FTI CONSULTING, INC. (formerly Pricewaterhouse) - Matter by Focus Areas

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - October 7, 2003

	HOURS BILLED								FEES BILLED									
	First Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	CURRENT	@	Cumulative	First Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	CURRENT	@	Cumulative
	Application	Application	Application	Application	Application	Application	BILLING	-	Hours	Application	Application	Application	Application	Application	Application	BILLING		Fees
	Total	Total	Total	Total	Total	Total	PERIOD	Compare	To Date	Total	Total	Total	Total	Total	Total	PERIOD	Compare	To Date
	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours	Hrs. 7th	April 2001-	Fees	Fees	Fees	Fees	Fees	Fees	Total Fees	Fees 7th	April 2001-
	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02 - Nov 02	Dec 02- Mar 03	Apr 03 -Jul 03	to Hrs. 6th	July 2003	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	Apr 03 - Jul 03	to Fees 6th	July 2003
							*									*		
Committee Matters																		
Committee Matters	469.6	281.9	115.7	134.8	56.4	51.5	93.6	42.1	1203.5	244.079	151,855	63,889	65,021	29.526	26.139	50.658	24,520	631,167
Sub-committee Matters	180.4	235.6	157.1	95.4	67.8	37.6		-37.6	773.9	87,836	86,162		42,585		.,	0	-21,820	319,858
Professional Fee Review	0	-148	0	0	0	0	0	0	-148	0	-41,105		0	0	0	0	0	-41,105
	650.0	369.5	272.8	230.2	124.2	89.1	93.6	4.5	1,829.4	\$331,915	\$196,912	\$110,085	\$107,606	\$64,786	\$\$47,959	\$50,658	\$2,700	\$909,920
THE PLANS	-																	
PG&E'S PLAN																		
Plan of Reorganization	190.4	335.8	291.5	165	246.3	284.8	27.8	-257.0	1541.6	103,375	169,914	146,004	60,209	101,267	146,426	13,961	-132,465	741,155
NCPA/City of Palo Alto	0	0	0	0	0	106.0		-106.0	106	0	0	0 0	0	0	48,121	0	-48,121	48,121
Asset Sales/Valuation Issues	336.5	257.9	29.4	9.7	183	194.0	14.2	-179.8	1024.7	136,999	78,656	9,177	1,698	63,242	59,978	5,151	-54,827	354,900
Cash Flow Analysis	119.4	84.9	79.5	55.8	109.3	35.7	136.3	100.6	620.9	41,878	34,001	32,426	21,653	44,561	14,231	55,029	40,798	243,777
Financial Statements	89.7	68.7	85.1	21.7	31.6	89.6	88.4	-1.2	474.8	33,637	22,913	24,535	6,125	9,852	41,397	38,212	-3,185	176,670
Financial Statement Modeling	207.1	354.3	158.8	244.5	170.3	121.0	72.2	-48.8	1328.2	74,531	133,198	50,926	84,151	61,775	44,194	31,337	-12,857	480,111
Tax Matters	0	198.5	86.7	39.6		10.7	7.2	-3.5	342.7	0	86,642	36,815	18,880	0	5,406	3,112	-2,294	150,855
TOTAL, PG&E PLAN	943.1	1300.1	731.0	536.3	740.5	841.8	346.1	(495.7)	5438.9	\$390,420	\$525,324	\$299,883	\$192,714	\$280,696	\$359,751	\$146,801	(\$212,950)	\$2,195,588
COMMITTEE PLAN	0	0	0	85.2	104.5	0	0	0	189.7	0	0	0	\$43,846	\$55,167	1 0	0	0	99,013
	0	0	0	03.2	104.5	0	0	0	105.7	0		, 0	043,040	555,107	0	Ū	Ū	55,015
CPUC, THEN JOINT PLAN	J 0	0	167.0	295.9	218.8	222.3	121.5	(100.8)	1025.5	0	0	83,423	130,888	122,326	104,324	\$59,462	(\$44,862)	500,423
THE SETTLEMENT PLAN																		
Mediation Support	0	0	0	0	0	0	116.6	116.6	116.6	0	0	0 0	0	0	0	60,465	60,465	60,465
Settlement Plan & Disc. Stmt.	0	0	0	0	0	0	103.3	103.3	103.3	0	C	0 0	0	0	0	52,648	52,648	
CPUC Apprvl of Settlmt Agmt.	0	0	0	0	0	0	118.3	118.3	118.3	0	Q	0 0	0	0	0	56,201	56,201	56,201
Settlmt Agmt Testimony Prep	0	0	0	0	0	0	214.1	214.1	214.1	0	0	0 0	0	0	0	102,070	102,070	102,070
TOTAL, SETTLMT PLAN	0	0	0	0	0	0	552.3	552.3	552.3	0	0	0 0	0	0	0	\$271,383	\$271,383	\$271,383

April - July, 2003

1,610.3 \$727,043

Current Billing Period: Total FTI Hours, Current Period:

Total FTI Fees, Current Period:

FTI CONSULTING, INC. (formerly Pricewaterhouse) - Matter by Focus Areas Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - October 7, 2003

]	HOURS BILLED								FEES BILLED									
	First Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	CURRENT	@	Cumulative	First Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	CURRENT	@	Cumulative
	Application	Application	Application	Application	Application	Application	BILLING	(u)	Hours	Application	Application	Application	Application	Application	Application	BILLING	<i>w</i>	Fees
	Total	Total	Total	Total	Total	Total	PERIOD	Compare	To Date	Total	Total	Total	Total	Total	Total	PERIOD	Compare	To Date
	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours	Hrs. 7th	April 2001-	Fees	Fees	Fees	Fees	Fees	Fees	Total Fees	Fees 7th	April 2001-
	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02 - Nov 02	Dec 02- Mar 03	Apr 03 -Jul 03	to Hrs. 6th	July 2003	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	Apr 03 - Jul 03	to Fees 6th	July 2003
							*									*		
General Bankruptcy Matters																		
Bankruptcy Reporting	285.6	103.5	121.5	112.9	152.3	137.7	58.7	-79	972.2	\$94,817	\$35,578	\$34,437	\$25,559	\$49,687	\$34,826	25,079	-9,747	299,982
Coordinating with Debtor	117.7	27.3	9.2	1.7	1.1	0	0	0	157	58,522	10,358	4,328	618	502	b .	0	0	74,327
Extra-net Web Site	222	2.6	0	0	0	0	0	0	224.6	64,278	570	0	0			0	0	64,848
Fee Matters & Applications	269.9	137.2	192.8	240.7	129	89.8	88.2	-1.6	1147.6	63,850	43,403	,	32,943	30,175	,	. ,	798	
Professional Compensation Mtrs	125.4	33.8	0	12.6	24.5	79.6	2.8	-76.8	278.7	55,587	15,528		4,155	10,231	6,724	1,375	-5,349	
Professional Fee Review	0	148	0	0	0	0	0	0	148	0	41,105					0	0	41,105
Travel Time	132	5	3.5	10.3	4	3.5	5.1	1.6	163.4	52,316	2,585	2,082	4,888	2,380	2,083		,	
Sub-total	1152.6	457.4	327	378.2	310.9	310.6	154.8	(155.8)	3091.5	\$389,370	\$149,127	\$77,246	\$68,161	\$92,974	\$68,077	\$54,883	(\$13,194)	\$899,837
Claims Resolution Process																		
Claims Analysis	51.7	136.9	134.3	219.5	49.7	236	156.7	-79.3	984.8	\$21,133	\$54,612	\$53,661	\$79,389	\$21,407	\$107,115	69,952	-37,163	407,268
NCPA/City Palo Alto to Plan	0	0	0	0	0	-106	0	106	-106	0	0	0	0	C	-\$48,121	0	48,121	-48,121
Sub-total	51.7	136.9	134.3	219.5	49.7	130	156.7	26.7	878.8	\$21,133	\$54,612	\$53,661	\$79,389	\$21,407	\$58,994	\$69,952	\$10,958	\$359,147
CPUC,DWR, State of Calif.,																		
ISO and CAL PX																		
Financial Grid Load Modeling	000.0	10.1	00.4	0	0	0	0	0	000.0	010 405	5.999	10 500	0				0	000.000
CPUC Review	622.8	13.1	62.4	0	110.0	174.5	0 70 9	0	698.3	210,495	.,	.,	0 749	£1.079	0 00	20.107	-34.835	236,063
DWR Contracts/Analysis	250.6 237.2	318.6 471.6	178.2 236.3	245.4 54.9	116.3 89.5	174.5 124.7	76.3 41.8	-98.2 -82.9	1359.9 1256	104,639 88,675	130,307 161,394	72,819 87,228	68,748 20,234	51,872 31,213			-34,835 -33,107	,
FERC Review	237.2 46.3	471.6	236.3	54.9 10.7	89.5	124.7	41.8	-82.9 -29.5	208.6	88,675	161,394	87,228 19,949	20,234 5.011	6.329			-33,107 -14,326	, .
Legislative Review	40.3 99.5	24.1 29.6	39.6 0.5	10.7	12.2	52.6 0.3		-29.5	208.6	41.178	10,471		2.379	6.086	.,		-14,326 18,397	93,470 80,994
Sub-total	99.5 1256.4	29.0	517	316.6	231.8	352.1	185.3	43.8 (166.8)	3716.2	\$463,713	\$320,693		\$96.371	\$95,499	· · · · ·		(\$63,870)	,

April - July, 2003 Current Billing Period: Total FTI Hours, Current Period: 1,610.3 Total FTI Fees, Current Period: \$727,043

FTI CONSULTING, INC. (formerly Pricewaterhouse) - Matter by Focus Areas

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01. UST Analysis - October 7, 2003

		Case 110	. OI 000#0	Divi, mcu -										Current Dinn			· · Pi	ii suiy, 2000
UST Analysis - October 7, 20	003													Total FTI Ho	urs, Current P	eriod:		1,610.3
														Total FTI Fee	es, Current Per	riod [.]		\$727,043
													-	100011111100	is, ourrent i er	100.		<i>QT21,010</i>
		HOURS BILLED						FEES BILLED										
	First Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	CURRENT	@	Cumulative	First Fee	2nd Fee	3rd Fee	4th Fee	5th Fee	6th Fee	CURRENT	@	Cumulative
	Application	Application	Application	Application	Application	Application	BILLING	<u>w</u>	Hours	Application	Application	Application	Application	Application	Application	BILLING	<i>w</i>	Fees
	Total	Total	Total	Total	Total	Total	PERIOD	Compare	To Date	Total	Total	Total	Total	Total	Total	PERIOD	Compare	To Date
	Hours	Hours	Hours	Hours	Hours	Hours	Total Hours	Hrs. 7th	April 2001-	Fees	Fees	Fees	Fees	Fees	Fees	Total Fees	Fees 7th	April 2001-
	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02 - Nov 02	Dec 02- Mar 03	Apr 03 -Jul 03	to Hrs. 6th	July 2003	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	Apr 03 - Jul 03	to Fees 6th	July 2003
							*									*		
Power Producers and																		
Suppliers																		
Executory Contracts Analysis	426.4	37.6	72.2	28.8	9	2.1	0	-2.1	576.1	\$180,244	\$17,404	\$28,679	\$11,735	\$4,275	\$998	0	-998	243,335
Other Matters																		
Emp. Issues-Ben./Retention	13.7	0	0	0	0	0	0	0	13.7	6,074	0	0	0	0	0	0	0	6,074
Other Matters	51	15	0	0	0	0	0	0	66	16,684	4,066	0	0	0	0	0	0	20,750
Sub-total	64.7	15	0	0	0	0	0	0	79.7	\$22,758	\$4,066	\$0	\$0	\$0	\$0	0	0	26,824
										20		132						\$152
TOTAL	4,544.9	3,173.5	2,221.3	2,090.7	1,789.4	1,948.0	1,610.3	(337.7)	17,378.1	\$1,799,533	\$1,268,138	\$852,899	\$730,708	\$737,129	\$777,874	\$727,043	(\$50,832)	\$6,893,324

Less Disallowed Fees

Adjusted Fees

-186,022						-186,022
\$1,613,511	\$1,268,138	\$852,899	\$730,708	\$737,129	\$777,874	\$6,707,302
Decision	Order dtd.	Order dtd.	Order dtd.	Order dtd	Order dtd.	
12/21/2001	03/08/2002	07/22/2002	10/29/2002	02/28/2003	07/07/2003	

Current Billing Period:

April - July, 2003