

Heller Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - January 20, 2004

Current Period:	August - November, 2003
Total Heller Hours, Current Period:	5,899.0
Total Heller Fees, Current Period:	\$1,669,961

	HOURS BILLED										FEES BILLED										
	First Fee Application	2nd Fee Application	3rd Fee Application	4th Fee Application	5th Fee Application	6th Fee Application	7th Fee Application	CURRENT BILLING PERIOD	@	Cumulative Hours	First Fee Application	2nd Fee Application	3rd Fee Application	4th Fee Application	5th Fee Application	6th Fee Application	7th Fee Application	CURRENT BILLING PERIOD	@	Cumulative Fees	
	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Compare Hrs. 8th to Hrs. 7th	To Date April 2001- Nov 2003	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Compare Fees 8th to Fees 7th	To Date April 2001- Nov. 2003	
	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr-Jul 02	Aug-Nov 02	Dec.02- Mar 03	Apr 03-Jul 03	Aug 03-Nov 03			Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	Apr 03-Jul 03	Aug-Nov 03			
The Utility v. the CPUC, DWR, State of California, ISO and CALPX																					
Federal Filed Rate Case	1,455.1	2,112.4	1,816.6	3,978.6	6,530.1	3,662.5	1,146.4	216.5	(929.9)	20,918.2	\$351,304	\$528,847	\$499,650	\$1,113,815	\$1,914,579	\$967,590	\$340,005	\$66,768	(\$273,237)	\$5,782,559	
FERC Docket ER01-889 (Creditworthiness)	188.6	91.7	113.8	56.2	5.7	27.5	2.7	0	(2.7)	486.2	72,896	35,930	41,374	18,776	2,257	6,419	1,204	0	(1,204)	178,856	
CPUC Docket 01-03-082	778.0	0.1	59.6	10.4	0.0	0.0	0.0	0	0	848.1	237,136	36	23,045	4,032	0	0	0	0	0	264,249	
CPUC OII Proceeding	65.9	125.4	686.5	316.0	270.1	186.4	13.9	0	(13.9)	1,664.2	24,118	29,076	174,966	91,914	61,373	54,448	2,961	0	(2,961)	438,856	
People of State of Ca. v PGE Corp	0	0	10	0	0	0	0	0	0	9.8	0	0	4074	0	0	0	0	0	0	4,074	
Other CPUC and California State Law Matters	133.7	248.3	138.9	148.1	26.6	0	54.4	11.0	(43.4)	761.0	46,339	74,351	49,934	49,874	12,189	0	12,849	2,119	(10,730)	247,654	
Sub-total	2,621.3	2,577.9	2,825.2	4,509.3	6,832.5	3,876.4	1,217.4	227.5	(989.9)	24,687.5	\$731,793	\$668,240	\$793,043	\$1,278,411	\$1,990,398	\$1,028,458	\$357,018	\$68,887	(\$288,132)	\$6,916,248	
POWER PRODUCERS & SUPPLIERS																					
Qualifying Facility Proceedings/Issues	419.4	51.7	17.0	38.4	16.3	43.9	0	0	0	586.7	138,391	16,178	5,358	\$12,320	\$4,942	\$15,476	\$0	\$0	\$0	\$192,665	
Seller/Generator Issues	134.3	9.3	14.3	3.7	0.0	6.1	0	0	0	167.7	43,386	3,627	5,526	1,450	0	2,940	0	0	0	56,930	
Sub-total	553.7	61.0	31.3	42.1	16.3	50.0	0	0	0	754.4	\$181,777	\$19,805	\$10,884	\$13,771	\$4,942	\$18,416	\$0	\$0	\$0	\$249,595	
ONGOING REGULATORY MATTERS																					
FERC Docket EL00-95 & Related Dockets/Mtrs (Seeking FERC intervention into Ca. market)	2,132.4	2,500.1	3,511.7	3,079.1	2,990.6	12,383.1	4,396.1	4,055.4	(340.7)	35,048.5	541,547	625,462	908,937	\$798,018	\$798,139	\$3,223,402	\$1,315,501	\$1,213,315	(\$102,187)	\$9,424,320	
FERC Fact-Finding Investigation	0	0	0	1,353.6	18.4	0.0	21.9	0.0	(21.9)	1,393.9	0	0	0	387,284	4,156	0	2,724	0	(2,724)	394,164	
Appeals of FERC Orders - EL00-95	0	0	55	183.6	83.9	37.6	131.0	388.3	257.3	879.7	0	0	9717	32,253	11,483	8,536	21,324	80,806	59,483	164,119	
FERC Docket RP00-241 (CPUC v. El Paso)	1,668.8	1,288.7	688.5	235.7	85.5	107.3	387.1	30.0	(357.1)	4,491.6	452,738	342,035	211,505	82,135	28,089	42,414	169,599	11,477	(158,121)	1,339,992	
FERC Dockets RP01-484&486 (El Paso Capacity Related Complaints)	14.0	4.6	0.9	0	0	0	0	0	0	19.5	4,202	1,298	95	0	0	0	0	0	0	5,595	
FERC Order 637 & Dockets RP99-507, RP00-139, RP00-336 (El Paso Compliance Filing)	21.1	13.4	2.3	100.0	1.3	1.2	66.3	103.0	36.7	308.6	6,994	4,415	799	30,152	456	421	18,125	25,362	7,237	86,723	
FERC Docket RP97-288 (Transwestern Pipeline)	0.4	27.6	0.3	0	0	0	0	0	0	28.3	133	6,299	100	0	0	0	0	0	0	6,532	
Other FERC Gas Dockets/Matters	5.5	0.3	1.6	2.0	0.0	0.0	2.0	19.4	17.4	30.8	1,805	100	418	702	0	0	756	7,333	6,577	11,114	
Other FERC Electric Proceedings	0	0	0	0	553.7	133.4	266.5	538.8	272.3	1,492.4	0	0	0	0	155,673	42,558	52,564	129,031	76,468	379,825	
CPUC Prudence Review (ATPC Proceeding)	298.0	515.3	504.1	413.2	379.2	200.6	462.0	0	(462.0)	2,772.4	100,541	150,694	155,677	105,780	99,625	54,157	152,166	0	(152,166)	818,641	
Ca.Electr. Generating Fac.Standards (R0211039)	0	0	0	0	0	100.2	0.0	0	0	100.2	0	0	0	0	0	26,978	0	0	0	26,978	
Sub-total	4,140.2	4,350.0	4,764.7	5,367.2	4,112.6	12,963.4	5,732.9	5,134.9	(598.0)	46,565.9	\$1,107,960	\$1,130,303	\$1,287,248	\$1,436,325	\$1,097,622	\$3,398,465	\$1,732,757	\$1,467,324	(\$265,433)	\$12,658,004	

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OTHER MATTERS

City of Santa Cruz
 Utility General Insurance Advice
 Modesto Irrigation District v. Destec
 Richard D. Wilson v. PGE & PGE Corp.
 Claims re Missing London Markets
 General Corporate Issues
 Other Advice, Consult., Research re Energy Issu
 Abbell Credit Corp et al v Bank of America
 Nuclear Electric
 Labor and Employment Advice
 Boston Properties v. PG&E
 Wayne Roberts v. PG&E

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Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr-Jul 02	Aug-Nov 02	Dec.02- Mar 03	Apr 03-Jul 03	Aug 03-Nov 03	to Hrs. 7th	Nov 2003	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr 02 - Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	Apr 03-Jul 03	Aug-Nov 03	to Fees 7th	Nov. 2003	
0	0.5	5.3	0	0	0	0	0	0	5.8	0	140	1,758	0	\$0	\$0	\$0	\$0	\$0	\$1,898	
0	55.8	8.6	32.8	49.5	30.2	21.5	3.1	(18.4)	201.5	0	18,836	2,956	11,736	17,947	11,871	8,913	1,367	(7,546)	73,626	
0	3.2	1.3	3.5	0.6	5.5	234.9	25.0	(209.9)	274.0	0	1,214	627	1,687	73	2,559	79,819	9,446	(70,373)	95,424	
13.2	0	0	0	0	0	0	0	0	13.2	2,464	0	0	0	0	0	0	0	0	2,464	
0	2.1	53.2	133.2	2.8	12.7	14.6	312.8	298.2	531.4	0	832	7,918	17,747	1,109	4,967	6,163	69,210	63,048	107,946	
12.6	0.0	2.2	2.0	0	0	1.6	0	(1.6)	18.4	5,239	0	1,010	918	0	0	714	0	(714)	7,881	
23.9	18.6	218.7	111.6	181.5	0	5.1	14.0	8.9	573.4	8,911	8,003	85,228	39,049	68,987	0	2,984	5,106	2,123	218,267	
0	0	0	155.1	0.0	34.8	0	0	0	189.9	0	0	0	56,081	0	14,047	0	0	0	70,128	
0	0	0	0	1.4	0	0	0	0	1.4	0	0	0	0	580	0	0	0	0	580	
0	0	0	0	0	24.3	52.6	2.1	(50.5)	79.0	0	0	0	0	0	10,716	20,506	926	(19,580)	32,149	
0	0	0	0	0	8.7	58.7	0	(58.7)	67.4	0	0	0	0	0	3,561	18,406	0	(18,406)	21,967	
0	82.8	17.1	0	0	0	0	0	0.0	99.9	0	26,077	5,142	0	0	0	0	0	0	31,219	
Sub-total	49.7	163.0	306.4	438.2	235.8	116.2	389.0	357.0	(32.0)	2,055.3	\$16,614	\$55,102	\$104,639	\$127,217	\$88,695	\$47,721	\$137,504	\$86,056	(\$51,448)	\$663,548
<u>GENERAL BANKRUPTCY MATTERS</u>																				
Ancillary BK Services Related to Other Matters and Administration	273.4	168.5	114.5	19.8	14.6	22.5	14.1	10.1	(4.0)	637.5	91,125	58,045	44,414	\$4,200	\$2,977	\$4,601	\$3,169	\$2,965	(\$203)	\$211,496
Bankruptcy Employment and Fee Applications	93.4	653.2	459.4	350.8	265.8	211.4	303.5	169.5	(134.0)	2,507.0	38,064	184,400	113,355	\$79,750	62,352	51,017	74,910	44,729	(30,181)	648,577
Sub-total	366.8	821.7	573.9	370.6	280.4	233.9	317.6	179.6	(138.0)	3,144.5	\$129,189	\$242,445	\$157,769	\$83,951	\$65,329	\$55,617	\$78,079	\$47,694	(\$30,384)	\$860,073
Rounding differences																		0	0	(7)
Discrepance electronic transmission to fee app																			0	2,461
TOTAL	7,731.7	7,973.6	8,501.5	10,727.4	11,477.6	17,239.9	7,656.9	5,899.0	(1757.9)	77,207.6	\$2,167,333	\$2,116,325	\$2,355,607	\$2,939,674	\$3,246,986	\$4,548,677	\$2,305,358	\$1,669,961	(\$635,397)	\$21,349,921

Vol. Reduction after filing of 1st fee application

(53,094)

(53,094)

Disallowed Fees

(18,466)

(12,624)

Adjusted Fees

\$2,095,773 \$2,122,167 \$2,355,607 \$2,939,674 \$3,246,986 \$4,548,677 \$2,305,358

\$21,284,203

Order dtd	Order dtd	Order dtd	Order dtd	Order dtd	Order dtd	Order dtd
11/21/2001	02/27/2002	07/08/2002	10/29/2002	02/28/2003	07/07/2003	11/13/2003