (City of)	—	—	—	—	—	—	—	—	—	—	*
Unionville (MO)	—	—	—	—	—	—	—	—	—	—	*
United Gas Imp Co (The)	**287,946**	**3,429**	—	—	—	—	**192**	**6**	—	**43**	*
Hunlock Creek (PA)	287,946	3,429	—	—	—	—	192	6	—	43	*
United Illuminating Co	**2,367,889**	**1,935,794**	**194,279**	—	—	—	**925**	**3,059**	**1,912**	**173**	**367**
Bridgeport Harbor (CT)	2,367,889	317,779	—	—	—	—	925	525	—	173	58
English (CT)	—	—	—	—	—	—	—	—	—	—	—
New Haven Harbor (CT)	—	1,618,015	194,279	—	—	—	—	2,534	1,912	—	308
United Power Assn	**1,210,657**	**2,996**	**4,474**	—	—	—	**980**	**8**	**83**	**71**	**7**
Cambridge (MN)	—	386	—	—	—	—	—	1	—	—	2
Elk River (MN)	—	903	4,474	—	—	171,002	—	3	83	—	1
Maple Lake (MN)	—	446	—	—	—	—	—	1	—	—	1
Rock Lake (MN)	—	359	—	—	—	—	—	1	—	—	2
Stanton (ND)	1,210,657	902	—	—	—	—	980	2	—	71	1
Upper Peninsula Power Co	—	**17**	—	**172,390**	—	—	—	*	—	**3**	**4**
AuTrain (MI)	—	—	—	6,264	—	—	—	—	—	—	—
Cataract (MI)	—	—	—	4,370	—	—	—	—	—	—	—
Escanaba (MI)	—	—	—	—	—	—	—	—	—	—	—
Gladstone (MI)	—	—	—	—	—	—	—	—	—	—	2
Hoist (MI)	—	—	—	18,406	—	—	—	—	—	—	—
McClure (MI)	—	—	—	55,083	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Upper Peninsula Power Co											
Portage (MI)	—	17	—	—	—	—	—	*	—	—	2
Prickett (MI)	—	—	—	9,919	—	—	—	—	—	—	—
Victoria (MI)	—	—	—	78,348	—	—	—	—	—	—	—
Warden, John H (MI)	—	—	—	—	—	—	—	—	—	3	—
USBIA-San Carlos Irr Proj	—	—	—	—	—	—	—	—	—	—	—
Coolidge (AZ)	—	—	—	—	—	—	—	—	—	—	—
USBIA-Wapato Irr Proj	—	—	—	—	—	—	—	—	—	—	—
Drop 2 (WA)	—	—	—	—	—	—	—	—	—	—	—
Drop 3 (WA)	—	—	—	—	—	—	—	—	—	—	—
UtiliCorp United Inc	**2,893,145**	**8,551**	**52,120**	**—**	**—**	**—**	**1,434**	**19**	**749**	**219**	**37**
Green, Ralph (MO)	—	—	21,366	—	—	—	—	—	308	—	—
Greenwood (MO)	—	6,851	27,847	—	—	—	—	16	392	—	32
Kci (MO)	—	—	1,310	—	—	—	—	—	28	—	—
Nevada (MO)	—	–132	—	—	—	—	—	*	—	—	4
Sibley (MO)	2,893,145	1,832	1,597	—	—	—	1,434	3	20	219	1
UtiliCorp United Inc	**226,792**	**24,222**	**574,439**	**—**	**—**	**—**	**131**	**52**	**7,975**	**8**	**42**
Cimarron River (KS)	—	—	95,248	—	—	—	—	—	1,536	—	—
Clark, W N (CO)	226,792	—	—	—	—	—	131	—	—	8	—
Clifton (KS)	—	—	1,588	—	—	—	—	*	58	—	—
Judson Large (KS)	—	22,870	360,469	—	—	—	—	46	4,572	—	11
Mullergren, Arthur (KS)	—	–540	69,402	—	—	—	—	2	916	—	26
Pueblo (CO)	—	157	47,732	—	—	—	—	1	893	—	5
Rocky Ford (CO)	—	1,735	—	—	—	—	—	4	—	—	1
USBR-Great Plains Region	**—**	**—**	**—**	**3,204,739**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Alcova (WY)	—	—	—	134,585	—	—	—	—	—	—	—
Big Thompson (CO)	—	—	—	12,233	—	—	—	—	—	—	—
Boysen (WY)	—	—	—	73,236	—	—	—	—	—	—	—
Buffalo Bill (WY)	—	—	—	99,268	—	—	—	—	—	—	—
Canyon Ferry (MT)	—	—	—	429,214	—	—	—	—	—	—	—
Estes (CO)	—	—	—	94,964	—	—	—	—	—	—	—
Flatiron (CO)	—	—	—	169,852	—	—	—	—	—	—	—
Fremont Canyon (WY)	—	—	—	302,386	—	—	—	—	—	—	—
Glendo (WY)	—	—	—	103,704	—	—	—	—	—	—	—
Green Mountain (CO)	—	—	—	94,292	—	—	—	—	—	—	—
Guernsey (WY)	—	—	—	21,834	—	—	—	—	—	—	—
Heart Mtn (WY)	—	—	—	16,155	—	—	—	—	—	—	—
Kortes (WY)	—	—	—	178,051	—	—	—	—	—	—	—
Marys Lake (CO)	—	—	—	36,618	—	—	—	—	—	—	—
Mount Elbert (CO)	—	—	—	–24,817	—	—	—	—	—	—	—
Pilot Butte (WY)	—	—	—	3,621	—	—	—	—	—	—	—
Pole Hill (CO)	—	—	—	129,273	—	—	—	—	—	—	—
Seminoe (WY)	—	—	—	196,145	—	—	—	—	—	—	—
Shoshone (WY)	—	—	—	20,889	—	—	—	—	—	—	—
Spirit Mountain (WY)	—	—	—	589	—	—	—	—	—	—	—
Yellowtail (MT)	—	—	—	1,112,647	—	—	—	—	—	—	—
USBR-Lower Colorado Region	**—**	**—**	**—**	**6,328,878**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Davis (AZ)	—	—	—	1,205,186	—	—	—	—	—	—	—
Hoover (NV)	—	—	—	2,094,446	—	—	—	—	—	—	—
Hoover Dam (AZ)	—	—	—	2,564,093	—	—	—	—	—	—	—
Parker (CA)	—	—	—	465,153	—	—	—	—	—	—	—
USBR-Mid Pacific Region	**—**	**—**	**—**	**5,507,607**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Folsom (CA)	—	—	—	779,807	—	—	—	—	—	—	—
Jdge F Carr (CA)	—	—	—	576,759	—	—	—	—	—	—	—
Keswick (CA)	—	—	—	499,614	—	—	—	—	—	—	—
Lewiston (CA)	—	—	—	2,779	—	—	—	—	—	—	—
New Melones (CA)	—	—	—	697,782	—	—	—	—	—	—	—
Nimbus (CA)	—	—	—	72,712	—	—	—	—	—	—	—
Oneill (CA)	—	—	—	–12,654	—	—	—	—	—	—	—
Shasta (CA)	—	—	—	1,606,083	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USBR-Mid Pacific Region											
Spring Creek (CA)	—	—	—	718,403	—	—	—	—	—	—	—
Stampede (CA)	—	—	—	19,325	—	—	—	—	—	—	—
Trinity (CA)	—	—	—	546,997	—	—	—	—	—	—	—
USBR-Pacific NW Region	**—**	**—**	**—**	**29,939,687**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Anderson Ranch (ID)	—	—	—	175,555	—	—	—	—	—	—	—
Black Canyon (ID)	—	—	—	68,817	—	—	—	—	—	—	—
Boise River Div (ID)	—	—	—	—	—	—	—	—	—	—	—
Chandler (WA)	—	—	—	36,632	—	—	—	—	—	—	—
Grand Coulee (WA)	—	—	—	27,358,179	—	—	—	—	—	—	—
Green Springs (OR)	—	—	—	81,507	—	—	—	—	—	—	—
Hungry Horse (MT)	—	—	—	1,258,221	—	—	—	—	—	—	—
Minidoka (ID)	—	—	—	37,076	—	—	—	—	—	—	—
Palisades (ID)	—	—	—	867,277	—	—	—	—	—	—	—
Roza (WA)	—	—	—	56,423	—	—	—	—	—	—	—
USBR-Rio Grand-Falcon Prj	**—**	**—**	**—**	**119,186**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Amistad (TX)	—	—	—	78,455	—	—	—	—	—	—	—
Falcon (TX)	—	—	—	40,731	—	—	—	—	—	—	—
USBR-Upper Colorado Region	**—**	**—**	**—**	**6,994,317**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Blue Mesa (CO)	—	—	—	320,665	—	—	—	—	—	—	—
Crystal (CO)	—	—	—	195,310	—	—	—	—	—	—	—
Deer Creek (UT)	—	—	—	29,164	—	—	—	—	—	—	—
Elephant Butte (NM)	—	—	—	91,523	—	—	—	—	—	—	—
Flaming Gorge (UT)	—	—	—	594,610	—	—	—	—	—	—	—
Fontenelle (WY)	—	—	—	68,673	—	—	—	—	—	—	—
Glen Canyon (AZ)	—	—	—	5,251,060	—	—	—	—	—	—	—
Lower Molina (CO)	—	—	—	15,416	—	—	—	—	—	—	—
McPhee (CO)	—	—	—	—	—	—	—	—	—	—	—
Morrow Point (CO)	—	—	—	382,043	—	—	—	—	—	—	—
Towaoc (CO)	—	—	—	19,870	—	—	—	—	—	—	—
Upper Molina (CO)	—	—	—	25,983	—	—	—	—	—	—	—
USCE-Vickburg District	**—**	**—**	**—**	**250,906**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Blakely Mountain (AR)	—	—	—	139,586	—	—	—	—	—	—	—
Degray (AR)	—	—	—	76,168	—	—	—	—	—	—	—
Narrows (AR)	—	—	—	35,152	—	—	—	—	—	—	—
USCE-Fort Worth District	**—**	**—**	**—**	**102,178**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
R. D. Willis (TX)	—	—	—	26,530	—	—	—	—	—	—	—
Rayburn, Sam (TX)	—	—	—	33,143	—	—	—	—	—	—	—
Whitney (TX)	—	—	—	42,505	—	—	—	—	—	—	—
USCE-Hartwell Power Plant	**—**	**—**	**—**	**545,896**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Hartwell Lake (GA)	—	—	—	545,896	—	—	—	—	—	—	—
USCE-J Strom Thur Pwr Plt	**—**	**—**	**—**	**815,460**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
J Strom Thur (SC)	—	—	—	815,460	—	—	—	—	—	—	—
USCE-Kansas City Dist	**—**	**—**	**—**	**225,605**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Harry Truman (MO)	—	—	—	178,876	—	—	—	—	—	—	—
Stockton (MO)	—	—	—	46,729	—	—	—	—	—	—	—
USCE-Little Rock	**—**	**—**	**—**	**2,407,997**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Beaver (AR)	—	—	—	156,304	—	—	—	—	—	—	—
Bull Shoals (AR)	—	—	—	633,594	—	—	—	—	—	—	—
Dardanelle (AR)	—	—	—	528,464	—	—	—	—	—	—	—
Greers Ferry Lake (AR)	—	—	—	113,780	—	—	—	—	—	—	—
Norfork (AR)	—	—	—	171,886	—	—	—	—	—	—	—
Ozark (AR)	—	—	—	348,533	—	—	—	—	—	—	—
Table Rock (MO)	—	—	—	455,436	—	—	—	—	—	—	—
USCE-Mobile District	**—**	**—**	**—**	**2,322,977**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Allatoona (GA)	—	—	—	182,002	—	—	—	—	—	—	—
Buford (GA)	—	—	—	230,820	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USCE-Mobile District											
Carters (GA)	—	—	—	347,297	—	—	—	—	—	—	—
George, Walter F (GA)	—	—	—	510,675	—	—	—	—	—	—	—
Jones Bluff (AL)	—	—	—	324,710	—	—	—	—	—	—	—
Millers Ferry (AL)	—	—	—	313,453	—	—	—	—	—	—	—
West Point (GA)	—	—	—	220,764	—	—	—	—	—	—	—
Woodruff, J (FL)	—	—	—	193,256	—	—	—	—	—	—	—
USCE-Nashville	**—**	**—**	**—**	**3,999,808**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Barkley (KY)	—	—	—	821,482	—	—	—	—	—	—	—
Center Hill (TN)	—	—	—	404,165	—	—	—	—	—	—	—
Cheatham (TN)	—	—	—	222,493	—	—	—	—	—	—	—
Cordell Hull (TN)	—	—	—	470,733	—	—	—	—	—	—	—
Dale Hollow (TN)	—	—	—	122,059	—	—	—	—	—	—	—
Laurel (KY)	—	—	—	84,423	—	—	—	—	—	—	—
Old Hickory (TN)	—	—	—	645,205	—	—	—	—	—	—	—
Priest, J P (TN)	—	—	—	89,418	—	—	—	—	—	—	—
Wolf Creek (KY)	—	—	—	1,139,830	—	—	—	—	—	—	—
USCE-North Pacific Div	**—**	**—**	**—**	**66,918,922**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Albeni Falls (ID)	—	—	—	205,108	—	—	—	—	—	—	—
Big Cliff (OR)	—	—	—	110,818	—	—	—	—	—	—	—
Bonneville (OR)	—	—	—	5,448,200	—	—	—	—	—	—	—
Chief Joseph (WA)	—	—	—	14,307,272	—	—	—	—	—	—	—
Cougar (OR)	—	—	—	175,303	—	—	—	—	—	—	—
Dalles (WA)	—	—	—	7,257,877	—	—	—	—	—	—	—
Day, John (OR)	—	—	—	13,393,223	—	—	—	—	—	—	—
Detroit (OR)	—	—	—	459,851	—	—	—	—	—	—	—
Dexter (OR)	—	—	—	87,092	—	—	—	—	—	—	—
Dworshak (ID)	—	—	—	2,105,388	—	—	—	—	—	—	—
Foster (OR)	—	—	—	94,499	—	—	—	—	—	—	—
Green Peter (OR)	—	—	—	302,274	—	—	—	—	—	—	—
Hills Creek (OR)	—	—	—	179,072	—	—	—	—	—	—	—
Ice Harbor (WA)	—	—	—	2,652,341	—	—	—	—	—	—	—
Libby (MT)	—	—	—	2,788,421	—	—	—	—	—	—	—
Little Goose (WA)	—	—	—	3,205,390	—	—	—	—	—	—	—
Lookout Point (OR)	—	—	—	427,094	—	—	—	—	—	—	—
Lost Creek (OR)	—	—	—	383,218	—	—	—	—	—	—	—
Lower Granite (WA)	—	—	—	3,267,151	—	—	—	—	—	—	—
Lower Monumental (WA)	—	—	—	3,289,011	—	—	—	—	—	—	—
Mcnary (OR)	—	—	—	6,780,319	—	—	—	—	—	—	—
USCE-Missouri River District	**—**	**—**	**—**	**13,478,920**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Big Bend (SD)	—	—	—	1,429,823	—	—	—	—	—	—	—
Fort Peck (MT)	—	—	—	1,494,673	—	—	—	—	—	—	—
Fort Randall (SD)	—	—	—	2,388,970	—	—	—	—	—	—	—
Garrison (ND)	—	—	—	3,150,873	—	—	—	—	—	—	—
Gavins Point (NE)	—	—	—	855,704	—	—	—	—	—	—	—
Oahe (SD)	—	—	—	4,158,877	—	—	—	—	—	—	—
USCE-R B Russell	**—**	**—**	**—**	**766,329**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
R B Russell Proj (GA)	—	—	—	766,329	—	—	—	—	—	—	—
USCE-St Louis Dist	**—**	**—**	**—**	**78,129**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Clarence Canyon (MO)	—	—	—	78,129	—	—	—	—	—	—	—
USCE-St Marys Falls	**—**	**—**	**—**	**137,487**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Saint Marys Falls (MI)	—	—	—	137,487	—	—	—	—	—	—	—
USCE-Tulsa District	**—**	**—**	**—**	**1,919,618**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Broken Bow (OK)	—	—	—	126,265	—	—	—	—	—	—	—
Denison (TX)	—	—	—	280,953	—	—	—	—	—	—	—
Eufaula (OK)	—	—	—	305,322	—	—	—	—	—	—	—
Fort Gibson (OK)	—	—	—	164,747	—	—	—	—	—	—	—
Kerr, Robert S (OK)	—	—	—	505,208	—	—	—	—	—	—	—
Keystone (OK)	—	—	—	241,450	—	—	—	—	—	—	—
Tenkiller Ferry (OK)	—	—	—	136,823	—	—	—	—	—	—	—
Webbers Falls (OK)	—	—	—	158,850	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
USCE-Wilmington	—	—	—	**733,911**	—	—	—	—	—	—	—
Kerr, John H (VA)	—	—	—	696,733	—	—	—	—	—	—	—
Philpott Lake (VA)	—	—	—	37,178	—	—	—	—	—	—	—
Valley City (City of)	—	—	—	—	—	—	—	—	—	—	—
Valley City (ND)	—	—	—	—	—	—	—	—	—	—	—
Vandalia (City of)	—	**126**	—	—	—	—	—	*	—	—	*
Vandalia (MO)	—	126	—	—	—	—	—	*	—	—	*
Vermont Electric Coop	—	—	—	—	—	—	—	—	—	—	—
N Hartland (VT)	—	—	—	—	—	—	—	—	—	—	—
Vermont Marble Co	—	—	—	**56,736**	—	—	—	—	—	—	**7**
Beldens (VT)	—	—	—	22,899	—	—	—	—	—	—	—
Center Rutland (VT)	—	—	—	1,771	—	—	—	—	—	—	—
Florence (VT)	—	—	—	—	—	—	—	—	—	—	7
Proctor (VT)	—	—	—	32,066	—	—	—	—	—	—	—
Vero Beach (City of)	—	**5,692**	**388,327**	—	—	—	—	**13**	**3,777**	—	**57**
Municipal Plant (FL)	—	5,692	388,327	—	—	—	—	13	3,777	—	57
Villisca (City of)	—	—	—	—	—	—	—	—	—	—	—
Villisca (IA)	—	—	—	—	—	—	—	—	—	—	—
Vineland (City of)	**28,155**	**26,070**	—	—	—	—	**15**	**66**	—	**12**	**32**
Down, Howard (NJ)	28,155	22,904	—	—	—	—	15	57	—	12	24
West (NJ)	—	3,166	—	—	—	—	—	9	—	—	9
Vinton (City of)	—	**300**	**956**	—	—	—	—	**1**	**9**	—	*
Vinton (IA)	—	300	956	—	—	—	—	1	9	—	*
Viola (City of)	—	—	—	—	—	—	—	—	—	—	—
Viola (WI)	—	—	—	—	—	—	—	—	—	—	—
Virginia (City of)	**40,953**	—	**28,417**	—	—	—	**25**	—	**280**	—	—
Virginia (MN)	40,953	—	28,417	—	—	—	25	—	280	—	—
Virginia Elec & Power Co	**31,367,678**	**681,840**	**1,123,281**	**177,865**	**26,286,283**	—	**12,395**	**1,162**	**10,269**	**1,477**	**1,344**
Bath County (VA)	—	—	—	–840,099	—	—	—	—	—	—	—
Bremo Bluff (VA)	1,048,295	2,359	—	—	—	—	455	5	—	117	3
Chesapeake (VA)	3,401,727	11,048	11	—	—	—	1,320	19	*	87	38
Chesterfield (VA)	7,815,833	58,859	909,388	—	—	—	3,059	101	8,097	273	87
Clover (VA)	4,470,774	23,064	—	—	—	—	1,737	40	—	166	6
Cushaw (VA)	—	—	—	26,748	—	—	—	—	—	—	—
Darbytown (VA)	—	18,377	44,722	—	—	—	—	39	555	—	55
Gaston (NC)	—	—	—	517,347	—	—	—	—	—	—	—
Gravel Neck (VA)	—	21,548	26,577	—	—	—	—	45	321	—	58
Kitty Hawk (NC)	—	270	—	—	—	—	—	1	—	—	10
Low Moor (VA)	—	1,065	—	—	—	—	—	3	—	—	8
Mt Storm (WV)	11,028,330	30,438	—	—	—	—	4,379	51	—	751	7
North Anna (VA)	—	—	—	6,197	13,067,043	—	—	—	—	—	—
North Branch (WV)	24,333	4,087	—	—	—	—	35	22	—	—	—
Northern Neck (VA)	—	916	—	—	—	—	—	3	—	—	10
Possum Point (VA)	1,641,535	56,795	—	—	—	—	649	93	—	17	379
Roanoke Rapids (NC)	—	—	—	467,672	—	—	—	—	—	—	—
Surry (VA)	—	—	—	—	13,219,240	—	—	—	—	—	—
Yktn Term A (VA)	—	—	—	—	—	—	—	—	—	—	477
Yorktown (VA)	1,936,851	453,014	142,583	—	—	—	761	743	1,296	65	178
1st Energy (VA)	—	—	—	—	—	—	—	—	—	—	28
Vt Yankee Nuclear Pr Corp	—	—	—	—	**3,798,790**	—	—	—	—	—	—
Vt. Yankee (VT)	—	—	—	—	3,798,790	—	—	—	—	—	—
Wahoo (City of)	—	**46**	**426**	—	—	—	—	*	**4**	—	*
Wahoo (NE)	—	46	426	—	—	—	—	*	4	—	*

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wallingford (City of)	—	**1,374**	—	—	—	—	—	**4**	—	—	**1**
Pierce (CT)	—	1,374	—	—	—	—	—	4	—	—	1
Wamego (City of)	—	**300**	**1,351**	—	—	—	—	**1**	**19**	—	**1**
Wamego (KS)	—	300	1,351	—	—	—	—	1	19	—	1
Warren (City of)	—	—	—	—	—	—	—	—	—	—	—
Warren (MN)	—	—	—	—	—	—	—	—	—	—	—
Wash Pub Pwr Supply Systm	—	—	—	**110,748**	**5,588,000**	—	—	—	—	—	—
Packwood (WA)	—	—	—	110,748	—	—	—	—	—	—	—
WNP-2 (WA)	—	—	—	—	5,588,000	—	—	—	—	—	—
Washington (City of)	—	**147**	**310**	—	—	—	—	**4**	**3**	—	*
Washington (KS)	—	147	310	—	—	—	—	4	3	—	*
Washington Electric Coop	—	—	—	**3,087**	—	—	—	—	—	—	—
Wrightsville (VT)	—	—	—	3,087	—	—	—	—	—	—	—
Washington Island El Coop	—	**11**	—	—	—	—	—	*	—	—	**1**
Washington Island (WI)	—	11	—	—	—	—	—	*	—	—	1
Washington Wtr Pwr Co(The	—	—	**286,280**	**5,058,768**	—	—	—	—	**3,338**	—	—
Cabinet Gorge (ID)	—	—	—	1,387,381	—	—	—	—	—	—	—
Kettle Fls (WA)	—	—	119	—	—	283,893	—	—	4	—	—
Little Falls (WA)	—	—	—	215,615	—	—	—	—	—	—	—
Long Lake (WA)	—	—	—	509,094	—	—	—	—	—	—	—
Meyers Falls (WA)	—	—	—	6,822	—	—	—	—	—	—	—
Monroe Street (WA)	—	—	—	91,786	—	—	—	—	—	—	—
Nine Mile (WA)	—	—	—	115,301	—	—	—	—	—	—	—
Northeast (WA)	—	—	153	—	—	—	—	—	1	—	—
Noxon Rapids (MT)	—	—	—	2,566,103	—	—	—	—	—	—	—
Post Falls (ID)	—	—	—	89,405	—	—	—	—	—	—	—
Rathdrum (WA)	—	—	286,008	—	—	—	—	—	3,333	—	—
Upper Falls (WA)	—	—	—	77,261	—	—	—	—	—	—	—
Waterloo (City of)	—	**57**	**48**	—	—	—	—	*	*	—	**1**
Waterloo (IL)	—	57	48	—	—	—	—	*	*	—	1
Watertown (City of)	—	—	—	**26,359**	—	—	—	—	—	—	—
Watertown (NY)	—	—	—	26,359	—	—	—	—	—	—	—
Wauchula (City of)	—	—	—	—	—	—	—	—	—	—	—
Wauchula (FL)	—	—	—	—	—	—	—	—	—	—	—
Waverly (City of)	—	**133**	**307**	**1,847**	—	—	—	*	**2**	—	*
East Hydro (IA)	—	—	—	1,847	—	—	—	—	—	—	—
East Plant (IA)	—	11	—	—	—	—	—	*	—	—	—
North Plant (IA)	—	122	307	—	—	—	—	*	2	—	*
Skeets 1 (IA)	—	—	—	—	—	108	—	—	—	—	—
Wayne (City of)	—	**496**	—	—	—	—	—	**1**	—	—	**1**
Wayne (NE)	—	496	—	—	—	—	—	1	—	—	1
Weatherford (City of)	—	—	—	—	—	—	—	—	—	—	—
Weatherford (TX)	—	—	—	—	—	—	—	—	—	—	—
Weber Basin Wtr Dons Dist	—	—	—	—	—	—	—	—	—	—	—
Gateway (UT)	—	—	—	—	—	—	—	—	—	—	—
Wanship (UT)	—	—	—	—	—	—	—	—	—	—	—
Webster City (City of)	—	—	—	—	—	—	—	—	—	—	—
Webster City (IA)	—	—	—	—	—	—	—	—	—	—	—
Wellington (City of)	—	—	**23,122**	—	—	—	—	—	**349**	—	**1**
Wellington (KS)	—	—	14,495	—	—	—	—	—	234	—	—
Wellington (KS)	—	—	8,627	—	—	—	—	—	115	—	1

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wells (City of)	—	**20**	**46**	—	—	—	—	*	**1**	—	*
Wells (MN)	—	20	46	—	—	—	—	*	1	—	*
West Bend (City of)	—	**30**	**55**	—	—	—	—	*	**1**	—	*
West Bend (IA)	—	30	55	—	—	—	—	*	1	—	*
West Liberty (City of)	—	**70**	**15**	—	—	—	—	*	*	—	*
West Liberty (IA)	—	70	15	—	—	—	—	*	*	—	*
West Penn Power Co	**11,876,841**	**15,650**	**9,146**	**191,121**	—	—	**4,615**	**28**	**83**	**482**	**23**
Armstrong (PA)	2,059,599	2,941	—	—	—	—	837	5	—	71	*
Hatfields Ferry (PA)	9,028,465	3,726	—	—	—	—	3,439	6	—	330	3
Lake Lynn (WV)	—	—	—	191,121	—	—	—	—	—	—	—
Mitchell (PA)	788,777	8,983	9,146	—	—	—	339	17	83	82	20
Springdale (PA)	—	—	—	—	—	—	—	—	—	—	—
West Point (City of)	—	**83**	**848**	—	—	—	—	*	**10**	—	*
West Point (NE)	—	83	848	—	—	—	—	*	10	—	*
West Texas Utilities Co	**4,809,846**	**3,632**	**3,526,967**	—	—	—	**2,969**	**6**	**37,345**	**543**	**254**
Abilene (TX)	—	—	1,501	—	—	—	—	—	20	—	4
Fort Phantom (TX)	—	—	1,449,477	—	—	—	—	—	14,803	—	99
Ft Stockton (TX)	—	—	23	—	—	—	—	—	1	—	—
Lake Pauline (TX)	—	—	2,601	—	—	—	—	—	54	—	18
Oak Creek (TX)	—	82	385,790	—	—	—	—	*	4,045	—	28
Oklaunion (TX)	4,809,846	3,510	—	—	—	—	2,969	6	—	543	2
Paint Creek (TX)	—	32	313,924	—	—	—	—	*	3,559	—	80
Presidio (TX)	—	—	—	—	—	—	—	—	—	—	1
Rio Pecos (TX)	—	—	665,519	—	—	—	—	—	7,729	—	1
San Angelo (TX)	—	—	708,132	—	—	—	—	—	7,134	—	19
Vernon (TX)	—	8	—	—	—	—	—	*	—	—	1
Westbrook (City of)	—	—	—	—	—	—	—	—	—	—	—
Westbrook (MN)	—	—	—	—	—	—	—	—	—	—	—
Western Farmers Elec Coop	**2,462,975**	**8,721**	**1,685,826**	—	—	—	**1,526**	**15**	**15,667**	**551**	**41**
Anadarko (OK)	—	6,601	1,365,702	—	—	—	—	11	12,172	—	39
Hugo (OK)	2,462,975	2,120	—	—	—	—	1,526	4	—	551	1
Mooreland (OK)	—	—	320,124	—	—	—	—	—	3,495	—	—
Western Mass Elec Co	—	**32,231**	**109,173**	**–21,789**	—	—	—	**67**	**1,265**	—	**77**
Cabot (MA)	—	—	—	311,317	—	—	—	—	—	—	—
Cobble Mountain (MA)	—	—	—	36,540	—	—	—	—	—	—	—
Doreen (MA)	—	–31	—	—	—	—	—	*	—	—	1
Dwight (MA)	—	—	—	4,912	—	—	—	—	—	—	—
Gardners Falls (MA)	—	—	—	15,867	—	—	—	—	—	—	—
Indian Orchard (MA)	—	—	—	14,715	—	—	—	—	—	—	—
Northfield Mountain (MA)	—	—	—	–462,212	—	—	—	—	—	—	—
Putts Bridge (MA)	—	—	—	10,960	—	—	—	—	—	—	—
Red Bridge (MA)	—	—	—	23,373	—	—	—	—	—	—	—
Turners Falls (MA)	—	—	—	22,739	—	—	—	—	—	—	—
West Springfield (MA)	—	32,174	109,173	—	—	—	—	66	1,265	—	75
Woodland Road (MA)	—	88	—	—	—	—	—	1	—	—	1
Whitesboro (City of)	—	—	—	—	—	—	—	—	—	—	—
Whitesboro (TX)	—	—	—	—	—	—	—	—	—	—	—
Whittemore (City of)	—	—	—	—	—	—	—	—	—	—	—
Whittemore (IA)	—	—	—	—	—	—	—	—	—	—	—
Wilber (City of)	—	—	—	—	—	—	—	—	—	—	—
Wilber (NE)	—	—	—	—	—	—	—	—	—	—	—
Willmar (City of)	**35,438**	—	**1,607**	—	—	—	**41**	—	**18**	**4**	—
Wilmar (MN)	35,438	—	1,607	—	—	—	41	—	18	4	—
Wilton Junction (City of)	—	—	—	—	—	—	—	—	—	—	—
Wilton Junction (IA)	—	—	—	—	—	—	—	—	—	—	—

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Windom (City of)	—	—	—	—	—	—	—	—	—	—	—
Windom (MN)	—	—	—	—	—	—	—	—	—	—	—
Winfield (City of)	—	—	**15,659**	—	—	—	—	—	**197**	—	—
Winfield (KS)	—	—	3,253	—	—	—	—	—	44	—	—
Winfield (KS)	—	—	12,406	—	—	—	—	—	153	—	—
Winnetka (Village of)	—	**580**	**1,979**	—	—	—	—	**1**	**36**	—	**2**
Winnetka (IL)	—	580	1,979	—	—	—	—	1	36	—	2
Winterset (City of)	—	**30**	**132**	—	—	—	—	*	**2**	—	—
Winterset (IA)	—	30	132	—	—	—	—	*	2	—	—
Wisconsin Electric Pwr Co	**18,941,652**	**31,644**	**316,435**	**474,611**	**6,950,271**	—	**10,564**	**74**	**4,018**	**2,779**	**55**
Appleton (WI)	—	—	—	14,706	—	—	—	—	—	—	—
Big Quinnesec 61 (MI)	—	—	—	315	—	—	—	—	—	—	—
Big Quinnesec 92 (MI)	—	—	—	124,165	—	—	—	—	—	—	—
Brule (MI)	—	—	—	15,259	—	—	—	—	—	—	—
Chalk Hill (MI)	—	—	—	39,368	—	—	—	—	—	—	—
Concord (WI)	—	205	67,208	—	—	—	—	1	950	—	11
Germantown (WI)	—	12,245	—	—	—	—	—	29	—	—	9
Hemlock Falls (MI)	—	—	—	13,008	—	—	—	—	—	—	—
Kingsford (MI)	—	—	—	32,975	—	—	—	—	—	—	—
Lower Paint (MI)	—	—	—	684	—	—	—	—	—	—	—
Michigamme Falls (MI)	—	—	—	46,401	—	—	—	—	—	—	—
Oconto Falls (WI)	—	—	—	8,157	—	—	—	—	—	—	—
Oil Storage (WI)	—	—	—	—	—	—	—	—	—	—	1
Paris (WI)	—	12,038	119,902	—	—	—	—	26	1,738	—	12
Peavy Falls (MI)	—	—	—	77,829	—	—	—	—	—	—	—
Pine (WI)	—	—	—	19,413	—	—	—	—	—	—	—
Pleasant Prairie (WI)	8,691,812	1,401	27,486	—	—	—	5,508	3	339	778	4
Point Beach (WI)	—	375	—	—	6,950,271	—	—	4	—	—	4
Port Washington (WI)	809,166	–157	2,529	—	—	—	452	*	43	237	3
Presque Isle (MI)	3,087,793	5,458	—	—	—	—	1,701	10	—	1,026	8
South Oak Creek (WI)	5,440,372	—	95,569	—	—	—	2,375	—	893	486	3
Sturgeon (MI)	—	—	—	4,627	—	—	—	—	—	—	—
Twin Falls (MI)	—	—	—	38,080	—	—	—	—	—	—	—
Valley (WI)	912,509	79	3,741	—	—	—	528	*	54	251	—
Way (MI)	—	—	—	6,968	—	—	—	—	—	—	—
Weyauwega (WI)	—	—	—	144	—	—	—	—	—	—	—
White Rapids (MI)	—	—	—	32,512	—	—	—	—	—	—	—
Wisconsin Pub Serv Corp	**4,942,893**	**1,127**	**65,440**	**361,747**	**3,171,084**	—	**3,083**	**3**	**867**	**228**	**39**
Alexander (WI)	—	—	—	29,168	—	—	—	—	—	—	—
Caldron Falls (WI)	—	—	—	22,281	—	—	—	—	—	—	—
Eagle River (WI)	—	164	—	—	—	—	—	*	—	—	1
Grand Rapids (MI)	—	—	—	46,742	—	—	—	—	—	—	—
Grandfather Falls (WI)	—	—	—	122,339	—	—	—	—	—	—	—
Hat Rapids (WI)	—	—	—	9,992	—	—	—	—	—	—	—
High Falls (WI)	—	—	—	22,505	—	—	—	—	—	—	—
Jersey (WI)	—	—	—	3,743	—	—	—	—	—	—	—
Johnson Falls (WI)	—	—	—	14,822	—	—	—	—	—	—	—
Kewaunee (WI)	—	—	—	—	3,171,084	—	—	—	—	—	—
Merrill (WI)	—	—	—	6,293	—	—	—	—	—	—	—
Otter Rapids (WI)	—	—	—	2,540	—	—	—	—	—	—	—
Peshtigo (WI)	—	—	—	3,778	—	—	—	—	—	—	—
Potato Rapids (WI)	—	—	—	5,407	—	—	—	—	—	—	—
Pulliam (WI)	1,928,344	14	20,626	—	—	—	1,249	*	250	116	*
Sandstone Rapids (WI)	—	—	—	16,084	—	—	—	—	—	—	—
Tomahawk (WI)	—	—	—	16,151	—	—	—	—	—	—	—
Wausau (WI)	—	—	—	39,902	—	—	—	—	—	—	—
West Marinette (WI)	—	781	24,982	—	—	—	—	2	358	—	19
Weston (WI)	3,014,549	168	19,832	—	—	—	1,833	*	260	112	19
Wisconsin Pwr & Lgt Co	**13,659,216**	**16,163**	**66,077**	**237,964**	—	—	**8,230**	**31**	**963**	**1,048**	**23**
Blackhawk (WI)	—	—	4,696	2,887	—	—	—	—	73	—	—
Columbia (WI)	7,225,830	4,521	—	—	—	—	4,454	8	—	371	2

See footnotes at end of table.

Table 58. Annual U.S. Net Generation, Fuel Consumption, and Fuel Stocks by Company and Plant, 1996 (Continued)

Company (Holding Company) / Plant (State)	Generation (thousand kilowatthours)						Consumption (thousand)			Stocks (thousand)	
	Coal	Petroleum	Gas	Hydro	Nuclear	Other[1]	Coal (short tons)	Petroleum (bbls)	Gas (Mcf)	Coal (short tons)	Petroleum (bbls)
Wisconsin Pwr & Lgt Co											
Dewey, Nelson (WI)	1,068,578	427	—	—	—	12,418	616	1	—	211	*
Edgewater (WI)	4,735,276	5,977	—	—	—	36,838	2,773	10	—	416	1
Janesville (WI)	—	—	—	3,115	—	—	—	—	—	—	—
Kilbourn (WI)	—	—	—	64,836	—	—	—	—	—	—	—
NA 1 (WI)	—	2,342	35,429	—	—	—	—	6	503	—	8
Portable (WI)	—	—	—	—	—	—	—	—	—	—	—
Prairie Du Sac (WI)	—	—	—	162,154	—	—	—	—	—	—	—
Rock River (WI)	629,532	2,653	20,677	—	—	34,562	388	5	307	50	7
Shawano (WI)	—	—	—	4,972	—	—	—	—	—	—	—
Sheepskin (WI)	—	243	5,275	—	—	—	—	1	80	—	4
Wisconsin River Power Co	**—**	**—**	**—**	**234,719**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Castle Rock (WI)	—	—	—	113,668	—	—	—	—	—	—	—
Petenwell (WI)	—	—	—	121,051	—	—	—	—	—	—	—
Wisner (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Wisner (NE)	—	—	—	—	—	—	—	—	—	—	—
Wolf Creek Nuclear Corp	**—**	**—**	**—**	**—**	**8,204,868**	**—**	**—**	**—**	**—**	**—**	**—**
Wolf Creek (KS)	—	—	—	—	8,204,868	—	—	—	—	—	—
Wolverine Power Co	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Edenville (MI)	—	—	—	—	—	—	—	—	—	—	—
Sanford (MI)	—	—	—	—	—	—	—	—	—	—	—
Secord (MI)	—	—	—	—	—	—	—	—	—	—	—
Smallwood (MI)	—	—	—	—	—	—	—	—	—	—	—
Wolverine Pwr supply Coop	**140,038**	**3,392**	**59,948**	**8,137**	**—**	**—**	**66**	**7**	**629**	**79**	**7**
Advance (MI)	140,038	2,125	—	—	—	—	66	3	—	79	1
Beaver Island (MI)	—	12	—	—	—	—	—	*	—	—	2
Johnson, George (MI)	—	24	1,851	—	—	—	—	*	35	—	*
Kleber (MI)	—	—	—	6,485	—	—	—	—	—	—	—
Scottville (MI)	—	—	—	—	—	—	—	*	—	—	*
Tower (MI)	—	–76	—	—	—	—	—	1	—	—	3
Tower Hydro (MI)	—	—	—	1,652	—	—	—	—	—	—	—
Vandyke, Claude (MI)	—	218	58,097	—	—	—	—	*	593	—	*
Vestaburg (MI)	—	1,068	—	—	—	—	—	2	—	—	1
Winder, C A (MI)	—	21	—	—	—	—	—	*	—	—	—
Woodsfield (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Anadarko (OH)	—	—	—	—	—	—	—	—	—	—	—
Wrangell (City of)	**—**	**437**	**—**	**—**	**—**	**—**	**—**	**1**	**—**	**—**	*****
Wrangell (AK)	—	437	—	—	—	—	—	1	—	—	*
Wyandotte (City of)	**184,370**	**—**	**—**	**—**	**—**	**—**	**113**	**—**	**—**	**31**	**—**
Wyandotte (MI)	184,370	—	—	—	—	—	113	—	—	31	—
Yakutat Power Inc	**—**	**7,396**	**—**	**—**	**—**	**—**	**—**	**16**	**—**	**—**	*****
Yakutat (AK)	—	7,396	—	—	—	—	—	16	—	—	*
Yazoo Pub Serv Comm (City	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Yazoo (MS)	—	—	—	—	—	—	—	—	—	—	—
Yuba County Water Agency	**—**	**—**	**—**	**1,989,584**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Fish Power (CA)	—	—	—	2,067	—	—	—	—	—	—	—
New Colgate (CA)	—	—	—	1,640,801	—	—	—	—	—	—	—
New Narrows (CA)	—	—	—	346,716	—	—	—	—	—	—	—
Yuma (City of)	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**	**—**
Yuma (CO)	—	—	—	—	—	—	—	—	—	—	—
Zeeland (City of)	**—**	**2,300**	**5,508**	**—**	**—**	**—**	**—**	**5**	**59**	**—**	*****
Zeeland (MI)	—	2,300	5,508	—	—	—	—	5	59	—	*

[1] Other energy sources include geothermal, solar, wood, wind, and waste.

* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

NM = This value is not available due to insufficient data, inadequate anticipated data/model performance, the percent difference calculation is not meaningful.

Notes: •Totals may not equal sum of components because of independent rounding. •Net generation for jointly owned units is reported by the

operator. •Negative generation denotes that electric power consumed for plant use exceeds gross generation. •Station losses include energy used for pumped storage. •Generation is included for plants in test status. •Nuclear generation is included for those plants with an operating license issued authorizing fuel loading/low power testing prior to receipt of full power amendment. •Central storage is a common area for fuel stocks not assigned to specific plants. •Mcf=thousand cubic feet and bbls=barrels. •Data for 1995 are final. •Holding Companies are: **AEP** is American Electric Power, **APS** is Allegheny Power System, **ACE** is Atlantic City Electric, **CSW** is Central & South West Corporation, **CES** is Commonwealth Energy System, **DMV** is Delmarva, **EU** is Eastern Utilities Associates Company, **GPS** is General Public Utilities, **MSU** is Middle South Utilities, **NEES** is New England Electric System, **NU** is Northeast Utilities, **SC** is Southern Company, **TU** is Texas Utilities.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Appendix A

General Information

Articles

Feature articles on electric power energy-related subjects are frequently included in this publication. The following articles and special focus items have appeared in previous issues.

June 1990	Petroleum Fuel-Switching Capability in the Electric Utility Industry
April 1991	U.S. Wholesale Electricity Transactions
April 1992	Electric Utility Demand-Side Management
April 1992	Nonutility Power Producers
August 1992	Performance Optimization and Repowering of Generating Units
February 1993	Improvement in Nuclear Power Plant Capacity Factors
October 1993	Municipal Solid Waste in the U.S. Energy Supply
November 1993	Electric Utility Demand-Side Management and Regulatory Effects
November 1994	The Impact of Flow Control and Tax Reform on Ownership and Growth in the U.S. Waste-to-Energy Industry
July 1995	Nonutility Electric Generation: Industrial Power Production
August 1995	Steam Generator Degradation and Its Impact on Continued Operation of Pressurized Water Reactors in the United States
September 1995	New Sources of Nuclear Fuel
November 1995	Relicensing and Environmental Issues Affecting Hydropower
May 1996	U.S. Electric Utility Demand-Side Management: Trends and Analysis
June 1996	Upgrading Transmission Capacity for Wholesale Electric Power Trade

For additional information or questions regarding availability of article reprints, please contact the National Energy Information Center at (202)586-8800 or by FAX at (202)586-0727.

Electric Power Monthly Data Guide

Data Item	Tables
New and Retired Electric Generating Units	1
Nonutility Electricity Sales for Resale	2
Electric Utility Net Generation:	
Coal-Fired	2, 4, 8, and 56
Petroleum-Fired	2, 4, 9, and 56
Natural Gas-Fired	2, 4, 10, and 56
Hydroelectric-Powered	2, 5, 11, and 56
Nuclear-Powered	2, 4, 12, and 56
Other Sources	2, 5, 13, and 56
All Sources	2, 3, 6, and 7
Consumption of Fuels at Electric Utility Plants:	
Coal	2, 14, 15, 18, and 56
Petroleum	2, 14, 16, 19, and 56
Natural Gas	2, 14, 17, 20, and 56
Stocks of Fuels at Electric Utility Plants:	
Coal	2, 21, 22, 24, and 56
Petroleum	2, 21, 23, 25, and 56
Electric Utility Retail Sales:	
Residential Sector	2, 44, 45, and 47
Commercial Sector	2, 44, 45, and 47
Industrial Sector	2, 44, 45, and 47
Other Sector	2, 44, 45, and 47
Total Sector	2, 44, 45, and 47
Electric Utility Revenue:	
Residential Sector	2, 48, 49, and 51
Commercial Sector	2, 48, 49, and 51
Industrial Sector	2, 48, 49, and 51
Other Sector	2, 48, 49, and 51
Total Sector	2, 48, 49, and 51
Electric Utility Average Revenue:	2, 52, 53, and 55
Residential Sector	2, 52, 53, and 55
Commercial Sector	2, 52, 53, and 55
Industrial Sector	2, 52, 53, and 55
Other Sector	2, 52, 53, and 55
Total Sector	2, 52, 53, and 55
Electric Utility Receipts of Fuel:	
Coal	2, 26, 27, 33, 34, 35, 36, and 57
Petroleum	2, 26, 29, 37, 38, 39, 40, and 57
Natural Gas	2, 26, 31, 41, 42, 43, and 57
Electric Utility Fuel Costs:	
Coal	2, 26, 28, 34, 35, 36, and 57
Petroleum	2, 26, 30, 38, 39, 40, and 57
Natural Gas	2, 26, 32, 42, 43, and 57

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Appendix B

Technical Notes

Data Sources

The *Electric Power Monthly (EPM)* is prepared by the Coal and Electric Data and Renewables Division, Office of Coal, Nuclear, Electric and Alternate Fuels (CNEAF), Energy Information Administration (EIA), U.S. Department of Energy. Data published in the EPM are compiled from seven data sources. Those forms are: the Form EIA-759, "Monthly Power Plant Report," the Form EIA-900, "Monthly Nonutility Sales for Resale Report," the FERC Form 423, "Monthly Report of Cost and Quality of Fuels for Electric Plants," the Form EIA-826, "Monthly Electric Utility Sales and Revenue Report with State Distributions," the Form EIA-861, "Annual Electric Utility Report," the Form EIA-860, "Annual Electric Generator Report," and the Form EIA-867, "Annual Nonutility Power Producer Report."

Form EIA-759

The Form EIA-759 is a cutoff model sample of approximately 360 electric utilities drawn from the frame of all operators of electric utility plants (approximately 700 electric utilities) that generate electric power for public use. Data will be collected on an annual basis from the remaining operators of electric utility plants. The new monthly data collection is from all utilities with at least one plant with a nameplate capacity of 25 megawatts or more. (Note: includes all nuclear units). However, the few utilities that generate electricity using renewable fuel sources other than hydroelectric are all included in the sample. The Form EIA-759 is used to collect monthly data on net generation; consumption of coal, petroleum, and natural gas; and end-of-the-month stocks of coal and petroleum for each plant by fuel-type combination. Summary data from the Form EIA-759 are also contained in the *Electric Power Annual (EPA)*, *Monthly Energy Review (MER)*, and the *Annual Energy Review (AER)*. These reports present aggregate data estimates for electric utilities at the U.S., Census division, and North American Electric Reliability Council Region (NERC) levels.

Instrument and Design History. Prior to 1936, the Bureau of the Census and the U.S. Geological Survey collected, compiled, and published data on the electric power industry. In 1936, the Federal Power Commission (FPC) assumed all data collection and publication responsibilities for the electric power industry and implemented the FPC Form 4. The Federal Power Act, Sections 311 and 312, and FPC Order 141 define the legislative authority to collect power production data. The Form EIA-759 replaced the FPC Form 4 in January 1982. As of the January 1996 reporting period, the Form EIA-759 was changed to collect data from a cutoff model sample of plants with a nameplate capacity of 25 megawatts or more.

Data Processing. The Form EIA-759, along with a return envelope, is mailed to respondents approximately 4 working days before the end of the month. The completed forms are to be returned to the EIA by the 10th day after the end of the reporting month. After receipt, data from the completed forms are manually logged in and edited before being keypunched for automatic data processing. An edit program checks the data for errors not found during manual editing. The electric utilities are telephoned to obtain data in cases of missing reports and to verify data when questions arise during editing. After all forms are received from the respondents, the final automated edit is submitted. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. Following EIA approval of the *EPM*, the data are made available for public use, on a cost-recovery basis, through custom computer runs, data tapes, or in publications.

FERC Form 423

The Federal Energy Regulatory Commission (FERC) Form 423 is a monthly record of delivered-fuel purchases, submitted by approximately 230 electric utilities for each electric generating plant with a total steam-electric and combined-cycle nameplate capacity of 50 or more megawatts. Summary data from the FERC Form 423 are also contained in the *EPA*, *MER*, and the *Cost and Quality of Fuels for Electric Utility Plants – Annual.* These reports present aggregated data on electric utilities at the U.S., Census division, and State levels.

Instrument and Design History. On July 7, 1972, the FPC issued Order Number 453 enacting the New Code of Federal Regulations, Section 141.61, legally creating the FPC Form 423. Originally, the form was used to collect data only on fossil-steam plants, but was amended in 1974 to include data on internal combustion and combustion turbines. The FERC Form 423 replaced the FPC Form 423 in January 1983. The FERC Form 423 eliminated peaking units, which were previously

collected on the FPC Form 423. In addition, the generator nameplate capacity threshold was changed from 25 megawatts to 50 megawatts. This reduction in coverage eliminated approximately 50 utilities and 250 plants. All historical FPC Form 423 data in this publication were revised to reflect the new generator nameplate capacity threshold of 50 or more megawatts reported on the FERC Form 423. In January 1991, the collection of data on the FERC Form 423 was extended to include combined-cycle units. Historical data have not been revised to include these units. Starting with the January 1993 data, the FERC began to collect the data directly from the respondents.

Data Processing. The FERC processes the data through edits and each month provides the EIA with a diskette containing the data. The EIA reviews the data for accuracy. Beginning with May 1994 data, an additional quality check began in which coal data are compared with data prepared by Resource Data International, Inc., of Boulder, Colorado. Following verification of the data, text and tables of aggregated data are produced for inclusion in the *EPM*. After the *EPM* is cleared by the EIA, the data become available for public use, on a cost-recovery basis, through custom computer runs or in publications.

Form EIA-826

The Form EIA-826 is a monthly collection of data from approximately 260 of the largest primarily investor-owned and publicly owned electric utilities. A model is then applied to estimate for the entire universe of U.S. electric utilities. The electric power sales data are used by the Federal Reserve Board in their economic analyses.

Instrument and Design History. The collection of electric power sales, revenue, and income data began in the early 1940's and was established as FPC Form 5 by FPC Order 141 in 1947. In 1980, the report was revised with only selected income items remaining and became the FERC Form 5. The Form EIA-826 replaced the FERC Form 5 in January 1983. In January 1987, the Form EIA-826 was changed to the "Monthly Electric Utility Sales and Revenue Report with State Distributions." It was formerly titled, "Electric Utility Company Monthly Statement." The Form EIA-826 was revised in January 1990, and some data elements were eliminated. In 1993, EIA for the first time used a model sample for the Form EIA-826. A stratified-random sample, employing auxiliary data, was used for each of the 4 previous years. (See previous issues of this publication, and (Knaub, 12) for details.) The current sample for the Form EIA-826, which was designed to obtain estimates of electricity sales and revenue per kilowatthour at the State level by end-use sector, was chosen to be in effect for the January 1993 data.

Frame. The frame for the Form EIA-826 was originally based on the 1989 submission of the Form EIA-861 (Section 1.4), which consisted of approximately 3,250 electric utilities selling retail and/or sales for resale. Note that for the Form EIA-826, the EIA is only interested in retail sales. Updates have been made to the frame to reflect mergers that affect data processing. Some electric utilities serve in more than one State. Thus, the State-service area is actually the sampling unit. For each State served by each utility, there is a utility State-part, or "State-service area." This approach allows for an explicit calculation of estimates for sales, revenue, and revenue per kilowatthour by end-use sector (residential, commercial, industrial and other) at State, Census division, and the U.S. level. Regressor data came from the Form EIA-861. (Note that estimates at the "State level" are for sales for the entire State, and similarly for "Census division" and "U.S." levels.)

The preponderance of electric power sales to ultimate consumers in each State are made by a few large utilities. Ranking of electric utilities by retail sales on a State-by-State basis revealed a consistent pattern of dominance by a few electric utilities in nearly all 50 States and the District of Columbia. These dominant electric utilities were selected as a model sample. These electric utilities constitute about 8 percent of the population of U.S. electric utilities, but provide three-quarters of the total U.S. retail electricity sales. The procedures used to derive electricity sales, revenue, revenue per kilowatthour, and associated coefficient of variation (CV) estimates are provided in the Form EIA-826 subsection of the Formulas Data Section. See (Knaub, 12) for a study of CV estimates for this survey.

Data Processing. The forms are mailed each year to the electric utilities with State-parts selected in the sample. The completed form is to be returned to the EIA by the last calendar day of the month following the reporting month. Nonrespondents are telephoned to obtain the data. Imputation, in model sampling, is an implicit part of the estimation. That is, data that are not available, either because it was not part of the sample or because the data are missing, are estimated using a model. The data are edited and entered into the computer where additional checks are completed. After all forms have been received from the respondents, the final automated edit is submitted. Following verification, tables and text of the aggregated data are produced for inclusion in the EPM. After the *EPM* receives clearance from the EIA, the data are made available for public use through custom computer runs, data tapes, or in publications (*EPA*, *AER*) on a cost-recovery basis.

Form EIA-900

The Form EIA-900, "Monthly Nonutility Sales for Resale Report," is a cutoff model sample drawn from the frame for the Form EIA-867, "Annual Nonutility Power Producer Report." Members of the Form EIA-867 frame with nameplate capacity greater than or equal to 50 megawatts constitute the sample for the Form EIA-900. Unlike the Form EIA-867 which gathers data on a number of topics, however, the Form EIA-900 currently is used to collect data on only one element, sales by nonutilities for resale through the power grid.

Instrument and Design History. The Form EIA-900 was implemented to collect monthly data, starting with January 1996. The reason for its inception was to fill, in part, a "data gap" that existed on a monthly basis when comparing utility sales to end users (from the Form EIA-826) with utility generation (from the Form EIA-759). This data gap occurred because utility sales data include electricity purchased from nonutilities and because of other factors such as transmission losses and imports/exports. In light of sampling and nonsampling error, a more complete description of events may be gleaned by including results based on the Form EIA-900.

Data Processing. The Form EIA-900 is mailed to all operating Form EIA-867 respondent facilities with more than 50 megawatts of total operating capacity. In 1996, there were approximately 380 respondents for the Form EIA-900. Data submission is allowed by Internet e-mail, postal mail, telephone or facsimile (FAX) transmission. In the near future, the EIA plans to allow touchtone data entry. At first submission, the number for the one datum element collected is compared to a previously submitted number, through the use of an interactive edit. Later, batch edits are applied. One edit is used to compare total sales, generation, line losses and imports/exports to determine if the results are reasonable. Another edit is applied on an individual, annual basis, to compare 12 month totals for the Form EIA-900 submissions to the corresponding Form EIA-867 submissions.

Form EIA-861

The Form EIA-861 is a mandatory census of electric utilities in the United States. The survey is used to collect information on power production and sales data from approximately 3,250 electric utilities. The data collected are used to maintain and update the EIA's electric utility frame data base. This data base supports queries from the Executive Branch, Congress, other public agencies, and the general public. Summary data from the Form EIA-861 are also contained in the *Electric Sales and Revenue*; the *Electric Power Annual*; the *Financial Statistics of Selected Publicly Owned Electric Utilities*; the *Financial Statistics of Selected Investor-Owned Electric Utilities*; the *AER*; and, the *Annual Outlook for U.S. Electric Power*. These reports present aggregate totals for electric utilities on a national level, by State, and by ownership type.

Instrument and Design History. The Form EIA-861 was implemented in January 1985 to collect data as of year-end 1984. The Federal Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-861 is mailed to the respondents in February of each year to collect data as of the end of the preceding calendar year. The data are manually edited before being entered into the interactive on-line system. Internal edit checks are performed to verify that current data total across and between schedules, and are comparable to data reported the previous year. Edit checks are also performed to compare data reported on the Form EIA-861 and similar data reported on the Forms EIA-826; EIA-412, "Annual Report of Public Electric Utilities;" and FERC Form 1, "Annual Report of Major Electric Utilities, Licensees, and Others." Respondents are telephoned to obtain clarification of reported data and to obtain missing data.

Form EIA-860

The Form EIA-860 is a mandatory census of electric utilities in the United States that operate power plants or plan to operate a power plant within 10 years of the reporting year. The survey is used to collect data on electric utilities' existing power plants and their 10-year plans for constructing new plants, generating unit additions, modifications, and retirements in existing plants. Data on the survey are collected at the generating unit level. These data are then aggregated to provide totals by energy source (coal, petroleum, gas, water, nuclear, other) and geographic area (State, NERC region, Federal region, Census division). Additionally, at the national level, data are aggregated to provide totals by prime mover. Data from the Form EIA-860 are also summarized in the *Inventory of Power Plants in the United States* and the *EPA*, and as input to publications (AER) and studies by other offices in the Department of Energy.

Instrument and Design History. The Form EIA-860 was implemented in January 1985 to collect data as of year-end 1984. The Federal Energy Administration Act of 1974 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-860 is mailed to approximately 900 respondents in November or December to collect data as of January 1 of the reporting year, where the reporting year is the calendar year in which the report

was filed. Effective with the 1996 reporting year, respondents have the option of filing Form EIA-860 directly with the EIA or through an agent, such as the respondent's regional electric reliability council. Data reported through the regional electric reliability councils are submitted to the EIA electronically from the North American Electric Reliability Council (NERC). Data for each respondent are preprinted from the applicable data base. Respondents are instructed to verify all preprinted data and to supply missing data. The data are manually edited before being keypunched for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain correction or clarification of reported data and to obtain missing data, as a result of the manual and automatic editing process.

Form EIA-867

The Form EIA-867 is a mandatory survey of all existing and planned nonutility electric generating facilities in the United States with a total generator nameplate capacity of 1 or more megawatts. In 1992, the reporting threshold of the Form EIA-867 was lowered to include all facilities with a combined nameplate capacity of 1 or more megawatts. Previously, data were collected every 3 years from facilities with a nameplate capacity between 1 and 5 megawatts. Planned generators are defined as a proposal by a company to install electric generating equipment at an existing or planned facility. The proposal is based on the owner having obtained (1) all environmental and regulatory approvals, (2) a contract for the electric energy, or (3) financial closure on the facility. The Form consists of Schedules I, "Identification and Certification;" Schedule II, "Facility Information"; Schedule III, "Standard Industrial Classification Code Designation"; Schedule IVA, "Facility Fuel Information"; Schedule IVB, "Facility Thermal and Generation Information"; Schedule V, "Facility Environmental Information"; and Schedule VI, "Electric Generator Information."

Submission of the Form EIA-867 is required from all facilities that have a combined facility nameplate capacity of 1 megawatt or more. Schedule V, "Facility Environmental Information" is only required of those facilities of 25 megawatts or more.

The form is used to collect data on the installed capacity, energy consumption, generation, and electric energy sales to electric utilities and other nonutilities by facility. Additionally, the form is used to collect data on the quality of fuels burned and the types of environmental equipment used by the respondent. These data are aggregated to provide geographic totals for selected States and at the Census division and national levels. Since the Form EIA-867 data are considered confidential, suppression of some data is necessary to protect the confidentiality of the individual respondent data. See "Confidentiality of the Data" in this section for further information.

Instrument and Design History. The Form EIA-867 was implemented in December 1989 to collect data as of year-end 1989. The Federal Energy Administration Act of 1984 (Public Law 93-275) defines the legislative authority to collect these data.

Data Processing. The Form EIA-867 is mailed to the respondents in January to collect data as of the end of the preceding calendar year. Static data for each respondent are preprinted from the previous year, and the respondents are instructed to verify all preprinted information and to supply the missing data. The completed forms are to be returned to the EIA by April 30. The response rate for all facilities for which addresses were confirmed was 100 percent. The data are manually edited before being keyed for automatic data processing. Computer programs containing additional edit checks are run. Respondents are telephoned to obtain corrections or clarifications of reported data and to obtain missing data as a result of the manual and automated editing.

Formulas/Methodologies

The following formula is used to calculate percent differences.

$$\text{Percent Difference} = \left(\frac{x(t_2) - x(t_1)}{x(t_1)} \right) \times 100,$$

where $x(t_1)$ and $x(t_2)$ denote the quantity at year t_1 and subsequent year t_2.

Form EIA-826

The Form EIA-826 data are collected at the utility level by sector and State. When a utility has sales in more than one State, the State data that may be required are dependent upon the sample selection that was done for each State independently. Data from the Form EIA-826 are used to determine estimates by sector at the State, Census division, and national level for the entire corresponding State, Census division, or national category. Form EIA-861 data were used as the frame from which the sample was selected, and also as regressor data.

The sample consists of approximately 260 electric utilities. This includes a somewhat larger number of State-service areas for electric utilities. Estimation procedures include imputation to account for nonresponse. Nonsampling error must also be considered. The nonsampling error is

not estimated directly, although attempts are made to minimize it.

State-level sales and revenue estimates are calculated. Also, a ratio estimation procedure is used for estimation of revenue per kilowatthour at the State level. These estimates are accumulated separately to produce the Census division and U.S. level estimates.

The coefficient of variation (CV) statistic, usually given as a percent, describes the magnitude of sampling error that might reasonably be incurred. The CV, sometimes referred to as the relative standard error, is the square root of the estimated variance, divided by the variable of interest. The variable of interest may be the ratio of two variables (for example, revenue per kilowatthour), or a single variable (for example, sales).

The sampling error may be less than the nonsampling error. Nonsampling errors may be attributed to many sources, including the response errors, definitional difficulties, differences in the interpretation of questions, mistakes in recording or coding data obtained, and other errors of collection, response, or coverage. These nonsampling errors also occur in complete censuses. In a complete census, this problem may become unmanageable. One indicator of the magnitude of possible nonsampling error may be gleaned by examining the history of revisions to data for a survey (Table B2).

Coefficients of variation are indicators of error due to sampling. (CVs do not account for nonsampling errors, such as errors of misclassification or transposed digits. However, estimates of Cvs, although not designed to measure nonsampling error, are affected by them). In fact, large CV estimates found in preliminary work with these data have often indicated nonsampling errors, which were then identified and corrected. Using the Central Limit Theorem, which applies to sums and means such as are applicable here, there is approximately a 68-percent chance that the true sampling error is less than the corresponding CV. Note that reported CVs are always estimates, themselves, and are usually, as here, reported as percents. As an example, suppose that a revenue-per-kilowatthour value is estimated to be 5.13 cents per kilowatthour with an estimated CV of 1.6 percent. This means that, ignoring any nonsampling error, there is approximately a 68-percent chance that the true average revenue per kilowatthour is within approximately 1.6 percent of 5.13 cents per kilowatthour (that is, between 5.05 and 5.21 cents per kilowatthour). There is approximately a 95-percent chance of a true sampling error being 2 CVs or less.

The basic approach used is shown in (Royall, 6) with additional discussion of variance estimation in (Royall and Cumberland, 7), (Royall and Cumberland, 8), and (Knaub, 5). From (Royall, 6), for sales or revenue for any sector at the State level, if we let x represent an observation from the Form EIA-861, y represents an observation from the Form EIA-826, and $\hat{y}$ represents an estimated value for data not collected, then

$$y_i = b x_i + x_i^{\gamma} e_{o_i},$$

$$\hat{y}_i = \hat{b} x_i,$$

$$\hat{b}(\gamma) = \left[\sum_{k=1}^{n} x_k^{1-2\gamma} y_k \right] / \left[\sum_{k=1}^{n} x_k^{2-2\gamma} \right]$$

Here, n is the Form EIA-826 sample size for that State, and b is the factor ('slope') relating x to y in the linear regression. γ is taken to be ½ (see (Knaub, 5)), although more research (Knaub, 9) could refine this. For the Form EIA-826, γ = ½ has certainly been shown to be adequate (see (Knaub, 5), page 878, Table 1). The variance formula for V_d found in (Royall and Cumberland, 7 and 8) performs well for sales and for revenue. For revenue per kilowatthour, the model covariance comes from notes provided by Professor Poduri S.R.S. Rao (Rao, 10) of the University of Rochester and the Energy Information Administration. Aggregate level CV estimates for revenue per kilowatthour are calculated as supported by (Hansen, Hurwitz and Madow, 11). Details are published in (Knaub, 12).

As a final adjustment based on our most complete data, use is made of final Form EIA-861 data, when available. The annual totals for Form EIA-826 data by State and end-use sector are compared to the corresponding Form EIA-861 values for sales and revenue. The ratio of these two values in each case is then used to adjust each corresponding monthly value.

Additional information or clarification can be addressed to the Energy Information Administration as indicated in the "Contacts" section of this publication.

Form EIA-900

The Form EIA-900 data are collected at the facility level, which is roughly the nonutility equivalent of plant level. Like the Form EIA-826, cutoff model sampling and estimation are employed, however, the estimation formula are modified by use of a second regressor. It was found that more variability occurred under the single regressor model than was generally found in the case of the Form EIA-826, but that through the use of nameplate capacity as a second regressor, results were greatly improved. Increasing variance as regressor values increase (heteroscedasticity), a phenomenon which

caused us to use a value for gamma greater than zero in the case of the Form EIA-826, is at least as important a consideration here, and further study to increase efficiency may be performed. A paper, "Weighted Multiple Regression Estimation for Survey Model Sampling," has been accepted for publication in the Internet statistics journal, InterStat at http://interstat.stat.vt.edu/intersta.htm. This paper explains a great deal of the background and methodology involved in providing a satisfactory estimator in this case. It appears at the Web site given above, under May 1996 (Knaub, 13).

Form EIA-759

Data for the Form EIA-759 are collected at the plant level. Estimates are then provided for geographic levels. Consumption of fuel(s) is converted from quantities (in short tons, barrels, or thousand cubic feet) to Btu at the plant level. End-of-month fuel stocks for a single generating plant may not equal beginning-of-the-month stocks plus receipts less consumption, for many reasons, including the fact that several plants may share the same fuel stock.

Like the Form EIA-900, cutoff model sampling and estimation are employed, using the same multiple regression model. Once again, as described under the corresponding subsection on the Form EIA-900, details of the estimation of totals and variances of totals are published on the Internet in a paper entitled "Weighted Multiple Regression Estimation for Survey Model Sampling (Knaub, 13)."

At the fuel and State level (i.e., lowest aggregate level), there are a number of cases where the minimal sample size of three is not met, when using a 25 MW cutoff. Imputation of historic values for the smallest plants is used to supplement actual values for the largest ones. However, at the NERC level, this is not necessary. Data element totals for each NERC region, by fuel type, are estimated using model sampling. These samples are composed solely of data reported for the plants actually in the sample. The national level estimate from this is then considered our best estimate, and all other estimates are apportioned accordingly.

FERC Form 423

Data for the FERC Form 423 are collected at the plant level. These data are then used in the following formulas to produce aggregates and averages for each fuel type at the State, Census division, and U.S. level. For these formulas, receipts and average heat content are at the plant level. For each geographic region, the summation Σ represents the sum of all plants in that geographic region. Additionally,

- For coal, units for receipts (R) are in tons, units for average heat content (A) are in Btu per pound, and the unit conversion (U) is 2,000 pounds per ton;
- For petroleum, units for receipts (R) are in barrels, units for average heat content (A) are in Btu per gallon, and the unit conversion (U) is 42 gallons per barrel;
- For gas, units for receipts (R) are in thousand cubic feet (Mcf), average heat content (A) are in Btu per cubic foot, and the unit conversion (U) is 1,000 cubic feet per Mcf.

$$\text{Total Btu} = \sum_i (R_i \times A_i \times U),$$

where I denotes a plant; R_i = receipts for plant I; A_i = average heat content for receipts at plant I; and, U = unit conversion;

$$\text{Weighted Average Btu} = \frac{\sum_i (R_i \times A_i)}{\sum_i R_i},$$

where I denotes a plant; R_i = receipts for plant I; and, A_i = average heat content for receipts at plant I.

The weighted average cost in cents per million Btu is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{\sum_i (R_i \times A_i \times C_i)}{\sum_i (R_i \times A_i)},$$

where I denotes a plant; R_i = receipts for plant I; A_i average heat content for receipts at plant I; and C_i = cost in cents per million Btu for plant I.

The weighted average cost in dollars per unit is calculated using the following formula:

$$\text{Weighted Average Cost} = \frac{U \sum_i (R_i \times A_i \times C_i)}{10^8 \sum_i R_i},$$

where I denotes a plant; R_i = receipts for plant I; A_i = average heat content for receipts at plant I; U = unit conversion; and, C_i = cost in cents per million Btu for plant I.

Form EIA-861

Data for the Form EIA-861 are collected at the utility level from all electric utilities in the United States, its territories, and Puerto Rico. Form EIA-861 data in this publication are for the United States only. These data are then aggregated to provide geographic totals at the State, NERC region, Census division, and national level. Sources and disposition of data are also provided by utility class of ownership and retail consumer class of service. Average revenue (nominal dollars) per kilowatthour of electricity sold is calculated by dividing total annual retail revenue (nominal dollars) by the total annual retail sales of electricity.

Average revenue per kilowatthour is defined as the cost per unit of electricity sold and is calculated by dividing retail electric revenue by the corresponding sales of electricity. The average revenue per kilowatthour is calculated for all consumers and for each sector (residential, commercial, industrial, and other sales).

Electric utilities typically employ a number of rate schedules within a single sector. These alternative rate schedules reflect the varying consumption levels and patterns of consumers and their associated impact on the costs to the electric utility for providing electrical service. The average revenue per kilowatthour reported in this publication by sector represents a weighted average of consumer revenue and sales within that sector and across sectors for all consumers.

The electric revenue used to derive the average revenue per kilowatthour is the operating revenue reported by the electric utility. Operating revenue includes energy charges, demand charges, consumer service charges, environmental surcharges, fuel adjustments, and other miscellaneous charges.

Electric utility operating revenues cover, among other costs of service, State and Federal income taxes and taxes other than income taxes paid by the utility. The Federal component of these taxes are, for the most part, "payroll" taxes. State and local authorities tax the value of plant (property taxes), the amount of revenues (gross receipts taxes), purchases of materials and services (sales and use taxes), and a potentially long list of other items that vary extensively by taxing authority. Taxes deducted from employees' pay (such as Federal income taxes and employees' share of social security taxes) are not a part of the utility's "tax costs," but are paid to the taxing authorities in the name of the employees. These taxes are included in the utility's cost of service (for example, revenue requirements) and are included in the amounts recovered from consumers in rates and reported in operating revenues.

Electric utilities, like many other business enterprises, are required by various taxing authorities to collect and remit taxes assessed on their consumers. In this regard, the electric utility serves as an agent for the taxing authority. Taxes assessed on the consumer, such as a gross receipts tax or sales tax, are called "pass through" taxes. These taxes do not represent a cost to the utility and are not recorded in the operating revenues of the utility. However, taxing authorities differ as to whether a specific tax is assessed on the utility or the consumer—which, in turn, determines whether or not the tax is included in the operating revenue of the electric utility.

Form EIA-860

Data from the Form EIA-860 are submitted at the generating unit level and are then aggregated to provide total capacity by energy source and geographic area. In addition, at the national level, data are aggregated by prime mover.

Estimated values for net summer and net winter capability for electric generating units were developed by use of a regression formula. The formula is used to estimate values for existing units where data are missing and for projected units. It was found that a zero-intercept linear regression works very well for estimating capability based on nameplate capacity. The only parameter then is the slope ($\hat{b}$) that is used to relate capacity to capability as follows: $\hat{y} = \hat{b}x$, where $\hat{y}$ is the estimated capability, and x is the known nameplate capacity. There will be a different value for $\hat{b}$ for different prime movers and for summer and winter capabilities and it will also depend upon the age of the generator. For more details see the *Inventory of Power Plants*.

Form EIA-867

Gross electricity generation data from the Form EIA-867, reported by generator, are aggregated to provide totals by energy source and geographic area. Nonutility power producers report gross electricity generated on the Form EIA-867, unlike electric utilities that report net generation on various EIA and FERC forms. Nonutilities generally do not measure and record electrical consumption used solely for the production of electricity. Nonutility generators and associated auxiliary equipment are often an integral part of a manufacturing or other industrial process and individual watthour meters are not generally installed on auxiliary equipment.

Estimated values for net generation from nonutility power producers were developed by EIA using gross generation, prime mover, fuels, and type of air pollution control data reported on the Form EIA-867. The difference between gross and net generation is the electricity

consumed by auxiliary equipment and environmental control devices such as pumps, fans, coal pulverizers, particulate collectors, and flue gas desulfurization (FGD) units. The difference between gross and net generation is sometimes called parasitic load. In smaller power plants rotating auxiliaries are almost always electric motors. In large power plants that produce steam, rotating auxiliaries can be powered by either steam turbines or electric motors and sometimes both because of cold startup requirements.

This methodology for estimating net generation from gross generation is based on determining typical energy consumption for auxiliary electrical equipment associated with electrical generators. For instance, wind turbines have none of the auxiliaries common to a coal-burning power plant such as a coal pulverizers, fans, and emission controls. On the other hand, windfarms do consume electricity since automatic, computer-based control systems are used to control blade pitch and speed thereby affecting generator electricity output.

Shown below are the conversion factors used to estimated net generation by nonutility generators. The factors are typical of a modern electric power plant but could vary significantly between individual plants. Net generation is calculated by multiplying the appropriate conversion factor by the reported gross electrical generation.

Prime Mover Type	Gross-to-Net Generation Conversion Factor
Gas (Combustion) Turbine)	.98
Steam Turbine	.97[a]
Internal Combustion	.98
Wind Turbine	.99
Solar-Photovoltaic	.99
Hydraulic Turbine	.99
Fuel Cell	.99
Other	.97

[a]Factor reduced by .01 if the facility has flue gas particulate collectors and another .03 if the facility has flue gas desulfurization (FGD) equipment. Facilities under 25 megawatts and burning coal in traditional boilers (e.g., not fluidized bed boilers) are assumed to have particulate and FGD equipment.

These conversion factors were estimated by the staff of the Office of Coal, Nuclear, Electric and Alternate Fuels, Energy Information Administration. The primary reference used in developing the conversion factors was *Steam, Its Generation and Use*, 40th Edition, Babcock & Wilcox, Barberton, Ohio.

Average Heat Content

Heat content values (Table B1) collected on the FERC Form 423 were used to convert the consumption data from the Form EIA-759 into Btu. Respondents to FERC Form 423 represent a subset of all generating plants (steam plants with a capacity of 50 megawatts or larger), while Form EIA-759 respondents generally represent generating plants with a combined capacity of 25 or more megawatts. The results, therefore, may not be completely representative.

Quality of Data

The CNEAF office is responsible for routine data improvement and quality assurance activities. All operations in this office are done in accordance with formal standards established by the EIA. These standards are the measuring rod necessary for quality statistics. Data improvement efforts include verification of data-keyed input by automatic computerized methods, editing by subject matter specialists, and follow-up on nonrespondents. The CNEAF office supports the quality assurance efforts of the data collectors by providing advisory reviews of the structure of information requirements, and of proposed designs for new and revised data collection forms and systems. Once implemented, the actual performance of working data collection systems is also validated. Computerized respondent data files are checked to identify those who fail to respond to the survey. By law, nonrespondents may be fined or otherwise penalized for not filing a mandatory EIA data form. Before invoking the law, the EIA tries to obtain the required information by encouraging cooperation of nonrespondents.

Completed forms received by the CNEAF office are sorted, screened for completeness of reported information, and keyed onto computer tapes for storage and transfer to random access data bases for computer processing. The information coded on the computer tapes is manually spot-checked against the forms to certify accuracy of the tapes. To ensure the quality standards established by the EIA, formulas that use the past history of data values in the data base have been designed and implemented to check data input for errors automatically. Data values that fall outside the ranges prescribed in the formulas are verified by telephoning respondents to resolve any discrepancies.

Conceptual problems affecting the quality of data are discussed in the report, *An Assessment of the Quality of Selected EIA Data Series: Electric Power Data.* This report is published by the Energy Information Administration (Office of Statistical Standards). See item 2 in Appendix A.

Data Precision

Monthly sample survey data have both sampling and nonsampling errors. Sampling errors may be expected

since all data are not collected and, therefore, must be mathematically estimated. (Note that the annual series for a monthly sample is not subject to sampling error because it is a census). Nonsampling errors are the result of incorrect allocation of data (for example, transcriptions or misclassifications) and can be difficult to control and estimate. A study of coefficients of variance and data revisions was conducted so that the appropriate levels of precision, based on the accuracy and completeness of the data from which the estimates are derived, is provided in this report for average revenue per kilowatthour of electricity sold. It was judged that three significant digits are justified for average revenue per kilowatthour of electricity sold at the U.S. level except for monthly data prior to 1990 where two significant digits are more appropriate.

Data Imputation

It may become necessary (as in March and April 1996 FERC Form 423 data) to impute for some data, even if a 100-percent census is normally collected without incident. In such cases, a modeling approach, similar to what is done for the Form EIA-826, can be implemented. The estimation methodologies for model sampling and model imputation are identical.

Data Editing System

Data from the form surveys are edited on a monthly basis using automated systems. The edit includes both deterministic checks, in which records are checked for the presence of required fields and their validity; and statistical checks, in which estimation techniques are used to validate data according to their behavior in the past and in comparison to other current fields. When all data have passed the edit process, the system builds monthly master files, which are used as input to the *EPM*.

Confidentiality of the Data

In general, the data collected on the forms used for input to this report are not confidential. However, data from the Form EIA-900, "Monthly Sales for Resale," and from the Form EIA-867, "Annual Nonutility Power Producers," are considered confidential and must adhere to EIA's "Policy on the Disclosure of Individually Identifiable Energy Information in the Possession of the EIA" (45Federal Register 59812 (1980)).

Rounding Rules for Data

Given a number with r digits to the left of the decimal and d+t digits in the fraction part, with d being the place to which the number is to be rounded and t being the remaining digits which will be truncated, this number is rounded to r+d digits by adding 5 to the (r+d+1)th digit when the number is positive or by subtracting 5 when the number is negative. The t digits are then truncated at the (r+d+1)th digit. The symbol for a rounded number truncated to zero is (*).

Data Correction Procedure

The Office of Coal, Nuclear, Electric and Alternate Fuels has adopted the following policy with respect to the revision and correction of recurrent data in energy publications:

1. Annual survey data collected by this office are published either as preliminary or final when first appearing in a data report. Data initially released as preliminary will be so noted in the report. These data will be revised, if necessary, and declared final in the next publication of the data.

2. All monthly and quarterly survey data collected by this office are published as preliminary. These data are revised only after the completion of the 12-month cycle of the data. No revisions are made to the published data before this.

3. The magnitudes of changes due to revisions experienced in the past will be included in the data reports, so that the reader can assess the accuracy of the data.

4. After data are published as final, corrections will be made only in the event of a greater than one percent difference at the national level. Corrections for differences that are less than the before-mentioned threshold are left to the discretion of the Office Director. Note that in this discussion, changes or revisions are referred to as "errors."

In accordance with policy statement number 3, the mean value (unweighted average) for the absolute values of the 12 monthly revisions of each item are provided at the U.S. level for the past 4 years (Table B2). For example, the mean of the 12 monthly absolute errors (absolute differences between preliminary and final monthly data) for coal-fired generation in 1995 was 49. That is, on average, the absolute value of the change made each month to coal-fired generation was 49 million kilowatthours.

The U.S. total net summer capability, updated monthly in the EPM (Table 1), is based solely on new electric generating units and retirements which come to the attention of the EIA during the year through telephone calls with electric utilities and on the Form EIA-759, "Monthly Power Plant Report," and may not include all activity for the month. Data on net summer capability, including

new electric generating units, are collected annually on the Form EIA-860, "Annual Electric Generator Report." Preliminary data for net summer capability are published in the *Electric Power Annual* (EPA). Final data are published in the *Inventory of Power Plants.* With respect to net summer capability published in the *EPM*, the EIA examines the accuracy of that data by comparing the annual total value with the final annual total value published in the IPP.

NERC Aggregation

Beginning in January 1986, NERC region totals for the Form EIA-759 are aggregates based on membership of the individual electric utilities in NERC. Prior to January 1986, NERC region totals were aggregates defined by the physical location of the power plants generating electricity.

Use of the Glossary

The terms in the glossary have been defined for general use. Restrictions on the definitions as used in these data collection systems are included in each definition when necessary to define the terms as they are used in this report.

Table B1. Average Heat Content of Fossil-Fuel Receipts, May 1997

Census Division and State	Coal[1] (Btu per ton)	Petroleum[1] (Btu per barrel)	Gas[1] (Btu per thousand cubic feet)
New England	**25,775,604**	**6,430,699**	**1,025,838**
Connecticut	26,336,662	6,450,748	1,012,000
Maine	—	5,831,028	—
Massachusetts	25,472,108	6,393,115	1,030,037
New Hampshire	26,554,876	6,456,858	1,017,000
Rhode Island	—	—	1,025,000
Vermont	—	—	1,011,000
Middle Atlantic	**24,715,409**	**6,262,392**	**1,025,248**
New Jersey	26,199,950	6,211,728	1,030,869
New York	26,249,700	6,295,027	1,024,839
Pennsylvania	24,378,314	6,198,864	1,030,541
East North Central	**21,094,145**	**6,133,503**	**677,704**
Illinois	19,755,184	6,290,192	1,014,226
Indiana	20,849,661	5,763,900	1,018,682
Michigan	21,075,681	6,119,660	[a] 187,860
Ohio	23,671,876	5,812,157	1,025,451
Wisconsin	19,050,228	5,880,000	1,003,482
West North Central	**16,745,387**	**6,012,928**	**971,272**
Iowa	17,331,950	5,857,385	1,001,347
Kansas	17,680,326	6,130,404	953,214
Minnesota	17,744,560	5,786,052	1,002,080
Missouri	17,936,717	6,289,554	999,780
Nebraska	17,148,878	5,801,880	999,334
North Dakota	13,172,430	5,851,167	1,048,000
South Dakota	17,130,000	—	—
South Atlantic	**24,595,578**	**6,418,383**	**1,045,232**
Delaware	26,104,348	6,363,181	1,031,839
District of Columbia	—	—	—
Florida	24,080,401	6,447,217	1,045,126
Georgia	23,777,846	5,816,190	1,025,220
Maryland	25,760,986	5,818,216	1,039,370
North Carolina	24,729,038	5,806,286	1,034,000
South Carolina	25,801,642	5,796,000	1,024,000
Virginia	25,118,213	6,325,429	1,081,915
West Virginia	24,773,026	5,866,324	1,000,000
East South Central	**23,210,257**	**5,852,902**	**1,038,349**
Alabama	23,428,268	5,850,028	1,028,946
Kentucky	23,088,651	5,853,361	1,018,874
Mississippi	20,395,012	5,834,399	1,038,947
Tennessee	23,904,274	5,875,800	—
West South Central	**15,673,920**	**6,141,514**	**1,026,205**
Arkansas	17,359,896	5,886,976	1,097,983
Louisiana	16,256,333	6,324,323	1,031,927
Oklahoma	17,267,600	—	1,037,215
Texas	15,033,407	5,796,910	1,022,868
Mountain	**19,639,197**	**5,839,743**	**1,019,484**
Arizona	20,417,380	5,874,587	1,013,959
Colorado	19,461,076	—	995,791
Idaho	—	—	—
Montana	16,947,857	5,922,000	1,132,604
Nevada	22,152,852	5,834,850	1,028,386
New Mexico	18,270,552	5,712,000	1,007,296
Utah	23,053,282	5,880,000	—
Wyoming	17,362,142	5,829,203	1,031,879
Pacific Contiguous	**16,154,000**	**5,879,759**	**1,020,096**
California	—	—	1,020,096
Oregon	—	5,880,000	—
Washington	16,154,000	5,876,306	1,051,000
Pacific Noncontiguous	**—**	**6,305,387**	**1,000,000**
Alaska	—	—	1,000,000
Hawaii	—	6,305,387	—
U.S. Average	**20,556,895**	**6,367,615**	**1,018,331**

[1] Data represents weighted values.

[a] Consists mostly of blast furnace gas which has a heat content of 74,000 Btu per thousand cubic feet.

Note: Data for 1997 are preliminary.

Source: Federal Energy Regulatory Commission, FERC Form 423, ''Monthly Report of Cost and Quality of Fuels for Electric Plants.''

Table B2. Comparison of Preliminary Versus Final Published Data at the U.S. Level, 1993 Through 1996

Item	Mean Absolute Value of Change			
	1993	1994	1995	1996
Generation (million kilowatthours)				
Coal	28	34	49	155
Petroleum	3	25	6	32
Gas	18	29	38	51
Hydroelectric	10	6	6	11
Nuclear	0	96	0	4
Other[1]	0	1	0	0
Total	26	113	11	105
Consumption				
Coal (thousand short tons)	53	10	27	100
Petroleum (thousand barrels)	10	13	1	35
Gas (million cubic feet)	327	470	300	488
Stocks[2]				
Coal (thousand short tons)	209	124	310	232
Petroleum (thousand barrels)	203	81	239	160
Retail Sales (million kilowatthours)				
Residential	31	115	79	–-
Commercial	59	397	780	–-
Industrial	175	806	141	–-
Other[3]	96	24	167	–-
Total	219	602	694	–-
Revenue (million dollars)				
Residential	3	14	17	–-
Commercial	3	31	51	–-
Industrial	7	51	23	–-
Other[3]	5	4	5	–-
Total	11	49	23	–-
Average Revenue per Kilowatthour (cents)[4]				
Residential	.03	.01	.01	–-
Commercial	.03	.01	.01	–-
Industrial	.03	.02	.03	–-
Other[3]	.05	.04	.20	–-
Total	.03	.01	.01	–-
Receipts				
Coal (thousand short tons)	20	27	34	61
Petroleum (thousand barrels)	15	28	2	77
Gas (million cubic feet)	315	211	227	566
Cost (cents per million Btu)[4]				
Coal	.14	.08	.10	.06
Petroleum	*	.01	.01	.01
Gas	.06	.04	.15	.87

1 Includes geothermal, wood, waste, wind, and solar.
2 Stocks are end of month values.
3 Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
4 Data represents weighted values.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •Change refers to the difference between estimates or preliminary monthly data published in the Electric Power Monthly (EPM) and the final monthly data published in the EPM. •Mean absolute value of change is the unweighted average of the absolute changes.

Sources: •Energy Information Administration: Form EIA-759, ''Monthly Power Plant Report'' and Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Table B3. Unit-of-Measure Equivalents for Electricity

Unit	Equivalent
Kilowatt (kW)	1,000 (One Thousand) Watts
Megawatt (MW)	1,000,000 (One Million) Watts
Gigawatt (GW)	1,000,000,000 (One Billion) Watts
Terawatt (TW)	1,000,000,000,000 (One Trillion) Watts
Gigawatt	1,000,000 (One Million) Kilowatts
Thousand Gigawatts	1,000,000,000 (One Billion) Kilowatts
Kilowatthours (kWh)	1,000 (One Thousand) Watthours
Megawatthours (MWh)	1,000,000 (One Million) Watthours
Gigawatthours (GWh)	1,000,000,000 (One Billion) Watthours
Terawatthours (TWh)	1,000,000,000,000 (One Trillion) Watthours
Gigawatthours	1,000,000 (One Million) Kilowatthours
Thousand Gigawatthours	1,000,000,000 (One Billion) Kilowatthours

Source: Energy Information Administration.

Table B4. Comparison of Sample Versus Census Published Data at the U.S. Level, 1995 and 1996

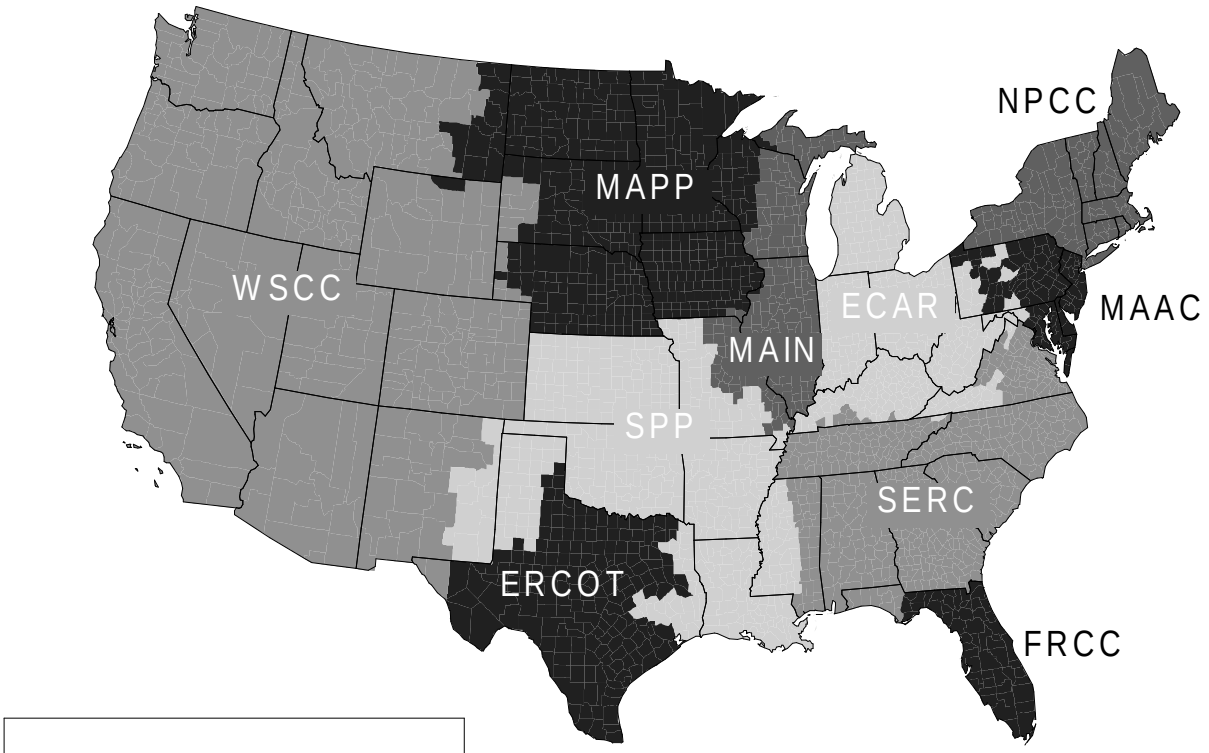
Item	1995			1996		
	Sample	Census	Difference (Percent)	Sample	Census	Difference (Percent)
Generation (million kilowatthours)						
Coal	–-	–-	–-	1,735,943	1,737,453	0.1
Petroleum	–-	–-	–-	66,261	65,695	–.9
Gas	–-	–-	–-	263,262	262,730	–.2
Other[1]	–-	–-	–-	1,012,475	1,011,564	–.1
Total	–-	–-	–-	**3,077,940**	**3,077,442**	*
Consumption						
Coal (1,000 short tons)	–-	–-	–-	873,681	874,681	.1
Petroleum (1,000 barrels)	–-	–-	–-	114,788	113,274	–1.3
Gas (1,000 Mcf)	–-	–-	–-	2,736,552	2,732,107	–.2
Stocks[2]						
Coal (1,000 short tons)	–-	–-	–-	114,623	114,623	*
Petroleum (1,000 barrels)	–-	–-	–-	47,507	47,690	.4
Retail Sales (million kilowatthours)						
Residential	1,043,304	1,042,501	–.1	–-	–-	–-
Commercial	854,682	862,685	.9	–-	–-	–-
Industrial	1,013,107	1,012,693	*	–-	–-	–-
Other[3]	97,547	95,407	–2.2	–-	–-	–-
All Sectors	**3,008,641**	**3,013,287**	**.20**	–-	–-	–-
Revenue (million dollars)						
Residential	87,800	87,610	–.2	–-	–-	–-
Commercial	65,837	66,365	.8	–-	–-	–-
Industrial	47,528	47,175	–.7	–-	–-	–-
Other[3]	6,532	6,567	.5	–-	–-	–-
All Sectors	**207,698**	**207,717**	*	–-	–-	–-
Average Revenue per Kilowatthour (cents)[4]						
Residential	8.00	8.00	–.1	–-	–-	–-
Commercial	8.00	8.00	–.1	–-	–-	–-
Industrial	5.00	5.00	–.7	–-	–-	–-
Other[3]	7.00	7.00	2.7	–-	–-	–-
All Sectors	**7.00**	**7.00**	**–.10**	–-	–-	–-

1 Includes geothermal, wood, waste, wind, and solar.
2 Stocks are end-of-month values.
3 Includes public street and highway lighting, other sales to public authorities, sales to railroads and railways, and interdepartmental sales.
4 Data represent weighted values.
* = For detailed data, the absolute value is less than 0.5; for percentage calculations, the absolute value is less than 0.05 percent.

Notes: •The average revenue per kilowatthour is calculated by dividing revenue by sales. •Totals may not equal sum of components because of independent rounding. •Percent difference is calculated before rounding.

Sources: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report;'' Form EIA-861, ''Annual Electric Utility Report;'' Form EIA-826, ''Monthly Electric Utility Sales and Revenue Report with State Distributions.''

Figure B1. North American Electric Reliability Council Regions for the Contiguous United States and Alaska



NERC Regional Councils

ECAR - East Central Area Reliability Coordination Agreement
ERCOT - Electric Reliability Council of Texas
FRCC - Florida Reliability Coordinating Council
MAAC - Mid-Atlantic Area Council
MAIN - Mid-America Interconnected Network
MAPP - Mid-Continent Area Power Pool
NPCC - Northeast Power Coordinating Council
SERC - Southeastern Electric Reliability Council
SPP - Southwest Power Pool
WSCC - Western Systems Coordinating Council

Note: The Alaska Systems Coordinating Council (ASCC) is an affiliate NERC member.
Source: Energy Information Administration, Office of Coal, Nuclear, Electric and Alternate Fuels.

Table B5. Estimated Coefficients of Variation for Electric Utility Net Generation by State, June 1997

(Percent)

State	Coal	Petroleum	Gas	Hydroelectric	Nuclear	Other[1]
Alabama	0.0	0.0	0.0	0.0	0.0	—
Alaska	.0	12.1	.3	11.3	—	—
Arizona	.0	.0	.0	.0	.0	—
Arkansas	.0	.1	.3	.0	.0	—
California	—	.0	.0	.1	.0	0.0
Colorado	.1	23.9	1.3	.1	—	.0
Connecticut	.0	.1	.0	1.8	.0	.0
Delaware	.0	.1	.0	—	—	—
District of Columbia	—	.0	—	—	—	—
Florida	.0	.0	.0	.0	.0	—
Georgia	.0	.0	.4	.3	.0	—
Hawaii	—	.0	—	.0	—	—
Idaho	—	.0	—	.2	—	—
Illinois	.0	.5	.2	.0	.0	.0
Indiana	.0	.0	.2	.0	—	—
Iowa	.0	13.6	1.6	.2	.0	.0
Kansas	.0	2.8	2.0	—	.0	—
Kentucky	.0	.0	.0	1.7	—	—
Louisiana	.0	.0	.0	—	.0	—
Maine	—	.0	—	.4	.0	.0
Maryland	.0	.1	.0	.0	.0	—
Massachusetts	.0	.0	.2	.0	.0	—
Michigan	.0	.2	.8	7.6	.0	—
Minnesota	.0	.1	1.2	2.0	.0	.0
Mississippi	.0	.0	.0	—	.0	—
Missouri	.0	.8	.8	.1	.0	.0
Montana	.0	.0	.0	.0	—	—
Nebraska	.0	10.1	3.1	.0	.0	.0
Nevada	.0	.0	.0	.0	—	—
New Hampshire	.0	.0	.0	.0	.0	—
New Jersey	.0	.0	.0	.0	.0	—
New Mexico	.4	.0	.0	.0	—	—
New York	.0	.1	.0	.0	.0	.0
North Carolina	.0	.0	.0	.1	.0	—
North Dakota	.0	.0	.0	.0	—	—
Ohio	.0	.1	.1	.0	.0	—
Oklahoma	.0	2.7	.1	.0	—	—
Oregon	.0	.0	.0	.0	—	.0
Pennsylvania	.0	.0	.0	.2	.0	—
Rhode Island	.0	.0	.0	—	—	—
South Carolina	.0	.0	.0	.5	.0	—
South Dakota	.0	.0	.0	.0	—	—
Tennessee	.0	.0	.0	.0	.0	—
Texas	.0	.1	.0	.7	.0	.0
Utah	.0	2.1	66.3	2.3	—	.0
Vermont	—	3.3	.0	6.4	.0	.0
Virginia	.0	.0	.0	1.6	.0	.0
Washington	.0	.0	.0	.0	.0	.0
West Virginia	.0	.0	.0	.0	—	—
Wisconsin	.0	.3	.4	.9	.0	.0
Wyoming	.0	.0	.0	.1	—	—

[1] Includes geothermal, wood, wind, waste, and solar.

Notes: •For an explanation of coefficients of variation, see the technical notes. •Estimates for 1997 are preliminary.

Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Table B6. Estimated Coefficients of Variation for Electric Utility Fuel Consumption and Stocks by State, June 1997

(Percent)

State	Consumption			Stocks	
	Coal	Petroleum	Gas	Coal	Petroleum
Alabama	0.0	0.0	0.0	0.0	0.0
Alaska	.0	6.3	.4	.0	20.6
Arizona	.0	.0	.0	.0	.0
Arkansas	.0	.0	.5	.0	.0
California	—	.0	.0	—	.0
Colorado	.1	3.5	1.6	.1	.1
Connecticut	.0	.1	.0	.0	.2
Delaware	.0	.0	.0	.0	.0
District of Columbia	—	.0	—	—	.0
Florida	.0	.0	.0	.0	.0
Georgia	.0	.0	.3	.0	.0
Hawaii	—	.0	—	—	.0
Idaho	—	.0	—	—	.0
Illinois	.0	.4	.1	.0	.0
Indiana	.0	.0	.7	.0	.1
Iowa	.0	10.1	2.3	.0	1.3
Kansas	.0	2.4	1.8	.0	.7
Kentucky	.0	.0	.0	.0	.0
Louisiana	.0	.0	.0	.0	.0
Maine	—	.0	—	—	.1
Maryland	.0	.0	.0	.0	.0
Massachusetts	.0	.0	.2	.0	.0
Michigan	.0	.1	.4	.0	.1
Minnesota	.0	.6	1.1	.0	.6
Mississippi	.0	.0	.0	.0	.0
Missouri	.0	.9	.8	.0	.2
Montana	.0	.0	.0	.0	.0
Nebraska	.0	10.1	3.3	.0	3.5
Nevada	.0	.0	.0	.0	.0
New Hampshire	.0	.0	.0	.0	.0
New Jersey	.0	.0	.0	.0	.0
New Mexico	.4	.0	.0	.2	.0
New York	.0	.1	.0	.0	.0
North Carolina	.0	.0	.0	.0	.0
North Dakota	.0	.0	.0	.0	.0
Ohio	.0	.1	.1	.0	.0
Oklahoma	.0	3.1	.1	.0	.1
Oregon	.0	.0	.0	.0	.0
Pennsylvania	.0	.0	.0	.0	.0
Rhode Island	.0	.0	.0	.0	.0
South Carolina	.0	.0	.0	.0	.0
South Dakota	.0	.0	.0	.0	.0
Tennessee	.0	.0	.0	.0	.0
Texas	.0	.1	.0	.0	.0
Utah	.0	3.9	69.0	.0	.4
Vermont	—	4.5	.0	—	4.8
Virginia	.0	.0	.0	.0	.0
Washington	.0	.0	.0	.0	.0
West Virginia	.0	.0	.0	.0	.0
Wisconsin	.0	.3	.4	.0	.4
Wyoming	.0	.0	.0	.0	.0

Notes: •For an explanation of coefficients of variation, see the technical notes. •Estimates for 1997 are preliminary.
Source: Energy Information Administration, Form EIA-759, ''Monthly Power Plant Report.''

Glossary

Ampere: The unit of measurement of electrical current produced in a circuit by 1 volt acting through a resistance of 1 ohm.

Anthracite: A hard, black lustrous coal, often referred to as hard coal, containing a high percentage of fixed carbon and a low percentage of volatile matter. Comprises three groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free basis:

	Fixed Carbon Limits		Volatile Matter	
	GE	LT	GT	LE
Meta-Anthracite	98	-	-	2
Anthracite	92	98	2	8
Semianthracite	86	92	8	14

Average Revenue per Kilowatthour: The average revenue per kilowatthour of electricity sold by sector (residential, commercial, industrial, or other) and geographic area (State, Census division, and national), is calculated by dividing the total monthly revenue by the corresponding total monthly sales for each sector and geographic area.

Barrel: A volumetric unit of measure for crude oil and petroleum products equivalent to 42 U.S. gallons.

Baseload: The minimum amount of electric power delivered or required over a given period of time at a steady rate.

Baseload Capacity: The generating equipment normally operated to serve loads on an around-the-clock basis.

Baseload Plant: A plant, usually housing high-efficiency steam-electric units, which is normally operated to take all or part of the minimum load of a system, and which consequently produces electricity at an essentially constant rate and runs continuously. These units are operated to maximize system mechanical and thermal efficiency and minimize system operating costs.

Bcf: The abbreviation for 1 billion cubic feet.

Bituminous Coal: The most common coal. It is dense and black (often with well-defined bands of bright and dull material). Its moisture content usually is less than 20 percent. It is used for generating electricity, making coke, and space heating. Comprises five groups classified according to the following ASTM Specification D388-84, on a dry mineral-matter-free (mmf) basis for fixed-carbon and volatile matter and a moist mmf basis for calorific value.

	Fixed Carbon Limits		**Volatile Matter Limits**		**Calorific Value Limits** Btu / lb	
	GE	LT	GT	LT	GE	LE
LV	78	86	14	22	-	-
MV	69	78	22	31	-	-
HVA	-	69	31	-	14000	-
HVB	-	-	-	-	13000	14000
HVC	-	-	-	-	10500	13000

LV = Low-volatile bituminous coal
MV = Medium-volatile bituminous coal
HVA = High-volatile A bituminous coal
HVB = High-volatile B bituminous coal
HVC = High-volatile C bituminous coal

Boiler: A device for generating steam for power, processing, or heating purposes or for producing hot water for heating purposes or hot water supply. Heat from an external combustion source is transmitted to a fluid contained within the tubes in the boiler shell. This fluid is delivered to an end-use at a desired pressure, temperature, and quality.

Btu (British Thermal Unit): A standard unit for measuring the quantity of heat energy equal to the quantity of heat required to raise the temperature of 1 pound of water by 1 degree Fahrenheit.

Capability: The maximum load that a generating unit, generating station, or other electrical apparatus can carry under specified conditions for a given period of time without exceeding approved limits of temperature and stress.

Capacity: The full-load continuous rating of a generator, prime mover, or other electric equipment under specified conditions as designated by the manufacturer. It is usually indicated on a nameplate attached to the equipment.

Capacity (Purchased): The amount of energy and capacity available for purchase from outside the system.

Census Divisions: The nine geographic divisions of the United States established by the Bureau of the Census, U.S. Department of Commerce, for the purpose of statistical analysis. The boundaries of Census divisions coincide with State boundaries. The Pacific Division is subdivided into the Pacific Contiguous and Pacific Noncontiguous areas.

Circuit: A conductor or a system of conductors through which electric current flows.

Coal: A black or brownish-black solid combustible substance formed by the partial decomposition of vegetable matter without access to air. The rank of coal, which includes anthracite, bituminous coal, subbituminous coal, and lignite, is based on fixed carbon, volatile matter, and heating value. Coal rank indicates the progressive alteration from lignite to anthracite. Lignite contains approximately 9 to 17 million Btu per ton. The contents of subbituminous and bituminous coal range from 16 to 24 million Btu per ton and from 19 to 30 million Btu per ton, respectively. Anthracite contains approximately 22 to 28 million Btu per ton.

Coincidental Demand: The sum of two or more demands that occur in the same time interval.

Coincidental Peak Load: The sum of two or more peak loads that occur in the same time interval.

Coke (Petroleum): A residue high in carbon content and low in hydrogen that is the final product of thermal decomposition in the condensation process in cracking. This product is reported as marketable coke or catalyst coke. The conversion factor is 5 barrels (42 U.S. gallons each) per short ton.

Combined Pumped-Storage Plant: A pumped-storage hydroelectric power plant that uses both pumped water and natural streamflow to produce electricity.

Commercial Operation: Commercial operation begins when control of the loading of the generator is turned over to the system dispatcher.

Compressor: A pump or other type of machine using a turbine to compress a gas by reducing the volume.

Consumption (Fuel): The amount of fuel used for gross generation, providing standby service, start-up and/or flame stabilization.

Contract Receipts: Purchases based on a negotiated agreement that generally covers a period of 1 or more years.

Cost: The amount paid to acquire resources, such as plant and equipment, fuel, or labor services.

Crude Oil (including Lease Condensate): A mixture of hydrocarbons that existed in liquid phase in underground reservoirs and that remains liquid at atmospheric pressure after passing through surface separating facilities. Included are lease condensate and liquid hydrocarbons produced from tar sands, gilsonite, and shale oil. Drip gases are also included, but topped crude oil (residual oil) and other unfinished oils are excluded. Liquids produced at natural gas processing plants and mixed with crude oil are likewise excluded where identifiable.

Current (Electric): A flow of electrons in an electrical conductor. The strength or rate of movement of the electricity is measured in amperes.

Demand (Electric): The rate at which electric energy is delivered to or by a system, part of a system, or piece of equipment, at a given instant or averaged over any designated period of time.

Demand Interval: The time period during which flow of electricity is measured (usually in 15-, 30-, or 60-minute increments.)

Electric Plant (Physical): A facility containing prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or fission energy into electric energy.

Electric Utility: An enterprise that is engaged in the generation, transmission, or distribution of electric energy primarily for use by the public and that is the major power supplier within a designated service area. Electric utilities include investor-owned, publicly owned, cooperatively owned, and government-owned (municipals, Federal agencies, State projects, and public power districts) systems.

Energy: The capacity for doing work as measured by the capability of doing work (potential energy) or the conversion of this capability to motion (kinetic energy). Energy has several forms, some of which are easily convertible and can be changed to another form useful for work. Most of the world's convertible energy comes from fossil fuels that are burned to produce heat that is then used as a transfer medium to mechanical or other means in order to accomplish tasks. Electrical energy is usually measured in kilowatthours, while heat energy is usually measured in British thermal units.

Energy Deliveries: Energy generated by one electric utility system and delivered to another system through one or more transmission lines.

Energy Receipts: Energy generated by one electric utility system and received by another system through one or more transmission lines.

Energy Source: The primary source that provides the power that is converted to electricity through chemical, mechanical, or other means. Energy sources include coal, petroleum and petroleum products, gas, water, uranium, wind, sunlight, geothermal, and other sources.

Fahrenheit: A temperature scale on which the boiling point of water is at 212 degrees above zero on the scale and the freezing point is at 32 degrees above zero at standard atmospheric pressure.

Failure or Hazard: Any electric power supply equipment or facility failure or other event that, in the judgment of the reporting entity, constitutes a hazard to maintaining the continuity of the bulk electric power supply system such that a load reduction action may become necessary and a reportable outage may occur. The imposition of a special operating procedure, the extended purchase of emergency power, other bulk power system actions that may be caused by a natural disaster, a major equipment failure that would impact the bulk power supply, and an environmental and/or regulatory action requiring equipment outages are types of abnormal conditions that should be reported.

Firm Gas: Gas sold on a continuous and generally long-term contract.

Fossil Fuel: Any naturally occurring organic fuel, such as petroleum, coal, and natural gas.

Fossil-Fuel Plant: A plant using coal, petroleum, or gas as its source of energy.

Fuel: Any substance that can be burned to produce heat; also, materials that can be fissioned in a chain reaction to produce heat.

Fuel Emergencies: An emergency that exists when supplies of fuels or hydroelectric storage for generation are at a level or estimated to be at a level that would threaten the reliability or adequacy of bulk electric power supply. The following factors should be taken into account to determine that a fuel emergency exists: (1) Fuel stock or hydroelectric project water storage levels are 50 percent or less of normal for that particular time of the year and a continued downward trend in fuel stock or hydroelectric project water storage level are estimated; or (2) Unscheduled dispatch or emergency generation is causing an abnormal use of a particular fuel type, such that the future supply or stocks of that fuel could reach a level which threatens the reliability or adequacy of bulk electric power supply.

Gas: A fuel burned under boilers and by internal combustion engines for electric generation. These include natural, manufactured and waste gas.

Generation (Electricity): The process of producing electric energy by transforming other forms of energy; also, the amount of electric energy produced, expressed in watthours (Wh).

Gross Generation: The total amount of electric energy produced by the generating units at a generating station or stations, measured at the generator terminals.

Net Generation: Gross generation less the electric energy consumed at the generating station for station use.

Generator: A machine that converts mechanical energy into electrical energy.

Generator Nameplate Capacity: The full-load continuous rating of a generator, prime mover, or other electric power production equipment under specific conditions as designated by the manufacturer. Installed generator nameplate rating is usually indicated on a nameplate physically attached to the generator.

Geothermal Plant: A plant in which the prime mover is a steam turbine. The turbine is driven either by steam produced from hot water or by natural steam that derives its energy from heat found in rocks or fluids at various depths beneath the surface of the earth. The energy is extracted by drilling and/or pumping.

Gigawatt (GW): One billion watts.

Gigawatthour (GWh): One billion watthours.

Gross Generation: The total amount of electric energy produced by a generating facility, as measured at the generator terminals.

Heavy Oil: The fuel oils remaining after the lighter oils have been distilled off during the refining process. Except for start-up and flame stabilization, virtually all petroleum used in steam plants is heavy oil.

Horsepower: A unit for measuring the rate of work (or power) equivalent to 33,000 foot-pounds per minute or 746 watts.

Hydroelectric Plant: A plant in which the turbine generators are driven by falling water.

Instantaneous Peak Demand: The maximum demand at the instant of greatest load.

Integrated Demand: The summation of the continuously varying instantaneous demand averaged over a specified interval of time. The information is usually determined by examining a demand meter.

Internal Combustion Plant: A plant in which the prime mover is an internal combustion engine. An internal combustion engine has one or more cylinders in which the process of combustion takes place, converting energy released from the rapid burning of a fuel-air mixture into mechanical energy. Diesel or gas-fired engines are the principal types used in electric plants. The plant is usually operated during periods of high demand for electricity.

Interruptible Gas: Gas sold to customers with a provision that permits curtailment or cessation of service at the discretion of the distributing company under certain circumstances, as specified in the service contract.

Kilowatt (kW): One thousand watts.

Kilowatthour (kWh): One thousand watthours.

Light Oil: Lighter fuel oils distilled off during the refining process. Virtually all petroleum used in internal combustion and gas-turbine engines is light oil.

Lignite: A brownish-black coal of low rank with high inherent moisture and volatile matter (used almost exclusively for electric power generation). It is also referred to as brown coal. Comprises two groups classified according to the following ASTM Specification D388-84 for calorific values on a moist material-matter-free basis:

	Limits Btu / lb.	
	GE	LT
Lignite A	6300	8300
Lignite B	-	6300

Maximum Demand: The greatest of all demands of the load that has occurred within a specified period of time.

Mcf: One thousand cubic feet.

Megawatt (MW): One million watts.

Megawatthour (MWh): One million watthours.

MMcf: One million cubic feet.

Natural Gas: A naturally occurring mixture of hydrocarbon and nonhydrocarbon gases found in porous geological formations beneath the earth's surface, often in association with petroleum. The principal constituent is methane.

Net Energy for Load: Net generation of main generating units that are system-owned or system-operated plus energy receipts minus energy deliveries.

Net Generation: Gross generation minus plant use from all electric utility owned plants. The energy required for pumping at a pumped-storage plant is regarded as plant use and must be deducted from the gross generation.

Net Summer Capability: The steady hourly output, which generating equipment is expected to supply to system load exclusive of auxiliary power, as demonstrated by tests at the time of summer peak demand.

Noncoincidental Peak Load: The sum of two or more peak loads on individual systems that do not occur in the same time interval. Meaningful only when considering loads within a limited period of time, such as a day, week, month, a heating or cooling season, and usually for not more than 1 year.

North American Electric Reliability Council (NERC): A council formed in 1968 by the electric utility industry to promote the reliability and adequacy of bulk power supply in the electric utility systems of North America. The NERC Regions are:

ASCC – Alaskan System Coordination Council
ECAR – East Central Area Reliability Coordination Agreement
ERCOT – Electric Reliability Council of Texas
FRCC – Florida Reliability Coordinating Council
MAIN – Mid-America Interconnected Network
MAAC – Mid-Atlantic Area Council
MAPP – Mid-Continent Area Power Pool
NPCC – Northeast Power Coordinating Council
SERC – Southeastern Electric Reliability Council
SPP – Southwest Power Pool
WSCC – Western Systems Coordinating Council

Nuclear Fuel: Fissionable materials that have been enriched to such a composition that, when placed in a nuclear reactor, will support a self-sustaining fission chain reaction, producing heat in a controlled manner for process use.

Nuclear Power Plant: A facility in which heat produced in a reactor by the fissioning of nuclear fuel is used to drive a steam turbine.

Off-Peak Gas: Gas that is to be delivered and taken on demand when demand is not at its peak.

Ohm: The unit of measurement of electrical resistance. The resistance of a circuit in which a potential difference of 1 volt produces a current of 1 ampere.

Operable Nuclear Unit: A nuclear unit is "operable" after it completes low-power testing and is granted authorization to operate at full power. This occurs when it receives its full power amendment to its operating license from the Nuclear Regulatory Commission.

Other Gas: Includes manufactured gas, coke-oven gas, blast-furnace gas, and refinery gas. Manufactured gas is

obtained by distillation of coal, by the thermal decomposition of oil, or by the reaction of steam passing through a bed of heated coal or coke.

Other Generation: Electricity originating from these sources: biomass, fuel cells, geothermal heat, solar power, waste, wind, and wood.

Other Unavailable Capability: Net capability of main generating units that are unavailable for load for reasons other than full-forced outrage or scheduled maintenance. Legal restrictions or other causes make these units unavailable.

Peak Demand: The maximum load during a specified period of time.

Peak Load Plant: A plant usually housing old, low-efficiency steam units; gas turbines; diesels; or pumped-storage hydroelectric equipment normally used during the peak-load periods.

Peaking Capacity: Capacity of generating equipment normally reserved for operation during the hours of highest daily, weekly, or seasonal loads. Some generating equipment may be operated at certain times as peaking capacity and at other times to serve loads on an around-the-clock basis.

Percent Difference: The relative change in a quantity over a specified time period. It is calculated as follows: the current value has the previous value subtracted from it; this new number is divided by the absolute value of the previous value; then this new number is multiplied by 100.

Petroleum: A mixture of hydrocarbons existing in the liquid state found in natural underground reservoirs, often associated with gas. Petroleum includes fuel oil No. 2, No. 4, No. 5, No. 6; topped crude; Kerosene; and jet fuel.

Petroleum Coke: See Coke (Petroleum).

Petroleum (Crude Oil): A naturally occurring, oily, flammable liquid composed principally of hydrocarbons. Crude oil is occasionally found in springs or pools but usually is drilled from wells beneath the earth's surface.

Plant: A facility at which are located prime movers, electric generators, and auxiliary equipment for converting mechanical, chemical, and/or nuclear energy into electric energy. A plant may contain more than one type of prime mover. Electric utility plants exclude facilities that satisfy the definition of a qualifying facility under the Public Utility Regulatory Policies Act of 1978.

Plant Use: The electric energy used in the operation of a plant. Included in this definition is the energy required for pumping at pumped-storage plants.

Plant-Use Electricity: The electric energy used in the operation of a plant. This energy total is subtracted from the gross energy production of the plant; for reporting purposes the plant energy production is then reported as a net figure. The energy required for pumping at pumped-storage plants is, by definition, subtracted, and the energy production for these plants is then reported as a net figure.

Power: The rate at which energy is transferred. Electrical energy is usually measured in watts. Also used for a measurement of capacity.

Price: The amount of money or consideration-in-kind for which a service is bought, sold, or offered for sale.

Prime Mover: The motive force that drives an electric generator (e.g., steam engine, turbine, or water wheel).

Production (Electric): Act or process of producing electric energy from other forms of energy; also, the amount of electric energy expressed in watthours (Wh).

Pumped-Storage Hydroelectric Plant: A plant that usually generates electric energy during peak-load periods by using water previously pumped into an elevated storage reservoir during off-peak periods when excess generating capacity is available to do so. When additional generating capacity is needed, the water can be released from the reservoir through a conduit to turbine generators located in a power plant at a lower level.

Pure Pumped-Storage Hydroelectric Plant: A plant that produces power only from water that has previously been pumped to an upper reservoir.

Qualifying Facility (QF): This is a cogenerator or small power producer that meets certain ownership, operating and efficiency criteria established by the Federal Energy Regulatory Commission (FERC) pursuant to the PURPA, and has filed with the FERC for QF status or has self-certified. For additional information, see the Code of Federal Regulation, Title 18, Part 292.

Railroad and Railway Electric Service: Electricity supplied to railroads and interurban and street railways, for general railroad use, including the propulsion of cars or locomotives, where such electricity is supplied under separate and distinct rate schedules.

Receipts: Purchases of fuel.

Reserve Margin (Operating): The amount of unused available capability of an electric power system at peak load for a utility system as a percentage of total capability.

Restoration Time: The time when the major portion of the interrupted load has been restored and the emergency is

considered to be ended. However, some of the loads interrupted may not have been restored due to local problems.

Restricted-Universe Census: This is the complete enumeration of data from a specifically defined subset of entities including, for example, those that exceed a given level of sales or generator nameplate capacity.

Retail: Sales covering electrical energy supplied for residential, commercial, and industrial end-use purposes. Other small classes, such as agriculture and street lighting, also are included in this category.

Running and Quick-Start Capability: The net capability of generating units that carry load or have quick-start capability. In general, quick-start capability refers to generating units that can be available for load within a 30-minute period.

Sales: The amount of kilowatthours sold in a given period of time; usually grouped by classes of service, such as residential, commercial, industrial, and other. Other sales include public street and highway lighting, other sales to public authorities and railways, and interdepartmental sales.

Sales for Resale: Energy supplied to other electric utilities, cooperatives, municipalities, and Federal and State electric agencies for resale to ultimate consumers.

Scheduled Outage: The shutdown of a generating unit, transmission line, or other facility, for inspection or maintenance, in accordance with an advance schedule.

Short Ton: A unit of weight equal to 2,000 pounds.

Spot Purchases: A single shipment of fuel or volumes of fuel, purchased for delivery within 1 year. Spot purchases are often made by a user to fulfill a certain portion of energy requirements, to meet unanticipated energy needs, or to take advantage of low-fuel prices.

Standby Facility: A facility that supports a utility system and is generally running under no-load. It is available to replace or supplement a facility normally in service.

Standby Service: Support service that is available, as needed, to supplement a consumer, a utility system, or to another utility if a schedule or an agreement authorizes the transaction. The service is not regularly used.

Steam-Electric Plant (Conventional): A plant in which the prime mover is a steam turbine. The steam used to drive the turbine is produced in a boiler where fossil fuels are burned.

Stocks: A supply of fuel accumulated for future use. This includes coal and fuel oil stocks at the plant site, in coal cars, tanks, or barges at the plant site, or at separate storage sites.

Subbituminous Coal: Subbituminous coal, or black lignite, is dull black and generally contains 20 to 30 percent moisture. The heat content of subbituminous coal ranges from 16 to 24 million Btu per ton as received and averages about 18 million Btu per ton. Subbituminous coal, mined in the western coal fields, is used for generating electricity and space heating.

Substation: Facility equipment that switches, changes, or regulates electric voltage.

Sulfur: One of the elements present in varying quantities in coal which contributes to environmental degradation when coal is burned. In terms of sulfur content by weight, coal is generally classified as low (less than or equal to 1 percent), medium (greater than 1 percent and less than or equal to 3 percent), and high (greater than 3 percent). Sulfur content is measured as a percent by weight of coal on an "as received" or a "dry" (moisture-free, usually part of a laboratory analysis) basis.

Switching Station: Facility equipment used to tie together two or more electric circuits through switches. The switches are selectively arranged to permit a circuit to be disconnected, or to change the electric connection between the circuits.

System (Electric): Physically connected generation, transmission, and distribution facilities operated as an integrated unit under one central management, or operating supervision.

Transformer: An electrical device for changing the voltage of alternating current.

Transmission: The movement or transfer of electric energy over an interconnected group of lines and associated equipment between points of supply and points at which it is transformed for delivery to consumers, or is delivered to other electric systems. Transmission is considered to end when the energy is transformed for distribution to the consumer.

Transmission System (Electric): An interconnected group of electric transmission lines and associated equipment for moving or transferring electric energy in bulk between points of supply and points at which it is transformed for delivery over the distribution system lines to consumers, or is delivered to other electric systems.

Turbine: A machine for generating rotary mechanical power from the energy of a stream of fluid (such as water, steam, or hot gas). Turbines convert the kinetic energy of

fluids to mechanical energy through the principles of impulse and reaction, or a mixture of the two.

Watt: The electrical unit of power. The rate of energy transfer equivalent to 1 ampere flowing under a pressure of 1 volt at unity power factor.

Watthour (Wh): An electrical energy unit of measure equal to 1 watt of power supplied to, or taken from, an electric circuit steadily for 1 hour.

Wheeling Service: The movement of electricity from one system to another over transmission facilities of intervening systems. Wheeling service contracts can be established between two or more systems.

Year to Date: The cumulative sum of each month's value starting with January and ending with the current month of the data.