

Milbank Firm - Matter by Focus Area

Pacific Gas & Electric Company, Case No. 01-30923 DM, filed 4/6/01.

UST Analysis - 1/26/04

Current Billing Period: August - November, 2003
 Total Milbank Hours, Current Period: 3,091.3
 Total Milbank Fees, Current Period: \$1,222,411

	HOURS BILLED										FEES BILLED									
	First Fee Application	2nd Fee Application	3rd Fee Application	4th Fee Application	5th Fee Application	6th Fee Application	7th Fee Application	CURRENT BILLING PERIOD	@	Cumulative Hours	First Fee Application	2nd Fee Application	3rd Fee Application	4th Fee Application	5th Fee Application	6th Fee Application	7th Fee Application	CURRENT BILLING PERIOD	@	Cumulative Fees
	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Total Hours	Compare Hrs. 8th	To Date April 2001-	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Total Fees	Compare Fees 8th	To Date April 2001-
	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr-Jul 02	Aug 02 - Nov 02	Dec 02- Mar 03	Apr 03- Jul 03	Aug03-Nov03	to Hrs. 7th	Nov 2003	Apr-Jul 01	Aug-Nov 01	Dec01-Mar02	Apr-Jul 02	Aug 02-Nov 02	Dec 02 - Mar 03	Apr 03- Jul 03	Aug03-Nov03	to Fees 7th	Nov 2003
GENERAL BANKRUPTCY MATTERS																				
Case Admin., UST Compliance	839.2	579.5	515.4	631.9	827.7	704.1	443.0	570.8	127.8	5,111.6	\$263,076	\$132,127	\$74,155	\$74,960	\$78,305	\$62,428	\$48,072	\$38,092	(\$9,980)	\$771,214
Fee/Employment Application	164.0	282.9	203.5	183.7	381.3	279.8	192.7	121.4	(71.3)	1,809.3	64,544	102,995	69,384	58,865	141,880	94,174	67,366	36,690	(30,676)	635,897
Fee/Employment Objections	53.5	46.5	2.7	65.0	8.6	0.0	1.0	0.0	(1.0)	177.3	25,319	20,723	1,477	33,639	4,129	0	427	0	(427)	85,714
Non-Working Travel	92.0	8.4	9.5	28.0	37.0	66.2	21.8	79.9	58.1	342.8	37,256	4,203	5,133	11,340	19,490	28,651	8,255	39,240	30,985	153,567
Sub-total	1,148.7	917.3	731.1	908.6	1,254.6	1,050.1	658.5	772.1	113.6	7,441.0	\$390,195	\$260,048	\$150,149	\$178,804	\$243,803	\$185,253	\$124,119	\$114,022	(\$10,098)	\$1,646,392
PLANS AND DISCLOSURE STATEMENTS																				
A. PG&E Plan																				
	297.6	1,276.2	824.0						0.0	2,397.8	161,118	652,685	431,977						0	1,245,780
~ PG&E Plan Confirmation Proceedings				447.2	111.2	1,029.0	317.7	0	(317.7)	1,905.1				222,102	52,651	545,634	173,157	0	(173,157)	993,543
UST Adj. Move to Settlement Plan							(179.6)		179.6	-179.6				0	0	0	-104,600	0	104,600	(104,600)
~ Pre-emption issue - PGE plan			325.7	12.3	18.3	1.0	15.5	9.7	(5.8)	382.5			154,188	6,890	7,881	465	8,542	4,472	(4,070)	182,437
~ PG&E Plan - Regulatory Implementation		384.4	450.1	219.7	0	0	0	0	0.0	1,054.2		179,944	207,840	99,076	0	0	0	0	0	486,860
~ Plan Confirmation Discovery				49.4	576.5	344.2		0	0.0	970.1				27,084	279,506	160,319	0	0	0	466,909
Total, PG&E's Plan	297.6	1,660.6	1,599.8	728.6	706.0	1,374.2	153.6	9.7	(143.9)	6,530.1	\$161,118	\$832,629	\$794,005	\$355,152	\$340,037	\$706,417	\$77,099	\$4,472	(\$72,627)	\$3,270,929
B. CPUC Plan																				
			138.6	436.7	0	0	0	0	0.0	575.3			70,060	230,274	0	0	0	0	0	300,334
~ CPUC Plan Confirmation Proceedings				229.2	55.7	0	0	0	0.0	284.9				107,539	14,438	0	0	0	0	121,976
Total, CPUC's Plan	0	0	138.6	665.9	55.7	0	0	0	0	860.2	0	0	\$70,060	\$337,813	\$14,438	0	0	0	0	\$422,310
C. Joint CPUC/Committee Plan																				
				177.1	678.2	100.8	8.9	0	(8.9)	965.0				88,189	365,526	39,580	4,870	0	(4,870)	498,165
~ Joint Plan Confirmation Proceedings					1,136.5	345.9	3.8	0	(3.8)	1,486.2					559,571	180,994	2,100	0	(2,100)	742,665
~ Committee Disc.Statement Formulation				56.1	0	0	0	0	0.0	56.1				23,370				0	0	23,370
~ Joint Plan Discovery					541.8	46.5	0	0	0.0	588.3					238,089	15,842		0	0	253,930
Total Jt CPUC/Comm. Plan	0	0	0	233.2	2,356.5	493.2	12.7	0	(12.7)	3,095.6	0	0	0	\$111,559	\$1,163,186	\$236,415	\$6,970	0	(\$6,970)	\$1,518,129
D. THE SETTLEMENT PLAN																				
~ Earlier mediation efforts	0	0	301.4	17.5	0	0	0	0	0.0	318.9	0	0	160,120	10,130	0	0	0	0	0	170,250
~ Settltmt negotiations (4/03-6/03) from above	0	0	0	0	0	0	179.6	0	(179.6)	179.6	0	0	0	0	0	104,600	0	(104,600)	0	104,600
~ Settlement plan confirmation trial	0	0	0	0	0	0	443.9	991.8	547.9	1,435.7	0	0	0	0	0	222,852	489,612	266,760	712,464	
~ Settlement plan discovery	0	0	0	0	0	0	0	271.5	271.5	271.5	0	0	0	0	0	0	0	122,188	122,188	122,188
~ CPUC Hearings re settlement plan (UST ADJ)	0	0	0	0	0	0	0	485.6	485.6	485.6	0	0	0	0	0	0	0	227,024	227,024	227,024
Total, Settlement Plan	0	0	301.4	17.5	0	0	623.5	1,748.9	1,125.4	2,691.3	0	0	\$160,120	\$10,130	0	\$327,452	\$838,824	\$511,372	\$1,336,525	
Sub-total, All Plans & Disc. Statements	297.6	1,660.6	2,039.8	1,645.2	3,118.2	1,867.4	789.8	1,758.6	968.8	13,177.2	\$161,118	\$832,629	\$1,024,185	\$814,652	\$1,517,660	\$942,832	\$411,521	\$843,296	\$431,775	\$6,547,893

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COMMITTEE MTGS & MATTERS	516.3	66.9	98.4	165.5	83.5	20.8	85.8	65.5	-20.3	1,102.7	\$280,969	\$38,216	\$58,451	\$97,009	\$48,275	\$9,752	\$45,544	\$34,806	(\$10,738)	\$613,021
CLAIMS ADMIN. & OBJECTIONS	14.2	65.5	53.6	104.6	92.4	348.2	169.8	69.7	-100.1	918.0	\$7,832	\$31,531	\$26,563	\$49,573	\$43,132	\$147,502	\$67,922	\$27,024	(\$40,899)	\$401,078
CPUC, DWR, State of California, ISO and CAL PX																				
Business Operations	1,314.8	234.2	45.9	18.2	3.0	20.2	15.4	13.0	(2.4)	1,664.7	489,134	90,510	20,716	8,689	1,270	10,011	6,802	5,131	(1,671)	632,263
Business Analysis	219.1	15.7	2.1		1.6	0.4	2.0	0.0	(2.0)	240.9	66,581	8,879	1,250		952	238	1,190	0	(1,190)	79,090
Other Litigation	1,117.5	87.3	105.2	63.8	16.1	11.7	17.9	4.8	(13.1)	1,424.3	477,728	41,061	37,428	28,273	7,899	4,418	7,432	2,022	(5,410)	606,260
Turn Accounting Adversary Proceeding				9.7	17.7	12.9	13.7	6.6	(7.1)	60.6				4,719	8,231	5,878	4,809	2,989	(1,821)	26,625
DWR Issues				57.6	136.6	153.2	52.7	48.1	(4.6)	448.2				24,180	58,610	70,290	25,296	23,088	(2,208)	201,464
Federal Regulatory/FERC		135.9	275.9	129.8	131.0	96.3	36.8	9.9	(26.9)	815.6		55,367	113,550	56,719	59,609	41,350	17,783	4,804	(12,979)	349,181
State Regulatory/CPUC	Previously included above	355.1	296.9	371.3	285.6	333.9	407.0	775.3	368.3	2,825.1	Previously included above	142,708	132,763	156,476	125,025	134,183	184,974	365,776	180,802	1,241,904
UST ADJ /transfer CPUC Hrgs/Settlement Plan								-485.6	(485.6)	-485.6								-227,024	(227,024)	(227,024)
Legislative		97.2	51.7	100.6	16.7	49.0	17.1	43.6	26.5	375.9		36,217	10,996	30,022	7,220	17,460	7,216	22,521	15,306	131,651
Sub-total	2,651.3	925.4	777.7	751.0	608.3	677.6	562.6	415.7	(146.9)	7,369.6	\$1,033,443	\$374,742	\$316,703	\$309,078	\$268,815	\$283,826	\$255,500	\$199,306	(\$56,195)	\$3,041,412
POWER PRODUCERS AND SUPPLIERS																				
Asset Disposition (Executory Contracts)	100.6	64.4	36.4	5.2	4.6	2.7	2.5	0	(2.5)	216.4	41,773	32,021	18,029	2,483	2,373	1,282	1,223	0	(1,223)	99,184
Generator Litigation	0	0	0	1.5	3.8	3.4	0	1.7	1.7	10.4	0	0	0	698	1,767	1,322	0	816	816	4,603
Stay Litigation	482.9	121.5	48.0	27.3	20.7	13.3	5.2	8.0	2.8	726.9	237,504	54,723	21,773	12,795	9,652	5,906	2,002	3,143	1,141	347,497
Sub-total	583.5	185.9	84.4	34.0	29.1	19.4	7.7	9.7	2.0	953.7	\$279,277	\$86,744	\$39,802	\$15,975	\$13,792	\$8,510	\$3,225	\$3,959	\$734	\$451,283
OTHER MATTERS																				
Asset Analysis & Recovery	101.0	146.0	1.5	0	0	0	0	0	0.0	248.5	24,154	63,347	718	0	0	0	0	0	0	88,219
Insider Analysis	0.2	0	0	0	0	0	0	0	0.0	0.2	119	0	0	0	0	0	0	0	0	119
Litigation Consulting	35.6	0	0	0	0	0	0	0	0.0	35.6	13,706	0	0	0	0	0	0	0	0	13,706
Employee Benefits/Pensions	24.7	0	0	0	0	0	0	0	0.0	24.7	12,379	0	0	0	0	0	0	0	0	12,379
Financing (Cash Collateral)	21.3	0	2	1.2	0	0	0	0	0.0	24.0	10,992	0	893	610	0	0	0	0	0	12,495
Environmental Issues	0	0	0	0	2.5	25.2	9.0	0	(9.0)	36.7	0	0	0	0	1,163	8,262	2,849	0	(2,849)	12,274
Tax Issues	4.7	6.3	6.5	1.0	7.6	8.8	9.0	0	(9.0)	43.9	2,719	3,623	3,804	595	2,072	3,790	4,320	0	(4,320)	20,923
PG&E Real Estate	0	0	0	0	1.3	0	0	0	0.0	1.3	0	0	0	0	605	0	0	0	0	605
Data Analysis	5.8	0	0	0	0	0	0	0	0.0	5.8	2,610	0	0	0	0	0	0	0	0	2,610
Sub-total	193.3	152.3	9.5	2.2	11.4	34.0	18.0	0	(18.0)	420.7	\$66,679	\$66,970	\$5,415	\$1,205	\$3,839	\$12,052	\$7,169	0	(\$7,169)	\$163,329
Rounding Adjustments											-17		-11							-28
Total	5,404.9	3,973.9	3,794.5	3,611.1	5,197.5	4,017.5	2,292.2	3,091.3	799.1	31,382.9	\$2,219,496	\$1,690,880	\$1,621,257	\$1,466,295	\$2,139,315	\$1,589,726	\$915,000	\$1,222,411	\$307,412	\$12,864,379

Less Disallowed Fees	-71,144	Order dtd.	Order dtd.	Order dtd.	Order dtd.	Order dtd.	Order dtd.	-71,144
Adjusted Fees	\$2,148,352	03/08/2002	08/09/2002	10/29/2002	02/28/2003	07/07/2003	11/13/2003	\$12,793,235