

Pacific Gas and Electric Company, Case No. 01-30923 DM, filed 4/6/01  
 Cumulative to Date (4/01 - 7/03) and Current Fee Application Period (4/03 - 7/03)  
**Summary of Professional Fees by Key Focus Areas (As Defined by U.S. Trustee)**

MAJOR FOCUS AREAS (Defined by U.S. Trustee)	Reference	Cumulative Fees			PRIOR FEE APPLICATIONS												Current Fee Application		
					1st Hearing: 10/22/01		2nd Hearing : 2/26/02		3rd Hearing : 7/02/02		4th Hearing : 10/29/02		5th Hearing : 2/28/03		6th Hearing : 7/07/03		7th Hearing Date: 11/13/03		
		Hours	Fees	% / Cum. Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	Hours	Fees	% of 7th Fees
<b>ORIGINAL IMPASSE - PGE, CPUC, STATE</b>																			
Federal Filed Rate Case		20,701.8	\$5,715,790	5.11%	1,455.1	\$351,304	2,112.4	\$528,847	1,816.6	\$499,650	3,978.6	\$1,113,815	6,530.1	\$1,914,579	3,662.5	\$967,590	1,146.5	\$340,005	3.43%
TURN Accounting ,Adversary, & Appeal		3,010.6	880,007	0.79%	2,094.5	605,719	732.8	206,222	131.9	47,780	45.1	17,775	5.5	2,151	0.8	360	0	0	0.00%
Litigation-DWR Revenue Requirement		4,390.6	1,347,002	1.20%	436.2	141,452	472.7	160,435	919.0	266,939	539.0	152,286	459.5	142,591	671.0	190,552	893.2	292,747	2.96%
Other matters related to impasse		25,967.9	8,797,223	7.87%	7,569.2	2,618,498	6,634.3	2,124,099	4,625.2	1,468,997	2,474.6	848,952	1,686.0	620,627	1,916.1	693,330	1,062.5	422,720	4.27%
<b>Sub-total, Impasse</b>	See D-1	54,070.9	\$16,740,022	14.97%	11,555.0	\$3,716,973	9,952.2	\$3,019,603	7,492.7	\$2,283,366	7,037.3	\$2,132,828	8,681.1	\$2,679,948	6,250.4	\$1,851,832	3,102.2	\$1,055,472	10.65%
<b>THE SETTLEMENT PLAN</b> (Including earlier mediation)																			
Howard Rice		1,487.7	\$616,494	0.55%	0	0	0	0	73.2	\$34,875	1.7	\$952	0	0	74.1	\$41,271	1,338.7	\$539,396	5.44%
Cooley, Godward		564.4	256,961	0.23%	0	0	0	0	0	0	0.0	0	0	0	0	0	564.4	256,961	2.59%
Milbank, Tweed		942.4	497,702	0.45%	0	0	0	0	301.4	160,120	17.5	10,130	0	0	0	0	623.5	327,452	3.31%
FTI Consulting		552.3	271,383	0.24%	0	0	0	0	0	0	0.0	0	0	0	0	0	552.3	271,383	2.74%
Saybrook (Allocated by U.S. Trustee)		0.0	250,000	0.22%	0	0	0	0	0	0	0.0	0	0	0	0	0	0	250,000	2.52%
Rothschild (Allocated by U.S. Trustee)		0.0	100,000	0.09%	0	0	0	0	0	0	0.0	0	0	0	0	0	0	100,000	1.01%
<b>Sub-Total, Settlement Plan</b>	See D-2	3,546.8	\$1,992,540	1.78%	0	0	0	0	374.6	\$194,995	19.2	\$11,082	0	0	74.1	\$41,271	3,078.9	\$1,745,192	17.62%
<b>THE EARLIER COMPETING PLANS</b>																			
<b>PG&amp;E's PLAN</b>																			
PG&E's Plan		41,616.4	\$22,202,535	19.86%	1,828.2	\$1,686,963	4,527.4	\$4,046,787	6,164.0	\$3,828,378	4,077.6	\$3,071,349	8,438.6	\$3,533,594	15,449.5	\$5,340,255	1,131.1	\$695,209	7.02%
PG&E Plan Implem.(Regulatory)		49,992.3	13,410,908	12.00%	0	0	5,921.9	1,932,944	19,311.0	4,940,317	9,537.7	2,512,954	6,644.1	1,848,094	4,457.0	1,222,837	4,120.6	953,762	9.63%
Preemption Issue/Appeal		5,894.7	1,765,194	1.58%	0	0	0	0	1,419.4	432,064	2,070.8	588,716	1,736.8	532,874	428.7	126,020	239.0	85,520	0.86%
<b>Sub-Total, PG&amp;E Plan</b>	See D-3	97,503.4	\$37,378,637	33.44%	1,828.2	1,686,963	10,449.3	5,979,731	26,894.4	9,200,759	15,686.1	6,173,019	16,819.5	5,914,562	20,335.2	6,689,112	5,490.7	1,734,491	17.51%
<b>CPUC's Plan (through 7/02)</b>	See D-2	2,375.4	1,010,195	0.90%	0	0	0	0	502.6	218,155	1,817.1	777,602	55.7	14,438	0	0	0	0	0
<b>Joint CPUC/Committee Plan (8/02 forward)</b>	See D-2	8,204.6	5,085,840	4.55%	0	0	0	0	0	0	0	0	6,210.9	3,145,173	1,859.5	1,474,235	134.2	466,432	4.71%
<b>Confirmation-Related Discovery</b>	See D-2	27,738.1	7,390,777	6.61%	0	0	0	0	446.2	132,612	4,328.6	1,184,652	18,261.7	4,764,484	3,453.0	995,073	1,248.6	313,956	3.17%
<b>Sub-Total, Earlier Plans &amp; Trials</b>		135,821.5	\$50,865,449	45.50%	1,828.2	\$1,686,963	10,449.3	\$5,979,731	27,843.2	\$9,551,526	21,831.8	\$8,135,273	41,347.8	\$13,838,657	25,647.7	\$9,158,420	6,873.5	\$2,514,879	25.39%
<b>OTHER</b>																			
Qualifying Facilities, Producers	See D-4	10,987.6	3,188,866	2.85%	5,457.3	1,668,276	1,966.8	522,403	1,210.1	333,225	738.0	202,666	926.7	245,924	413.0	131,738	275.7	84,634	0.85%
Other Regulatory Matters	See D-5	58,419.7	16,167,436	14.46%	5,422.2	1,483,266	7,782.8	2,139,472	6,651.2	1,910,558	7,778.0	2,071,819	6,919.6	1,901,347	16,251.2	4,342,974	7,614.7	2,318,000	23.40%
Claims Analysis, Review, Resolution	See D-5	26,269.4	6,365,702	5.69%	705.6	237,051	1,469.8	468,131	2,707.7	775,915	6,112.0	1,554,068	8,735.3	1,647,420	4,579.8	1,122,714	1,959.2	560,403	5.66%
General Bankruptcy Matters	See D-5	34,517.6	7,835,842	7.01%	7,019.7	1,998,525	6,113.6	1,417,447	4,892.7	1,067,991	4,753.7	952,819	4,544.6	938,156	4,080.2	782,646	3,113.1	678,258	6.85%
Creditor Committee Alternatives	See D-5	422.9	210,572	0.19%	0	0	0	0	0	0	318.4	155,405	104.5	55,167	0	0	0	0	0
Creditor Committee Matters	See D-5	4,260.1	2,064,185	1.85%	1,732.6	835,289	910.8	407,315	599.7	284,811	450.9	232,523	249.5	136,198	124.7	65,979	191.9	102,070	1.03%
Adversary Proceeding re Vote Solicitation	See D-5	48.4	18,374	0.02%	0	0	0	0	0	0	0	0	48.1	18,252	0.3	122	0	0	0
Innisfree - Voting Agent		584.5	586,076	0.52%	0	0	0	0	0	0	0	0	584.5	555,878	0	30,198	0	0	0
Other Matters (includes general operations)		17,005.7	5,753,302	5.15%	4,082.2	1,289,139	1,589.8	568,981	1,691.1	564,708	3,582.1	1,122,644	1,717.7	576,926	2,070.2	783,359	2,272.6	847,545	8.56%
		<b>345,955.1</b>	<b>\$111,788,366</b>	<b>100.00%</b>	<b>37,802.8</b>	<b>\$12,915,482</b>	<b>40,235.1</b>	<b>\$14,523,083</b>	<b>53,463.0</b>	<b>\$16,967,095</b>	<b>52,621.4</b>	<b>\$16,571,127</b>	<b>73,859.4</b>	<b>\$22,593,873</b>	<b>59,491.6</b>	<b>\$18,311,253</b>	<b>28,481.8</b>	<b>\$9,906,453</b>	<b>100.00%</b>