

Heller Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - October 15, 2003

Current Period:	April - July, 2003
Total Heller Hours, Current Period:	7,656.9
Total Heller Fees, Current Period:	\$2,305,358

	HOURS BILLED									FEES BILLED								
	First Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	CURRENT BILLING PERIOD	@	Cumulative	First Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	CURRENT BILLING PERIOD	@	Cumulative
	Application	Application	Application	Application	Application	Application			Hours	Application	Application	Application	Application	Application	Application			Fees
	Total	Total	Total	Total	Total	Total	Total Hours	Compare	To Date	Total	Total	Total	Total	Total	Total	Total Fees	Compare	To Date
Hours	Hours	Hours	Hours	Hours	Hours		Hrs. 7th	April 2001-	Fees	Fees	Fees	Fees	Fees	Fees		Fees 7th	April 2001-	
Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr-Jul 02	Aug-Nov 02	Dec 02- Mar 03	Apr 03-Jul 03	to Hrs. 6th	July 2003	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	Apr 03-Jul 03	to Fees 6th	July, 2003	
CPUC, DWR, State of California, ISO and CALPX																		
Federal Filed Rate Case	1,455.1	2,112.4	1,816.6	3,978.6	6,530.1	3,662.5	1,146.4	(2516.1)	20,701.7	\$351,304	\$528,847	\$499,650	\$1,113,815	\$1,914,579	\$967,590	\$340,005	(\$627,585)	\$5,715,791
FERC Docket ER01-889 (Creditworthiness)	188.6	91.7	113.8	56.2	5.7	27.5	2.7	(24.8)	486.2	72,896	35,930	41,374	18,776	2,257	6,419	1,204	(5,215)	178,856
CPUC Docket 01-03-082	778.0	0.1	59.6	10.4	0.0	0.0	0.0	0.0	848.1	237,136	36	23,045	4,032	0	0	0	0	264,249
CPUC OII Proceeding	65.9	125.4	686.5	316.0	270.1	186.4	13.9	(172.5)	1,664.2	24,118	29,076	174,966	91,914	61,373	54,448	2,961	(51,488)	438,856
People of State of Ca. v PGE Corp	0	0	10	0	0	0	0	0.0	9.8	0	0	4074	0	0	0	0	0	4,074
Other CPUC and California State Law Matters	133.7	248.3	138.9	148.1	26.6	0.0	54.4	54.4	750.0	46,339	74,351	49,934	49,874	12,189	0	12,849	12,849	245,535
Sub-total	2,621.3	2,577.9	2,825.2	4,509.3	6,832.5	3,876.4	1,217.4	(2659.0)	24,460.0	\$731,793	\$668,240	\$793,043	\$1,278,411	\$1,990,398	\$1,028,458	\$357,018	(\$671,439)	\$6,847,361
POWER PRODUCERS & SUPPLIERS																		
Qualifying Facility Proceedings/Issues	419.4	51.7	17.0	38.4	16.3	43.9	0.0	(43.9)	586.7	138,391	16,178	5,358	\$12,320	\$4,942	\$15,476	\$0	(15,476)	192,665
Seller/Generator Issues	134.3	9.3	14.3	3.7	0.0	6.1	0.0	(6.1)	167.7	43,386	3,627	5,526	1,450	0	2,940	0	(2,940)	56,930
Sub-total	553.7	61.0	31.3	42.1	16.3	50.0	0.0	(50.0)	754.4	\$181,777	\$19,805	\$10,884	\$13,771	\$4,942	\$18,416	\$0	(\$18,416)	\$249,595
ONGOING REGULATORY MATTERS																		
FERC Docket EL00-95 & Related Dockets/Mtrs (Seeking FERC intervention into Ca. market)	2,132.4	2,500.1	3,511.7	3,079.1	2,990.6	12,383.1	4,396.1	(7987.0)	30,993.1	541,547	625,462	908,937	\$798,018	\$798,139	\$3,223,402	\$1,315,501	(1,907,901)	8,211,006
FERC Fact-Finding Investigation	0	0	0	1,353.6	18.4	0.0	21.9	21.9	1,393.9	0	0	0	387,284	4,156	0	2,724	2,724	394,164
Appeals of FERC Orders - EL00-95	0	0	55	183.6	83.9	37.6	131.0	93.4	491.4	0	0	9717	32,253	11,483	8,536	21,324	12,788	83,313
FERC Docket RP00-241 (CPUC v. El Paso)	1,668.8	1,288.7	688.5	235.7	85.5	107.3	387.1	279.8	4,461.6	452,738	342,035	211,505	82,135	28,089	42,414	169,599	127,185	1,328,514
FERC Dockets RP01-484&486 (El Paso Capacity Related Complaints)	14.0	4.6	0.9	0	0	0	0	0.0	19.5	4,202	1,298	95	0	0	0	0	0	5,595
FERC Order 637 & Dockets RP99-507, RP00-139, RP00-336 (El Paso Compliance Filing)	21.1	13.4	2.3	100.0	1.3	1.2	66.3	65.1	205.6	6,994	4,415	799	30,152	456	421	18,125	17,703	61,362
FERC Docket RP97-288 (Transwestern Pipeline)	0.4	27.6	0.3	0	0	0	0.0	0.0	28.3	133	6,299	100	0	0	0	0	0	6,532
Other FERC Gas Dockets/Matters	5.5	0.3	1.6	2.0	0.0	0.0	2.0	2.0	11.4	1,805	100	418	702	0	0	756	756	3,781
Other FERC Electric Proceedings	0	0	0	0	553.7	133.4	266.5	133.1	953.6	0	0	0	0	155,673	42,558	52,564	10,006	250,794
CPUC Prudence Review (ATCP Proceeding)	298.0	515.3	504.1	413.2	379.2	200.6	462.0	261.4	2,772.4	100,541	150,694	155,677	105,780	99,625	54,157	152,166	98,009	818,641
Ca. Electr. Generating Fac. Standards (R0211039)	0	0	0	0	0	100.2	0.0	(100.2)	100.2	0	0	0	0	0	26,978	0	(26,978)	26,978
Sub-total	4,140.2	4,350.0	4,764.7	5,367.2	4,112.6	12,963.4	5,732.9	(7230.5)	41,431.0	\$1,107,960	\$1,130,303	\$1,287,248	\$1,436,325	\$1,097,622	\$3,398,465	\$1,732,757	(\$1,665,708)	\$11,190,679

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Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Compare Hrs. 7th to Hrs. 6th	To Date April 2001- July 2003	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Compare Fees 7th to Fees 6th	To Date April 2001- July, 2003			
Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr-Jul 02	Aug-Nov 02	Dec 02- Mar 03	Apr 03-Jul 03			Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	Apr 03-Jul 03				
<u>OTHER MATTERS</u>																			
City of Santa Cruz	0	0.5	5.3	0	0	0	0.0	5.8	0	140	1,758	0	\$0	\$0	\$0	0	1,898		
Utility General Insurance Advice	0	55.8	8.6	32.8	49.5	30.2	21.5	198.4	0	18,836	2,956	11,736	17,947	11,871	8,913	(2,958)	72,259		
Modesto Irrigation District v. Destec	0	3.2	1.3	3.5	0.6	5.5	234.9	229.4	0	1,214	627	1,687	73	2,559	79,819	77,261	85,979		
Richard D. Wilson v. PGE & PGE Corp.	13.2	0	0	0	0	0	0.0	13.2	2,464	0	0	0	0	0	0	0	2,464		
Claims re Missing London Markets	0	2.1	53.2	133.2	2.8	12.7	14.6	218.6	0	832	7,918	17,747	1,109	4,967	6,163	1,196	38,735		
General Corporate Issues	12.6	0.0	2.2	2.0	0.0	0.0	1.6	18.4	5,239	0	1,010	918	0	0	714	714	7,881		
Other Advice, Consult., Research re Energy Issu	23.9	18.6	218.7	111.6	181.5	0.0	5.1	559.4	8,911	8,003	85,228	39,049	68,987	0	2,984	2,984	213,161		
Abbell Credit Corp et al v Bank of America	0	0	0	155.1	0.0	34.8	0.0	189.9	0	0	0	56,081	0	14,047	0	(14,047)	70,128		
Nuclear Electric	0	0	0	0	1.4	0.0	0.0	1.4	0	0	0	0	580	0	0	0	580		
Labor and Employment Advice	0	0	0	0	0	24.3	52.6	76.9	0	0	0	0	0	10,716	20,506	9,790	31,223		
Boston Properties v. PG&E	0	0	0	0	0	8.7	58.7	67.4	0	0	0	0	0	3,561	18,406	14,845	21,967		
Wayne Roberts v. PG&E	0	82.8	17.1	0	0	0	0.0	99.9	0	26,077	5,142	0	0	0	0	0	31,219		
Sub-total	49.7	163.0	306.4	438.2	235.8	116.2	389.0	272.8	1,698.3	\$16,614	\$55,102	\$104,639	\$127,217	\$88,695	\$47,721	\$137,504	\$89,783	\$577,492	
<u>GENERAL BANKRUPTCY MATTERS</u>																			
Ancillary BK Services Related to Other Matters and Administration	273.4	168.5	114.5	19.8	14.6	22.5	14.1	(8.4)	627.4	91,125	58,045	44,414	\$4,200	\$2,977	\$4,601	\$3,169	(1,432)	208,531	
Bankruptcy Employment and Fee Applications	93.4	653.2	459.4	350.8	265.8	211.4	303.5	92.1	2,337.5	38,064	184,400	113,355	\$79,750	62,352	51,017	74,910	23,894	603,848	
Sub-total	366.8	821.7	573.9	370.6	280.4	233.9	317.6	83.7	2,964.9	\$129,189	\$242,445	\$157,769	\$83,951	\$65,329	\$55,617	\$78,079	\$22,462	\$812,379	
Rounding differences																	0	-7	
Discrepance electronic transmission to fee app										\$430	\$2,031						0	2,461	
TOTAL	7,731.7	7,973.6	8,501.5	10,727.4	11,477.6	17,239.9	7,656.9	(9583.0)	71,308.6	\$2,167,333	\$2,116,325	\$2,355,607	\$2,939,674	\$3,246,986	\$4,548,677	\$2,305,358	(\$2,243,320)	\$19,679,960	

Vol. Reduction after filing of 1st fee application

(53,094)

Disallowed Fees

(18,466) 5,842

Adjusted Fees

\$2,095,773 \$2,122,167 \$2,355,607 \$2,939,674 \$3,246,986 \$4,548,677

\$19,614,242

Order dtd 11/21/2001 Order dtd 02/27/2002 Order dtd 07/08/2002 Order dtd 10/29/2002 Order dtd 02/28/2003 Order dtd 07/07/2003