

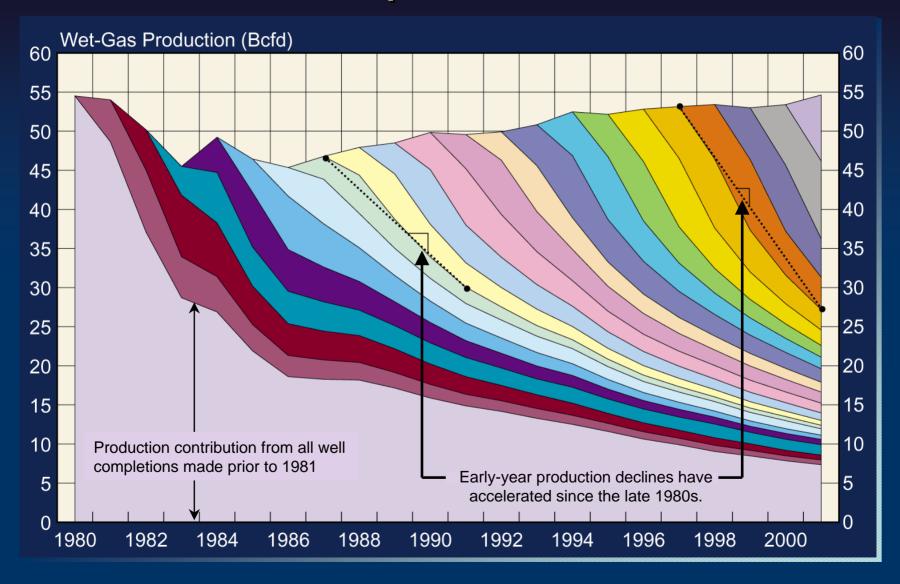
North American
Natural Gas
Resources:
Yesterday, Today
and
Tomorrow

John B. Curtis

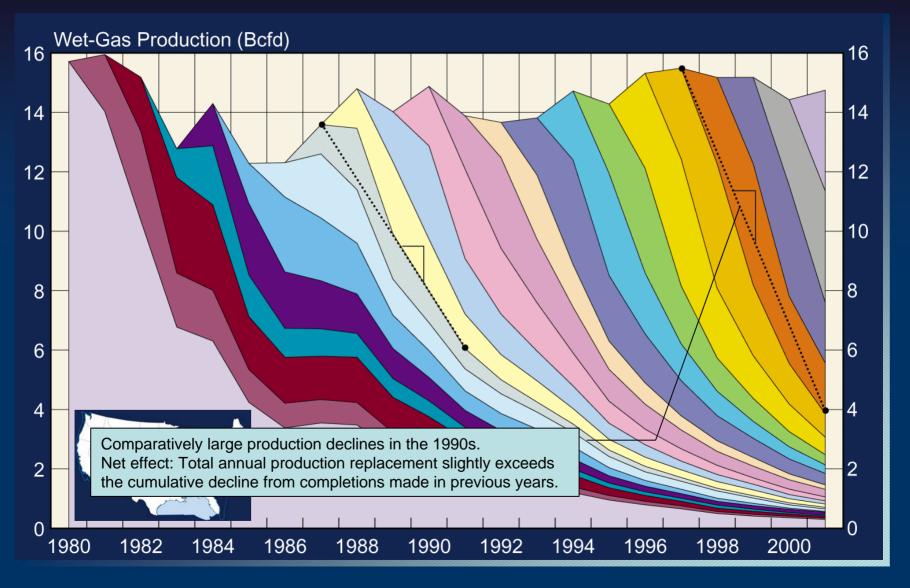
Potential Gas Agency Colorado School of Mines

Presented to NEMS/AEO Conference March 23, 2004

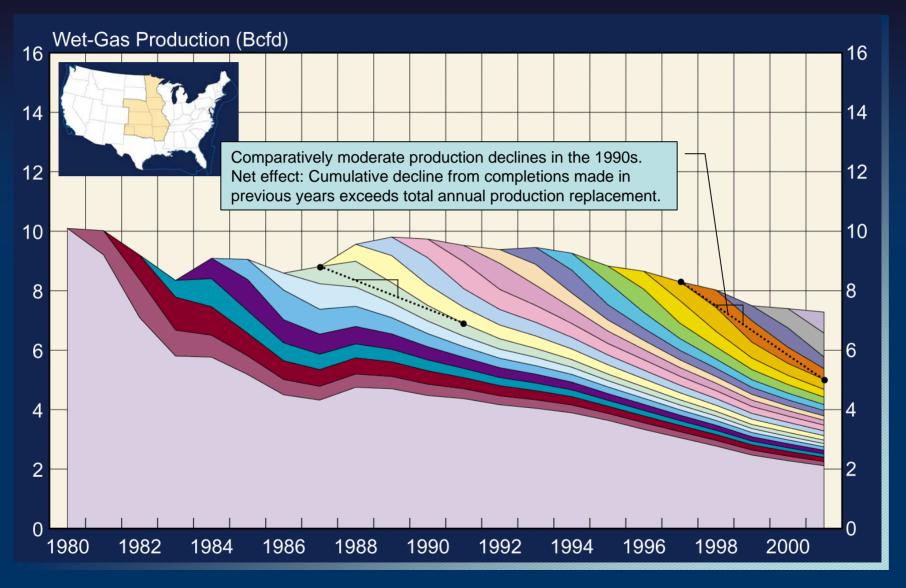
Gas Production Replacement, L48 US



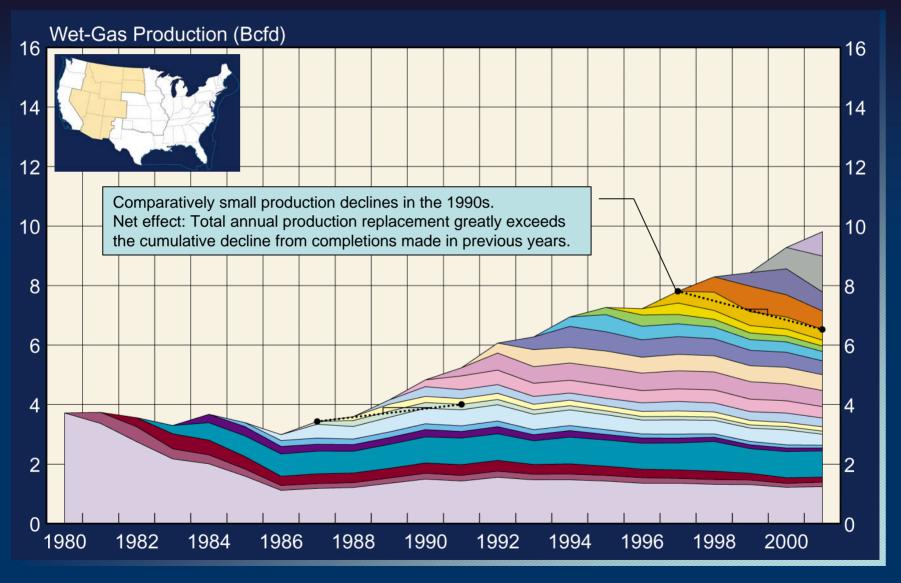
Gas Production Replacement, Gulf of Mexico



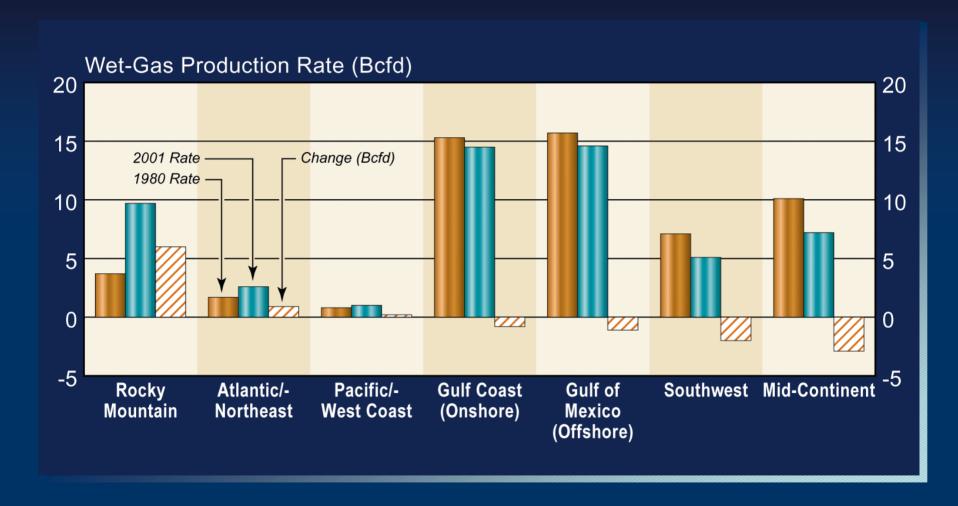
Gas Production Replacement, Mid-Continent



Gas Production Replacement, Rocky Mtns.



Regional Production Rate Comparison

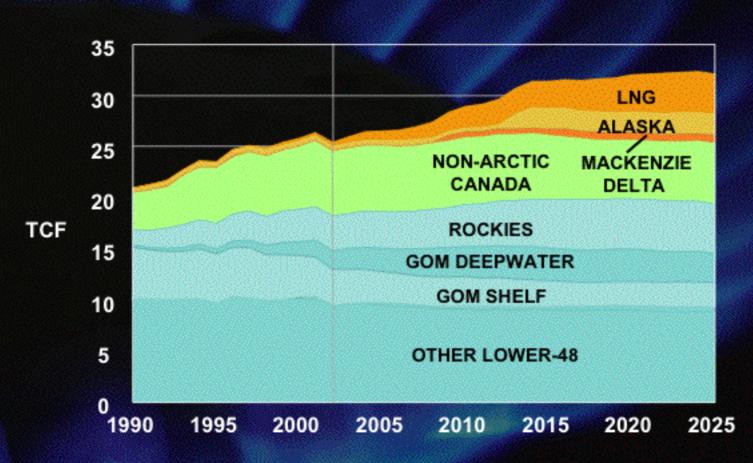


Regional Production Rate Summary

EIA Region	Production Rate, 1980 (Bcfd)	Production Rate, 2001 (Bcfd)	Change (Bcfd)	Change (%)
Rocky Mountain	3.7	9.7	+6.0	+162.2%
Atlantic/ Northeast	1.7	2.6	+0.9	+52.9%
Pacific/West Coast Gulf Coast	0.8 15.3	1.0 14.5	+0.2 -0.8	+25.0% -5.2%
Gulf of Mexico	15.7	14.6	-1.1	-7.0%
Southwest	7.1	5.1	-2.0	-28.2%
Mid-Continent	10.1	7.2	-2.9	-28.7%
Total Lower 48	54.5	54.7	+0.3	+0.6%

Data source: Potential Gas Committee (2003)

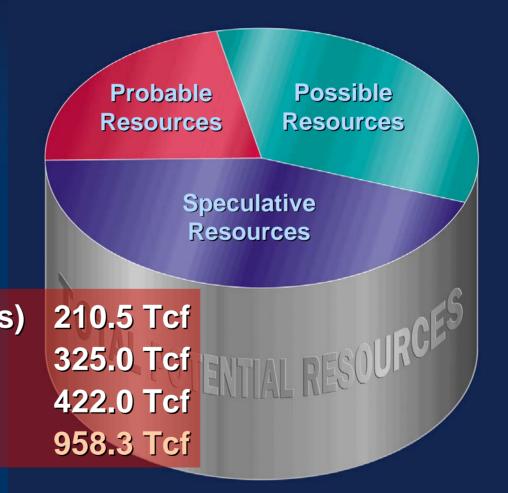
Future Supplies Come from Traditional and New Sources





PGC Resource Assessment 2002

Total Potential Resources (mean values) by category

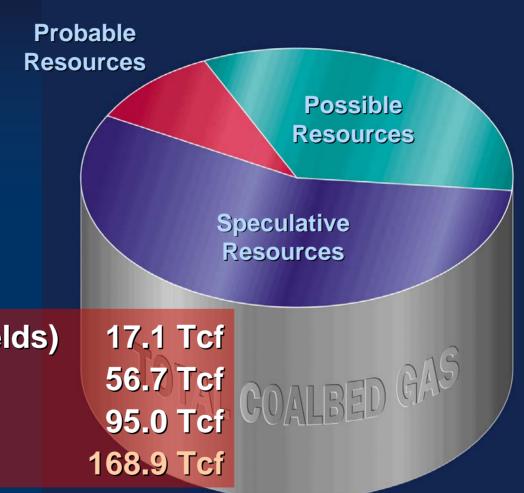


Probable (existing fields)
Possible (new fields)
Speculative (frontier)
Total

Data source: Potential Gas Committee (2003)

PGC Resource Assessment 2002

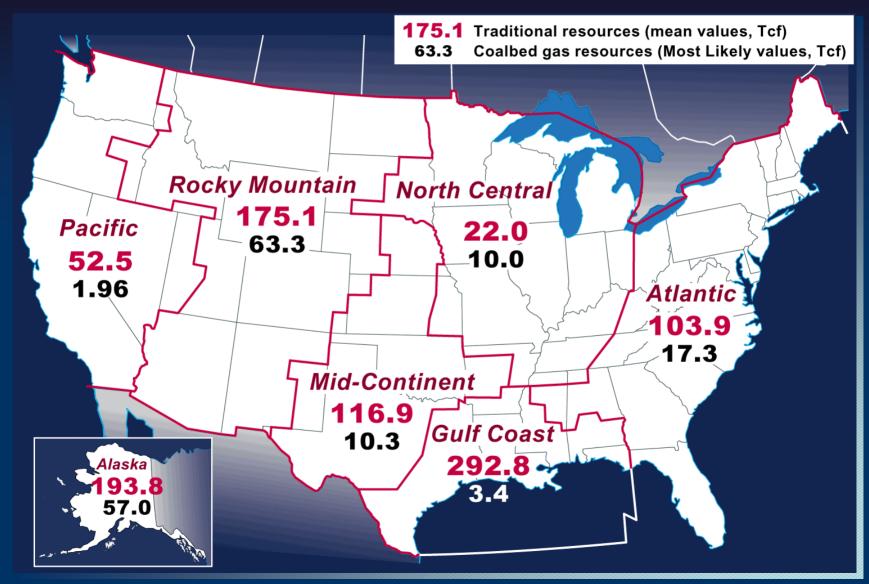
Total Coalbed Gas Resources (mean values) by category



Probable (existing fields)
Possible (new fields)
Speculative (frontier)
Total

Data source: Potential Gas Committee (2003)

Regional Resource Assessment

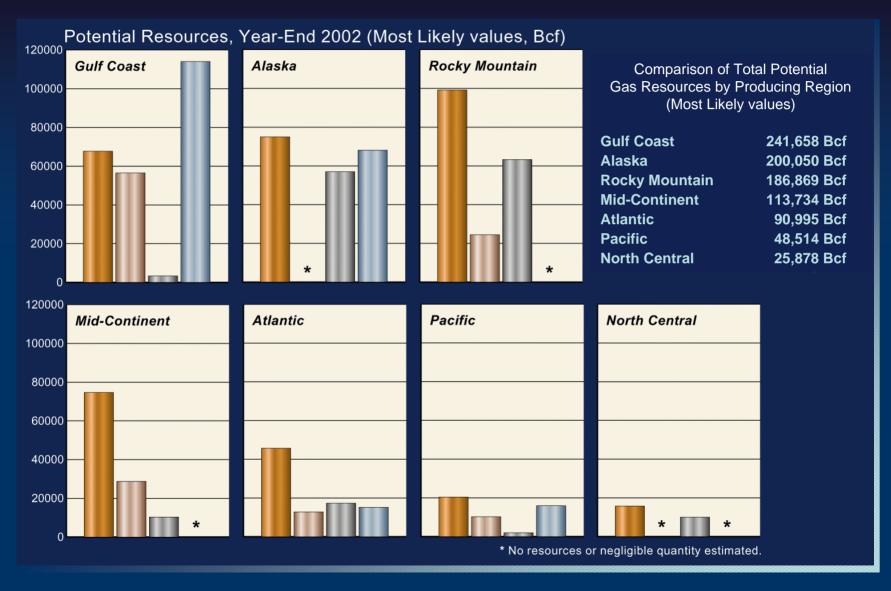


Regional Resource Assessment Summary

PGC Area	Traditional Resources (Mean, Tcf)	Coalbed Gas Resources (M.L., Tcf)	Total Resources (Tcf)	Region's Proportion of Total L48
Gulf Coast	292.8	3.4	296.2	34.0%
Rocky Mountain	175.1	63.3	238.4	27.3%
Mid-Continent	116.9	10.3	127.2	14.6%
Atlantic	103.9	17.3	121.2	13.9%
Pacific	52.5	2.0	54.5	6.2%
North Central	22.0	10.0	32.1	3.7%
Total Lower 48	765.6	106.3	871.9	
Alaska	193.8	57.0	250.8	
Total U.S. (means)	958.3	168.9	1,127.1	

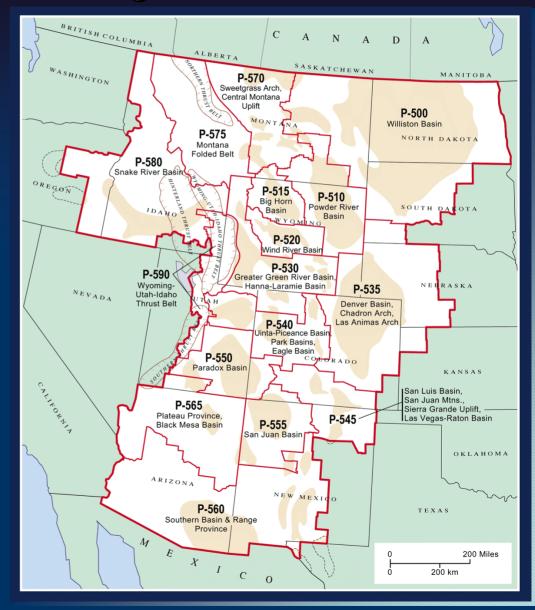
Data source: Potential Gas Committee (2003)

Regional Resource Comparison

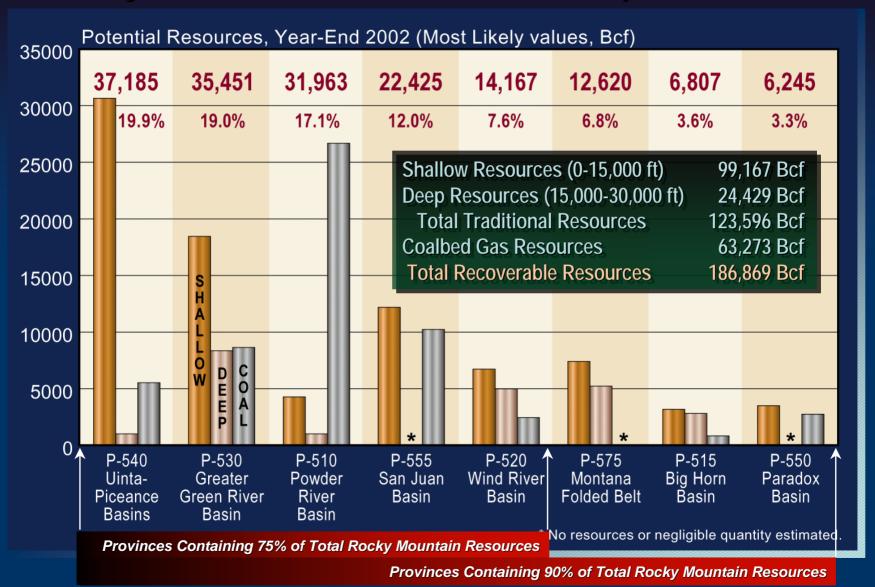


Data source: Potential Gas Committee (2003)

Rocky Mountain Geologic Provinces

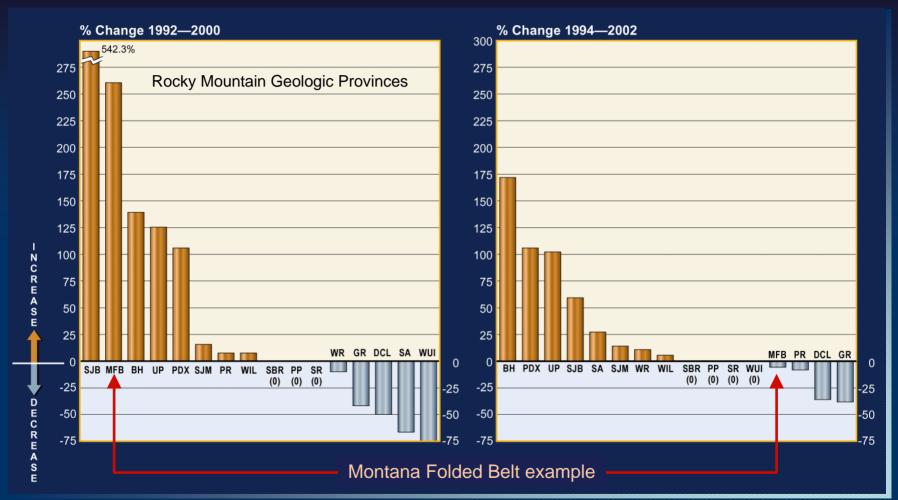


Rocky Mountain Resource Comparisons



Data source: Potential Gas Committee (2003)

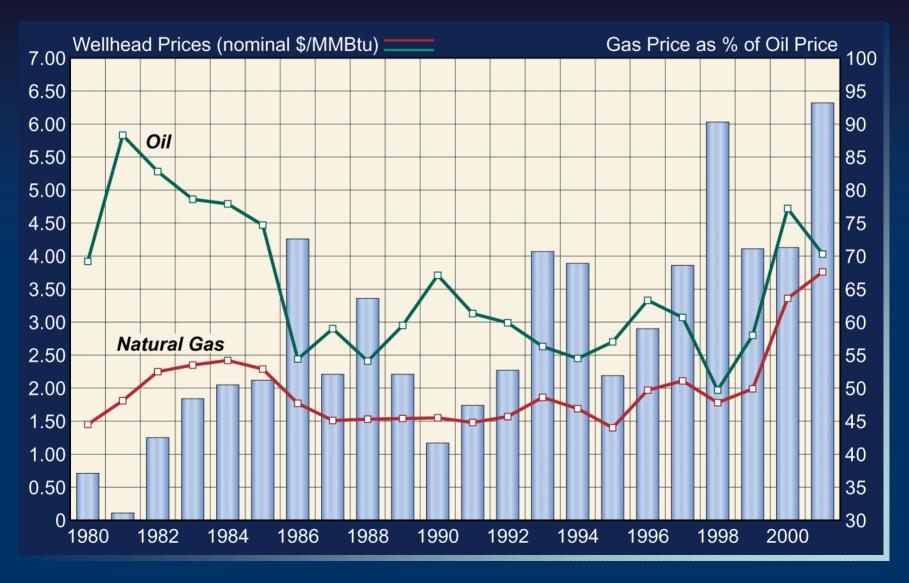
Resource Assessments Change with Time



Potential Resources = Probable + Possible + Speculative (Most Likely values, all depths)

Source: Potential Gas Committee (2001, 2003)

Wellhead Gas and Oil Prices, L48 US



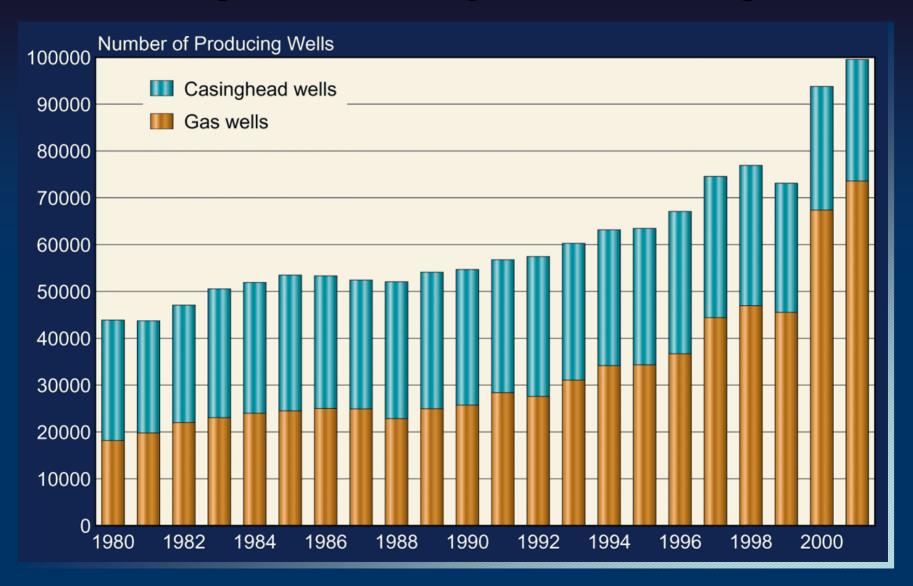
Source: Potential Gas Committee (2003). Data from EIA.

Wellhead Prices, Rocky Mountain Region



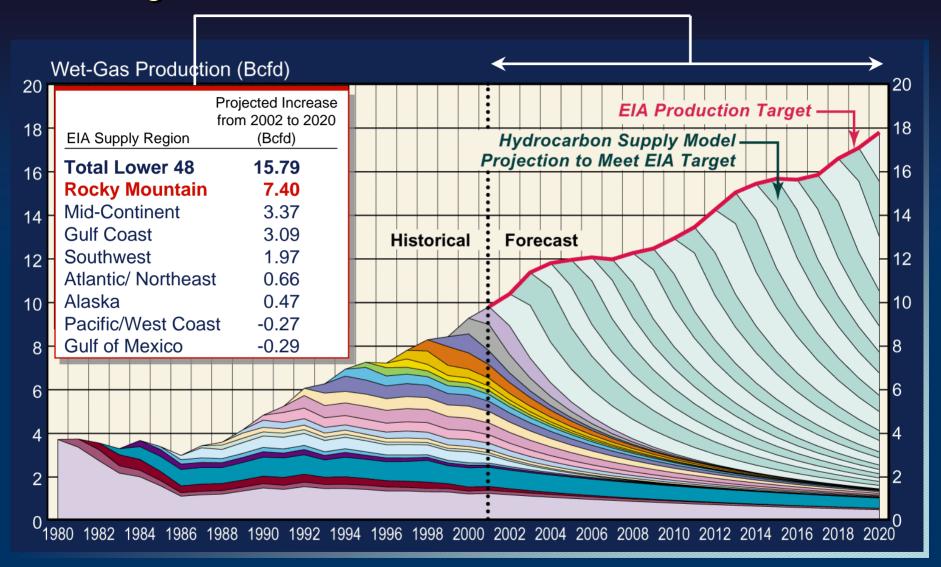
Source: Potential Gas Committee (2003). Data from EIA.

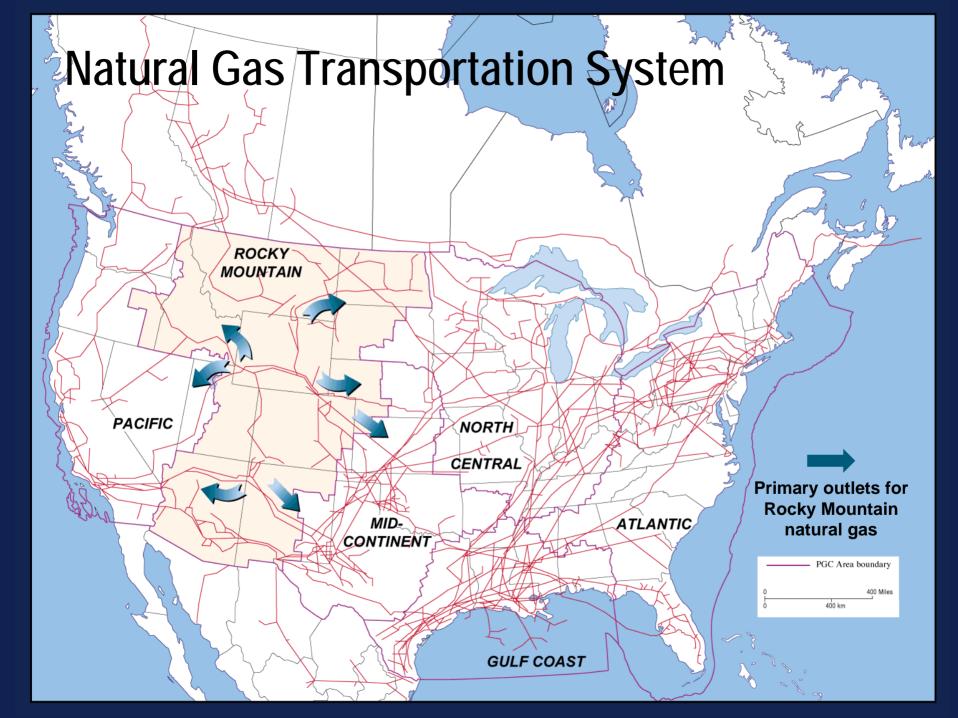
Producing Wells, Rocky Mountain Region



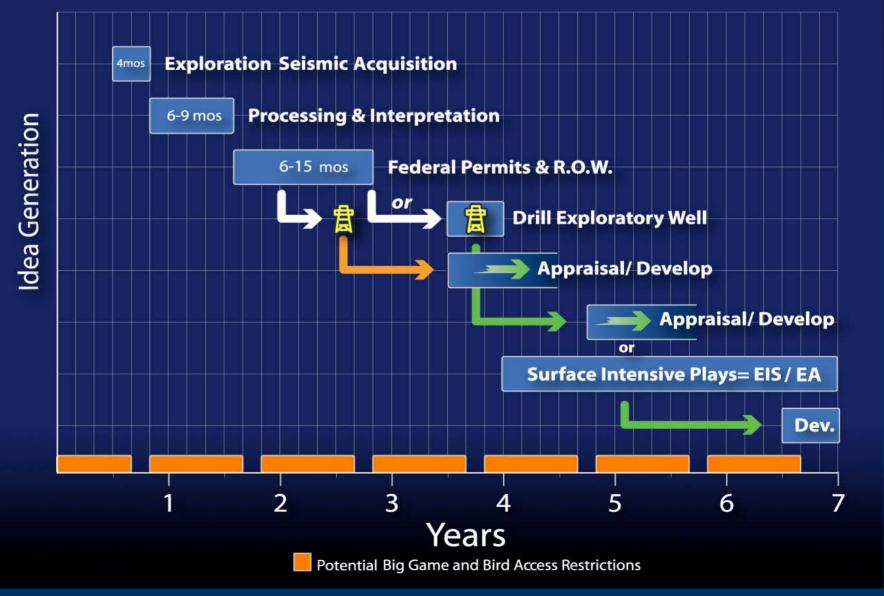
Source: Potential Gas Committee (2003). Data from EIA.

Rocky Mountains Production Forecast



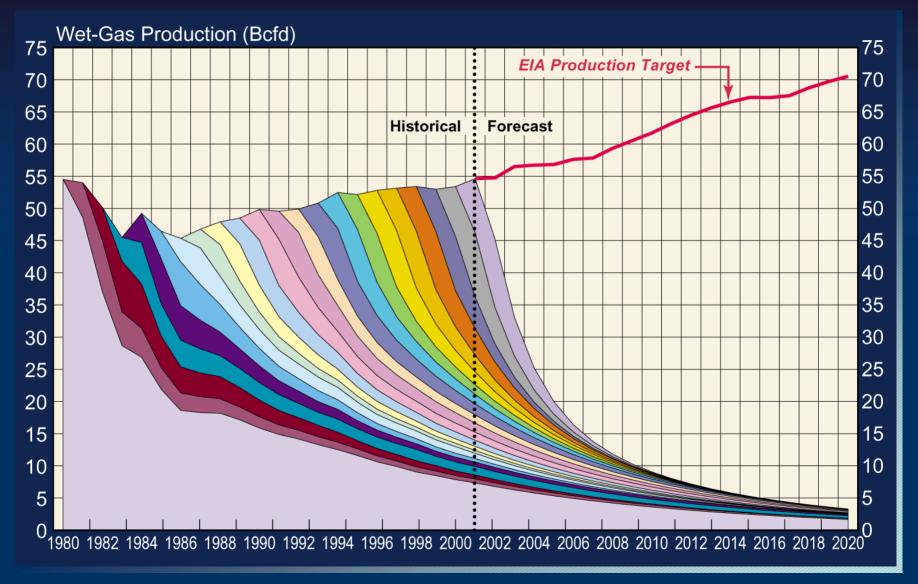


Rockies Resource Development Time-Line

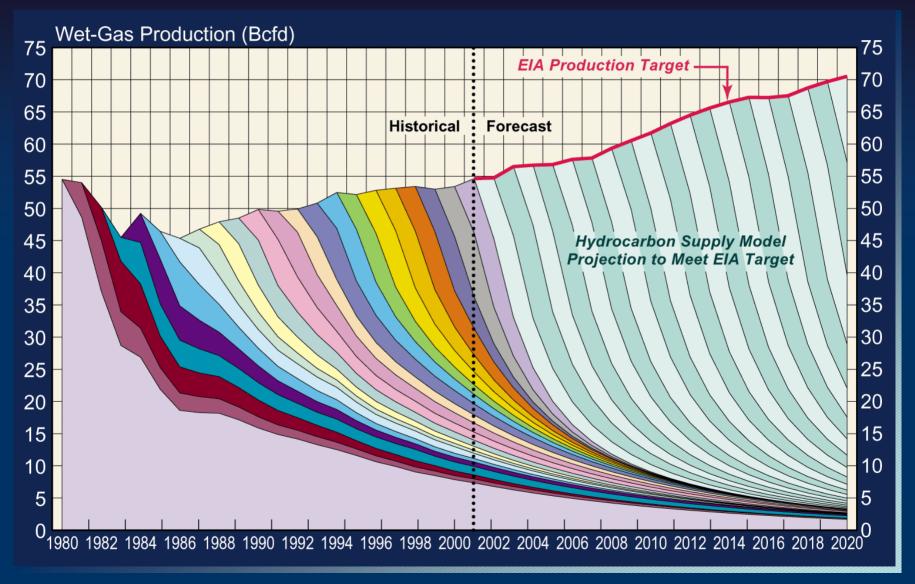


PC/Emme 2003 Figure 4-6

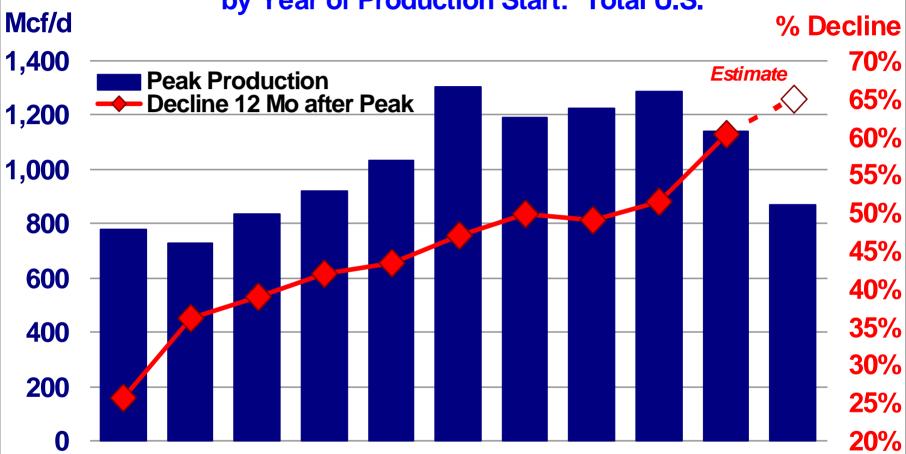
L48 Natural Gas Production and Forecast



L48 Natural Gas Production and Forecast





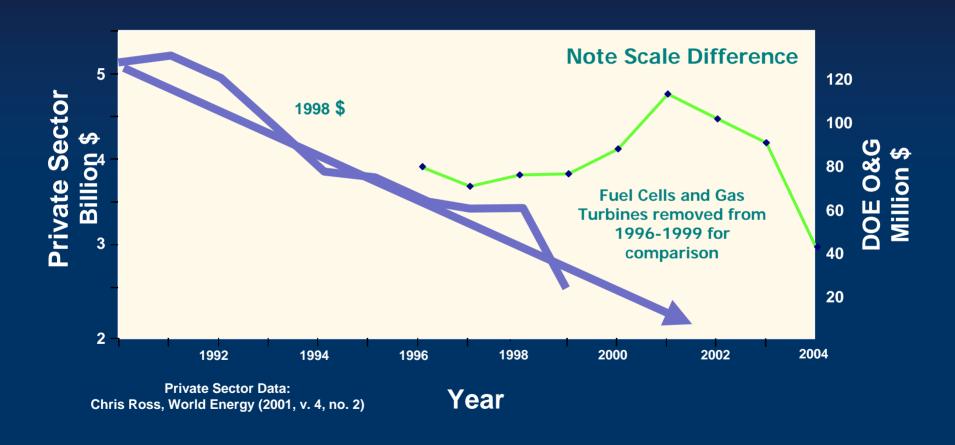


1991 1992 1993 1994 1995 1996 1997 1998 1999 2000 2001

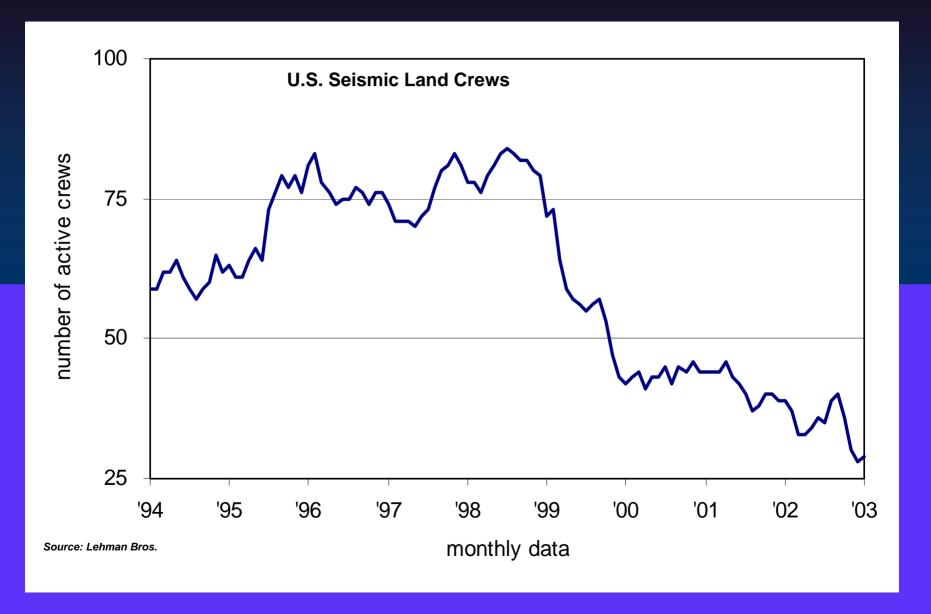
Year of Production Start

Source: IHS Energy & APC

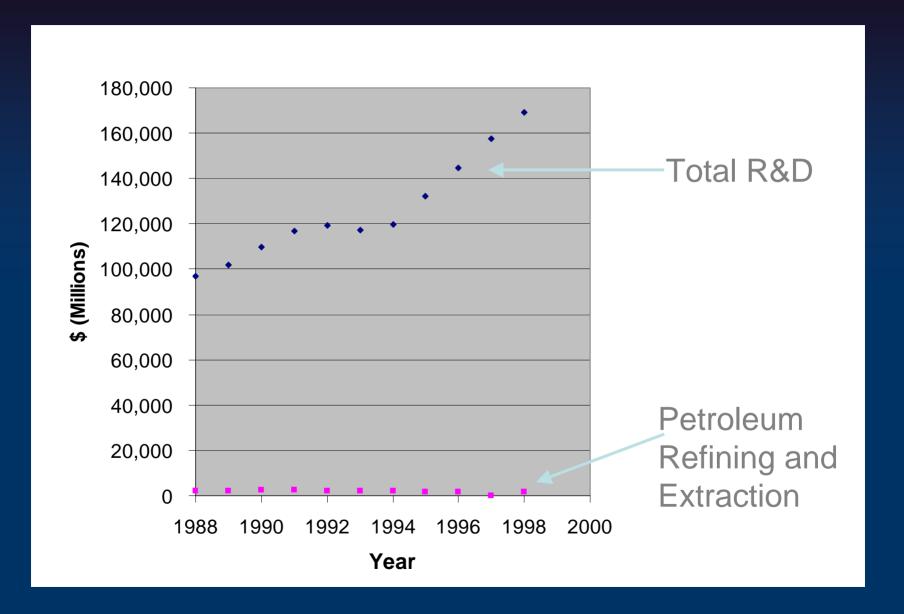
Meeting Demand - Oil and Gas R&D Funding



U.S. Seismic Land Crew Count

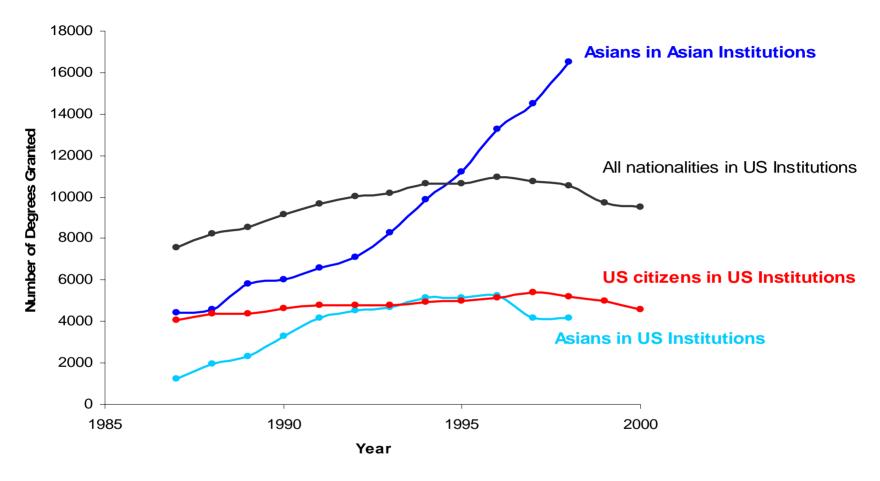


National R & D Dollars



NSF, 2000) Kumar, NRC Workshop 2003 Figure 4-12

Doctoral Sciences & Engineering Degrees

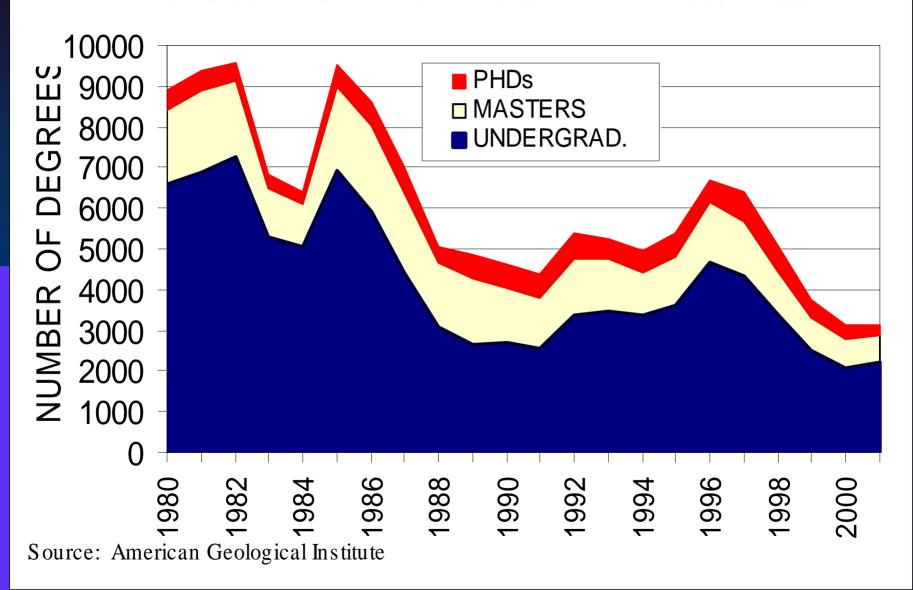


Source: Science and Engineering Doctorate Awards, 1996 and 2000, NSF; Science and Engineering Indicators, NSB, 2002

 $\label{eq:Sciences} \textbf{Sciences} = \textbf{Physics}, \ \textbf{chemistry}, \ \textbf{astronomy}, \ \textbf{earth}, \ \textbf{atmospheric}, \ \textbf{and} \ \textbf{ocean} \ \textbf{sciences}$

Engineering = Aeronautical, astronautical, chemical, civil, electrical, industrial, material, metallurgical, and mechanical.

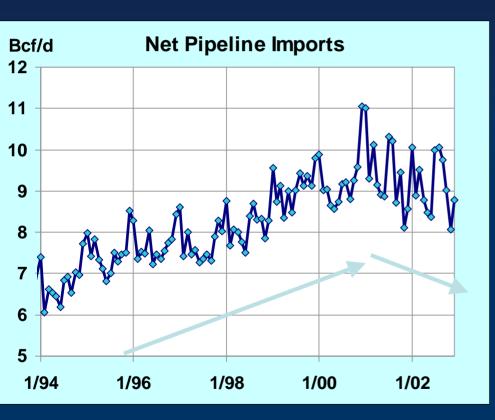
GEOSCIENCE DEGREES GRANTED 1980 - 2001

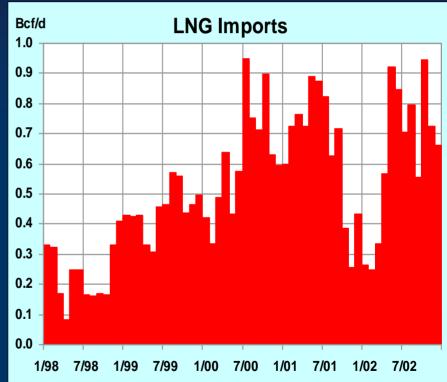


Natural Gas Imports & Exports, 2001 (BCF)

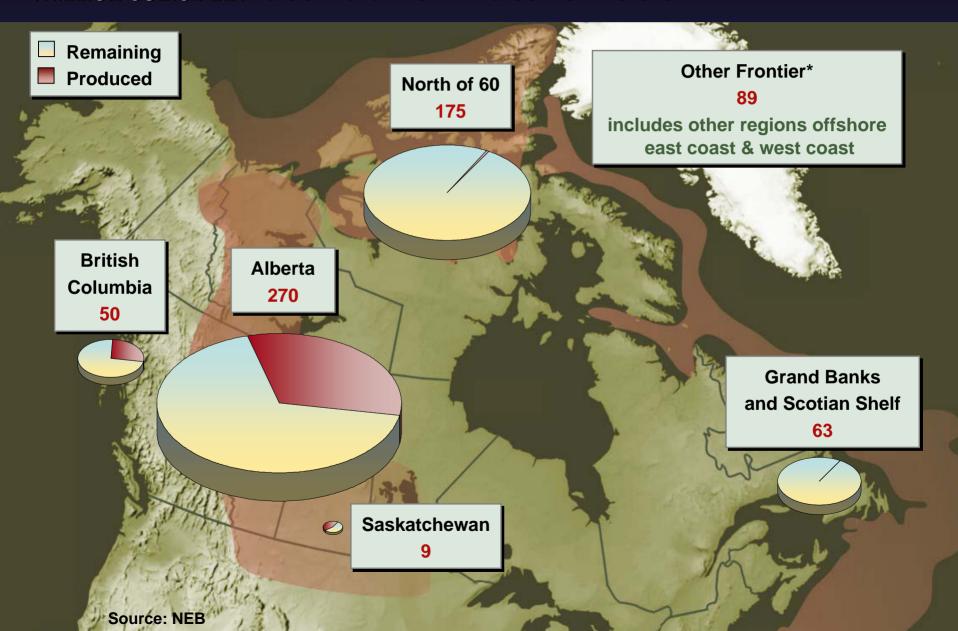


U.S. Pipeline and LNG Imports

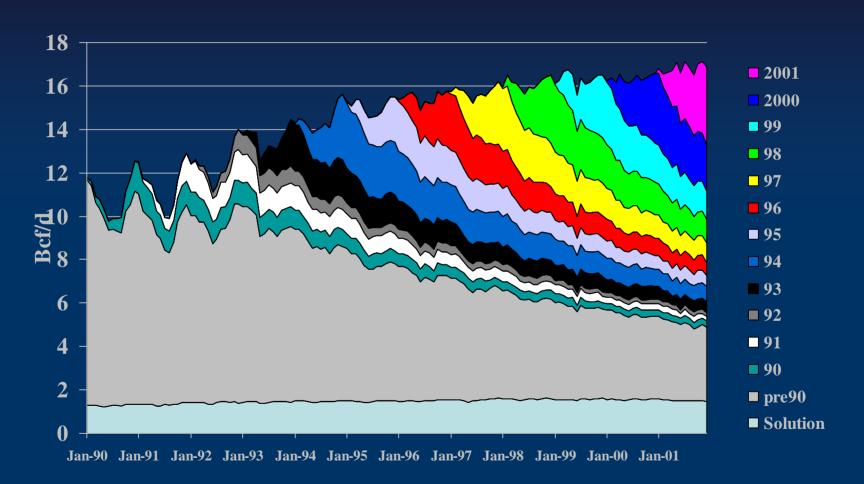




TRIULTIMENTE Potential of Natural Gas

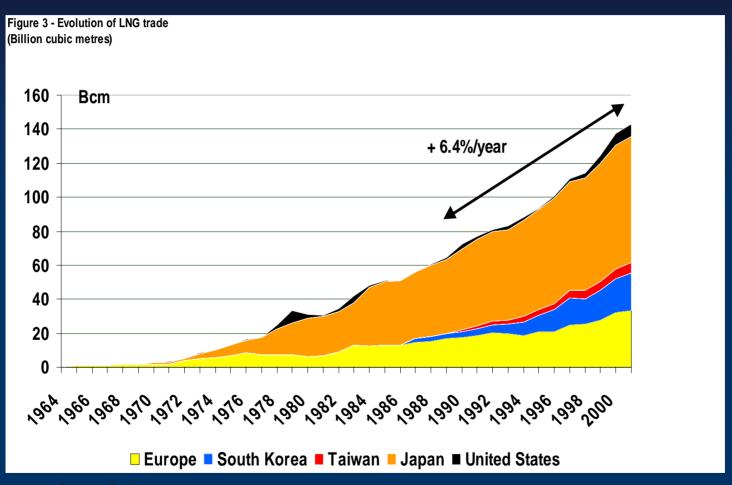


WCSB Marketable Gas Production Grouped by Connection Year



NEB - Short Term Natural Gas Deliverability - Dec 2002

World LNG Trade 1964-2001

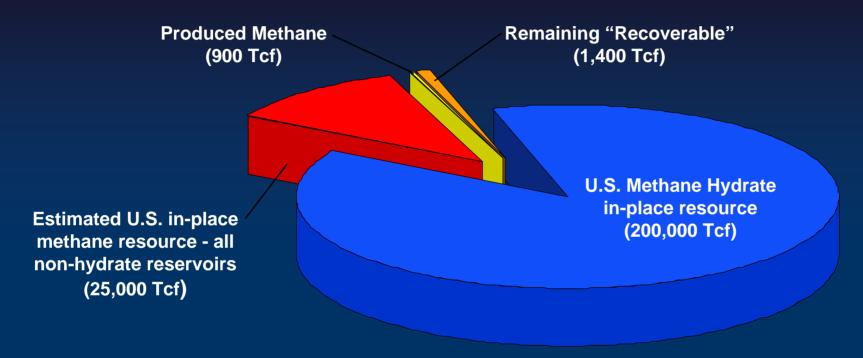


Source: Cedigaz

North American LNG Plants



Hydrate Resource



- If 1% of hydrates are recoverable: 2,000 Tcf
- Conventional Natural Gas Technically Recoverable Resource: 1,400 Tcf

Source: NETL 2002



Potential Gas Agency