

Milbank Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - 10/3/03

| | |
|--------------------------------------|------------------------|
| Current Billing Period: | April 2003 - July 2003 |
| Total Milbank Hours, Current Period: | 2,292.2 |
| Total Milbank Fees, Current Period: | \$915,000 |

| | HOURS BILLED | | | | | | | | | FEES BILLED | | | | | | | | |
|--|-----------------------|---------------------|---------------------|---------------------|---------------------|---------------------|------------------------|------------------------------|-------------------------------|-----------------------|---------------------|---------------------|---------------------|---------------------|---------------------|------------------------|------------------------------|-------------------------------|
| | First Fee Application | 2nd Fee Application | 3rd Fee Application | 4th Fee Application | 5th Fee Application | 6th Fee Application | CURRENT BILLING PERIOD | @ | Cumulative Hours | First Fee Application | 2nd Fee Application | 3rd Fee Application | 4th Fee Application | 5th Fee Application | 6th Fee Application | CURRENT BILLING PERIOD | @ | Cumulative Fees |
| | Total Hours | Total Hours | Total Hours | Total Hours | Total Hours | Total Hours | Total Hours | Compare Hrs. 7th to Hrs. 6th | To Date April 2001- July 2003 | Total Fees | Total Fees | Total Fees | Total Fees | Total Fees | Total Fees | Total Fees | Compare Fees 7th to Fees 6th | To Date April 2001- July 2003 |
| GENERAL BANKRUPTCY MATTERS | | | | | | | * | | | | | | | | | * | | |
| Case Admin., UST Compliance | 839.2 | 579.5 | 515.4 | 631.9 | 827.7 | 704.1 | 443.0 | (261.1) | 4,540.8 | \$263,076 | \$132,127 | \$74,155 | \$74,960 | \$78,305 | \$62,428 | \$48,072 | (\$14,357) | \$733,122 |
| Fee/Employment Application | 164.0 | 282.9 | 203.5 | 183.7 | 381.3 | 279.8 | 192.7 | (87.1) | 1,687.9 | 64,544 | 102,995 | 69,384 | 58,865 | 141,880 | 94,174 | 67,366 | (26,809) | 599,207 |
| Fee/Employment Objections | 53.5 | 46.5 | 2.7 | 65.0 | 8.6 | 0.0 | 1.0 | 1.0 | 177.3 | 25,319 | 20,723 | 1,477 | 33,639 | 4,129 | 0 | 427 | 427 | 85,714 |
| Non-Working Travel | 92.0 | 8.4 | 9.5 | 28.0 | 37.0 | 66.2 | 21.8 | (44.4) | 262.9 | 37,256 | 4,203 | 5,133 | 11,340 | 19,490 | 28,651 | 8,255 | (20,396) | 114,328 |
| Sub-total | 1,148.7 | 917.3 | 731.1 | 908.6 | 1,254.6 | 1,050.1 | 658.5 | (391.6) | 6,668.9 | \$390,195 | \$260,048 | \$150,149 | \$178,804 | \$243,803 | \$185,253 | \$124,119 | (\$61,134) | \$1,532,370 |
| PLANS AND DISCLOSURE STATEMENTS | | | | | | | | | | | | | | | | | | |
| A. PG&E Plan | 297.6 | 1,276.2 | 824.0 | | | | | | 2,397.8 | 161,118 | 652,685 | 431,977 | | | | | | 1,245,780 |
| ~ PG&E Plan Confirmation Proceedings | | | | 447.2 | 111.2 | 1,029.0 | 317.7 | (711.3) | 1,905.1 | | | | 222,102 | 52,651 | 545,634 | 173,157 | (372,477) | 993,543 |
| UST Adj: Move to Settlement Plan | | | | | | | (179.6) | (179.6) | -179.6 | | | | 0 | 0 | 0 | -104,600 | (104,600) | -104,600 |
| ~ Pre-emption issue - PGE plan | | | 325.7 | 12.3 | 18.3 | 1.0 | 15.5 | 14.5 | 372.8 | | | 154,188 | 6,890 | 7,881 | 465 | 8,542 | 8,077 | 177,965 |
| ~ PG&E Plan - Regulatory Implementation | | 384.4 | 450.1 | 219.7 | 0 | 0 | 0 | 0.0 | 1,054.2 | | 179,944 | 207,840 | 99,076 | 0 | 0 | 0 | 0 | 486,860 |
| ~ Plan Confirmation Discovery | | | | 49.4 | 576.5 | 344.2 | | (344.2) | 970.1 | | | | 27,084 | 279,506 | 160,319 | 0 | (160,319) | 466,909 |
| Total, PG&E's Plan | 297.6 | 1,660.6 | 1,599.8 | 728.6 | 706.0 | 1,374.2 | 153.6 | (1,220.6) | 6,520.4 | \$161,118 | \$832,629 | \$794,005 | \$355,152 | \$340,037 | \$706,417 | \$77,099 | (\$629,318) | \$3,266,457 |
| B. CPUC Plan | | | 138.6 | 436.7 | 0 | 0 | 0 | 0 | 575.3 | | | 70,060 | 230,274 | 0 | 0 | 0 | 0 | 300,334 |
| ~ CPUC Plan Confirmation Proceedings | | | | 229.2 | 55.7 | 0 | 0 | 0 | 284.9 | | | | 107,539 | 14,438 | 0 | 0 | 0 | 121,976 |
| Total, CPUC's Plan | 0 | 0 | 138.6 | 665.9 | 55.7 | 0 | 0 | 0 | 860.2 | 0 | 0 | \$70,060 | \$337,813 | \$14,438 | 0 | 0 | 0 | \$422,310 |
| C. Joint CPUC/Committee Plan | | | | 177.1 | 678.2 | 100.8 | 8.9 | (91.9) | 965.0 | | | | 88,189 | 365,526 | 39,580 | 4,870 | (34,710) | 498,165 |
| ~ Joint Plan Confirmation Proceedings | | | | | 1,136.5 | 345.9 | 3.8 | (342.1) | 1,486.2 | | | | | 559,571 | 180,994 | 2,100 | (178,894) | 742,665 |
| ~ Committee Disc.Statement Formulation | | | | 56.1 | 0 | 0 | 0 | 0 | 56.1 | | | | 23,370 | | | | 0 | 23,370 |
| ~ Joint Plan Discovery | | | | | 541.8 | 46.5 | 0 | (46.5) | 588.3 | | | | | 238,089 | 15,842 | | (15,842) | 253,930 |
| Total, Joint CPUC/Comm. Plan | 0 | 0 | 0 | 233.2 | 2,356.5 | 493.2 | 12.7 | (480.5) | 3,095.6 | 0 | 0 | 0 | \$111,559 | \$1,163,186 | \$236,415 | \$6,970 | (\$229,445) | \$1,518,129 |
| D. THE SETTLEMENT PLAN | | | | | | | | | | | | | | | | | | |
| ~ Earlier mediation efforts | 0 | 0 | 301.4 | 17.5 | 0 | 0 | 0 | 0 | 318.9 | 0 | 0 | 160,120 | 10,130 | 0 | 0 | 0 | 0 | 170,250 |
| ~ Settlement negotiations (4/03-6/03) from above | 0 | 0 | 0 | 0 | 0 | 0 | 179.6 | 179.6 | 179.6 | 0 | 0 | 0 | 0 | 0 | 0 | 104,600 | 104,600 | 104,600 |
| ~ The settlement plan | 0 | 0 | 0 | 0 | 0 | 0 | 443.9 | 443.9 | 443.9 | 0 | 0 | 0 | 0 | 0 | 0 | 222,852 | 222,852 | 222,852 |
| Total, Settlement Plan | 0 | 0 | 301.4 | 17.5 | 0 | 0 | 623.5 | 623.5 | 942.4 | 0 | 0 | \$160,120 | \$10,130 | 0 | 0 | \$327,452 | \$327,452 | \$497,702 |
| Sub-total, All Plans & Disc. Statements | 297.6 | 1,660.6 | 2,039.8 | 1,645.2 | 3,118.2 | 1,867.4 | 789.8 | (1,077.6) | 11,418.6 | \$161,118 | \$832,629 | \$1,024,185 | \$814,652 | \$1,517,660 | \$942,832 | \$411,521 | (\$531,311) | \$5,704,597 |

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| | Total Hours | Total Hours | Total Hours | Total Hours | Total Hours | Total Hours | Total Hours | Compare Hrs. 7th to Hrs. 6th | To Date April 2001- July 2003 | Total Fees | Total Fees | Total Fees | Total Fees | Total Fees | Total Fees | Total Fees | Compare Fees 7th to Fees 6th | To Date April 2001- July 2003 |
| | Apr-Jul 01 | Aug-Nov 01 | Dec01-Mar02 | Apr-Jul 02 | Aug 02 - Nov 02 | Dec 02- Mar 03 | Apr 03- Jul 03 | | | Apr-Jul 01 | Aug-Nov 01 | Dec01-Mar02 | Apr-Jul 02 | Aug 02-Nov 02 | Dec 02 - Mar 03 | Apr 03- Jul 03 | | |
| COMMITTEE MTGS & MATTERS | 516.3 | 66.9 | 98.4 | 165.5 | 83.5 | 20.8 | 85.8 | 65.0 | 1,037.2 | \$280,969 | \$38,216 | \$58,451 | \$97,009 | \$48,275 | \$9,752 | \$45,544 | \$35,792 | \$578,215 |
| CLAIMS ADMIN. & OBJECTIONS | 14.2 | 65.5 | 53.6 | 104.6 | 92.4 | 348.2 | 169.8 | -178.4 | 848.3 | \$7,832 | \$31,531 | \$26,563 | \$49,573 | \$43,132 | \$147,502 | \$67,922 | (\$79,580) | 374,055 |
| CPUC, DWR, State of California, ISO and CAL PX | | | | | | | | | | | | | | | | | | |
| Business Operations | 1,314.8 | 234.2 | 45.9 | 18.2 | 3.0 | 20.2 | 15.4 | (4.8) | 1,651.7 | 489,134 | 90,510 | 20,716 | 8,689 | 1,270 | 10,011 | 6,802 | (3,210) | 627,132 |
| Business Analysis | 219.1 | 15.7 | 2.1 | | 1.6 | 0.4 | 2.0 | 1.6 | 240.9 | 66,581 | 8,879 | 1,250 | | 952 | 238 | 1,190 | 952 | 79,090 |
| Other Litigation | 1,117.5 | 87.3 | 105.2 | 63.8 | 16.1 | 11.7 | 17.9 | 6.2 | 1,419.5 | 477,728 | 41,061 | 37,428 | 28,273 | 7,899 | 4,418 | 7,432 | 3,014 | 604,238 |
| Turn Accounting Adversary Proceeding | | | | 9.7 | 17.7 | 12.9 | 13.7 | 0.8 | 54.0 | | | | 4,719 | 8,231 | 5,878 | 4,809 | (1,069) | 23,636 |
| DWR Issues | | | | 57.6 | 136.6 | 153.2 | 52.7 | (100.5) | 400.1 | | | | 24,180 | 58,610 | 70,290 | 25,296 | (44,994) | 178,376 |
| Federal Regulatory/FERC | Previously included above | 135.9 | 275.9 | 129.8 | 131.0 | 96.3 | 36.8 | (59.5) | 805.7 | Previously included above | 55,367 | 113,550 | 56,719 | 59,609 | 41,350 | 17,783 | (23,567) | 344,377 |
| State Regulatory/CPUC | | 355.1 | 296.9 | 371.3 | 285.6 | 333.9 | 407.0 | 73.1 | 2,049.8 | | 142,708 | 132,763 | 156,476 | 125,025 | 134,183 | 184,974 | 50,792 | 876,129 |
| Legislative | | 97.2 | 51.7 | 100.6 | 16.7 | 49.0 | 17.1 | (31.9) | 332.3 | | 36,217 | 10,996 | 30,022 | 7,220 | 17,460 | 7,216 | (10,244) | 109,130 |
| Sub-total | 2,651.3 | 925.4 | 777.7 | 751.0 | 608.3 | 677.6 | 562.6 | (115.0) | 6,953.9 | \$1,033,443 | \$374,742 | \$316,703 | \$309,078 | \$268,815 | \$283,826 | \$255,500 | (\$28,326) | \$2,842,106 |
| POWER PRODUCERS AND SUPPLIERS | | | | | | | | | | | | | | | | | | |
| Asset Disposition (Executory Contracts) | 100.6 | 64.4 | 36.4 | 5.2 | 4.6 | 2.7 | 2.5 | (0.2) | 216.4 | 41,773 | 32,021 | 18,029 | 2,483 | 2,373 | 1,282 | 1,223 | (59) | 99,184 |
| Generator Litigation | 0 | 0 | 0 | 1.5 | 3.8 | 3.4 | 0 | (3.4) | 8.7 | 0 | 0 | 0 | 698 | 1,767 | 1,322 | | (1,322) | 3,787 |
| Stay Litigation | 482.9 | 121.5 | 48.0 | 27.3 | 20.7 | 13.3 | 5.2 | (8.1) | 718.9 | 237,504 | 54,723 | 21,773 | 12,795 | 9,652 | 5,906 | 2,002 | (3,904) | 344,354 |
| Sub-total | 583.5 | 185.9 | 84.4 | 34.0 | 29.1 | 19.4 | 7.7 | (11.7) | 944.0 | \$279,277 | \$86,744 | \$39,802 | \$15,975 | \$13,792 | \$8,510 | \$3,225 | (\$5,285) | \$447,324 |
| OTHER MATTERS | | | | | | | | | | | | | | | | | | |
| Asset Analysis & Recovery | 101.0 | 146.0 | 1.5 | 0 | 0 | 0 | 0 | 0 | 248.5 | 24,154 | 63,347 | 718 | 0 | 0 | 0 | 0 | 0 | 88,219 |
| Insider Analysis | 0.2 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0.2 | 119 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 119 |
| Litigation Consulting | 35.6 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 35.6 | 13,706 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 13,706 |
| Employee Benefits/Pensions | 24.7 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 24.7 | 12,379 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 12,379 |
| Financing (Cash Collateral) | 21.3 | 0 | 2 | 1.2 | 0 | 0 | 0 | 0 | 24.0 | 10,992 | 0 | 893 | 610 | 0 | 0 | 0 | 0 | 12,495 |
| Environmental Issues | 0 | 0 | 0 | 0 | 2.5 | 25.2 | 9.0 | (16.2) | 36.7 | 0 | 0 | 0 | 0 | 1,163 | 8,262 | 2,849 | (5,413) | 12,274 |
| Tax Issues | 4.7 | 6.3 | 6.5 | 1.0 | 7.6 | 8.8 | 9.0 | 0.2 | 43.9 | 2,719 | 3,623 | 3,804 | 595 | 2,072 | 3,790 | 4,320 | 530 | 20,923 |
| PG&E Real Estate | 0 | 0 | 0 | 0 | 1.3 | 0 | 0 | 0 | 1.3 | 0 | 0 | 0 | 0 | 605 | 0 | 0 | 0 | 605 |
| Data Analysis | 5.8 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 5.8 | 2,610 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 2,610 |
| Sub-total | 193.3 | 152.3 | 9.5 | 2.2 | 11.4 | 34.0 | 18.0 | (16.0) | 420.7 | \$66,679 | \$66,970 | \$5,415 | \$1,205 | \$3,839 | \$12,052 | \$7,169 | (\$4,883) | \$163,329 |
| Rounding Adjustments | | | | | | | | | | -17 | | -11 | | | | | | -28 |
| Total | 5,404.9 | 3,973.9 | 3,794.5 | 3,611.1 | 5,197.5 | 4,017.5 | 2,292.2 | (1,725.3) | 28,291.6 | \$2,219,496 | \$1,690,880 | \$1,621,257 | \$1,466,295 | \$2,139,315 | \$1,589,726 | \$915,000 | (\$674,726) | \$11,641,968 |

Less Disallowed Fees -71,144
 Adjusted Fees \$2,148,352
 Decision 12/12/2001
 Order dtd. 03/08/2002
 Order dtd. 08/09/2002
 Order dtd. 10/29/2002
 Order dtd. 02/28/2003
 Order dtd. 07/07/2003
 -71,144
 \$11,570,824